



July 30, 2008

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555-0001

Subject: **Docket No. 50-361**
Licensee Event Report No. 2008-005
San Onofre Nuclear Generating Station, Unit 2

Dear Sir or Madam:

In compliance with 10CFR50.73(a)(2)(i)(B), this submittal provides Licensee Event Report (LER) 2008-005 to report a missed surveillance preceding a Mode change. Neither the health nor the safety of plant personnel or the public was affected by this occurrence.

If you require any additional information, please contact me.

Sincerely,

A handwritten signature in cursive script, appearing to read "Albert R. Hochevar".

Albert R. Hochevar
Station Manager

Unit 2 LER No. 2008-005

cc: E. E. Collins, NRC Regional Administrator, Region IV
G. G. Warnick, NRC Senior Resident Inspector, San Onofre Units 2 & 3

LICENSEE EVENT REPORT (LER)

(See reverse for required number of digits/characters for each block)

Estimated burden per response to comply with this mandatory information collection request: 50 hours. Reported lessons learned are incorporated into the licensing process and fed back to industry. Send comments regarding burden estimate to the Records Management Branch (T-6 E6), U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, or by internet e-mail to bjs@nrc.gov, and to the Desk Officer, Office of Information and Regulatory Affairs, NEOB-10202 (3150-0104), Office of Management and Budget, Washington, DC 20503. If a means used to impose information collection does not display a currently valid OMB control number, the NRC may not conduct or sponsor, and a person is not required to respond to, the information collection.

1. FACILITY NAME San Onofre Nuclear Generating Station Unit 2	2. DOCKET NUMBER 05000-361	3. PAGE 1 OF 1
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4. TITLE
Missed surveillance and plant mode change causes TS violation

5. EVENT DATE			6. LER NUMBER			7. REPORT DATE			8. OTHER FACILITIES INVOLVED	
MO	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REV NO	MO	DAY	YEAR	FACILITY NAME	DOCKET NUMBER
6	09	2008	2008-005-00			7	30	2008	SONGS Unit 3	50-362
									FACILITY NAME	DOCKET NUMBER

9. OPERATING MODE 3	11. THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check all that apply)									
	20.2201(b)	20.2203(a)(3)(ii)	50.73(a)(2)(ii)(B)	50.73(a)(2)(ix)(A)						
10. POWER LEVEL n/a	20.2201(d)	20.2203(a)(4)	50.73(a)(2)(iii)	50.73(a)(2)(x)						
	20.2203(a)(1)	50.36(c)(1)(i)(A)	50.73(a)(2)(iv)(A)	73.71(a)(4)						
	20.2203(a)(2)(i)	50.36(c)(1)(ii)(A)	50.73(a)(2)(v)(A)	73.71(a)(5)						
	20.2203(a)(2)(ii)	50.36(c)(2)	50.73(a)(2)(v)(B)	OTHER Specify in Abstract below or in NRC Form 366A						
	20.2203(a)(2)(iii)	50.46(a)(3)(ii)	50.73(a)(2)(v)(C)							
	20.2203(a)(2)(iv)	50.73(a)(2)(i)(A)	50.73(a)(2)(v)(D)							
	20.2203(a)(2)(v)	<input checked="" type="checkbox"/> 50.73(a)(2)(i)(B)	50.73(a)(2)(vii)							
	20.2203(a)(2)(vi)	50.73(a)(2)(i)(C)	50.73(a)(2)(viii)(A)							
20.2203(a)(3)(i)	50.73(a)(2)(ii)(A)	50.73(a)(2)(viii)(B)								

12. LICENSEE CONTACT FOR THIS LER

NAME Albert R. Hochevar, Station Manager	TELEPHONE NUMBER (Include Area Code) 949-368-9275
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13. COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO EPIX	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO EPIX
				N					

14. SUPPLEMENTAL REPORT EXPECTED				15. EXPECTED SUBMISSION DATE		
YES (If yes, complete EXPECTED SUBMISSION DATE)	<input checked="" type="checkbox"/>	NO		MONTH	DAY	YEAR

16. ABSTRACT (Limit to 1400 spaces, i.e., approximately 15 single-spaced typewritten lines)

On 6/9/08 at about 1314 PDT, San Onofre Nuclear Generating Station, Unit 2 entered Mode 2 from Mode 3 in accordance with startup procedures. At about 1443 PDT, the Control Room Supervisor (CRS) recognized that the Control Element Assembly (CEA) [AA] Alignment Surveillance Requirements (SR) 3.1.5.1 and SR 3.1.5.2 had not been completed prior to Mode change. (Technical Specification (TS) 3.1.5 is applicable in Modes 2 and 1, but not in Mode 3 or lower). Because SR 3.0.4 prevents entry into Modes without completion of all applicable SRs, SCE is reporting this occurrence in accordance with 10CFR50.73(a)(2)(i)(B).

Operators completed the surveillances with satisfactory results. Consequently, there was no safety significance to this occurrence.

This event was caused by (1) a lack of detail in the applicable procedure and (2) lack of oversight by the Control Room Supervisor (Utility, Licensed). SCE has coached the Operators (Utility, Licensed) involved and will revise the affected procedure.

LER 3-2006-005, dated 1/26/07, reported an instance of exceeding 20 percent power without all required SRs completed. That event resulted from a boron dilution error during startup. LER 2-2007-002, dated 8/17/07, reported a missed TS SR required with the plant entered Mode 3 following a failure of the instrument air system and consequential plant trip.