Safeguards Information

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NP-08-0011 September 2, 2008

10 CFR 52.75

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555-0001

Subject: Exelon Nuclear Texas Holdings, LLC Victoria County Station, Units 1 and 2 Combined License Application Part 8 – Safeguards and Security Plan NRC Project Number 761

- References: 1. Exelon Nuclear Texas Holdings, LLC letter to USNRC, Application for Combined Licenses for Victoria County Station, Units 1 and 2 (NP-08-0010), dated September 2, 2008
 - General Electric letter to USNRC, General Electric Company Application for Final Design Approval and Design Certification of ESBWR Standard Plant Design, dated August 24, 2005
 - GE-Hitachi letter to USNRC, GE-Hitachi Nuclear Energy ESBWR Standard Plant Design – Revision 4 to Design Control Document – Tier 1 and Tier 2, dated September 28, 2007; Docket No. 52-010

In accordance with 10 CFR 52, Subpart C, "Combined Licenses," Exelon Nuclear Texas Holdings, LLC (Exelon), acting for itself, submitted today an application for combined licenses (COLs) for the Victoria County Station (VCS) Units 1 and 2, consisting of two Economic Simplified Boiling Water Reactor (ESBWR) units located in Victoria County, Texas (Reference 1).

As permitted by 10 CFR 52.55, "Duration of certification," paragraph (c), the application incorporates by reference the design certification application for the ESBWR (Reference 2), and Revision 4 of the Design Control Document (DCD) for the ESBWR (Reference 3). Security assessment information for VCS Units 1 and 2 is also provided in General Electric-Hitachi (GEH) LTR nos. NEDE-33389, NEDE-33390 and NEDE-33391 that were submitted separately to the NRC by GEH.

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Revision 4 of the Design Control Document (DCD) for the ESBWR (Reference 3). Security assessment information for VCS Units 1 and 2 is also provided in General Electric-Hitachi (GEH) LTR nos. NEDE-33389, NEDE-33390 and NEDE-33391 that were submitted separately to the NRC by GEH.

The enclosed Safeguards Information disks (2 copies) contain Part 8 – Safeguards and Security Plan for the Victoria County Station, Units 1 and 2 COL application (COLA). The document titled "Victoria County Station Unit 1 and 2 Security Plan, Training and Qualification Plan, Safeguards Contingency Plan" was created by utilizing the guidance contained in NEI 03-12, "Template for Security Plan and Training and Qualification Plan," as updated for ESBWR and site specific characteristics. The security plan also addresses NEI 03-01, "Industry Guideline for Nuclear Power Plant Access Authorization Programs," Revision 1, and NEI 03-09, "Security Officer Training Program."

Appropriate pre-submission checks have been successfully performed for the file on the disk to ensure compliance with the guidelines provided on the NRC web site and they have been found acceptable for electronic submittal. Each disk includes a "packing slip" describing its contents, pursuant to NRC instructions for electronic filing.

Exelon will provide the Victoria County Station Unit 1 and 2 Security Plan, Training and Qualification Plan, Safeguards Contingency Plan, Appendix F, Security Measures During New Reactor Construction, upon NRC endorsement of NEI 03-12.

The enclosed disks contain Safeguards Information as defined by 10 CFR 73.21, "Requirements for the protection of safeguards information," and its disclosure to unauthorized individuals is prohibited by Section 147 of the Atomic Energy Act of 1954, as amended.

If any additional information is needed, please contact Kenneth A. Ainger, Director – New Plant Licensing, at (630) 657-3100.

I declare under penalty of perjury that the foregoing is true and correct. Executed on the 2nd day of September, 2008.

Respectfully,

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Thomas S. O'Neill Vice President New Plant Development

Enclosure:

1. Victoria County Station Units 1 and 2; COL Application - September 2008; Part 8 Safeguards and Security Plan, Submission 3 (2 copies).

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