## **Exelon Nuclear**

### **Job Performance Measure**

Locally Pull ARI Fuses to Reset ATWS/ARI Circuit

JPM Number: S-N-i

Revision Number: 06

Date: 10/07

Developed By:		
	Instructor	Date
Approved By:		
	Facility Representative	Date

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## **Revision Record (Summary)**

<b>Revision 01</b> Update JPM to new form
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Revision 02 Change task title to "Locally Pull ARI Fuses to Reset ATWS/ARI Circuit.

**Revision 03** Update JPM to new format.

**Revision 04** Update JPM to new format.

**Revision 05** Update JPM to new format.

**Revision 06** Revised to current procedure revision for ILT 07-1 NRC Exam.

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### SIMULATOR SETUP INSTRUCTIONS

1. None, this JPM is performed in the plant.

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#### **INITIAL CONDITIONS**

- 1. You are the Unit 2 Aux NSO.
- 2. Unit 3 has experienced an ATWS condition, with reactor power ~35%.
- 3. No high pressure injection systems are available with the exception of BOTH CRD pumps.
- 4. Reactor water level is -70 inches AND dropping very slowly.
- 5. Unit 3 Unit Supervisor has ordered repeated Scram / Resets by defeating RPS logic.
- 6. ARI has NOT reset.
- 7. NO other actions have been taken in accordance with DEOP 0500-05.

#### **INITIATING CUE**

- 1. Unit 3 Unit Supervisor has directed you to pull Unit 3 ARI fuses in support of repeated Scram / Resets effort in accordance with DEOP 0500-05.
- 2. Inform the Unit 3 Unit Supervisor when the task is complete.

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### Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

- \* Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

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JPM Start Time: \_\_\_\_\_

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
	NOTE:			
Provide the Ex	caminee the provided copy of DEC	OP 0500-05.		
<ol> <li>Proceed to step G.3 of the procedure.</li> </ol>	LOCATES step G.3			
<ol> <li>Obtain appropriate         equipment from the         Control Room DEOP         Equipment Storage         Cabinet.</li> </ol>	The DEOP Storage Cabinet key must be obtained from the Unit Supervisor.  Do NOT allow examinee to remove the equipment from the DEOP Storage Locker.			
	Lock cabinet and return key to Unit Supervisor PRIOR to leaving the Control Room.			
	Identifies electrical switching cloak, gloves, and safety glasses. Checks for integrity of equipment and dons all equipment.			
	Identifies equipment labeled Unit 2 DEOP 500-05 Alternate insertion of Control Rods, STEP G.3.b : Pull ARI Fuses: fuse puller.			
	NOTE:			
Obtain permission from the	e Unit 3 Unit Supervisor prior to p	roceeding to	the AEER.	
Ensure the Examinee	e SIMULATES (does NOT perform	n any fuse pu	lling).	
Fuses in both 2203-70A AND 220	3-70B panels are labeled on the in	nside of the p	anel doors	ONLY.
BOTH fuse I	abels are identified with a purple I	DEOP tag ne	xt to them.	
Examinees in the past have counted how many fuses up from the bottom fuse it is, before they attempt to pull the ARI fuses.				
3. Proceed to 2203-70A panel.	Locates 2203-70A panel in AEER.			

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PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
* 4. In panel 2203-70A, remove fuse F20A.	Locates and pulls fuse F20A in 2203-70A panel (8 up from the bottom fuse).			
	CUE:			
	Fuse F20A has been pulled.			
5. Proceed to 2203-70B panel.	Locates 2203-70B panel in AEER.			
* 6. In panel 2203-70B, remove fuse F20B.	Locates and pulls fuse F20B in 2203-70A panel (8 up from the bottom fuse).			
	CUE:			
	Fuse F20B has been pulled.			
7. Informs Unit 3 Unit Supervisor task has been completed.	Unit 3 Supervisor notified.			
CUE:				
Acknowledge report of task completion.				
	END			

JPM Stop	Time:	
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Operator's Name:
Job Title: RO SRO SRO
JPM Title: Locally Pull ARI Fuses to Reset ATWS/ARI Circuit JPM Number: S-N-i Revision Number: 06 Task Number and Title: 295L164, Locally pull ARI fuses to reset ATWS/ARI circuit
K/A Number and Importance: 295037.EA.1.03
Suggested Testing Environment: Simulator
Actual Testing Environment: Simulator Control Room In-Plant
Testing Method:
Time Critical: Yes No
Estimated Time to Complete: 12 minutes
References: DEOP 0500-05, Rev 15
<b>EVALUATION SUMMARY:</b> Were all the Critical Elements performed satisfactorily?
The operator's performance was evaluated against the standards contained in this JPM, and has be determined to be:  Satisfactory  Unsatisfactory
Comments:
Evaluator's Name: (Print)
Evaluator's Signature: Date:

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#### **INITIAL CONDITIONS**

- 1. You are the Unit 2 Aux NSO.
- 2. Unit 3 has experienced an ATWS condition, with reactor power ~35%.
- 3. No high pressure injection systems are available with the exception of BOTH CRD pumps.
- 4. Reactor water level is -70 inches AND dropping very slowly.
- 5. Unit 3 Unit Supervisor has ordered repeated Scram / Resets by defeating RPS logic.
- 6. ARI has NOT reset.
- 7. NO other actions have been taken in accordance with DEOP 0500-05.

#### **INITIATING CUE**

- 1. Unit 3 Unit Supervisor has directed you to pull Unit 3 ARI fuses in support of repeated Scram / Resets effort in accordance with DEOP 0500-05.
- 2. Inform the Unit 3 Unit Supervisor when the task is complete.

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## **Exelon Nuclear**

### **Job Performance Measure**

Manual Fill of Unit 3 Emergency Diesel Generator Day Tank

JPM Number: P-C-j

Revision Number: 00

Date: 10/07

Developed by.		
	Instructor	Date
Approved By:		
	Facility Representative	Date

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# **Revision Record (Summary)**

**Revision 00** New JPM developed for ILT 07-1 NRC Exam.

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### SIMULATOR SETUP INSTRUCTIONS

1. None, this JPM is performed in the plant.

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#### **INITIAL CONDITIONS**

- You are the Unit 3 Aux NSO.
- 2. Annunciator 903-8 G-7, Unit 3 Diesel Generator Day Tank Level HI / LO, has just annunciated.

#### **INITIATING CUE**

- 1. The Unit Supervisor has directed you to check the Unit 3 Diesel Generator Fuel Oil Day Tank level AND refill if necessary utilizing DOA 6600-01, attachment A.
- 2. An NLO will monitor the Day Tank Level for you.
- 3. Report to the Unit Supervisor when finished.

### Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

- \* Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

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The timeclock starts when the candidate acknowledges the initiating cue.

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JPM Start Time: \_\_\_\_\_

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
	NOTE:			
Provide exa	minee with a current copy of DOA	6600-01.		
<ol> <li>Examinee should proceed to the Unit 3 Diesel Generator Room.</li> </ol>	LOCATES U-3 D/G Room.			
	NOTE:			
A DS key is required to enter th	e Diesel Generator Room. Key n	nay be obtain	ed in the W	/EC.
ALL day tank level rep	oorts are from the evaluator, acting	g as an assis	t NLO.	
<ol> <li>Examinee checks the level in the D/G Fuel Oil Day Tank.</li> </ol>	OBSERVES day tank sightglass level and determines day tank needs filling.			
	CUE:			
The level in the D/G Day Tank is at the bottom end of on the sight glass.				
NOTE:				
Normal level is 43".				
<ol> <li>Examinee proceeds to attach A of procedure DOA 6600-1.</li> </ol>	LOCATES step D.4.			
4. Verify that power is available to the DIESEL FUEL OIL TRANSFER PUMP 3.	VERIFIES power available, by local indicating lights illuminated.			
	CUE:			
The GREEN LIGHT is illuminated.				
<ul> <li>* 5. Start the Fuel Oil         Transfer Pump by holding local Test         Switch in the ON position.     </li> </ul>	HOLDS 3-5203 U3 Diesel Oil Transfer Pp c/s in ON position.			
BEGIN ALTERNATE PATH				

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# <u>Job Performance Measure (JPM)</u>

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
	CUE:			
Inform Examinee that the pump is running.  IF Examinee has NOT asked for sightglass level, 5 minutes after starting transfer pump, report as the assist NLO that level is at the bottom end of on the sight glass (not increasing)  (3-5299-212 valve NOT open).				ort as the
* 6. Checks the level in the fuel oil day tank.	Asks for sightglass level or requests annunciator 903-8 G-7 status.			
* 7. Opens 3-5299-212 D/G FUEL TRANSFER PMP TO D/G DAY TANK valve.	Turns valve to the counter- clockwise position.			
* 8. Start the Fuel Oil Transfer Pump by <u>holding</u> local Test Switch in the ON position.	HOLDS 3-5203 U3 Diesel Oil Transfer Pp c/s in ON position.			
* 9. Checks the level in the fuel oil day tank.	OBSERVES sight glass and/or REQUESTS annunciator 903-8 G-7 status.			
	CUE:			
The day tank	k level is 10" from the top of the si	ght glass.		
10. Reports to the Unit 3 Supervisor the D/G Day Tank level is normal.	Unit 3 Supervisor notified.			
	CUE:			
Ackr	nowledge report of task completion	n.		
	END			

JPM S	Stop T	ime:	
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Operator's Name:
ob Title: RO  SRO
PM Title: Manual Fill of the Unit 3 EDG Day Tank PM Number: S-N-j Revision Number: 00 Cask Number and Title: 264LN00414, Discuss the steps involved in filling of Diesel Generator Day Canks with Diesel Fuel Oil Storage Tank Transfer Pumps.
X/A Number and Importance: 264000.A1.02 2.2* / 2.3  Per discussion the low IR is used, due to this being an OPEX event at Dresden Station)
Suggested Testing Environment: Simulator
Actual Testing Environment:
Cesting Method:
Time Critical:  Yes  No
Estimated Time to Complete: 14 minutes Actual Time Used: minutes
References: DOA 6600-01 Rev 14
EVALUATION SUMMARY:  Vere all the Critical Elements performed satisfactorily?  Yes  No
The operator's performance was evaluated against the standards contained in this JPM, and has been etermined to be:  Satisfactory Unsatisfactory
Comments:
Evaluator's Name: (Print)
Evaluator's Signature: Date:

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#### **INITIAL CONDITIONS**

- 1. You are the Unit 3 Aux NSO.
- 2. Annunciator 903-8 G-7, Unit 3 Diesel Generator Day Tank Level HI / LO, has just annunciated.

#### **INITIATING CUE**

- 1. The Unit Supervisor has directed you to check the Unit 3 Diesel Generator Fuel Oil Day Tank level AND refill if necessary utilizing DOA 6600-01, attachment A.
- 2. An NLO will monitor the Day Tank Level for you.
- 3. Report to the Unit Supervisor when finished.

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## **Exelon Nuclear**

### **Job Performance Measure**

Valve in Control Room Emergency Breathing Air Supply

JPM Number: S-N-k

Revision Number: 10

Date: 10/07

Developed by.		
	Instructor	Date
Approved By:		
	Facility Representative	Date

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## **Revision Record (Summary)**

**Revision 08** Update JPM to new format.

**Revision 09** Update JPM to new format.

**Revision 10** Revised to current procedure revision for ILT 07-1 NRC Exam.

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### SIMULATOR SETUP INSTRUCTIONS

1. None, this JPM is performed in the plant.

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#### **INITIAL CONDITIONS**

- 1. You are the Unit 3 Aux NSO.
- 2. Control Room personnel have noticed a pungent odor in the Control Room.
- 3. The Control Room Ventilation is NOT operating properly and the smell is getting worse.
- 4. The Unit 3 Unit Supervisor has evacuated ALL non-essential personnel from the Control Room and has directed all the NSOs to don SCBAs until the Control Room Emergency Air system can be valved in.
- 5. The Control Room Emergency Air system is currently in the STANDBY condition IAW DOP 4650-01.

#### **INITIATING CUE**

- 1. The Unit 3 Unit Supervisor has directed you to place the Control Room Emergency Breathing Air System Main Bank in operation in accordance with DOP 4650-01, step G.3.
- 2. Inform the Unit 3 Supervisor when the task is complete.

### Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

- \* Denotes critical steps.
- Denotes critical elements of a critical step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

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JPM Start Time: \_\_\_\_\_

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #		
NOTE:						
Provide examinee with a current copy of DOP 4650-01.						
A DS key is required for Unit 2 Battery Room entrance. A key may be obtained in the WEC.						
<ol> <li>Proceed to Emergency Breathing Air manifold.</li> </ol>	LOCATES Emergency Breathing Air manifold in Unit 2 Battery Room.					
Proceed to step G.3 of the procedure.	LOCATES procedure step G.3.					
3. Verify the following:	VERIFIES valve handle perpendicular to valve body for:					
• LP-1 CLOSED	• LP-1					
• LP-2 CLOSED	• LP-2					
• LP-3 CLOSED	• LP-3					
• LP-4 CLOSED	• LP-4					
* 4. OPEN all Main Bank Cylinder shutoff valves (Cylinders 7 through 13)	Turns handwheels on cylinders 7-13 counter clockwise.					
	CUE:					
	As you described.					
NOTE:  Count cylinders from left to right to find cylinders 7-13.						
* 5. Check Main Bank pressure.	Reads pressure on PRV 3, CR EMER AIR BREATHING CYL OUTLET PRV. (right side gauge)					
CUE:  If pressure is < 300 psig, point to 2000 psig, on the gauge, and inform examinee pressure is here.						
<u>NOTE:</u>						
Hav	ve examinee read actual pressure	).				

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PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
* 6. Pressurize the supply manifold from the Main Bank by opening LP-3, CR EMERG AIR BREATHING CYL SV.	OPENS valve LP-3 by turning valve handle counter clockwise ¼ turn so handle is in-line with valve body.			
	CUE:			
	As you described.			
7. Verify pressure regulator PRV-3 is maintaining manifold pressure >65 psig and <80 psig.	VERIFIES manifold pressure between 65 and 80 psig as read on CR EMER AIR BREATHING CYL OUTLET PRV. (left side gauge)			
	CUE:			
If pressure is out of spec, point to 70 psig, on the gauge, and inform examinee pressure is here.				
NOTE:				
Hav	e examinee read actual pressure			
8. Reports to the Unit 3 Supervisor that the Control Room Emergency Breathing Air System Main Bank is in operation.	Unit 3 Supervisor notified.			
CUE:				
Acknowledge report of task completion.				
	END			

JPM Stop	Time:
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Operator's Name:
Job Title: RO SRO SRO
JPM Title: Valve in Control Room Emergency Breathing Air Supply JPM Number: S-N-k Revision Number: 10 Task Number and Title: 279M001, Valve in Control Room Breathing Air Supply
K/A Number and Importance: 290003.A2.02 3.1 / 3.4
Suggested Testing Environment: Simulator
<b>Actual Testing Environment:</b> ☐ Simulator ☐ Control Room ☐ In-Plant
Testing Method:
Time Critical:
Estimated Time to Complete: 15 minutes
References: DOP 4650-01 Rev 09
<b>EVALUATION SUMMARY:</b> Were all the Critical Elements performed satisfactorily?  Yes  No
The operator's performance was evaluated against the standards contained in this JPM, and has been determined to be:  Satisfactory  Unsatisfactory
Comments:
Evaluator's Name: (Print)
Evaluator's Signature: Date:

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#### **INITIAL CONDITIONS**

- 1. You are the Unit 3 Aux NSO.
- 2. Control Room personnel have noticed a pungent odor in the Control Room.
- 3. The Control Room Ventilation is NOT operating properly and the smell is getting worse.
- 4. The Unit 3 Unit Supervisor has evacuated ALL non-essential personnel from the Control Room and has directed all the NSOs to don SCBAs until the Control Room Emergency Air system can be valved in.
- 5. The Control Room Emergency Air system is currently in the STANDBY condition IAW DOP 4650-01.

#### **INITIATING CUE**

- 1. The Unit 3 Unit Supervisor has directed you to place the Control Room Emergency Breathing Air System Main Bank in operation in accordance with DOP 4650-01, step G.3.
- 2. Inform the Unit 3 Supervisor when the task is complete.

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