
Application of Representative Operational Constraints and Experience for a Limiting PWR Vessel

Bruce Bishop
(Westinghouse Electric Company)

Presentation Outline

1. Key Operating Constraints for Westinghouse PWR Plants
 - Design Basis Cool-down Transients
 - Residual Heat Removal (RHR) System Capabilities
2. Operating PWR Plant Cool-down History
 - Temperature and its rate of change
 - Pressure and its rate of change
3. Two Bounding Cool-down Transients
 - No pressure or temperature hold times
 - With bounding pressure and temperature hold times
4. Cool-down Failure Probabilities for Limiting PWR

Representative Vessel Design Transients

- Cool down from operating temperature to 70°F at 100°F per hour
 - Operating temperature is approximately 550°F but varies somewhat with plant design (number of loops)
- Cool down from operating pressure of 2250 psia to 400 psia at 740 psi per hour
- Heat up is the exact opposite of cool down

Residual Heat Removal System Capabilities

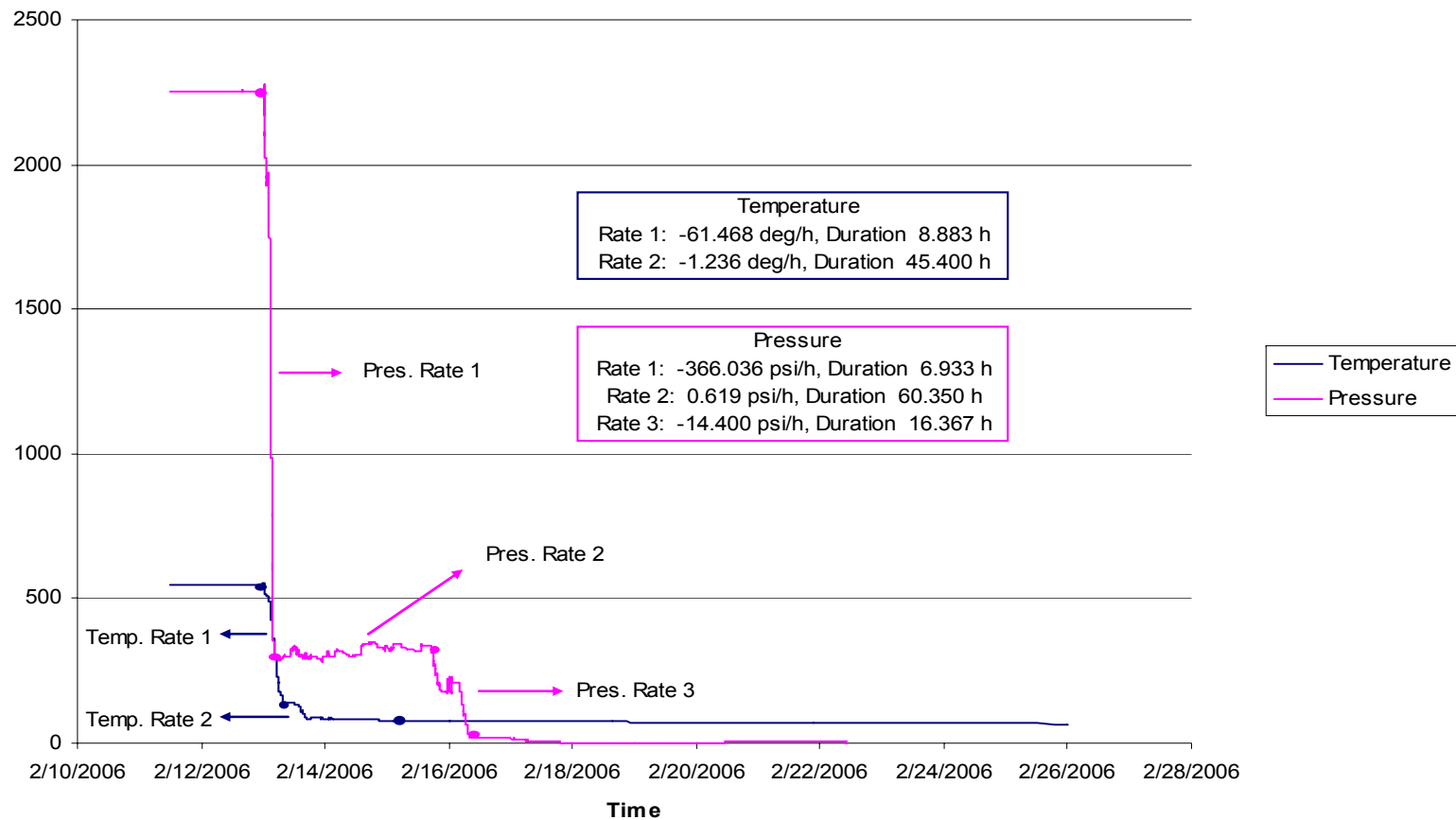
- Below the changeover temperature (310°F to 350°F), vessel heat up and cool down is limited by the capabilities of the residual heat removal (RHR) system:
 - Designed for cool-down of 50°F/hour for a component cooling water (CCW) system temperature of 120°F
 - Cool down of 100°F/hour is possible for short periods of time at high temperature if CCW temperature is low (60°F)
 - Maximum possible heat-up rate is 50°F/hour
 - Maximum possible RHR pressure is 450 psia

Operating PWR Plant Cool-down History

- Operating history obtained for 36 cool-down transients from 1991 to 2007 at 11 Westinghouse PWR Plants (9 Domestic and 2 International)
- Each individual cool-down transient was represented as a number of segments with average linear rates of change for both temperature and pressure
- Segments with higher rates of change were further subdivided to determine the maximum rate of change in any one hour

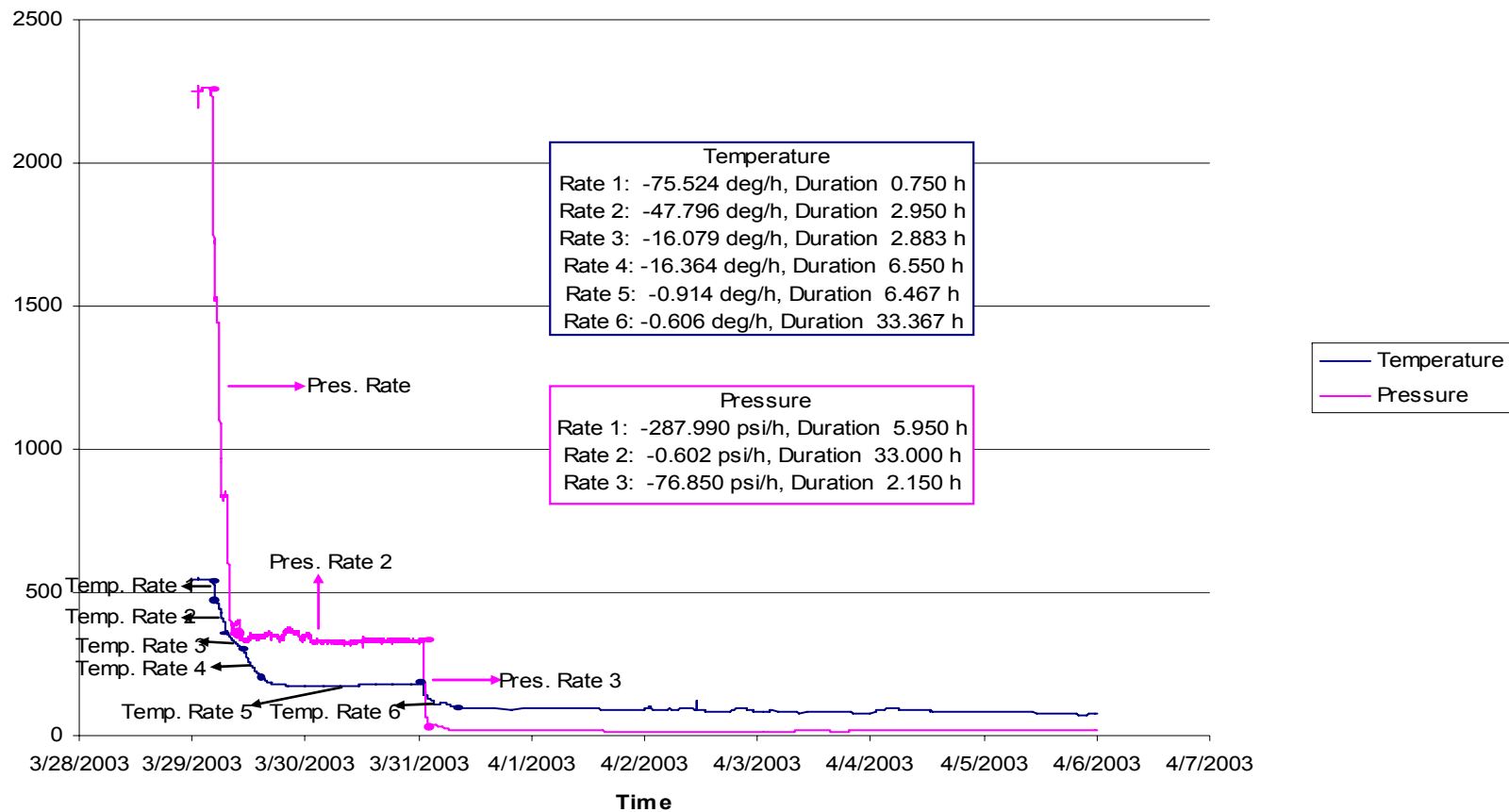
PWR Plant Example Cool-down History 1

PWR Plant Cooldown 2006



PWR Plant Example Cool-down History 2

PWR Plant 2003 Cooldown

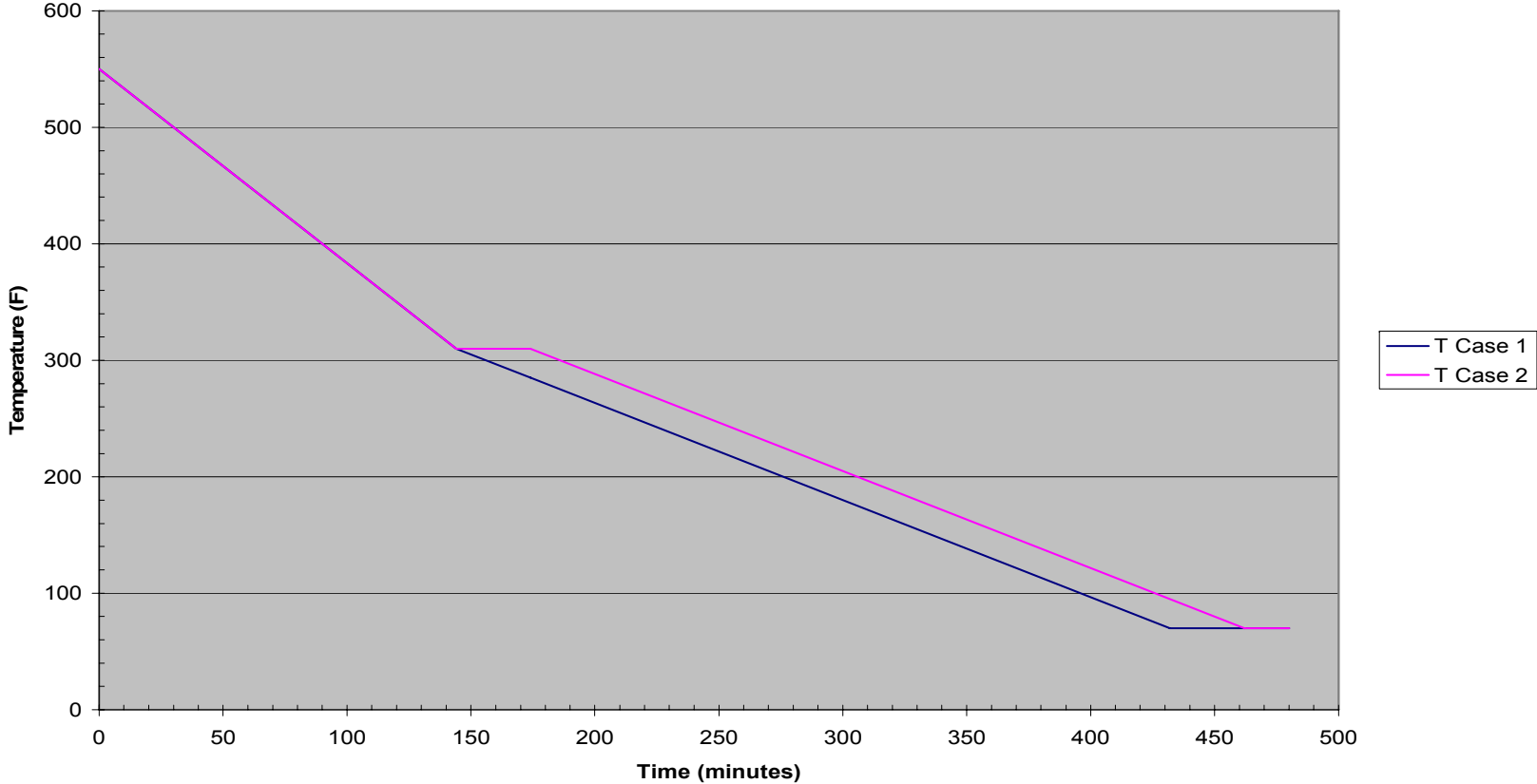


Operating PWR Plant Cool-down Results

- All average cool-down rates were less than 100°F/hour above RHR changeover
- The maximum temperature change in any one hour was also less than 100°F/hour above RHR changeover
- All cool-down rates were less than 50°F/hour below RHR changeover
- Maximum hold time for initial pressure was 30 minutes
- All average pressure rates were less than 740 psi/hour
- The maximum pressure change in any one hour was much greater than 740 psi/hour on several occasions

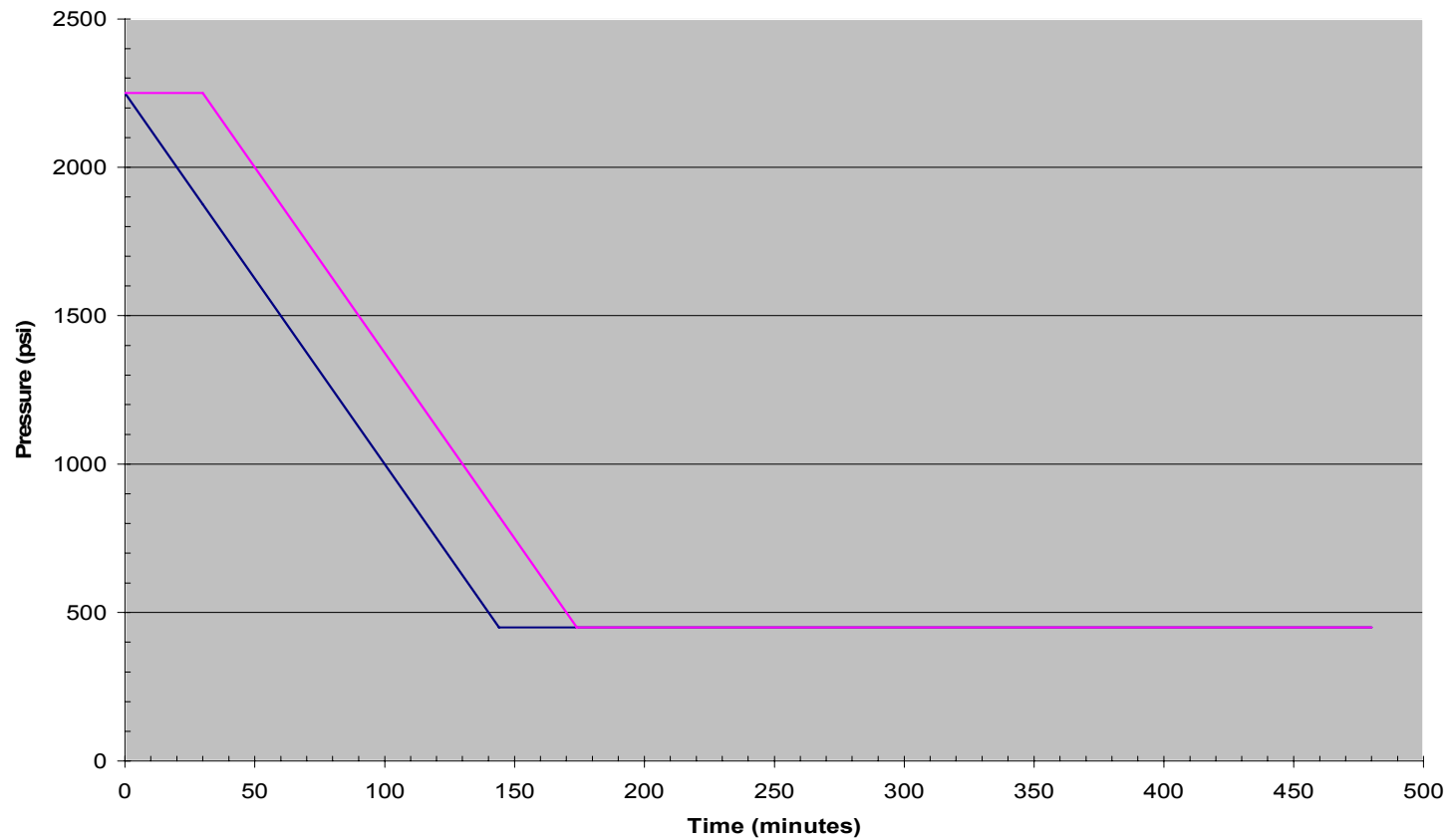
Bounding Cool-down Transient Temperature

Cool-down Temperature History



Bounding Cool-down Transient Pressure

Cool-down Pressure History



Cool-down Failure for Limiting PWR Vessel

- Limiting PWR vessel based upon through-wall cracking frequency (TWCF) for PTS is Indian Point Unit 3
- Limiting vessel fluence based upon 54 EFPY for 60 years
- Probabilities of initiation and failure calculated with 20,000 vessel simulations using Rev. 2 of FAVOR 06.1 (ΔT_{30} per proposed voluntary PTS Rule 10CFR50.61a)
 - With and without pressure and temperature hold times
 - With and without effects of warm pre-stress (WPS)

FAVOR Calculated Cool-Down Probabilities

Case Number	Hold Time (minutes)	Warm Pre-Stress	Cond. Prob.	Cond. Prob.
1a	0.0	Yes	Initiation 0.0	Failure 0.0
1b	0.0	No	2.76E-09	1.62E-11
2a	30.0	Yes	0.0	0.0
2b	30.0	No	4.61E-09	2.29E-09

Conclusions for Preliminary PWR Results

- Design and operational constraints on cool-down transients are applicable based upon operating experience.
- Limiting cool-down transients can be developed that satisfy these constraints and the following Appendix G conditions:
 - Pressure margin of 1.0 vs. 2.0,
 - RT_{NDT} margin of 0.0°F vs. 60°F,
 - Hold times of 30 minutes vs. 0.0 minutes.
- FAVOR calculated initiation and failure probabilities are ~~extremely low for the limiting PWR vessel, even without~~
the benefit of warm up stress