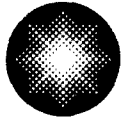


John Carlin
Site Vice President

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Constellation Energy
Nuclear Generation Group

August 29, 2008

U. S. Nuclear Regulatory Commission
Washington, DC 20555-0001

ATTENTION: Document Control Desk

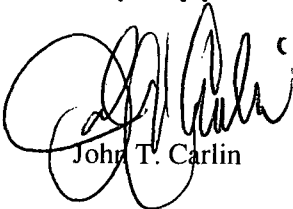
SUBJECT: R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Follow-Up Summary of Close-Out of August 28, 2008
Unusual Event Classification

In accordance with site procedure, which requires a written summary of "close-out or class reduction conditions", the attached close-out summary for the August 28, 2008 Unusual Event classification is hereby submitted.

If you should have any questions regarding this submittal, please contact Dave Wilson at (585) 771-5219.

Very truly yours,



John T. Carlin

Attachment: August 28, 2008 Unusual Event Close-Out Summary

cc: P.D. Eddy, NYSDPS
S. J. Collins, NRC
D. V. Pickett, NRC
Resident Inspector, NRC

1002006

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ATTACHMENT (1)

August 28, 2008 Unusual Event Close-Out Summary

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August 28, 2008 Unusual Event Close-Out Summary

On August 28, 2008 at approximately 1335 EDST, with the plant at approximately 100% power, Ginna experienced a loss of power to the emergency notification communications and plant computers. Work was being performed on the TSC Inverter and TSC Battery Charger that required the UPS power to be placed on an alternate source and the normal power supply isolated. During post maintenance testing, workers inadvertently opened the alternate source breaker that supplies power to the emergency notification communications. Because of the loss of the communications and computer system, Ginna declared an unusual event at 1348 EDST in accordance with plant procedure EPIP 1-0, "Ginna Station Event Evaluation and Classification". This was declared under Emergency Action Level (EAL) criteria 7.3.2, Loss of all communications capability affecting the ability to: either perform routine operations OR notify offsite agencies or personnel. County notifications were performed at 1400 EDST, State notification was performed at 1358 EDST, and the NRC communication was performed at 1413 hours EDST using alternative means in accordance with plant procedure EPIP 1-5, "Notifications".

Workers immediately recognized the error, closed the breaker, and contacted Operations. With power restored, Ginna judged the equipment functional and terminated the unusual event at approximately 1414 hours EDST on August 28, 2008.

Ginna staffed the Technical Support Center (TSC) in accordance with Ginna procedures to provide support for the repair and recovery efforts, if needed.

Ginna entered this issue into the corrective action program as:

- | | |
|----------------|--|
| CR-2008-007332 | POWER TO TECH SUPPORT CENTER COMMUNICATIONS WAS LOST DURING TSC INVERTER / BATTERY CHARGER MAINTENANCELOSS OF OUTSIDE TELEPHONE COMMUNICATIONS |
| CR-2008-007333 | UNUSUAL EVENT DECLARED DUE TO EAL 7.3.2, LOSS OF PLANT COMMUNICATIONS |