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August 26, 2008

BVY 08-066

ATTN: Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Reference: (a) Letter, USNRC to Entergy, "Vermont Yankee Nuclear Power Station – Issuance of Amendment RE: Primary Containment Oxygen Concentration and Drywell-to-Suppression Chamber Differential Pressure Limits (TAC No. MD7055)," NVY 08-063, dated June 23, 2008

Subject: Vermont Yankee Nuclear Power Station
License No. DPR-28 (Docket No. 50-271)
Submittal of Corrected Technical Specification Page

Dear Sir or Madam,

Reference (a) issued License Amendment No. 232 to the Vermont Yankee Facility Operating License DPR 28. During review, Entergy identified that some language, unrelated to the approved change, was inadvertently removed from Technical Specification (TS) page 152. This letter provides a revised TS page 152.

There are no new regulatory commitments being made in this submittal.

If you have any questions concerning this submittal, please contact Mr. David J. Mannai at (802) 451-3304.

Sincerely,

Chp/Wc for TAs 8/26/08

Ted A. Sullivan
Site Vice President
Vermont Yankee Nuclear Power Station

Attachment: Revised Technical Specification Page 152
cc list (next page)

A001
LKR

cc: Mr. Samuel J. Collins, Region 1 Administrator
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406-1415

Mr. James S. Kim, Project Manager
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, DC 20555

USNRC Resident Inspector
Vermont Yankee Nuclear Power Station
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Mr. David O'Brien, Commissioner
VT Department of Public Service
112 State Street, Drawer 20
Montpelier, VT 05620-2601

Docket No. 50-271
BVY 08-066

Attachment 1

Vermont Yankee Nuclear Power Station

Revised Technical Specification Page 152

3.7 LIMITING CONDITIONS FOR OPERATION

- b. The differential pressure may be reduced to <1.7 psid for a maximum of four hours (period to begin when the ΔP is reduced to <1.7) during required operability testing of the HPCI system pump, the RCIC system pump, the drywell-suppression chamber vacuum breakers, and the suppression chamber-reactor building vacuum breakers, and SGTS testing.
- c. If Specification 3.7.A.10.a cannot be met, and the differential pressure cannot be restored within the subsequent eight hour period, reactor thermal power shall be less than 15% rated thermal power within the next 12 hours.

B. Standby Gas Treatment System

- 1. a. Except as specified in Specification 3.7.B.3.a below, whenever the reactor is in Run Mode or Startup Mode or Hot Shutdown condition, both trains of the Standby Gas Treatment System shall be operable at all times when secondary containment integrity is required.
- b. Except as specified in Specification 3.7.B.3.b below, whenever the reactor is in Refuel Mode or Cold Shutdown condition, both trains of the Standby Gas

4.7 SURVEILLANCE REQUIREMENTS

B. Standby Gas Treatment System

- 1. At least once per operating cycle, not to exceed 18 months, the following conditions shall be demonstrated.
 - a. Pressure drop across the combined HEPA and charcoal filter banks is less than 6 inches of water at 1500 cfm $\pm 10\%$.
 - b. Inlet heater input is at least 7.1 kW.