

WOLF CREEK

NUCLEAR OPERATING CORPORATION

Richard A. Muench
President and Chief Executive Officer

August 1, 2008
WM 08-0019

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

- Reference:
- 1) Letter ET 06-0038, dated September 27, 2006, from T. J. Garrett, WCNOG, to USNRC
 - 2) Letter WM 07-0077, dated October 11, 2007, from S. E. Hedges, WCNOG, to USNRC
 - 3) Letter ET 08-0022, dated March 29, 2008, from T. J. Garrett, WCNOG, to USNRC

Subject: Docket No. 50-482: Documentation of Telephone Calls Associated to the Wolf Creek Generating Station License Renewal Application

Gentlemen:

Reference 1 provided Wolf Creek Nuclear Operating Corporation's (WCNOG) License Renewal Application (LRA) for the Wolf Creek Generating Station (WCGS). During the comment resolution for the NRC Safety Evaluation for the LRA, two telephone calls took place that either revised or clarified information in the LRA.

Clarification

During a telephone call on July 15, 2008, Wolf Creek Nuclear Operating Corporation (WCNOG) was requested to confirm that scoping for equipment relied on to meet the Station Blackout Rule for License Renewal for Wolf Creek Generating Station (WCGS) included the following:

- 1) switchyard circuit breakers that connect to offsite system transformers,
- 2) the startup transformer,
- 3) the intervening overhead or underground circuits between circuit breaker and transformer and transformer and on site electrical system, and
- 4) the associated control circuits and structures

WCNOG confirmed during the teleconference, the associated control circuits and structures along with all the other components listed are included in the scoping and are subject to the applicable aging management program. For additional clarification of the components please refer to WCNOG submittal ET 08-0022, dated March 29, 2008 (Reference 3).

A121
NRR

Revised Commitment Date

During a telephone call on August 28, 2008, Commitment 19 (RCMS 2006-216) was discussed. The commitment was most recently submitted in reference 2 and has two parts with multiple subparts. Parts A (1), (2), (3) and B (1), (2) were documented with a due date of March 11, 2025. Parts A (4) and B(3) had a due date of March 11, 2023. Upon further review, all parts of the commitment should have the same due date. Therefore, in response to the telephone conference, WCNOG agrees the commitment due date for all parts of commitment 19 should be March 11, 2023. The attachment to this letter provides an updated commitment.

If you have any questions concerning this matter, please contact me at (620) 364-4000, or Mr. Richard D. Flannigan at (620) 364-4117.

Sincerely,



Richard A. Muench

RAM/rlt

Attachment

cc: E. E. Collins (NRC), w/a
V. G. Gaddy (NRC), w/a
B. K. Singal (NRC), w/a
T. M. Tran (NRC), w/a
Senior Resident Inspector (NRC), w/a

STATE OF KANSAS)
) SS
COUNTY OF COFFEY)

Richard A. Muench, of lawful age, being first duly sworn upon oath says that he is President and Chief Executive Officer of Wolf Creek Nuclear Operating Corporation; that he has read the foregoing document and knows the contents thereof; that he has executed the same for and on behalf of said Corporation with full power and authority to do so; and that the facts therein stated are true and correct to the best of his knowledge, information and belief.

By *Richard A. Muench*
Richard A. Muench
President and Chief Executive Officer

SUBSCRIBED and sworn to before me this 1ST day of August, 2008.

Cindy Novinger
Notary Public



Expiration Date 7/8/2010

	COMMITMENT SUBJECT	LRA, Appendix A, Section	COMMITMENT DESCRIPTION
19	Reactor Coolant System Supplement (RCMS 2006-21 6)	A1.35	<p>WCNOC will:</p> <p>A. Reactor Coolant System Nickel Alloy Pressure Boundary Components Implement applicable (1) NRC Orders, Bulletins and Generic Letters associated with nickel alloys and (2) staff-accepted industry guidelines, (3) participate in the industry initiatives, such as owners group programs and the EPRI Materials Reliability Program, for managing aging effects associated with nickel alloys, (4) upon completion of these programs, but not less than 24 months before entering the period of extended operation, WCNOC will submit an inspection plan for reactor coolant system nickel alloy pressure boundary components to the NRC for review and approval, and</p> <p>B. Reactor Vessel Internals (1) Participate in the industry programs for investigating and managing aging effects on reactor internals; (2) evaluate and implement the results of the industry programs as applicable to the reactor internals; and (3) upon completion of these programs, but not less than 24 months before entering the period of extended operation, WCNOC will submit an inspection plan for reactor internals to the NRC for review and approval.</p> <p>Reference: ET 06-0038, ET 07-0033, WM 07-0077</p> <p>Due: March 11,2023</p> <p>Revised: WM 08-0019</p>