COMMISSION BRIEFING SLIDES/EXHIBITS

BRIEFING ON FIRE PROTECTION

JULY 17, 2008

Nuclear Regulatory Commission Briefing on Fire Protection

July 17, 2008
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Operating Corporation

Discussion Topics

Operator Manual Actions

Fire Induced Circuit Failures

NFPA 805 Transition

Operator Manual Actions

- Licensees working to complete corrective actions by March of 2009
- NFPA 805 transition and resolution of fire induced multiple spurious circuit failure issue impacts resolution of many operator manual action items

Fire Induced Circuit Failures

- Status
 - Agreement on conceptual approach
 - Implementation details addressed in future meetings
- Use of risk to address associated circuit issues without exemption or LAR must be included

Fire Induced Circuit Failures

- Industry / NRC meetings will continue
- Industry actions in the interim
 - Developing implementation details
 - Guiding use of risk insights for resolution of issues
 - Preparing draft revision to industry guidance
- Goal receive NRC endorsement

Fire Induced Circuit Failures

- Use of risk to address fire induced circuit failures in associated circuits
 - Regulations do not prohibit
 - Use of risk is consistent with the Commission's Policy Statement on use of PRA (60FR42622)
- Failure to allow could result in
 - actions that could raise overall plant risk,
 - need for new exemptions or LAR's and/or
 - costly modifications for low risk and low safety significance items

NFPA 805 Transition

- Pilot plants (Oconee and Harris) license amendment requests submitted
- Activities necessary to enhance regulatory certainty
 - Refinement of LAR template
 - Resolve PRA issues
 - Minimize requests for additional information

Fire PRA

- Fire PRA is a challenge
 - Preliminary results are conservative
 - Goal in PRA is to be more realistic
- Industry and NRC Staff addressing items seen as main contributors to conservatism
- Goal is to resolve by late 2008

NFPA 805 Enforcement Discretion

- Extension to enforcement discretion is important
 - Limited qualified resources
 - Incorporate lessons learned from pilot plants
 - Assure consistent licensing bases
- Near term Commission decision requested

Acronyms

- NFPA National Fire Protection Association
- LAR License Amendment Request
- PRA Probability Risk Assessment

NFPA 805 Lessons Learned Shearon Harris Nuclear Plant

July 17, 2008
Joe Donahue
Vice President Engineering





Fire Protection Defense In Depth

- Prevent Fires
- Prompt Detection Of Fires
- Prompt Control and Suppression Of Fires
- Separation Of Safety Systems





Fire PRA Implementation

- Extensive Walkdowns Identified Potential Fire Sources
- 4000+ Fire Scenarios Evaluated
- NRC Team Review
- Industry Expert Peer Review





Fire PRA Implementation

- Fire PRA Is Acceptable For Use
- Other Inputs are Used for Decision Making
- Process Improvements Provided To NRC and Industry





Harris NFPA 805 Fire Protection

- Implements classical requirements
- Implements nuclear safety performance criteria
- Addresses fire safety during non-power operations
- License amendment request submitted
- Transition resources were greater than originally estimated
 Progress Energy

Generic Issues Addressed

- Hemyc/MT Fire Wrap Qualification
- Operator Manual Actions
- Multiple Spurious Operations





Harris Physical Plant Changes

- New Cable Raceway Wrap
- New Fire Rated Cable
- Upgrades To Hemyc/Mt Wrap
- Additional Equipment Separation
- Additional Incipient Fire Detection In Critical Electrical Panels





Summary

- Transition To NFPA 805 Is Improving Fire Protection Program
 - Resolution Of Generic Fire Protection Issues
 - Physical Plant Modifications Already Completed
 - Additional Modifications Being Implemented





Summary

- NFPA 805 License Amendment Request Submitted
- On Track To Complete Implementation By End Of 2010





NFPA 805 Lessons Learned Oconee Nuclear Station

July 17, 2008

David Baxter

Site Vice President



- Oconee showed that NFPA 805 is an excellent fit for the older nuclear stations.
- •A good solid Safe Shutdown Analysis documenting deviations with Fire Regulations should be in place to start transition



- The pilot process was very complicated, time consuming and expensive.
- •Document and calculation reviews took much longer than expected due to new program.

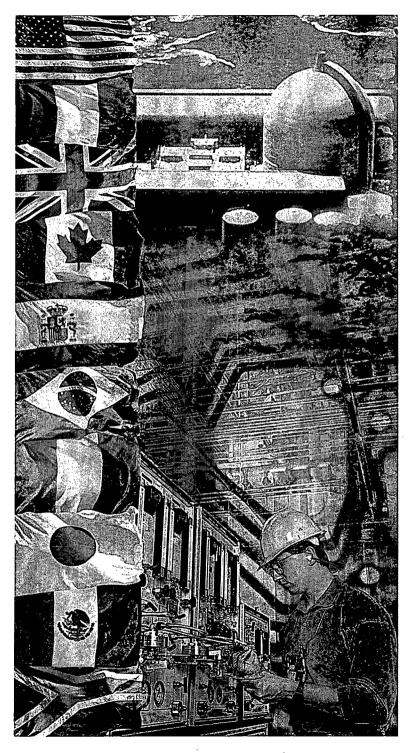


- Oconee required separate Fire PRA models.
- •NUREG-6850 turned out to be somewhat conservative, but provided a good foundation to build on.



- •Although further tuning is planned, the Fire PRA's models realistically modeled the plant.
- The process of transition is very manpower intensive







BRIEFING ON FIRE PROTECTION ISSUES

Ken Canavan
Senior Program Manager
Risk and Safety Management
July 2008

EPRI Fire PRA Philosophy

- Consistent with the PRA Policy Statement
 - "Use of the PRA technology should be increased in all regulatory matters to the extent supported by the state of the art ..."
- Committed to supporting a risk-informed, performance based approach to fire protection
 - Realistic methods
 - Realistic input
 - Monitoring and feedback process



Fire PRA Methodology Development

- NUREG/CR-6850 is guidance for developing a Fire PRA
 - NRC–RES / EPRI collaboration (EPRI 1011989)
 - Only pieces piloted (initially)
- Two Fire PRA Pilots
 - Initial results are conservative
 - Not unexpected
 - Result of individual minor to moderate conservatisms

Fire PRA Methodology Issues

- Fire Ignition Frequencies
- Credit for Incipient Detection
- Treatment of Large Oil Fires
- Fire Growth and Propagation Models
- Credit for Fire Suppression
- Hot Short Susceptibility, Probability and Duration
- High Energy Arching Faults
- Cable Tray Fire Modeling



Other Issues, Progress and Challenges

Other Issues

- Shortage of Trained Risk Personnel
- Practical modeling limitations

Progress

- Education of Risk Professionals and Fire PRA Methods Training
- EPRI / NRC–RES working to refine Fire PRA methods

Challenges

- Available resources
- Time constraints





Commission Briefing on Fire Protection Issues

July 17, 2008

Agenda

- Introduction
 - Jack Grobe, NRR
- Current Issues
 - Mark Cunningham, NRR
- Summary
 - Jack Grobe, NRR

Introduction

- Fire protection at operating reactors
- Steering Committee activities
- Remaining issues
 - Fire barrier performance
 - Operator manual actions
 - Fire-induced circuit failures
 - Implementation of NFPA 805

Fire Barrier Performance

- Protection of electrical equipment required
- Inspections and research identified deficiencies
- Actions were taken
- Documenting closure

Operator Manual Actions

- Inspections identified inconsistencies
 - RIS 2006-10 clarified regulatory positions
- Completing closure
 - Plant-specific resolution
 - Staff follow up

Fire-Induced Circuit Failures

- SECY-08-0093 provides approach
- Methods for protecting safe
 shutdown capability
 - Enforcement discretion proposal
- Achieving closure
 - Finalize and implement guidance
 - Complete direct current circuits research
 - Implementing closure plan

NFPA 805 Implementation

- Alternative approach
 - Risk informed
 - Performance based
- 47 units committed to transition
- Pilot plant license amendments under acceptance review

NFPA 805 Implementation

- Infrastructure being finalized
 - Technical methods and standards
 - Regulatory Guidance
 - Resource planning and allocation
 - Communications

NFPA 805 Implementation

- Implementing closure plan
 - Finalize guidance
 - Standardize review process
 - Share lessons learned
 - Receive and review amendments
 - Licensees implement changes
 - Staff inspects implementation

Summary

- Maintain a stable and predictable regulatory environment
- Communicate with licensees and public