



**UNITED STATES
NUCLEAR REGULATORY COMMISSION**
REGION I
475 ALLENDALE ROAD
KING OF PRUSSIA, PA 19406-1415

September 2, 2008

Mr. Joseph E. Pollock
Site Vice President
Entergy Nuclear Operations, Inc.
Indian Point Energy Center
450 Broadway, GSB
Buchanan, NY 10511-0249

**SUBJECT: MID-CYCLE PERFORMANCE REVIEW AND INSPECTION PLAN -
INDIAN POINT NUCLEAR GENERATING UNITS 2 AND 3**

Dear Mr. Pollock:

On August 11, 2008, the NRC staff completed its performance reviews of Indian Point Nuclear Generating Units 2 and 3 for the first half of the calendar year 2008 assessment cycle. Our technical staff reviewed performance indicators (PIs) for the most recent quarter and inspection results from the previous twelve months. The purpose of this letter is to inform you of our assessment of your safety performance during this period and our plans for future inspections at your facility.

This performance review and enclosed inspection plan do not include security information. A separate letter designated and marked as, "Official Use Only--Security Information," will include the security cornerstone review and resultant inspection plan.

Plant performance for the most recent quarter at Indian Point Nuclear Generating Units 2 and 3 was within the Licensee Response column of the NRC's Action Matrix based on all inspection findings being classified as having very low safety significance (Green) and all performance indicators indicating performance at a level requiring no additional oversight (Green). Therefore, we plan to conduct reactor oversight process (ROP) baseline inspections at Units 2 and 3.

In our annual assessment letter dated March 3, 2008 [ADAMS Ref. ML080610015], we advised you of continuing the substantive cross-cutting issue in the area of Human Performance at Unit 2. At that time, we informed you of our conclusion that you did not satisfy the criteria for clearing the cross-cutting issue as initially established in the March 2, 2007, annual assessment letter [ADAMS Ref. ML070610603] and reiterated in the August 31, 2007, mid-cycle performance review letter [ADAMS Ref. ML072430942]. Specifically, Entergy had not effectively implemented a corrective action plan for operations procedures; and, Entergy had not achieved a notable reduction in the number of findings with cross-cutting aspects in procedure adequacy. Additionally, we informed you that the substantive cross-cutting issue applied to both Units 2 and 3.

During this current assessment period there were two inspection findings at Unit 2 and three inspection findings at Unit 3 associated with multiple reactor safety cornerstones that were attributable to the Human Performance cross-cutting aspect of procedure adequacy, H.2(c).

These inspection findings involved procedures primarily associated with the Operations department. We recognize that in the last six months you have reassessed your approach to resolving the substantive cross-cutting issue in procedure adequacy. You concluded that your corrective action plans, prior to March 2008, were not sufficiently focused on the specific procedures and actions that would resolve the cross-cutting issue and improve performance. You described your revised corrective action plans to the NRC in a letter dated May 16, 2008 [ADAMS Ref. ML081490337].

An NRC team of inspectors reviewed your revised corrective action plans as part of a Problem Identification and Resolution inspection conducted in May 2008 [ADAMS Ref. ML082060612]. Based on the results of this inspection and the results of other baseline inspections and insights gained through NRC management visits to the site, we concluded that the scope and definition of some corrective actions were still being formulated by Entergy and other actions were in the early stages of implementation. Specifically, at the end of this mid-year assessment period, your reviews of high priority operating procedures were in the initial stages of implementation, you were finalizing your actions to provide for enhanced review of procedures via your normal procedure review process, and you were developing the scope of corrective actions to provide for improved human performance error reduction tools and improved change management for procedure revisions.

Additionally, at the end of this mid-year assessment period, Entergy was completing a review of the safety culture at Indian Point Units 2 and 3. This review was requested by the NRC in our annual assessment letter dated March 3, 2008, to be conducted by individuals independent from the corporate and site organizations being assessed. We understand that the results of the safety culture review are being finalized and will be available in the near future. Completion of the safety culture review and consideration of the results in your corrective action plans will provide the NRC additional insights regarding your performance improvement efforts to address the substantive cross-cutting issue in procedure adequacy.

We will monitor your progress through the baseline inspection program, specifically, through the completion of focused problem identification and resolution inspection samples in accordance with Inspection Procedure 71152, "Identification and Resolution of Problems," during the fourth quarter of 2008. Upon completion of the scope and definition of your corrective actions and following a period of implementation, including internal effectiveness reviews, the NRC will clear this substantive cross-cutting issue when Entergy has demonstrated sustainable performance improvement as evidenced by effective implementation of your corrective action plans that results in no safety significant inspection findings and a notable reduction in the overall number of inspection findings with the same causal factor. Additionally, we request that you provide a written response to the NRC by September 30, 2008, that describes the scope and progress of your corrective action plans, future milestones, and a summary of performance monitoring metrics that indicate your progress in completing your corrective action plans. We also request that your letter provide a summary of the safety culture assessment results and your actions to address the assessment results.

The NRC also identified a substantive cross-cutting issue in the area of Problem Identification and Resolution at Unit 2 in the annual assessment letter dated March 3, 2008 [ADAMS Ref. ML080610015]. At that time, we notified you of our concern with the scope of your efforts and progress in addressing the cross-cutting theme of implementation of corrective actions because Entergy had not demonstrated recognition that the cross-cutting theme affected multiple areas and had not initiated appropriate action to address it. Additionally, we noted Entergy had not implemented effective corrective actions to ensure the replacement Alert and Notification

System (ANS) was installed in accordance with NRC Orders and had not implemented corrective actions for the long-standing substantive cross-cutting issue in procedure adequacy. We documented in our annual assessment letter that we would clear the cross-cutting issue associated with implementation of corrective actions when Entergy has demonstrated sustainable performance improvement as evidenced by effective implementation of an appropriate corrective action plan that results in no safety significant inspection findings and a notable reduction in the overall number of inspection findings with the same causal factor.

During this current assessment period there was one inspection finding on Unit 2 that was attributable to the problem identification and resolution cross-cutting aspect of implementation of corrective actions, P.1(d). An NRC team of inspectors reviewed your corrective action plans as part of a Problem Identification and Resolution inspection conducted in May 2008. Based on the results of this inspection and the results of other baseline inspections and insights gained through NRC management visits to the site, we concluded that Entergy was in the early stages of implementation of your plans to resolve the substantive cross-cutting issue in corrective action effectiveness. We noted that key actions identified by you regarding staffing and training of departmental performance improvement coordinators and expanding the scope of your corrective action review board oversight were recently implemented in late May and early June 2008. Additionally, based on NRC questions during the Problem Identification and Resolution inspection, you reopened your causal evaluation for further review and identified additional actions to be implemented for the substantive cross-cutting issue. Because these actions were either in the early stages of implementation or remained to be implemented, their effectiveness to ensure sustained improvement in corrective action effectiveness has not been demonstrated. As a result, we have concluded Entergy has not met the criteria described in the annual assessment letter dated March 3, 2008, for clearing the cross-cutting issue. We recognize that Entergy had no safety significant inspection findings and that there has been a notable reduction in findings with the cross-cutting aspect of implementation of corrective actions this assessment period.

We will monitor your progress in this area through the baseline inspection program, specifically, through the completion of a problem identification and resolution inspection sample during the fourth quarter of 2008 that focuses on your progress in implementing your corrective actions and the results. Following a period of implementation, including internal effectiveness reviews, the NRC will clear the cross-cutting issue when Entergy has demonstrated sustainable performance improvement as evidenced by effective implementation of your corrective action plans that results in no safety significant inspection findings and a notable reduction in the overall number of inspection findings with the same causal factor.

In addition to the baseline inspection program at both Units 2 and 3, we plan to conduct independent spent fuel storage installation inspections. The NRC will also continue enhanced oversight of Entergy's actions to address issues associated with on-site groundwater contamination characterization and mitigation, and the performance of the ANS, including implementation and reliability testing of the replacement ANS that Entergy is installing in response to the Energy Policy Act of 2005. With regard to our oversight of the replacement ANS, the NRC plans to perform an inspection of your performance in evaluating the causes of the delay in implementing the replacement ANS and your corrective actions. The inspection is reflected in the attachment to this letter. The inspection will be conducted after you complete reliability testing required by the NRC Orders. Additionally, the NRC will inspect your implementation of commitments you made regarding the use of tone alert radios. These commitments were documented by the NRC in a Confirmatory Action Letter to you dated August 22, 2008 [ADAMS Ref. ML082350676]. We will continue enhanced oversight

associated with on-site groundwater contamination and installation of the replacement ANS as described in the ROP Deviation Memorandum, approved on December 19, 2007 [ADAMS Ref. ML073480290].

The enclosed inspection plan details the baseline and deviation memorandum inspections, less those related to physical protection, scheduled through December 31, 2009. The inspection plan is provided to allow for the resolution of any scheduling conflicts and personnel availability issues well in advance of inspector arrival onsite. Routine resident inspections are not listed due to their ongoing and continuous nature. The inspections in the last nine months of the inspection plan are tentative and may be revised based on our end-of-cycle safety performance review.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be made available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

Please contact Mel Gray at 610-337-5209 with any questions you may have regarding this letter or the inspection plan.

Sincerely,

/RA Original Signed by:/

Samuel J. Collins
Regional Administrator

Enclosure: Indian Point 2 & 3 Inspection / Activity Plan

cc w/encl:

Senior Vice President, Entergy Nuclear Operations
Vice President, Operations, Entergy Nuclear Operations
Vice President, Oversight, Entergy Nuclear Operations
Senior Manager, Nuclear Safety and Licensing, Entergy Nuclear Operations
Senior Vice President and COO, Entergy Nuclear Operations
Assistant General Counsel, Entergy Nuclear Operations
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A. Donahue, Mayor, Village of Buchanan
J. G. Testa, Mayor, City of Peekskill
R. Albanese, Four County Coordinator
S. Lousteau, Treasury Department, Entergy Services, Inc.
Chairman, Standing Committee on Energy, NYS Assembly
Chairman, Standing Committee on Environmental Conservation, NYS Assembly
Chairman, Committee on Corporations, Authorities, and Commissions
M. Slobodien, Director, Emergency Planning

P. Eddy, NYS Department of Public Service
Assemblywoman Sandra Galef, NYS Assembly
T. Seckerson, County Clerk, Westchester County Board of Legislators
A. Spano, Westchester County Executive
R. Bondi, Putnam County Executive
C. Vanderhoef, Rockland County Executive
E. A. Diana, Orange County Executive
T. Judson, Central NY Citizens Awareness Network
M. Elie, Citizens Awareness Network
D. Lochbaum, Nuclear Safety Engineer, Union of Concerned Scientists
Public Citizen's Critical Mass Energy Project
M. Mariotte, Nuclear Information & Resources Service
F. Zalzman, Pace Law School, Energy Project
L. Puglisi, Supervisor, Town of Cortlandt
Congressman John Hall
Congresswoman Nita Lowey
Senator Hillary Rodham Clinton
Senator Charles Schumer
G. Shapiro, Senator Clinton's Staff
J. Riccio, Greenpeace
P. Musegaas, Riverkeeper, Inc.
M. Kaplowitz, Chairman of County Environment & Health Committee
A. Reynolds, Environmental Advocates
D. Katz, Executive Director, Citizens Awareness Network
K. Coplan, Pace Environmental Litigation Clinic
M. Jacobs, IPSEC
W. Little, Associate Attorney, NYSDEC
M. J. Greene, Clearwater, Inc.
R. Christman, Manager Training and Development
J. Spath, New York State Energy Research, SLO Designee
A. J. Kremer, New York Affordable Reliable Electricity Alliance (NY AREA)

Indian Point
Inspection / Activity Plan
07/01/2008 - 12/31/2009

Unit Number	Inspection Activity	Title	No. of Staff on Site	Planned Dates Start	Planned Dates End	Inspection Type
	ISFSI	- ISFSI INSPECTIONS	1			
2	IP 60854.1	Preoperational Testing of Independent Spent Fuel Storage Facility Installation at Operating Plants		01/28/2008	10/31/2008	Other Routine
2	IP 60855.1	Operation of an Independent Spent Fuel Storage Installation at Operating Plants		01/28/2008	10/31/2008	Other Routine
	7111111B	- REQUAL INSPECTION +P/F REVIEW	3			
2	IP 7111111B	Licensed Operator Requalification Program		09/29/2008	10/03/2008	Baseline Inspections
	MODS	- PERMANENT PLANT MODIFICATIONS	3			
2	IP 7111117T	Evaluations of Changes, Tests, or Experiments and Permanent Plant Modifications		07/28/2008	08/01/2008	Baseline Inspections
2	IP 7111117T	Evaluations of Changes, Tests, or Experiments and Permanent Plant Modifications		08/11/2008	08/15/2008	Baseline Inspections
	71121	- OCC RAD SAFETY	1			
2	IP 7112101	Access Control to Radiologically Significant Areas		08/04/2008	08/08/2008	Baseline Inspections
2	IP 7112102	ALARA Planning and Controls		08/04/2008	08/08/2008	Baseline Inspections
	7112203	- PUB RAD SAFETY - REMP	2			
2	IP 2515/173	Review of the Implementation of the Industry Ground Water Protection Voluntary Initiative		08/11/2008	08/15/2008	Generic Safety Inspectio
2	IP 7112203	Radiological Environmental Monitoring Program (REMP) And Radioactive Material Control Program		08/11/2008	08/15/2008	Baseline Inspections
	DEV MEMO	- DEVIATION MEMO - GROUNDWATER MONITORING	2			
2	IP 7112203	Radiological Environmental Monitoring Program (REMP) And Radioactive Material Control Program		08/12/2008	08/13/2008	Other Routine
	DEV MEMO	- DEVIATION MEMO - NEW ANS PERFORMANCE	1			
2	IP 7111402	Alert and Notification System Testing		08/13/2008	08/14/2008	EP Baseline Inspection
2	IP 7111402	Alert and Notification System Testing		09/23/2008	09/25/2008	EP Baseline Inspection
2	IP 7111402	Alert and Notification System Testing		10/28/2008	10/30/2008	EP Baseline Inspection
2	IP 7111402	Alert and Notification System Testing		11/17/2008	11/19/2008	EP Baseline Inspection
	TI 171	- TI 171	3			
2	IP 2515/171	Verification of Site Specific Implementation Of B.5.b Phase 2 & 3 Mitigating Strategies		09/29/2008	10/03/2008	Generic Safety Inspectio
	ANS	- FOLLOW-UP (WEEK TO BE DETERMINED)	3			
2	IP 92702	Followup On Corrective Actions For Violations And Deviations		10/01/2008	12/31/2008	Other Routine
	TI 176	- TI 176	2			
2	IP 2515/176	Emergency Diesel Generator Tech Spec Surveillance Requirements Re: Endurance & Margin		11/10/2008	11/14/2008	Generic Safety Inspectio
	71122.02	- PUB RAD SAFETY - RADWASTE	1			
2	IP 7112202	Radioactive Material Processing and Transportation		11/17/2008	11/21/2008	Baseline Inspections
	EP	- EP EXERCISE EVALUATION	1			
2	IP 7111401	Exercise Evaluation		12/01/2008	12/05/2008	EP Baseline Inspection
2	IP 7111404	Emergency Action Level and Emergency Plan Changes		12/01/2008	12/05/2008	EP Baseline Inspection
2	IP 71151-EP01	Drill/Exercise Performance		12/01/2008	12/05/2008	Baseline Inspections
2	IP 71151-EP02	ERO Drill Participation		12/01/2008	12/05/2008	Baseline Inspections
2	IP 71151-EP03	Alert & Notification System		12/01/2008	12/05/2008	Baseline Inspections

This report does not include INPO and OUTAGE activities.
This report shows only on-site and announced inspection procedures.

Indian Point
Inspection / Activity Plan
07/01/2008 - 12/31/2009

Unit Number	Inspection Activity	Title	No. of Staff on Site	Planned Dates Start	Planned Dates End	Inspection Type
	71121	- OCC RAD SAFETY	1			
2	IP 7112103	Radiation Monitoring Instrumentation and Protective Equipment		12/15/2008	12/19/2008	Baseline Inspections
2	IP 71151-OR01	Occupational Exposure Control Effectiveness		12/15/2008	12/19/2008	Baseline Inspections
2	IP 71151-PR01	RETS/ODCM Radiological Effluent		12/15/2008	12/19/2008	Baseline Inspections
	ISFSI	- ANNUAL SAMPLE - ISFSI	1			
2	IP 60855	Operation Of An ISFSI		01/01/2009	12/31/2009	Other Routine
	7112201	- PUB RAD SAFETY - RETS	1			
2	IP 7112201	Radioactive Gaseous and Liquid Effluent Treatment and Monitoring Systems		02/16/2009	02/20/2009	Baseline Inspections
	71121	- OCC RAD SAFETY	1			
2	IP 7112101	Access Control to Radiologically Significant Areas		03/23/2009	03/27/2009	Baseline Inspections
2	IP 7112102	ALARA Planning and Controls		03/23/2009	03/27/2009	Baseline Inspections
	7111107T	- HEAT SINK INSP	1			
2	IP 7111107T	Heat Sink Performance		05/11/2009	05/15/2009	Baseline Inspections
	7111121	- CDBI	6			
2	IP 7111121	Component Design Bases Inspection		07/20/2009	07/24/2009	Baseline Inspections
2	IP 7111121	Component Design Bases Inspection		08/03/2009	08/07/2009	Baseline Inspections
2	IP 7111121	Component Design Bases Inspection		08/10/2009	08/14/2009	Baseline Inspections
	EP PROGR	- EP PROGRAM INSPECTION	2			
2	IP 7111402	Alert and Notification System Testing		11/01/2009	11/07/2009	EP Baseline Inspection
2	IP 7111403	Emergency Response Organization Augmentation Testing		11/01/2009	11/07/2009	EP Baseline Inspection
2	IP 7111404	Emergency Action Level and Emergency Plan Changes		11/01/2009	11/07/2009	EP Baseline Inspection
2	IP 7111405	Correction of Emergency Preparedness Weaknesses and Deficiencies		11/01/2009	11/07/2009	EP Baseline Inspection
2	IP 71151-EP01	Drill/Exercise Performance		11/01/2009	11/07/2009	Baseline Inspections
2	IP 71151-EP02	ERO Drill Participation		11/01/2009	11/07/2009	Baseline Inspections
2	IP 71151-EP03	Alert & Notification System		11/01/2009	11/07/2009	Baseline Inspections

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Indian Point 3
Inspection / Activity Plan
07/01/2008 - 12/31/2009

Unit Number	Inspection Activity	Title	No. of Staff on Site	Planned Dates Start	Planned Dates End	Inspection Type
	71121 - OCC RAD SAFETY		1			
3	IP 7112101	Access Control to Radiologically Significant Areas		08/04/2008	08/08/2008	Baseline Inspections
3	IP 7112102	ALARA Planning and Controls		08/04/2008	08/08/2008	Baseline Inspections
	7112203 - PUB RAD SAFETY - REMP		2			
3	IP 2515/173	Review of the Implementation of the Industry Ground Water Protection Voluntary Initiative		08/11/2008	08/15/2008	Generic Safety Inspectio
3	IP 7112203	Radiological Environmental Monitoring Program (REMP) And Radioactive Material Control Program		08/11/2008	08/15/2008	Baseline Inspections
	DEV MEMO - DEVIATION MEMO - GROUNDWATER MONITORING		2			
3	IP 7112203	Radiological Environmental Monitoring Program (REMP) And Radioactive Material Control Program		08/12/2008	08/13/2008	Other Routine
	DEV MEMO - DEVIATION MEMO - NEW ANS PERFORMANCE		1			
3	IP 7111402	Alert and Notification System Testing		08/13/2008	08/14/2008	EP Baseline Inspection
3	IP 7111402	Alert and Notification System Testing		09/23/2008	09/25/2008	EP Baseline Inspection
3	IP 7111402	Alert and Notification System Testing		10/28/2008	10/30/2008	EP Baseline Inspection
3	IP 7111402	Alert and Notification System Testing		11/17/2008	11/19/2008	EP Baseline Inspection
	TI 171 - TI 171		3			
3	IP 2515/171	Verification of Site Specific Implementation Of B.5.b Phase 2 & 3 Mitigating Strategies		09/29/2008	10/03/2008	Generic Safety Inspectio
	ANS - FOLLOW-UP (WEEK TO BE DETERMINED)		3			
3	IP 92702	Followup On Corrective Actions For Violations And Deviations		10/01/2008	12/31/2008	Other Routine
	TI 176 - TI 176		2			
3	IP 2515/176	Emergency Diesel Generator Tech Spec Surveillance Requirements Re: Endurance & Margin		11/10/2008	11/14/2008	Generic Safety Inspectio
	71122.02 - PUB RAD SAFETY - RADWASTE		1			
3	IP 7112202	Radioactive Material Processing and Transportation		11/17/2008	11/21/2008	Baseline Inspections
	EP - EP EXERCISE EVALUATION		1			
3	IP 7111401	Exercise Evaluation		12/01/2008	12/05/2008	EP Baseline Inspection
3	IP 7111404	Emergency Action Level and Emergency Plan Changes		12/01/2008	12/05/2008	EP Baseline Inspection
3	IP 71151-EP01	Drill/Exercise Performance		12/01/2008	12/05/2008	Baseline Inspections
3	IP 71151-EP02	ERO Drill Participation		12/01/2008	12/05/2008	Baseline Inspections
3	IP 71151-EP03	Alert & Notification System		12/01/2008	12/05/2008	Baseline Inspections
	71121 - OCC RAD SAFETY		1			
3	IP 7112103	Radiation Monitoring Instrumentation and Protective Equipment		12/15/2008	12/19/2008	Baseline Inspections
3	IP 71151-OR01	Occupational Exposure Control Effectiveness		12/15/2008	12/19/2008	Baseline Inspections
3	IP 71151-PR01	RETS/ODCM Radiological Effluent		12/15/2008	12/19/2008	Baseline Inspections
	7112201 - PUB RAD SAFETY - RETS		1			
3	IP 7112201	Radioactive Gaseous and Liquid Effluent Treatment and Monitoring Systems		02/16/2009	02/20/2009	Baseline Inspections
	7111108P - U3 INSERVICE INSPECTION		1			
3	IP 7111108P	Inservice Inspection Activities - PWR		03/16/2009	03/27/2009	Baseline Inspections

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Indian Point 3
Inspection / Activity Plan
07/01/2008 - 12/31/2009

Unit Number	Inspection Activity	Title	No. of Staff on Site	Planned Dates		Inspection Type
				Start	End	
	71121	- OCC RAD SAFETY	1			
3	IP 7112101	Access Control to Radiologically Significant Areas		03/23/2009	03/27/2009	Baseline Inspections
3	IP 7112102	ALARA Planning and Controls		03/23/2009	03/27/2009	Baseline Inspections
	7111107T	- HEAT SINK INSP	1			
3	IP 7111107T	Heat Sink Performance		05/11/2009	05/15/2009	Baseline Inspections
	71152B	- PI&R BIENNIAL TEAM	4			
3	IP 71152B	Identification and Resolution of Problems		05/18/2009	05/22/2009	Baseline Inspections
3	IP 71152B	Identification and Resolution of Problems		06/08/2009	06/12/2009	Baseline Inspections
	7111111B	- BIENNIAL REQUAL INSP (U3)W/ P/F RESULTS	3			
3	IP 7111111B	Licensed Operator Requalification Program		10/05/2009	10/09/2009	Baseline Inspections
	MODS	- PERMANENT PLANT MODIFICATIONS	5			
3	IP 7111117T	Evaluations of Changes, Tests, or Experiments and Permanent Plant Modifications		10/19/2009	10/23/2009	Baseline Inspections
3	IP 7111117T	Evaluations of Changes, Tests, or Experiments and Permanent Plant Modifications		11/02/2009	11/06/2009	Baseline Inspections
	EP PROGR	- EP PROGRAM INSPECTION	2			
3	IP 7111402	Alert and Notification System Testing		11/01/2009	11/07/2009	EP Baseline Inspection
3	IP 7111403	Emergency Response Organization Augmentation Testing		11/01/2009	11/07/2009	EP Baseline Inspection
3	IP 7111404	Emergency Action Level and Emergency Plan Changes		11/01/2009	11/07/2009	EP Baseline Inspection
3	IP 7111405	Correction of Emergency Preparedness Weaknesses and Deficiencies		11/01/2009	11/07/2009	EP Baseline Inspection
3	IP 71151-EP01	Drill/Exercise Performance		11/01/2009	11/07/2009	Baseline Inspections
3	IP 71151-EP02	ERO Drill Participation		11/01/2009	11/07/2009	Baseline Inspections
3	IP 71151-EP03	Alert & Notification System		11/01/2009	11/07/2009	Baseline Inspections