



South Texas Project Electric Generating Station P.O. Box 289 Wadsworth, Texas 77483

August 13, 2008  
ABR-AE-08000053

U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
One White Flint North  
11555 Rockville Pike  
Rockville, MD 20852-2738

South Texas Project  
Units 3 and 4  
Docket No. 52-012 and 52-013  
Technical Specification Brackets Commitment Closure

Reference: Letter, G. T. Gibson to the NRC, "Technical Specification Brackets Commitment Closure," dated February 12, 2008 (ABR-AE-08000026) [ML080460078]

The referenced letter identified two commitments associated with the resolution of Technical Specification bracketed information:

- STP Nuclear Operating Company will provide preliminary values for all 99 of the non-DAC bracketed items that do not contain preliminary values by August 15, 2008.
- STP Nuclear Operating Company will provide final values for all 226 of the non-DAC bracketed items by March 31, 2010.

STP Nuclear Operating Company (STPNOC) will provide preliminary values for 86 of the 99 non-DAC bracketed that do not contain preliminary values as part of COLA Revision 2, which will be submitted to the NRC early in the fourth quarter of 2008. The remaining 13 values will be addressed as discussed below.

One of the 99 bracketed items involves the Core Operating Limits Report (COLR) (Administrative Control Section 5.7.1.5). The COLR is fuel load specific and will be available just prior to initial fuel load. A second item, Limiting Condition for Operation (LCO) 3.2.3, "Linear Heat Generation Rate (LHGR) for Non-GE Fuel," which provides the option to use non-GE fuel, will also not be available until after the fuel type has been chosen and the analyses for this fuel type have been completed. STPNOC requests that these two non-DAC bracketed items be included in a License Condition specifying that they be provided prior to initial fuel load.

Eleven of the bracketed items involve the option to perform an analysis to allow fewer than nine reactor internal pumps (RIPs) to be in operation in MODES 1 and 2 (LCO 3.4.1). STPNOC has not yet decided whether to request this allowance; therefore, these eleven brackets will remain empty until the final commitment date of March 31, 2010 for completion of the non-DAC bracketed items.

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NCO

STI 32338112

The Attachment identifies the revised commitments made in this letter.

If there are any questions regarding the resolution of these commitments, please contact Bill Mookhoek at 361-972-7274 or myself at (361) 972-4626.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 13, 2008



Gregory T. Gibson  
Manager, Regulatory Affairs

Attachment: Commitments

cc: w/o attachment except \*

(paper copy)

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## Commitments

The following table identifies the commitments made in this letter. Any other statements contained in this letter are provided for information purposes and are not considered to be regulatory commitments.

<b>Number</b>	<b>Commitment</b>	<b>Due Date</b>
1	STP Nuclear Operating Company will provide in COLA Revision 2, preliminary values for 86 of the 99 non-DAC bracketed items that do not contain preliminary values.	COLA Revision 2 Early fourth quarter, 2008
2	STP Nuclear Operating Company will provide final values for 224 of the 226 non-DAC bracketed items by March 31, 2010.	03/31/10