Exelon Nuclear				
Job Performance Measure				
Verify Off-Site Power Sources Av	ailable			
JPM Number: A-N-1-R				
Revision Number: 01				
Date: 10/07				
Developed By:				
Instructor	Date			
Approved By:				
Facility Representative	Date			

# **Revision Record (Summary)**

**Revision 01** Revised to current procedure revision for ILT 07-1 NRC Exam.

### SIMULATOR SETUP INSTRUCTIONS

1. Reset the simulator to IC 12, or any similar IC that has a normal full power electrical lineup.

### **DOCUMENT PREPARATION**

- 1. Clean copy of Appendix X.
- 2. Copy of Attachment 3 of Appendix X with Data filled in for Unit 3.

### **INITIAL CONDITIONS**

- 1. Unit 2 and Unit 3 are at near rated power.
- 2. The Unit 2 EDG was declared inoperable 10 minutes ago, following a failed surveillance.
- 3. You are the Unit 2 assist NSO.

#### **INITIATING CUE**

- 1. The Unit Supervisor has just directed you to verify off-site power availability with the Unit 2 EDG inoperable, in accordance with Appendix X Attachment 3, as required by I.T.S 3.8.1 action condition B.1
- 2. The Unit 3 assist NSO has already collected the data for Unit 3.
- 3. Inform the Unit 2 Supervisor when the surveillance is complete.

-----

#### Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

- \* Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

# JPM Start Time: \_\_\_\_\_

PEF	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
		<u>NOTE:</u>			
	Provide the examinee a tha	a clean copy of Appendix X with a t has the data for Unit 3 complete	copy of attac	hment 3,	
* 1.	Record & initial Bus 24-1 & Bus 34-1 Tie ACB (902-8) position.	Examinee records OPEN position.			
* 2.	Record & initial Bus 24 & Bus 24-1 Tie GCB (902-8) position.	Examinee records CLOSED position.			
* 3.	Record & initial TR 22 to Bus 24 GCB (902-8) position.	Examinee records CLOSED position.			
* 4.	Record & initial Bus 24 & Bus 24-1 Tie GCB (902-8) position.	Examinee records CLOSED position.			
* 5.	Record & initial Bus 24-1 & Bus 34-1 Tie ACB (902-8) position.	Examinee records OPEN position.			
* 6.	Record & initial Bus 23-1 & Bus 24-1 Volts, by selecting Bus 23-1.	Examinee records actual voltage (~4160 Volts).			
* 7.	Record & initial Bus 23-1 & Bus 24-1 Volts, by selecting Bus 24-1.	Examinee records actual voltage (~4160 Volts).			
* 8.	Record & initial Bus 23 & Bus 24 Volts, by selecting Bus 23.	Examinee records actual voltage (~4160 Volts).			
* 9.	Record & initial Bus 23 & Bus 24 Volts, by selecting Bus 24.	Examinee records actual voltage (~4160 Volts).			

PEF	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
*10.	Indicate acceptance criteria met.	Examinee circles "YES" for acceptance criteria.			
11.	Enter signature, date, and time, for "Performed By".	Examinee enters signature, current date, and current time, for "Performed By".			
12.	Notify Unit 2 Supervisor that the surveillance is complete.	Examinee notifies Unit 2 Supervisor that the surveillance is complete.			
<u>CUE:</u>					
		Acknowledge report.			
		END			

JPM Stop Time:\_\_\_\_\_

Operator's Name:
Job Title: RO
JPM Title: Verify Off-Site Power Sources Available
JPM Number: A-N-1-R Revision Number: 01 Task Number and Title: 299L044 Perform administrative duties for a malfunction of a piece of safety related equipment.
K/A Number and Importance: Generic.2.1.31 4.2/3.9
Suggested Testing Environment: Simulator
Actual Testing Environment: Simulator Control Room In-Plant
Testing Method: $\Box$ SimulateAlternate Path: $\Box$ Yes $\boxtimes$ No $\boxtimes$ PerformSRO Only: $\Box$ Yes $\boxtimes$ No
Time Critical: Yes No
Estimated Time to Complete: 20 minutes Actual Time Used: minutes
References: Appendix X, Rev 30
EVALUATION SUMMARY: Were all the Critical Elements performed satisfactorily?
The operator's performance was evaluated against the standards contained in this JPM, and has been determined to be: Satisfactory Unsatisfactory
Comments:
Evaluator's Name: (Print)
Evaluator's Signature: Date:

#### **INITIAL CONDITIONS**

- 1. Unit 2 and Unit 3 are at near rated power.
- 2. The Unit 2 EDG was declared inoperable 10 minutes ago, following a failed surveillance.
- 3. You are the Unit 2 assist NSO.

#### **INITIATING CUE**

- 1. The Unit Supervisor has just directed you to verify off-site power availability with the Unit 2 EDG inoperable, in accordance with Appendix X Attachment 3, as required by I.T.S 3.8.1 action condition B.1
- 2. The Unit 3 assist NSO has already collected the data for Unit 3.
- 3. Inform the Unit 2 Supervisor when the surveillance is complete.

Exelon Nuclear					
Job Performance Measure					
Review Off-Site Power Sources Pape	Review Off-Site Power Sources Paperwork				
JPM Number: A-N-1-S					
Revision Number: 01	Revision Number: 01				
Date: 10/07					
Developed By:					
Instructor	Date				
Approved By:					
Facility Representative	Date				

# **Revision Record (Summary)**

**Revision 01** Revised to current procedure revision for ILT 07-1 NRC Exam.

### SIMULATOR SETUP INSTRUCTIONS

1. Reset the simulator to IC 12, or any similar IC that has a normal full power electrical lineup..

### DOCUMENT PREPARATION

A copy of Appendix X, with pages 9 and 10 filled in.

#### **INITIAL CONDITIONS**

- 1. Unit 2 and Unit 3 are at near rated power.
- 2. The Unit 2 EDG was declared inoperable 10 minutes ago, following a failed surveillance.
- 3. You are the Unit 2 Supervisor.

#### **INITIATING CUES**

- 1. The NSO collected data for verifying off-site power availability with the Unit 2 EDG inoperable, in accordance with Appendix X Attachment 3.
- 2. Review the data and complete the paperwork.

### Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

- \* Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

### JPM Start Time: \_\_\_\_\_

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
	NOTE:			
Provide the examinee	the copy of Appendix X with a con	npleted Attac	hment 3.	
* 1. Verifies data all entered.	Notes Bus 23 & Bus 24 Volts, (Bus 23) is NOT <u>&gt;</u> 3851 Volts.			
* 2. Verifies data all entered.	Notes Acceptance Criteria circled YES, is NOT correct.			
* 3. Verify data is accurate, by reading Voltmeter.	Verifies Voltmeter Bus 23 & Bus 24 Volts (Bus 23), for correct voltage and corrects paperwork, by lining out and initial/dating incorrect value and replacing with correct value.			
<u>CUE:</u>				
If Examinee states the he/she would return surveillance to the NSO for corrections, inform the Examinee to make any corrections.				
	END			

JPM Stop Time:\_\_\_\_\_

Operator's Name:	
Job Title: SRO	
JPM Title: Review Off-Site Power Sources Paperwork	
JPM Number: A-N-1-S F Task Number and Title: 299L044, Perform administrative duties for a related equipment	Revision Number: 01 malfunction of a piece of safety
K/A Number and Importance: Generic.2.1.31 4.2/3.9	
Suggested Testing Environment: Simulator	
Actual Testing Environment: Simulator Control Room	In-Plant
Testing Method:SimulateAlternate Path:YesPerformSRO Only:Yes	⊠ No □ No
Time Critical: Yes Xo	
<b>Estimated Time to Complete:</b> 15 minutes Actual Time Used:	minutes
References: Appendix X, Rev 30	
<b>EVALUATION SUMMARY:</b> Were all the Critical Elements performed satisfactorily?	es 🗌 No
The operator's performance was evaluated against the standards conta determined to be: Satisfactory Unsati	ined in this JPM, and has been sfactory
Comments:	
Evaluator's Name:	(Print)
Evaluator's Signature:	Date:

#### **INITIAL CONDITIONS**

- 1. Unit 2 and Unit 3 are at near rated power.
- 2. The Unit 2 EDG was declared inoperable 10 minutes ago, following a failed surveillance.
- 3. You are the Unit 2 Supervisor.

#### **INITIATING CUES**

- 1. The NSO collected data for verifying off-site power availability with the Unit 2 EDG inoperable, in accordance with Appendix X Attachment 3.
- 2. Review the data and complete the paperwork.

Exelon Nuclear			
Job Performance Measure			
Verify Acceptance Criteria for Acoustic Monitor Based on Test Results			
JPM Number: A-N-2-R			
Revision Number: 02			
Date: 10/07			
Developed By: Developed By: Date	-		
Approved By: Facility Representative Date			

# **Revision Record (Summary)**

Revision 00	Bank JPM.
Revision 01	Revised to current procedure revision for ILT 06-1 NRC Exam.
Revision 02	Modified for the ILT 07-1 NRC Exam.

### SIMULATOR SETUP INSTRUCTIONS

- 1. This is a tabletop JPM utilizing simulator procedures.
- 2. No Simulator setup needed.

#### **DOCUMENT PREPARATION**

Markup a copy of DOS 0250-06.

### **INITIAL CONDITIONS**

- 1. You are the Unit 3 NSO.
- 2. DOS 0250-06 was performed last shift, for the Acoustic Monitor / Temperature Detector Operability Test.
- 3. The off-going NSO was unable to verify the paperwork, and has turned it over to you.
- 4. The NSO reported all surveillance requirements were within specifications.

### INITIATING CUE

1. Verify all requirements are within specifications, and paperwork is correct.

.....

### Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

- \* Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

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The timeclock starts when the candidate acknowledges the initiating cue.

### JPM Start Time: \_\_\_\_\_

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
	<u>NOTE:</u>			
Provide the ex	caminee the completed copy of D	OS 0250-06.		
* 1. Examinee should identify data sheet valve 203-3C threshold volt is out of spec.	Identifies out of spec value.			
* 2. Examinee should identify data sheet valve 203-4A threshold volt is out of spec.	Identifies out of spec value.			
<ol> <li>Examinee should identify data sheet valve 203-3D "H-19 in Alarm AND Alarm Reset" steps that should NOT be N/A'd.</li> </ol>	Identifies N/A'd step.			
<ul> <li>* 4. Examinee should identify data sheet valves 203-3B and 203-4G discharge temps are &gt; 100°F difference.</li> </ul>	Identifies 2 temperatures > 100°F difference.			
	END			

JPM Stop Time:\_\_\_\_\_

Operator's Name:	
Job Title: RO	
JPM Title: Verify Acceptance Criteria for Acoustic Mo	onitor Based on Test Results
JPM Number: A-N-2-R Task Number and Title: 299L080 Perform the adminis special, or complex procedures.	Revision Number: 02 strative duties for conduct of surveillance,
K/A Number and Importance: Generic. 2.1.7 3.7 / 4	.4
Suggested Testing Environment: Simulator	
Actual Testing Environment: Simulator	Control Room In-Plant
Testing Method:SimulateAlternate PaImage: PerformImage: SRO OrImage: SRO OrImage: SRO Or	ath: $\Box$ Yes $\boxtimes$ Noaly: $\Box$ Yes $\boxtimes$ No
Time Critical: 🗌 Yes 🛛 No	
Estimated Time to Complete: 10 minutes Actu	al Time Used: minutes
References: DOS 0250-06, Rev 13	
<b>EVALUATION SUMMARY:</b> Were all the Critical Elements performed satisfactorily	? 🗌 Yes 🗌 No
The operator's performance was evaluated against the determined to be:	standards contained in this JPM, and has been Unsatisfactory
Comments:	
Evaluator's Name:	(Print)
Evaluator's Signature:	Date:

### **INITIAL CONDITIONS**

- 1. You are the Unit 3 NSO.
- 2. DOS 0250-06 was performed last shift, for the Acoustic Monitor / Temperature Detector Operability Test.
- 3. The off-going NSO was unable to verify the paperwork, and has turned it over to you.
- 4. The NSO reported all surveillance requirements were within specifications.

#### **INITIATING CUE**

1. Verify all requirements are within specifications, and paperwork is correct.

Exelon Nuclear			
	Job Performance Measure		
	Reportability Determination		
	JPM Number: A-N-2-S		
	Revision Number: 00		
	Date: 10/07		
Developed By:			
	Instructor	Date	
Approved By:			
	Facility Representative	Date	

# **Revision Record (Summary)**

Revision 00 New JPM developed for ILT 07-1 NRC Exam.

### SIMULATOR SETUP INSTRUCTIONS

- 1. This is a tabletop JPM utilizing simulator procedures.
- 2. No Simulator setup needed.

#### **DOCUMENT PREPARATION**

None.

### **INITIAL CONDITIONS**

- 1. You are the Unit 3 Unit Supervisor.
- 2. An event has occurred, resulting in the following conditions:
  - Unit 3 is at near rated power.
  - The 14 day Tech Spec time clock is about to expire for the Unit 3 HPCI System being inoperable.
  - Unit 3 has initiated a shutdown, since it is required to be in cold shutdown in the next 24 hours.

#### **INITIATING CUE**

1. Determine the Reportability requirements, including the Event Classification and the Time Limit of any Notifications or Reports, if any.

.....

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

- \* Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

### JPM Start Time: \_\_\_\_\_

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
	<u>NOTE:</u>			
Examinee lo	cates a copy of Reportability Manual	LS-AA-1110	-	
1. * Determines the event is reportable per SAF 1.2.	Determines the event is reportable per SAF 1.2, Plant Shutdown Required By Tech Specs.			
2. * Determines the time limit to notify the NRC Operations Center via the ENS is as soon as practical within fo hours of the initiation of shutdown required by Teo Specs.	<ul> <li>Determines the time limit to notify the NRC Operations Center via the ENS is as soon as practical within four hours of the initiation of shutdown required by Tech Specs.</li> </ul>			
	END			

JPM Stop Time:\_\_\_\_\_

Operator's Name:	
Job Title: SRO	
JPM Title: Reportability Determ JPM Number: A-N-2-S Task Number and Title: 299L001, Reportabi	nination Revision Number: 00 Determine Reportability requirements as outlined in station lity manual.
K/A Number and Importance: Ger	neric.2.1.2 3.0 / 4.0
Suggested Testing Environment	: Simulator
Actual Testing Environment:	Simulator Control Room In-Plant
<b>Testing Method:</b> Simulate Perform	Alternate Path:YesNoSRO Only:YesNo
Time Critical: Yes	🔀 No
Estimated Time to Complete: 10	0 minutes Actual Time Used: minutes
References: Reportability Manua	l LS-AA-1110, rev 09
<b>EVALUATION SUMMARY:</b> Were all the Critical Elements per	formed satisfactorily?
The operator's performance was e determined to be:	valuated against the standards contained in this JPM, and has been Satisfactory Unsatisfactory
Comments:	
Evaluator's Name:	(Print)
Evaluator's Signature:	Date:

### INITIAL CONDITIONS

- 1. You are the Unit 3 Unit Supervisor.
- 2. An event has occurred, resulting in the following conditions:
  - Unit 3 is at near rated power.
  - The 14 day Tech Spec time clock is about to expire for the Unit 3 HPCI System being inoperable.
  - Unit 3 has initiated a shutdown, since it is required to be in cold shutdown in the next 24 hours.

#### **INITIATING CUE**

1. Determine the Reportability requirements, including the Event Classification and the Time Limit of any Notifications or Reports, if any.

Exelon Nuclear			
	Job Performance Measure		
Verify HPCI Dis	scharge Line Temperature M	onitoring Calculation	
	JPM Number: A-N-3-R		
	Revision Number: 00		
	Date: 10/07		
Developed By:			
	Instructor	Date	
Approved By:			
	Facility Representative	Date	

# **Revision Record (Summary)**

Revision 00 New JPM developed for ILT 07-1 NRC Exam.

### SIMULATOR SETUP INSTRUCTIONS

- 1. This is a tabletop JPM utilizing simulator procedures.
- 2. No Simulator setup needed.

#### **DOCUMENT PREPARATION**

Markup a copy of DOS 2300-08.

### **INITIAL CONDITIONS**

- 1. You are the Unit 2 NSO.
- 2. The NLO has just completed DOS 2300-08 for the Unit 2 HPCI Pump Discharge Line Temperature Monitoring.

#### **INITIATING CUE**

1. Verify all calculations and requirements are within specifications.

.....

#### Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

- \* Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

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The timeclock starts when the candidate acknowledges the initiating cue.

#### JPM Start Time:

PEF	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
		<u>NOTE:</u>			
	Provide the ex	caminee the completed copy of D	OS 2300-08.		
* 1.	On Data Sheet 2, Examinee should identify POINT 1 temperature exceeds 150°F.	Identifies out of spec value.			
* 2.	On Data Sheet 2, Examinee should identify POINT 5 temperature exceeds 200°F.	Identifies out of spec value.			
3.	On Data Sheet 2, Examinee should identify POINT 3 calculation is incorrect (should be 39).	Identifies incorrect calculation.			
* 4.	On Data Sheet 2, Examinee should identify POINT 5 temperature difference is > 50 °F (exceeds acceptance criteria).	Identifies 2 temperatures > 50°F difference.			
		END			

JPM Stop Time:\_\_\_\_\_

Operator's Name:	
Job Title: RO	
JPM Title: Verify HPCI Discharge Line Temperature Mo	onitoring Calculation
JPM Number: A-N-3-R Task Number and Title: 206LN0014, Discuss the major s line temperature monitoring.	Revision Number: 00 teps involved in performing HPCI discharge
K/A Number and Importance: Generic.2.2.12 3.0 / 3.4	
Suggested Testing Environment: Simulator	
Actual Testing Environment: Simulator Co	ontrol Room 🗌 In-Plant
Testing Method:SimulateAlternate PathPerformSRO Only	$\begin{array}{c c} \vdots & \Box & Yes & \boxtimes & No \\ \vdots & \Box & Yes & \boxtimes & No \end{array}$
Time Critical: 🗌 Yes 🛛 No	
Estimated Time to Complete: 10 minutes Actual	Time Used: minutes
<b>References:</b> DOS 2300-08, Rev 10	
<b>EVALUATION SUMMARY:</b> Were all the Critical Elements performed satisfactorily?	Yes No
The operator's performance was evaluated against the sta determined to be: Satisfactory	Indards contained in this JPM, and has been Unsatisfactory
Comments:	
Evaluator's Name:	(Print)
Evaluator's Signature:	Date:

### **INITIAL CONDITIONS**

- 1. You are the Unit 2 NSO.
- 2. The NLO has just completed DOS 2300-08 for the Unit 2 HPCI Pump Discharge Line Temperature Monitoring.

### **INITIATING CUE**

1. Verify all calculations and requirements are within specifications.

Exelon Nuclear			
Job Performance Measure			
Verify SBLC Tank Heater Surveilla	ance		
JPM Number: A-N-3-S			
Revision Number: 01			
Date: 10/07	Date: 10/07		
Developed By:	 Date		
	Date		
Approved By: Facility Representative	Date		

# **Revision Record (Summary)**

**Revision 01** Revised to current procedure revision for ILT 07-1 NRC Exam.

### SIMULATOR SETUP INSTRUCTIONS

- 1. This is a tabletop JPM utilizing simulator procedures.
- 2. No Simulator setup needed.

#### **DOCUMENT PREPARATION**

Markup a copy of DOS 1100-02.

### **INITIAL CONDITIONS**

- 1. You are the Unit 2 Unit Supervisor.
- 2. DOS 1100-02 has been performed for the Standby Liquid Control Tank Heater Surveillance test.
- 3. The NLO reported all surveillance requirements were within specifications.

### **INITIATING CUE**

1. Verify all requirements are within specifications, and paperwork is correct.

.....

### Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

- \* Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

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The timeclock starts when the candidate acknowledges the initiating cue.

JPM Start Time: \_\_\_\_\_

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
	<u>NOTE:</u>			
Provide the ex	kaminee the completed copy of D	OS 1100-02.		
* 1. Examinee should identify step I.2 (solution temperature) is not correct, because the temperature in step I.1 is NOT between 87°F to 110°F.	Identifies step should not have been initialed.			
<ul> <li>* 2. Examinee should identify step I.4 (line temperature) is not correct, because the last temperature in step I.3 is NOT ≥ 83°F.</li> </ul>	Identifies step should not have been initialed.			
<ul> <li>* 3. Student should identify step I.9.g is not correct, because the heater turn off temperature is &gt; 5°F below the existing fluid temperature.</li> </ul>	Identifies step should not have been initialed.			
	END			

JPM Stop Time:\_\_\_\_\_

Derator's Name:
ob Title: SRO
PM Title: Verify SBLC Tank Heater Surveillance
PM Number: A-N-3-S Revision Number: 01 Cask Number and Title: 299L080 Perform the administrative duties for conduct of urveillance, special, or complex procedures
A Number and Importance: Generic 2.2.12 3.0 / 3.4
uggested Testing Environment: Simulator
Actual Testing Environment: Simulator Control Room In-Plant
Yesting Method: $\Box$ SimulateAlternate Path: $\Box$ Yes $\boxtimes$ No $\boxtimes$ PerformSRO Only: $\boxtimes$ Yes $\Box$ No
Time Critical: Yes No
Sectimated Time to Complete: 10 minutes Actual Time Used: minutes
References: DOS 110-02, Rev 16
<b>EVALUATION SUMMARY:</b> Vere all the Critical Elements performed satisfactorily?
The operator's performance was evaluated against the standards contained in this JPM, and has been etermined to be: Satisfactory Unsatisfactory
Comments:
Evaluator's Name: (Print)
Evaluator's Signature:

#### **INITIAL CONDITIONS**

- 1. You are the Unit 2 Unit Supervisor.
- 2. DOS 1100-02 has been performed for the Standby Liquid Control Tank Heater Surveillance test.
- 3. The NLO reported all surveillance requirements were within specifications.

#### **INITIATING CUE**

1. Verify all requirements are within specifications, and paperwork is correct.

Exelon Nuclear			
	Job Performance Measure		
	CCSW Activity Calculation		
	JPM Number: A-N-4-R		
	Revision Number: 02		
	Date: 10/07		
Developed By:	Instructor	Date	
Approved By:	Facility Representative	Date	

# **Revision Record (Summary)**

Revision 01 New JPM developed for the ILT 05-1 NRC Exam.

**Revision 02** Revised to current procedure revision for ILT 07-1 NRC Exam.

### SIMULATOR SETUP INSTRUCTIONS

- 1. This is a tabletop JPM utilizing simulator procedures.
- 2. No Simulator setup needed.
- 3. Ensure a calculator is available memory/display has been cleared.

### **DOCUMENT PREPARATION**

Markup a copy of DOS 1500-08.

#### INITIAL CONDITIONS

- 1. You are the Unit 3 Aux NSO.
- 2. The Unit 3 NSO has completed DOS 1500-08, DISCHARGE OF CONTAINMENT COOLING SERVICE WATER (CCSW) FROM LOW PRESSURE COOLANT INJECTION (LPCI) HEAT EXCHANGER DURING CCSW PUMP OPERATION.
- 3. Only 'A' CCSW activity is required to be calculated.
- 4. ALL Circulating Water pumps and Service Water pumps are running.

### **INITIATING CUE**

1. Verify the 'A' CCSW activity calculation.

.....

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

- \* Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

#### JPM Start Time:

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
	NOTE:			
Provide the clean copy of DOS 1500-08 and the Chemistry Data Sheet to the examinee when the initiating cue is given.				
* 1. Calculate CCSW activity limit.	Recognizes that the CCSW activity limit has been calculated wrong. Correct value should be 2.91x10 <sup>-5</sup> uci/ml.			
* 2. Calculate Canal Activity.	Recognizes that the NSO used the CCSW sample activity limit instead of the CCSW Heat Exchanger activity to calculate canal activity.			
* 3. Notifies NSO or Unit Supervisor of errors.	Notifies NSO or Unit Supervisor of errors.			
	END			

JPM Stop Time:\_\_\_\_\_

Operator's Name:	
Job Title: RO	
JPM Title: CCSW Activity Calculation	n
JPM Number: A-N-4-R Task Number and Title: 277L003, Per exchanger during CCSW pump operat	Revision Number: 02 form discharge of CCSW from contaminated LPCI heat ion surveillance.
K/A Number and Importance: Generi	c.2.3.11 2.7 / 3.2
Suggested Testing Environment: S	Simulator
Actual Testing Environment:	Simulator Control Room In-Plant
<b>Testing Method:</b> Simulate Perform	Alternate Path:    Yes    No      SRO Only:    Yes    No
Time Critical: 🗌 Yes 🛛 🕅	No
Estimated Time to Complete: 13 mi	nutes Actual Time Used: minutes
References: DOS 1500-08, Rev 15	
<b>EVALUATION SUMMARY:</b> Were all the Critical Elements perform	ned satisfactorily?
The operator's performance was evalude determined to be:	ated against the standards contained in this JPM, and has been Satisfactory Unsatisfactory
Comments:	
Evaluator's Name:	(Print)
Evaluator's Signature:	Date:

#### **INITIAL CONDITIONS**

- 1. You are the Unit 3 Aux NSO.
- 2. The Unit 3 NSO has completed DOS 1500-08, DISCHARGE OF CONTAINMENT COOLING SERVICE WATER (CCSW) FROM LOW PRESSURE COOLANT INJECTION (LPCI) HEAT EXCHANGER DURING CCSW PUMP OPERATION.
- 3. Only 'A' CCSW activity is required to be calculated.
- 4. ALL Circulating Water pumps and Service Water pumps are running.

#### **INITIATING CUE**

1. Verify the 'A' CCSW activity calculation.

Exelon Nuclear				
	Job Performance Measure			
	CCSW Activity Calculation			
	JPM Number: A-N-4-S			
	Revision Number: 02			
	Date: 10/07			
Developed By:				
	Instructor	Date		
Approved By:				
	Facility Representative	Date		

# **Revision Record (Summary)**

Revision 01 New JPM developed for the ILT 05-1 NRC Exam.

**Revision 02** Revised to current procedure revision for ILT 07-1 NRC Exam.

### SIMULATOR SETUP INSTRUCTIONS

- 1. This is a tabletop JPM utilizing simulator procedures.
- 2. No Simulator setup needed.
- 3. Ensure a calculator is available memory/display has been cleared.

### **DOCUMENT PREPARATION**

Markup a copy of DOS 1500-08.

#### INITIAL CONDITIONS

- 1. You are the Unit 3 Aux NSO.
- 2. The Unit 3 NSO has completed DOS 1500-08, DISCHARGE OF CONTAINMENT COOLING SERVICE WATER (CCSW) FROM LOW PRESSURE COOLANT INJECTION (LPCI) HEAT EXCHANGER DURING CCSW PUMP OPERATION.
- 3. Only 'A' CCSW activity is required to be calculated.
- 4. ALL Circulating Water pumps and Service Water pumps are running.

### **INITIATING CUE**

1. Verify the 'A' CCSW activity calculation.

.....

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

- \* Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

#### JPM Start Time:

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
	NOTE:			
Provide the clean copy of DOS 1500-08 and the Chemistry Data Sheet to the examinee when the initiating cue is given.				
* 1. Calculate CCSW activity limit.	Recognizes that the CCSW activity limit has been calculated wrong. Correct value should be 2.91x10 <sup>-5</sup> uci/ml.			
* 2. Calculate Canal Activity.	Recognizes that the NSO used the CCSW sample activity limit instead of the CCSW Heat Exchanger activity to calculate canal activity.			
* 3. Notifies NSO or Unit Supervisor of errors.	Notifies NSO or Unit Supervisor of errors.			
	END			

JPM Stop Time:\_\_\_\_\_

Operator's Name:			
Job Title: SRO			
JPM Title: CCSW Activi	ty Calculation		
JPM Number: A-N-4-S Task Number and Title: 2 exchanger during CCSW	277L003, Perform discharge pump operation surveillance	Rev of CCSW from con	ision Number: 02 taminated LPCI heat
K/A Number and Importa	ance: Generic.2.3.11 2.7 /	3.2	
Suggested Testing Envi	ronment: Simulator		
Actual Testing Environ	ment: 🛛 Simulator 🗌	] Control Room	In-Plant
Testing Method:	Simulate Alternate F Perform SRO O	Path: Yes	⊠ No ⊠ No
Time Critical:	Yes 🛛 No		
Estimated Time to Com	plete: 13 minutes Act	ual Time Used:	minutes
References: DOS 1500-0	)8, Rev 15		
<b>EVALUATION SUMM</b> Were all the Critical Eler	( <b>ARY:</b> nents performed satisfactoril)	y? 🗌 Yes	□ No
The operator's performand to be:	nce was evaluated against the	standards contained Unsatisfac	d in this JPM, and has been ctory
Comments:			
Evaluator's Name:		(1	Print)
Evaluator's Signature:		Da	ate:

#### **INITIAL CONDITIONS**

- 1. You are the Unit 3 Aux NSO.
- 2. The Unit 3 NSO has completed DOS 1500-08, DISCHARGE OF CONTAINMENT COOLING SERVICE WATER (CCSW) FROM LOW PRESSURE COOLANT INJECTION (LPCI) HEAT EXCHANGER DURING CCSW PUMP OPERATION.
- 3. Only 'A' CCSW activity is required to be calculated.
- 4. ALL Circulating Water pumps and Service Water pumps are running.

#### **INITIATING CUE**

1. Verify the 'A' CCSW activity calculation.

Exelon Nuclear					
Job Performance Measure					
Determine Emerge	Determine Emergency Classification and Fill Out NARS Form				
	JPM Number: A-N-5	5-S			
	Revision Number: (	00			
	Date: 10/07				
Developed By:					
Instr	uctor	Date			
Approved By:					
Facil	ity Representative	Date			

# **Revision Record (Summary)**

**Revision 00** New JPM for developed for ILT 07-1 NRC Exam.

### SIMULATOR SETUP INSTRUCTIONS

- 1. This is a simulator JPM utilizing simulator procedures.
- 2. No Simulator setup needed.

### **DOCUMENT PREPARATION**

None.

### **INITIAL CONDITIONS**

- 1. This is a time critical JPM.
- 2. Both Units are operating at near rated power.
- 3. You are the Shift Emergency Director.
- 4. The following conditions are present on Unit 2:
  - A Reactor scram signal was received due to high Drywell Pressure.
  - RPS did NOT de-energize.
  - ARI was manually initiated and ALL control rods fully inserted.
  - Drywell Pressure is 21 psig and rising.
  - Reactor Water level is –200" and steady.

### **INITIATING CUES**

- 1. If an emergency condition exists:
  - Determine EAL(s) (ignore discretionary EALs).
  - Complete a NARS form. Give the NARS form to the WEC Supervisor, who will make the state notification.

#### <u>OR:</u>

- 2. If NO emergency condition exists:
  - Determine ENS notification requirement.
  - Fill out ENS form. Give the ENS form to the WEC Supervisor, who will make the notification.

.....

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

- \* Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

### JPM Start Time:

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
	<u>NOTE:</u>			
Examinee locates a copy of Radio	plogical Emergency Plan Annex fo	or Dresden El	P-AA-1004	charts.
<ul> <li>* 1. Determines Loss or Potential Loss of TWO barriers:</li> <li>• <u>Fuel Clad:</u> RPV Level &lt; -191in.</li> <li>• <u>Reactor Coolant</u> <u>System:</u> Drywell Pressure &gt; 2.0 psig <b>AND</b> Drywell Pressure due to RCS leakage.</li> </ul>	Determines highest classification is a SITE AREA per EAL <b>FS1</b> (15 minute requirement).			
* 2. Properly fills out NARS form.	See attached key for the following areas that must be filled out correctly (15 minute requirement): • STATUS • STATION • ACCIDENT CLASSIFIED • RELEASE STATUS • WIND DIRECTION • WIND SPEED • SIGNATURE			

JPM Stop Time:\_\_\_\_\_

Operator's Name:				
Job Title: SRO				
JPM Title: Detern JPM Number: A-N- Task Number and T	mine Emergency -5-S Title: 295L160, G classificatio	Classification and fill Given a plant in an off r n.	out NARS for Revision M normal condition	m Number: 00 on, determine the EP
K/A Number and Ir	nportance: Gener	ric.2.4.38 ~/4.0		
Suggested Testing	Environment:	Simulator		
Actual Testing En	vironment:	Simulator Cor	ntrol Room	In-Plant
Testing Method:	<ul><li>☐ Simulate</li><li>⊠ Perform</li></ul>	Alternate Path: SRO Only:	□ Yes ⊠ Yes	⊠ No □ No
Time Critical:	🛛 Yes 🗌	No		
Estimated Time to	Complete: 15	(declare) 15 (fill out) n	ninutes	
Actual Time Used:	:m	inutes		
<b>References:</b> EP-A	A-1004, Rev 22			
<b>EVALUATION SU</b> Were all the Critica	U <b>MMARY:</b> l Elements perfo	rmed satisfactorily?	□ Yes	🗌 No
The operator's perfedence determined to be:	ormance was eva	luated against the stan Satisfactory	dards containe	d in this JPM, and has been ctory
Comments:				
Evaluator's Nar	ne:		(1	Print)
Evaluator's Signatu	re:		D	ate:

#### **INITIAL CONDITIONS**

- 1. This is a time critical JPM.
- 2. Both Units are operating at near rated power.
- 3. You are the Shift Emergency Director.
- 4. The following conditions are present on Unit 2:
  - A Reactor scram signal was received due to high Drywell Pressure.
  - RPS did NOT de-energize.
  - ARI was manually initiated and ALL control rods fully inserted.
  - Drywell Pressure is 21 psig and rising.
  - Reactor Water level is –200" and steady.

### **INITIATING CUES**

- 1. If an emergency condition exists:
  - Determine EAL(s) (ignore discretionary EALs).
  - Complete a NARS form. Give the NARS form to the WEC Supervisor, who will make the state notification.

### <u>OR:</u>

- 2. If NO emergency condition exists:
  - Determine ENS notification requirement.
  - Fill out ENS form. Give the ENS form to the WEC Supervisor, who will make the notification.