



FPL Energy

Point Beach Nuclear Plant

June 30, 2008

NRC 2008-0049
10 CFR 50.71(e)

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Point Beach Nuclear Plant, Units 1 and 2
Dockets 50-266 and 50-301
Renewed License Nos. DPR-24 and DPR-27

Technical Requirements Manual Change Summary

In accordance with 10 CFR 50.71(e), FPL Energy Point Beach, LLC, is submitting changes made to the Point Beach Nuclear Plant Technical Requirements Manual (TRM).

Enclosure 1 contains the TRM change summary from January 1, 2007, through June 30, 2008.

This letter contains no new commitments and no revisions to existing commitments.

Very truly yours,

FPL Energy Point Beach, LLC

A handwritten signature in black ink, appearing to read 'Larry Meyer'.

Larry Meyer
Site Vice President

Enclosure

cc: Administrator, Region III, USNRC
Project Manager, Point Beach Nuclear Plant, USNRC
Resident Inspector, Point Beach Nuclear Plant, USNRC
PSCW

ENCLOSURE 1

TECHNICAL REQUIREMENTS MANUAL CHANGE SUMMARY

<u>Date of Change</u>	<u>Affected Section</u>	<u>Summary</u>
03/15/07	TRM 3.9.1	The phrase, "movement of fuel assemblies within containment," replaces "core alterations" throughout the document.
04/13/07	TRM 2.1 U1	The Core Operating Limits Report had its contents adjusted as appropriate for fuel reload Cycle 31.
04/30/07	TRM 1.0	Throughout the document the word ""will" was changed to "shall." Section 4.0, "Programs," was revised to contain more details of the contents of programs addressed in Technical Specifications. Section 5.0 was clarified to state the TRM is part of the current licensing basis. Two references were added to Section 6.0.
	TRM 4.13	"Licensing" was changed to "Regulatory Affairs" and "will" was changed to "shall" throughout the document. In Section 6.0, "TRM Controls Program," was deleted. In Section 9.0, the "Condition Reporting" process was changed to "Corrective Action."
11/06/07	TRM 2.2	The cover page, which contained EFPY values, was deleted to be consistent with other TRM documents. Section 2.3, PORV lift values, were changed to 420 psig from 500 psig. Section 3.0, regarding reactor vessel capsule removal, was added. Section 4.2, all EFPY values revised to reflect current values. In 5.0, Reference 5.8 was deleted and 5.13 through 5.18 were added. The attached Tables and Figures were revised to reflect updated Power-Operated Relief Valve setpoints, capsule removal schedule, and effects current EFPY values.
02/18/08	TRM 2.2	Paragraph 2 was added to Section 1.0, providing identification of NRC safety evaluations. Paragraph 3 was revised to identify Westinghouse Reports used in PTLR preparation. The word "fluence" was added after "reactor vessel".

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		<p>Section 2.3, Items 2.3.1 and 2.3.2, added restrictions on RCP and charging pump operation.</p> <p>In the Reference section, "NMC" was removed from the license amendment references. Reference 5.18 clarified that the Master Curve Methodology is not applicable. References 5.19 through 5.24 were added.</p>
03/20/08	TRM 3.8.3	<p>TSR 3.8.3.1 Frequency, and Bases for same, were changed to include "or as modified with appropriate justification".</p>
03/26/08	TRM 3.3.1	<p>Table 3.3.1-1, Function 7, Surveillance Requirements, TSR 3.3.1.6 was renumbered to 3.3.1.7.</p> <p>Bases TSR 3.3.1.6 had VCT removed. Bases TSR 3.3.1.7 VCT (volume control tank) was added.</p>
	TRM 3.9.3	<p>In the Background Section, added second-to-last paragraph, which identifies License Amendment 213/218.</p> <p>Reference 3 added.</p> <p>Table 3.9.4-1, item 9, changed "bus on associated unit" to "PBNP Units 1 and 2".</p>
	TRM 3.9.4	<p>TLCO and Applicability section, second paragraph replaced "flange" with "internals assembly".</p> <p>In "Bases", last paragraph, added "head" after "reactor vessel".</p> <p>Added a description to Reference 2.</p>
04/19/08	TRM 2.1 U 2	<p>Core Operating Limits Report content was adjusted as appropriate for fuel reload Cycle 30.</p>
04/28/08	TRM 2.2	<p>Section 1.0, 3rd paragraph, replaced "June 2008" with "36.9 EFPY (approximately 2015)".</p> <p>Section 2.0, was revised to remove "all" prior to "applicable limits" in Paragraph 1.</p> <p>Section 2.0, Paragraph 2 added specific reactor fuel management strategy and associated reactor power levels and added that future operation causes EFPY effects to be evaluated.</p> <p>In Section 2.1.3, removed instrument uncertainty inclusion.</p>

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		<p>Section 2.2, enable temperature was changed from 270°F to 285°F.</p> <p>Section 3.0, second paragraph, changed “must” to “shall” to reflect appropriate terminology.</p> <p>Section 4.0, added 36.9 EFPY, and included specific limiting beltline locations for each unit. The list of tables was deleted.</p> <p>Reference Section 5.0, added 5.4 through 5.10 and 5.19. In 5.2, the latest revision date is March 2008. All Figures and Tables were updated to reflect current data.</p>
05/23/08	TRM 3.7.7	<p>Condition B. change 90°F to 85°F.</p> <p>Table 3.7.7-1, Page 6, deleted Footnote f.</p> <p>Table 3.7.7-1, Page 5, revised the Requirements of the last two items based on latest computer model runs.</p> <p>Bases, for Actions, Item B.1, clarified applicabilities to the different bearing types.</p> <p>Reference 7 was added.</p>
05/30/08	TRM 2.2	<p>Section 1.0, third paragraph, added “Ref 5.19” and changed the previous “Ref 5.19” to “Ref 5.2”.</p> <p>Section 2.0 deleted table and paragraph on fuel management strategy. To Item 2.1.2, added “Ref 5.2”.</p> <p>Added Section 2.4, Criticality and Hydrostatic Leak Test Limits.</p> <p>Reference 5.5 was inserted.</p> <p>Table 1, added Reference **.</p> <p>Table 3, Footnote (E), included WCAP number.</p>
	TRM 4.8	<p>Added SG as abbreviation for steam generator, and used the acronym throughout the document.</p> <p>Section 1, second paragraph, added Technical Specification 5.5.8 as Steam Generator Program and included tube integrity as the “intended safety function.”</p> <p>In Section 2, the Program owner is Programs Engineering.</p>

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TECHNICAL REQUIREMENTS MANUAL CHANGE SUMMARY

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		Section 3, added Reference 3.7.
		Section 6, added AM 3-20, NP 7.7.16, and NP 3.2.4.
		Section 7.0, deleted details of the various criteria, and replaced them with a reference to Technical Specification (TS) 5.5.8.
		Section 8.0, replaced the table LCO Actions with references to appropriate Technical Specifications.
		Section 9.0 changed the section to include reference TS 5.5.8 for applicable requirements.
06/20/08	TRM 4.6	Paragraph 3.4, replaced the reference to procedure NDE-150 with reference to ISI CL 1, 2, 3 Program.
		Paragraph 3.6, included date of NRC Safety Evaluation.
		Paragraph 5.3, capitalized "r" in Rev. 1.
		Section 6.0, replaced ISI LTP with ISI CL 1, 2, 3 Program.
		Paragraph 7.2 deleted the words "condition report."
		Paragraph 9.1, replaced ISI LTP with ISI CL 1, 2, 3 Program.
		Section 10 was deleted as it was not necessary (administrative).