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AmerGen SM
An Exelon Company

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RA-08-069
5928-08-20149
July 17, 2008

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

Clinton Power Station, Unit No. 1
Facility Operating License No. NPF-62
NRC Docket No. 50-461

Oyster Creek Nuclear Generating Station
Facility Operating License No. DPR-16
NRC Docket Nos. 50-219 and 72-15

Three Mile Island Nuclear Station, Unit 1
Facility Operating License No. DPR-50
NRC Docket No. 50-289

Subject: Application for Approval of License Transfers – Response to Request for Additional Information

Reference: Letter from P. B. Cowan (AmerGen Energy Company, LLC) to U. S. Nuclear Regulatory Commission, "Application for Approval of License Transfers," dated June 20, 2008

The referenced letter submitted an application for approval of license transfers requesting consent to the transfers of the above-captioned licenses from AmerGen Energy Company, LLC (AmerGen) to Exelon Generation Company, LLC (Exelon).

Subsequently, via telecon dated July 10, 2008, the NRC Staff requested additional information to support the review. The attachment to this letter provides a restatement of the question along with AmerGen's response.

AmerGen has determined that the information provided in response to the request for additional information does not impact the conclusions of the No Significant Hazards Consideration as stated in the referenced document. Additionally, there are no commitments contained in this letter.

If the NRC requires additional information concerning this response, please contact David Helker at (610) 765-5525.

I declare under penalty of perjury that the foregoing is true and correct. Executed on this 17th day of July 2008.

Very truly yours,

Darin Benyak
Director – Licensing and Regulatory Affairs
Exelon Generation Company, LLC
AmerGen Energy Company, LLC

Attachment: Response to Request for Additional Information

cc: Regional Administrator - NRC Region I
Regional Administrator - NRC Region III
C. Gratton - NRC Project Manager, NRR - (Exelon/AmerGen Fleet)
NRC Senior Resident Inspector - Clinton Power Station, Unit 1
NRC Senior Resident Inspector - Oyster Creek Nuclear Generating Station
NRC Senior Resident Inspector - Three Mile Island Nuclear Station, Unit 1
NRC Project Manager, NRR - Clinton Power Station, Unit 1
NRC Project Manager, NRR - Oyster Creek Nuclear Generating Station
NRC Project Manager, NRR - Three Mile Island Nuclear Station, Unit 1
Illinois Emergency Management Agency - Division of Nuclear Safety
Director, Bureau of Radiation Protection - Pennsylvania Department of Environmental Resources
Director, Bureau of Nuclear Engineering, New Jersey Department of Environmental Protection
Chairman, Board of County Commissioners of Dauphin County, PA
Chairman, Board of Supervisors of Londonderry Township, PA
Mayor of Lacey Township, Forked River, NJ
S. T. Gray, State of Maryland
R. R. Janati, Commonwealth of Pennsylvania
TMI File No. 08040

ATTACHMENT

RESPONSE TO REQUEST FOR ADDITIONAL INFORMATION REGARDING APPLICATION FOR APPROVAL OF LICENSE TRANSFERS

NRC Question:

In Enclosure 2, Page 6, of the June 20, 2008 Application for License Transfers, AmerGen states the following: "These projections are provided in a separately bound proprietary addendum as Attachment 5A, which also includes two sensitivity analyses restating these projections with (1) an assumed 10% reduction in projected revenue from a 10% reduction in the assumed market price of energy, and (2) an assumed 10% reduction in projected revenue from a 10% reduction in the assumed capacity factor." The information provided in Attachment 5A does not appear to reflect a 10% decrease. Please explain.

AmerGen Response:

Attachment 5A, Page 2 - 10% lower price:

A 10% reduction in price does not reduce revenues by 10% because:

- In the near term Exelon is hedged and changes in market price will have limited impact on revenues.
- Portions of Exelon's revenues relate to other than sales of electricity. A 10% reduction in price will not impact these revenues.

Attachment 5A, Page 3 - 10% lower capacity factor:

It was assumed that a 10% reduction in capacity factor will not impact revenue because revenue is in part based on Purchased Power Agreements and contracts. It is assumed that a reduction in generation resulting from lower nuclear capacity will require Exelon to make additional market purchases to satisfy those contracts.