

TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

5N 157B Lookout Place

NOV 17 1988

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Gentlemen:

In the Matter of the Application of) Docket No. 50-391
Tennessee Valley Authority)

WATTS BAR NUCLEAR PLANT (WBN) UNIT 2 - REASSESSMENT OF COMMITMENT SCHEDULES

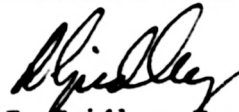
As a result of TVA's decision to focus available resources on the completion of WBN unit 1, the WBN unit 2 completion schedule has been reassessed. A review has been completed to identify the unit 2 items not required to support unit 1 operation. Of the identified items, except for those actions required to address programmatic issues or to support the unit 2 layup program, unit 2 corrective actions will not be completed as previously committed to NRC.

Enclosure 1 lists the specific commitments and the construction deficiency reports that are affected by the unit 2 schedule hold. Enclosure 1 also lists the inspector follow-up items and unresolved items which TVA will address after a unit 2 completion schedule has been established. Enclosure 2 provides the commitments identified in this letter.

If there are any questions, please telephone G. R. Ashley at (615) 365-8527.

Very truly yours,

TENNESSEE VALLEY AUTHORITY



R. Gridley, Manager
Nuclear Licensing and
Regulatory Affairs

Enclosures
cc: See page 2

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U.S. Nuclear Regulatory Commission

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cc (Enclosures):

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ENCLOSURE 1

The reassessment of the unit 2 completion schedule has resulted in the commitment changes for the construction deficiency reports (CDRs) listed below:

<u>CDR NO.</u>	<u>ITEM</u>	<u>CHANGES IN COMMITMENTS</u>
391/81-23	WBN NEB 8104	A schedule for the revised final report required as corrective action for violation 391/87-13-01 will be submitted when a unit 2 completion schedule has been established.
391/81-42	WBN EEB 8104	The unit 2 auxiliary feedwater pump lube oil pump motors will be replaced before unit 2 fuel load.
391/86-12	WBN 6498, WBN 6567	A schedule for the revised final report as committed in TVA's letter to NRC dated August 10, 1988, will be submitted when a unit 2 completion schedule has been established.

A schedule for submitting the final reports for the CDRs listed below will be submitted after a unit 2 completion schedule has been established:

<u>CDR NO.</u>	<u>ITEM</u>	<u>SUBJECT</u>
391/86-49	WBN 6762	Failure to Implement G-32 Requirements for Concrete Chipping
391/87-18	WBP 870699	Discrepancies Involving QA Conduit Supports
391/87-23	WBP 870996	Failed Motor Pinion Keys and Motor Shaft in Limitorque Operator
391/87-24	WBP 871174, WBP 871084	Deficiencies in Design Seismic Calculations on Hydrogen Recombiner Platform

The Inspector Follow-up Items listed below will be addressed by TVA after a unit 2 completion schedule has been established:

INSPECTOR FOLLOW-UP ITEM

SUBJECT

391/84-17-14	Complete the Installation, Calibration, and Testing of All Area Radiation Monitors and Process Monitors
391/84-43-01	Failure to Provide Adequate Appendix R Separation in Redundant Hot Standby System
391/84-43-02	Failure to Provide Adequate Appendix R Separation and/or Fire Induced Spurious Operation Analysis for Safe Shutdown Components
391/85-48-02	NUREG 0737, Item I.C.6--Correct Performance of Operating Activities
391/85-48-07	NUREG 0737, Item I.G.1--Training During Low Power Testing
391/85-48-08	NUREG 0737, Item II.B.1--Reactor Coolant System Vents
391/85-48-10	NUREG 0737, Item II.E.1.1--AFW System Review
391/85-48-12	NUREG 0737, Item II.E.3.1--Emergency Power for Pressurizer Heaters
391/85-48-14	NUREG 0737, Item II.E.4.2--Containment Isolation Dependability
391/85-48-20	NUREG 0737, Item III.D.1.1--Primary Coolant Outside Containment
391/86-10-03	Unit 2 Instrument Air System Preoperational Test

The Unresolved Items listed below will be addressed by TVA after a unit 2 completion schedule has been established:

UNRESOLVED ITEM

SUBJECT

391/82-20-05	Inadequate Valve Supervision for Fire Protection Containment Isolation System
391/83-12-01	Unsupervised Sprinkler Valve Actuation Circuits
391/87-13-02	Supports Installed On Nonload Bearing Walls

ENCLOSURE 2

LIST OF COMMITMENTS

Submit a schedule for addressing the commitments and construction deficiency reports (listed in enclosure 1 of this letter) when a unit 2 completion schedule has been established.