BellefonteRAIsPEm Resource

From: Ravindra Joshi
Sent: Tuesday, August 05, 2008 4:37 PM
To: BellefonteRAIsPEm Resource
Subject: REQUEST FOR ADDITIONAL INFORMATION LETTER NO. 102 RELATED TO SRP SECTION 14.2 FOR THE BELLEFONTE UNITS 3 and 4 COMBINED LICENSE APPLICATION
Attachments: BEL-RAI-LTR-102.doc

Hearing Identifier: Bellefonte_COL_RAI_Public
Email Number: 84

Mail Envelope Properties (CEEA97CC21430049B821E684512F6E5E979D9EF310)

Subject: REQUEST FOR ADDITIONAL INFORMATION LETTER NO. 102 RELATED TO SRP SECTION 14.2 FOR THE BELLEFONTE UNITS 3 and 4 COMBINED LICENSE APPLICATION
Sent Date: 8/5/2008 4:36:50 PM
Received Date: 8/5/2008 4:36:52 PM
From: Ravindra Joshi

Created By: Ravindra.Joshi@nrc.gov

Recipients:
"BellefonteRAIsPEm Resource" <BellefonteRAIsPEm.Resource@nrc.gov>
Tracking Status: None

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Files	**Size**	**Date & Time**
MESSAGE	3	8/5/2008 4:36:52 PM
BEL-RAI-LTR-102.doc	51706	

Options
Priority: Standard
Return Notification: No
Reply Requested: No
Sensitivity: Normal
Expiration Date:
Recipients Received:

August 5, 2008

Ms. Andrea L. Sterdis
Manager, Nuclear Licensing & Industry Affairs
Nuclear Generation Development & Construction
Tennessee Valley Authority
1101 Market Street
Chattanooga, Tennessee 37402-2801

SUBJECT: REQUEST FOR ADDITIONAL INFORMATION LETTER NO. 102 RELATED TO SRP SECTION 14.2 FOR THE BELLEFONTE UNITS 3 and 4 COMBINED LICENSE APPLICATION

Dear Ms. Sterdis:

By letter dated October 30, 2007, as supplemented by letters dated November 2, 2007, January 8, 2008 and January 14, 2008, Tennessee Valley Authority (TVA) submitted its application to the U. S. Nuclear Regulatory Commission (NRC) for a combined license (COL) for two AP1000 advance passive pressurized water reactors pursuant to 10 CFR Part 52. The NRC staff is performing a detailed review of this application to enable the staff to reach a conclusion on the safety of the proposed application.

The NRC staff has identified that additional information is needed to continue portions of the review. The staff's request for additional information (RAI) is contained in the enclosure to this letter.

To support the review schedule, you are requested to respond within 30 days of the date of this letter. If changes are needed to the final safety analysis report, the staff requests that the RAI response include the proposed wording changes.

If you have any questions or comments concerning this matter, you may contact me at 301-415-3863 or you may contact Joesph Sebrosky, the lead project manager for the Bellefonte combined license at 301-415-1132.

Sincerely,

/**RA**/

Manny Comar, Project Manager
AP1000 Projects Branch 1
Division of New Reactor Licensing
Office of New Reactors

Docket Nos. 52-014
52-015

Enclosure:
Request for Additional Information

If you have any questions or comments concerning this matter, you may contact me at 301-415-3863 or you may contact Joesph Sebrosky, the lead project manager for the Bellefonte combined license at 301-415-1132.

Sincerely,

/**RA**/

Manny Comar, Project Manager
AP1000 Projects Branch 1
Division of New Reactor Licensing
Office of New Reactors

Docket Nos. 52-014
52-015
eRAI Tracking No. 713

Enclosure:
Request for Additional Information

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NRO-002

OFFICE	CQVP	NWE1/PM	OGC	NWE1/L-PM
NAME	JPeralta *	MComar*	PMoulding*	JSebrosky*
DATE	7/10/08	7/15/08	7/18/08	8/5/08

*Approval captured electronically in the electronic RAI system.

OFFICIAL RECORD COPY

Bellefonte Units 3 and 4
Tennessee Valley Authority
Docket No. 52-014 and 52-015
SRP Section: 14.02 - Initial Plant Test Program - Design Certification and New License Applicants
Application Section: 14.2

QUESTIONS from Quality & Vendor Branch 1 (CQVP)

14.02-10
Section C.I.14.2.4 of RG 1.206 states that the COL applicant should describe the methods and identify provisions to ensure that retesting that is required for modifications or maintenance remains in compliance with ITAAC commitments. Explain how Section 14.2.3.2 of the Bellefonte COL application includes provisions to ensure that retesting required for modifications or maintenance remains in compliance with ITAAC commitments, when applicable; alternatively, explain why this is not necessary. Revise Subsection 14.2.3.2 as appropriate.

14.02-11
Section C.I.14.2.11 of RG 1.206 states that the COL applicant should identify and cross-reference each test (or portion thereof) required to be completed before initial fuel loading designed to satisfy the requirements for completing ITAAC. Explain how Section 14.2 of the Bellefonte COL FSAR includes provisions to ensure that required tests to be completed before initial fuel loading to satisfy ITAAC are adequately identified; alternatively, explain why this is not necessary. Revise Section 14.2 as appropriate.