



Tennessee Valley Authority, 1101 Market Street, Chattanooga, Tennessee 37402

June 30, 2008

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

10CFR 2.201

In the Matter of)
Tennessee Valley Authority)

Docket No. 52-014
52-015

BELLEVILLE COMBINED LICENSE APPLICATION- NRC INSPECTION REPORT
No. 05200014/2008-001 and 05200015/2008-001 - UPDATE SCHEDULE FOR RESPONSE TO
NOTICE OF VIOLATION.

References: 1) Letter from Andrea L. Sterdis to USNRC Document Control Desk, Response to Notice of
Violation (NOV) No. 05200014/2008-001 and 05200015/2008-001, dated April 18, 2008.

2) Letter from Andrea L. Sterdis to Joseph Sebrosky (NRC), Whitepaper Hydrologic Analysis,
dated April 17, 2008

This letter amends the Tennessee Valley Authority's (TVA's) response to the NOV issued by the NRC following their February 2008 QA inspection of the Bellefonte Units 3 and 4 COL application probable maximum flood (PMF) hydrology calculation. The response was provided in TVA letter Reference 1, which indicated that schedule revisions for the activities to confirm the PMF calculation and the date when full compliance with the NOV would be achieved would be provided in June 2008. This letter provides the schedule revisions discussed with NRC Staff during the PMF workshop conducted from June 23-27, 2008. The detailed key milestones, as described in the Hydrologic Analysis Whitepaper transmitted to the NRC in Reference 2, are scheduled for completion as indicated in the table enclosed with this letter.

TVA proposes that the re-inspection to verify the hydrologic analysis calculation be performed following completion of the final documentation signoff (April 28, 2009). This QA re-inspection will serve to address final closure of the NOV. TVA believes that the technical review of the PMF information included in the BLN Units 3 and 4 COLA can continue to progress on the existing NRC schedule and is not dependent on this QA re-inspection.

If you have any questions, or required additional information, please do not hesitate to contact me at 423-751-7119, by mail at 1101 Market Street, LP5A, Chattanooga, Tennessee 37402-2801.

Andrea L. Sterdis
Manager, New Nuclear Licensing and Industry Affairs
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Enclosure

cc: (Enclosures)

DOBS
JED1

NPD

June 30, 2008

cc: (w/Enclosure)

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**BLN Units 3 and 4
Hydrologic Analysis Schedule
Key Milestones**

Activity	Milestone Date
Issue Interim Milestone Schedule	07/11/08
Whitepaper revision	07/25/08
All Users Manuals Complete	08/22/08
All Excel codes, issue document	08/29/08
All Dam rating curves verified	10/03/08
All Geometry Input Data Packages verified	10/31/08
All Changes to Inputs Identified – Start final SOCH runs	11/14/08
All Unit Hydrograph input packages verified	12/19/08
New Controlling PMF Level Established / Draft FSAR Markup for review, High Confidence / Low risk of subsequent changes	12/31/08
All Input Data File Packages signed/available for review	01/05/09
All Software V&V Documents Issued	02/27/09
Phase 1 Documentation (Controlling) Complete	03/16/09
Phase 2 Documentation (Non-Controlling) Complete	04/28/09
Re-inspection to verify hydrologic analysis calculation	TBD