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Schlumberger Technology Corporation

JUN 1 8 2008

200 Gillingham Lane Sugar Land, TX 77478

DNMS

Schlumberger

June 9, 2008

United States Nuclear Regulatory Commission Region IV – Materials Inspection Branch 611 Ryan Plaza Drive, Suite 400 Arlington, Texas 76011

RE: Source Abandonment for Anadarko Petroleum Corporation: OCS-G 16753 SS002 ST01

Dear Sir or Madam:

This letter is to confirm the abandonment of irretrievable sources in a well in accordance with Part 39, Section 39.77(d). Information for this abandonment is attached.

If you have any questions or require additional information, please contact me at 281-285-7460.

Sincerely,

Thomas S. Wood

Deputy Radiation Safety Officer

Jumas Les lon

Schlumberger Technology Corporation

Source Abandonment for Anadarko Petroleum Corp. Well: OCS-G 16753 SS002 ST01

Date of Occurrence:

May 30, 2008

Source #1

Identification:

63GBg (1.7 Ci), Cs 137, Density Source, Serial # A2359

Manufacturer:

QSA Global, Inc.

Model:

CDC.CY3 (GGLS)

Depth:

32,302'

Well Identification:

Company: Anadarko Petroleum Corporation

Well: OCS-G 16753 SS002 ST01 Location: Green Canyon 561 API Number: 608 1140 51102

Seal Results:

1,000' of 16.2 ppg Class H (+ 35% BWOC silica flour + 4% BWOC KCl + retarder) cement with red oxide dye was spotted in the annulus above the top of the severed pipe from 31,500' to 30,500'. A second 750' cement plug was set from 30,150' to 29,400. A third 450' cement plug was set from 28,300 to 27,850'. A fourth 750' cement plug was set from 27,850' to 27,100'. In addition to the \sim 700' of heavy weight drill pipe, collars, jars, stabilizers and logging tool remaining on top of the source from 32,302' to 31,595', the casing liner set above the cement plug at the KOP will serve as the mechanical

deflection.

Recovery Attempts:

Multiple attempts from 5/26/2008 to 5/30/2008

Depth of Well:

32,404' MD (25.07° deviation)

Identification:

Plaque as required by Part 39 ordered and will be attached to the well.

Reports:

No other agency will receive a copy of this report.

Initial Telephone

5/27/2008 @ 14:01 CDT

Contact:

Chuck Cain - NRC Region IV

RADIATION FISHING & ABANDONMENT REPORT

☑ Offshore (OCS Waters)	☐ Land or State Lease Waters			
Date:27-May-2008	Time: 10:30			
Company Name (Full Name): Anadarko Petroleum Corporation	on			
Well Name or (OCS-G No. or State Lease No.): OCS-G 167	753 SS002 ST01BP00			
Offshore State of: Louisiana	Rig Name: Belford Dolphin			
API Number (If Available or CLSD): 608-1140-51102	Field Name: Green Canyon 561			
Lease Location (legal): Green Canyon 561				
County or Parish	State:			
District: NGC- Youngsville				
TD:32,404' MD	Hole Size: 8.5" Deviation: 25.07 °			
Casing Depth: 27,314' MD				
Depth of Fish (Top): 31,595	Bottom of Fish: 32,333' MD			
Source Type (1): GGLS Density Source	Source Type (2): PNG (minitron)			
Source Activity (1): 63GBq (1.7Ci)	0 1 1 1 10 71 00 1001			
Serial No. (1): A2359				
Isotope (1): Cs-137	Isotope (2): H-3			
Depth (1): 32,302'	Depth (2): 32,294'			
Leak Test Date (1): 20-Nov-2007	Leak Test Date (2): N/A			
Leak Test Results (1): 0.1228 Bq (3.319E-006 uCi) Leak Test Results (2): N/A Tool String (Head to Pottom: See Attached RIIA				
Tool String (Head to Bottom: See Attached BHA				
Date and Time Stuck: 26-May-08 @ 15:45				
Date and Time Cement Pumped: 30-May-08 @ 10:25 CDT	;			
Hole Conditions: Highly overbalanced				
Fishing Attempts:Jarred from 17:45 on 26-May-08 to 06:00	on 27-May-08. Rig up to run free point on WL.			
Comments (what happened to get stuck?, etc.,): Finished p	ump off pressure test with StethScope and could			
Not break free of the formation. Several attempts were mad	e to jar and break the pipe and BHA free.			

NOTE: Regulatory agencies should be contacted ONLY by the Schlumberger Technology Corporation (STC) Radiation Safety Officer or, if unavailable, his designee.

Notified: ☑ NRC or ☐ Stat	e of: NRC — Region IV		
Name: _	Chuck Cain	Name:	
Date:	27-May-2008	Date:	
Time:	14:01 CDT (via email)	Time:	

ABANDONMENT

The following is a summary of NRC and/or Agreement States regulations that **must** be followed when abandoning an irretrievable well logging source(s). The specific regulations are found in 10 CFR 39.15 and equivalent regulations in Agreement States.

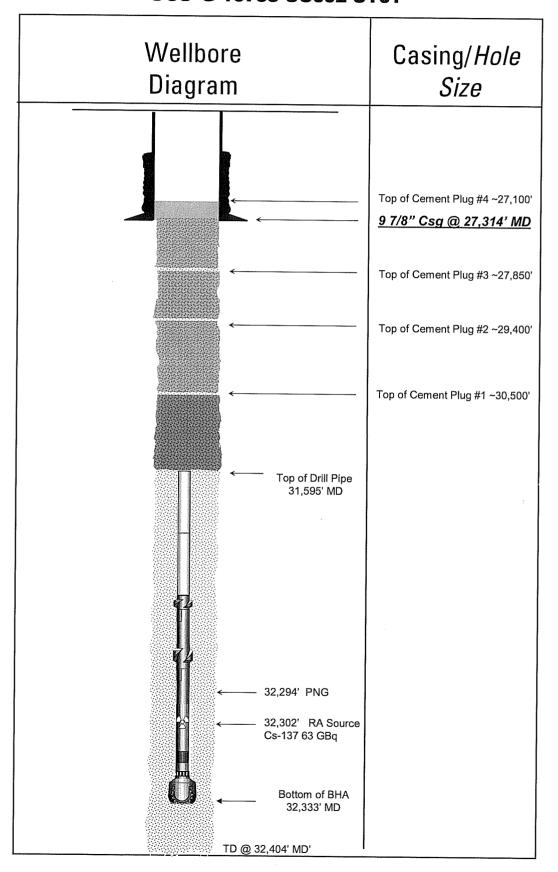
An *irretrievable well logging source* means any licensed radioactive sealed source that becomes lodged in a well and cannot be retrieved after reasonable efforts have been made to recover the source(s).

- 1. If a well logging source is irretrievable, the following requirements must be implemented.
 - a) The source(s) must be immobilized and sealed in place with a cement plug. The cement has to be dyed red in Texas as a condition of the Texas Railroad Commission (others occasionally).
 - b) A mechanical deflection device must be set at some point in the well above the cement plug to prevent inadvertent intrusion on the source, unless the cement plug and sources(s) are not accessible to any subsequent drilling operations. The mechanical device can be devices such as a whipstock, old drill bit, etc. For LWD, drillpipe and/or collars left on top of the BHA usually are approved as a deflection device.
 - c) A permanent identification plaque, (supplied by the STC RSO) made of stainless steel (or brass, bronze and monel), must be mounted at the surface of the well unless the mounting of the plaque is not practical (i.e. subsea completion).
- 2. The STC RSO (or his designee) will notify the NRC or Agreement State of the abandonment plan developed by/with the client. The NRC or Agreement State must approve the abandonment plan prior to implementation. The federal and/or state oil and gas well permitting agency must also approve the abandonment plan. The contact with the well permitting agency is the responsibility of the well owner/client but we should advise him/her of that fact as a courtesy.
- 3. If any changes must be made to the abandonment plan submitted to the NRC or Agreement State, the STC RSO must be informed so that he/she can get approval of the modification, as appropriate. The actual abandonment must not begin until any abandonment plan or modification to that plan is approved by the appropriate agency.
- 4. The STC Radiation Safety Officer must file a written report with the NRC or Agreement State within 30 days after the abandonment. The facility management should file a written report within 7 days to the STC Radiation Safety Officer. The facility report should cover the final abandonment details such as:
 - a) Actual date of abandonment.
 - b) Any changes in the data sent with the approved abandonment plan.
 - c) Detailed Well Schematic depicting location and depth of tool(s), source(s), drill pipe, plugs, deflection device etc.
 - d) Any information pertinent to the abandonment that the STC RSO may not have for his/her final report.
 - e) If all data sent to the STC RSO is still applicable for the final report, an e-mail or fax is to be sent to the STC RSO confirming that fact so that he/she can be ensured that the data sent to the appropriate agency is totally accurate. Most facilities send a completely new report since many these documents often are incomplete or are poor quality fax reproductions.

If there are any questions regarding these procedures, discuss them with your Operations Manager.

FACILITY MANAGEMENT MUST ENSURE THAT THE FINAL ABANDONMENT REPORT IS SUBMITTED TO THE STC RADIATION SAFETY OFFICER.

Anadarko Petroleum Corp. OCS-G 16753 SS002 ST01



	Well	bore Geometry F	Report				
Air (79.0ft)	" 1						
Water 4145'							
36,0in	36 in		Client:	Anadarko	Petrole	um Corpo	ration
297.0 ft	297.0 ft		Field:	Green Ca	anyon 56	1	
		S	tructure:	Belford [
			Well:	OCS-G 1		02	
			orehole:	ST01BP0	0		
		Ge	eometry:	J-Type			,
		Hole Profile					
		Hole Size	From	To	Length		
		ìn	ft	ft	ft		
		Air	0.0	79.0	79.0		
		Water	79.0	4224.0	4145.0		
10.625 in	9.875in	36	4224.0	4521.0	297.0		
27308 ft	27314.0ft	32.5	4521.0	5150.0	629.0		
		26	5150.0	7730.0	2580.0		
		22	7730	12615	4885.0		
		19.5	12615.0		3449.0		
		16 14.5	16064.0		3868.0		
		10.625	19932.0 23092.0		3160.0 4216.0		
Top of Cement '		8.5	27308.0		5096.0		
10p or Centent		0.3	27300.0	32404.0	5090.0		
TOF'							
		Tubulars					
		Casing	OD	ID	Lin Wt	Grade	From
		String	in	in	lbm/ft		ft
		36" Casing String	36"		428.0		4224.0
		28" Casing String	28"		218.0	X-52	4214.0
		22" Casing String	22"		129	X-80	4214
		17.875" Liner	17.875"		93.5	P-110	6300
		16" Casing String	16"		97	P-110	4214
		13.625 " Casing String	13.625"		88.2	HCQ-125	
		11.875" Liner	11.875"		71.8	HCQ-125	
		9.875" Liner	9.875"		62.8		22859
	10 March 1995						
		<u> </u>					
PNG-C 32294'			<u></u>				
Cs137 32302'							
8.50in 4				Quality C			
32404.0 ft				Created E		oion1	Date:
<-HOLE CASIN	G->			Checked	Ву:		Date:

OCS-G-16753 GREEN CANYON 561 #2 ST01 BP00 PLUG BACK PROCEDURE

- 1. RIH with string shot and back off the drill pipe just above the jars @ +/- 31,595'.
- 2. POH with drillpipe.
- 3. RIH with open ended drillpipe to 31,500' MD.
- 4. Circulate bottoms up.
- 5. Place a 1,000' balanced cement plug from 30,500' 31,500' MD. This plug will contain red marker dye.
- 6. Pull up to 30,150' MD.
- 7. Circulate and spot a 750' balanced cement plug from 29,400' 30,150' MD.
- 8. Pull up to 28,300' MD.
- 9. Circulate and spot a 450' balanced cement plug from 27,850' 28,300' MD.
- 10. Pull up to 27,850' MD.
- 11. Circulate and spot a 750' balanced cement plug from 27,100' 27,850'. This plug will be across the 11-7/8" casing shoe.
- 12. Pull 3 stands. Circulate bottoms up. POH w OEDP.
- 13. RIH with 11-7/8" EZSV and set it at +/- 22,800' MD. POH. Pressure test the 11-7/8" EZSV plug to 1,000 psi.
- 14. RIH with 13-5/8" EZSV and set it at +/- 19,550' MD.
- 15. Prepare to sidetrack the well. The next sidetrack will be kicked off at +/- 19,550' at an azimuth of +/- 90 degr from surface. (Note the sidetrack that is being plugged in this procedure has an azimuth of +/- 254 degr from surface.)

All cement plugs will be 16.2 ppg slurries: Class H cement + 35% BWOC silica flour + 4% BWOC KCl + retarders, fluid loss and viscosity control agents. The slurry for plug #1 will contain red marker dye.

JOB PROCEDURE

1st Plug @ 30,500-31500 MD

- 1 .Hold a pre-job safety meeting with Wellsite Leader and all rig personal involved in the cmt. Job. Discuss the following.
 - a. Pressure testing of lines before job. Hold test for 5 min.
 - b.Spacer,cement, and displacement volumes.
 - c.Procedure and order for pulling product out of silos.
 - d.Emergency and safety procedures (Contingency Plans).
 - e.Designate a person for each responsibility, such as dropping chemicals, weighing cmt., taking cmt. Samples etc.
- 2. Schlumberger to break circulation with MUDPUSH II SPACER 10bbls
- 3. Test lines to 3000psi.,
- 4. Schlumberger to pump 25bbls of MUDPUSH II SPACER @ 14.9ppg.
- 5. Use cement tanks A
- Mix and Pump 309 sks. H+4.0% M-117 BWOW+ 35% D-66 BWOC+.05gps D-47 +.16%BWOW D-182+.04gpsD-185A+.4gpsD-168+.01gpsD-194+.05gpsD-197 Density 16.2ppg, Yield 1.47, Total Liquid 5.922Fresh water, Thickening Time 4:54 Cmt. Slurry 81bbls
- 7. Pump 4bbls of MUDPUSH SPACER.
- 8. Turn over to Rig to displace 653.5bbls, or 5,492 strokes
- 9. Leave Schlumberger rigged to record job pressures.
- 10. END OF JOB: Total Displacement 679.5, under displace of 22 bbls

(intain Place 10:25

		OFFSHORE Cementing Report	Report		
Well: GREEN CANYON 561 002		Control of the Contro		Report No.: 4	Report Date: 5/30/2008
!	Site: GRE	GREEN CANYON 561		Rig Name/No.: BELF(BELFORD DOLPHIN 29/29
Event: DRILLING	Start Date: 4/11/2008		End Date:	Spud Date: 12/4/2007	200
Active Datum: RKB @79.00ff (above Mean Sea Level)	UWI: GC 561 OCSG 16753 002	SG 16753 002		William William Control	To the state of th
		General Information	ation		· 一场是大小园园,我是有什么一个人,我们就是一个人,我们就是一个人,我们就是一个人,我们就是一个人,我们就是一个人,我们就是一个人,我们就是一个人,我们就是我们就是一个人,我们就是我们就是一个人,
	Job Start Date/Time:		5/30/2008 12:00AM Job End Date/Time5/30/2008 3:15PM N2 Used: N CO2: N	/Time5/30/2008 3:15Pl	W N2 Used: N CO2: N Zone Isolated: N
Contractor: DOWELL SCHLUMBERGER	Arrival Date/Time:		Cementer:		
	l ubing/Casing Size:	g Size:	MD Landed:		Hole Size:
Ground Temp: Air Temp:	Seabed Temp:):	Annulus Temp:	j:	ВНТ:
		Pipe Movement	Jue		
Pipe Movement:					97.0 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m
Rotating Date/Time (start-End):		Rotating RPM:		Rotating Torque (init/avg/max):	vg/max): (ff-lbf)
Reciprocating Date/Time (start-End):		Recip Drag Up/Down:	vn: - (kip)	SPM:	Stroke Length:
		Plug Detail			を 1 年 1 年 1 年 1 年 1 年 1 年 1 年 1 年 1 年 1
	0.0 (ft) Plug MD Base:		30,150.0 (ft) Drilled Out:	10 CO	Drilled Out Date:
Pipe Pull Rate: 2.6 (ft/s)	Pipe Pulled Wet:	ed Wet: Y	WOC Time:	0.00	
		Plug Status			
Stage No. Top Base, Date (ff)	Status		The second secon	Comments	
2 29,400.0 30,150.0 5/30/	5/30/2008 SET	P&A			(地震の) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
Fluid Name: MUD PUSH II		Fluids (1 of 2)	8		
Fluid Type: SPACER					
		Additives			
Name	Φ.	Amount	Units	Concentration (fift/100f2)	n Concentration Unit
			% BWOC		35,000
			% BWOW		4.000
D-144 ANTI FOAM			GAL/SACK		0.050
			% BWOW		0.160
			GAL/SACK		0.040
			GALSACK		0.010
ľ			GAL/SACK		0.020
SALT B		Fluids (2 of 2)			
Fluid Type: LEAD					

Sile: GREEN CANYON S61	Signation Signature Sign			Ö	OFFSHORE Cementing Report		
State Carton Carton State Carton Cart	Start Date Carterio Carter	Well: GRE	EN CANYON 561 002		- 1		
Pug	Plug Line Start Date Air Nations Air Nati	Project GR	EN CANYON	ie.	NYON 561	5 TO TO TO	Date: 5/30/2008
Plag	Plug	Event: URI	LING		End Date:	Spirid Date: 42/4/2007	6
Plug	Plug	Active Datum	: RKB @79.00ft (above Mean Sea Level)	UWI: GC 561 OCSG 167	-		THE PROPERTY OF THE PROPERTY O
Plug Jub Descr Cmt Plug # 1 Jub Start DaterTime: S/30/2008 12:00AM Jub End DaterTime/S20/2008 10:25AM N2 Usert N COZ: N Annual DaterTime: S/30/2008 12:00AM Jub End DaterTime/S20/2008 10:25AM N2 Usert N COZ: N Annual Service	Plug Jub Descr Cmt Plug #1 Jub Start DaterTime: \$7302008 1200AM Jub End DaterTime\$7302008 10.25AM N2 Usert N OOD? N Arvial DaterTime; Seabed Temp; Sec. Armula stemp: BHT: BHT: Armula stemp: BHT: Beated Temp; Sec. Armula stemp: BHT: BHT: BHT: BHT: BHT: BHT: BHT: BHT				ineral Information	是是是一个人,是是是是一个一个一个人,也是是一个人,也是是一个人,也是是一个人,也是是一个人,也是一	
DOWELL SCHLUMBERGER	DOWELL SCHILLMBERGER	Job Type:		Inh Start Date/Time			
Tubing/Casing Size: Tubing/Casing Size: Annulus Temp: Annulus Temp: Annulus Temp: BHT: Annulus Temp: BHT:	Tubing/Casing Size:	Contractor:	DOWELL SCHLUMBERGER	Arrival Date/Time:	o/su/zuud 1z:uuAM Job En Cemen	d Date/Timt5/30/2008 10:25AM N2 Used: N CO2:	1
Rotating RPM: Rotating RPM: Rotating RPM: Rotating Torque (inflavg/max) (it.bit are fairt-End): Recip Dieg Up/Down: - (it/p) SPM: Strake Str	Pipe Movement Pipe Pulled Well P	Ground Temp:		Tubing/Casing Size:	MD Lar		
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PLUG BACK Plug MD Top: 30,500.0 (ft) Plug MD Base: 31,500.0 (ft) Drilled Out: Plug Petali Top	PLUG BACK Plug MD Top: 30,500.0 (ft) Plug MD Base: 31,500.0 (ft) Drilled Out: Drilled Ou				'		igth:
Top Base 31,500.0 (ft) Dirilled Out: Dirilled Out Diril	Top Base 31,500.0 (#) Plug MD Base 31,500.0 (#) Drilled Out	Plua Type:	T CM will	1986 1986 1980 1982	Plug Detail		
Top (ft)	Top (fil) Ease (fil) Date Status Plug Status WOC Time: 0.00 MUD PUSH II Fluids (1 of 2) Fluids (1 of 2) Comments Name Type Amount WBWOC Concentration Name Type Amount WBWOW 4.000 TURB SPACER ANTI FOAM SBWOC 0.020 TURB SPACER ANTI FOAM GAL/SACK 0.020 FLUID LOSS RETARTER ACC GAL/SACK 0.020 RETARTER ACC GAL/SACK 0.040 GAL/SACK GAL/SACK 0.040 SALT BLEND Fluids (2 of 2) 0.040	Pipe Pull Rate:	2.6 (fl/s)		1,500.0 (ft)		
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SPACER Name Type Additives Name Type Amount Concentration SILICA (lbf/100ff²) 35.000 ACCELERATOR % BWOC 4.000 TURB SPACER % BWOW 0.160 ANTI FOAM GAL/SACK 0.020 FLUID LOSS GAL/SACK 0.020 RETARTER ACC GAL/SACK 0.000 RETARTER GAL/SACK 0.050 BISPERSENT GAL/SACK 0.050 SALT BLEND Fluids (2 of 2) 0.040	SPACER Name Additives Additives Name Type Amount Concentration SILICA % BWOC (lbt/100ft²) ACCELERATOR % BWOC 35.000 TURB SPACER % BWOW 4.000 ANTI FOAM % BWOW 0.160 FLUID LOSS GAL/SACK 0.020 RETARTER ACC GAL/SACK 0.040 RETARTER GAL/SACK 0.050 GAL/SACK GAL/SACK 0.050 GAL/SACK GAL/SACK 0.050 BISPERSENT GAL/SACK 0.040 Fluids (2 of 2) Fluids (2 of 2)	Fluid Name:					
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ANTI FOAM GALSACK	ANTI FOAM GALSACK	D-182	TURB SPACER		WOWA %	4.000	
FLUID LOSS GALSACK	FLUID LOSS GALSACK	D-47	ANTI FOAM		MOMP %	0.160	
RETARTER ACC GALSACK	RETARTER ACC GALSACK	D-168	FLUID LOSS		GALISACK	0.020	
RETARTER GALSACK	SALT BLEND RETARTER GALSACK GALSACK Fluids (2 of 2)	D-197	RETARTER ACC		SACK DAG	0.400	
SALT BLEND Fluids (2 of 2)	SALT BLEND DISPERSENT GALSACK Fluids (2 of 2)	D-194	RETARTER		GAI/SACK	0.050	
SALT BLEND LEAD	SALT BLEND LEAD	D-185A			GALSACK	0.010	
LEAD	LEAD	riuid Name:	SALT BLEND	96.	11ide (2 of 2)	0.040	
		Fluid Type:	LEAD		uius (z 01 z)		

	The second secon						
Well: GREEN CANYON 561 002			Cementing Report				
Project: GREEN CANYON					Report No.: 3	Report Date: 5/30/2008	BOOK
Event: DRILLING		Start Date: 4/41/	GREEN CANYON 561	-	Rig Name/No.: BELFORD DOLPHIN 29/29	OLPHIN 29/29	
Active Datum: RKB @79.00ft (above Mean Sea Level)	Mean Sea Level)	1.0	SG 16753 002	0)	Spud Date: 12/4/2007		
	Y		Additives			P. P. D. Carlotti M. Carlotti and Carlotti a	
Name	Type	O	Amount	Units	Concentration	Concentration Unit	į
D-66 M-117	SILICA	And Continued to the state of t	% BWOC	00	(16f/100ff²)		
D-182	TURB SPACER		% BWOW	WO	4.000		
D-168	ANT! FOAM		GAL/SACK	ACK	0.160	0.5	
D-197	FLUID LOSS RETARTER ACC		GAL/SACK	ACK	0.400		
D-194 D-185A	RETARTER		GALSACK	ACK ACK	0.050		
			GAL/SACK	ACK	0.040		
Stage No. Type							
	(m) (m) Base	Se Hole Size	Initial/Final Casing Pressure (ps)	Circulate Flow Rate	Girculate Circulate Prior (hr)	Vol Returns Total Mud Lost (Db) Chhi	Mud
1 ABANDONMENT PLUG	30,500.0 31,5	31,500.0 8-1/2		(mdb)	(bsi)		
		AND THE STREET	Pumping Schedule	The state of the s		729.2	0.0
Fluid Pumped Volume Rate (bbl) (bbl/min)	nin) Top MD Base MD (ff) (ff)	Disp Rate Disp Final Pressure (bbl/min) Final		art Pumping End e Date/Time	Operation	Foam Foam Gas Job Type	Foam Gas Vol Used
SALT BLEND - LEAD 78.4	5.0 30,500.00 31,500.00	(psi) (psi)	0 30 000 0 6/30/3000 0.00		(UIII)		(sct)
			10115AM P&A	DAM 5/30/2008 10:15/		120.00 N	
			Celliarks				9

S L-185A + 0.4 GPS D-168 + 0.1 GPS D-194 + 0.03 GPS D-197. Displaced with 4. Cement plug from 30,500' to 31,500'.

				OFFSHORE	IORE				
Well: GREEN CANYON 561 002			O	ementin	Cementing Report				
Project: GREEN CANYON Event: DRILLING		Site:		ANYON 56		Report No.: Rig Name/N	0	4 Report Dat BELFORD DOLPHIN 29/29	Report Date: 5/30/2008 IN 29/29
Active Datum: RKB @79.00ft (above Mean Sea Level)	Jean Sea Level)	UWI: GC	UWI: GC 561 OCSG 16753 002		End Date:	Spud Date:	Date: 12/4/2007		
				Stages	51				Superior of the superior of th
viage.No.	MD.Top n.	MD Base Ho	Hole Size Ini	itiaVFinal Cash (psl)	Initia/Final Casing Pressure Circulate Flow (ps) Rate	culate Flow Circulate Rate	ite Circulate Prior	9	Total Mud Lost
2 ABANDONMENT PLUG	29,400.0	30,150.0	8-1/2			(gbm) (mdb)		(OD)	((q q)
					THE REAL PROPERTY AND ADDRESS OF THE PARTY AND			674.6	0.0
Fluid Pumped				- diripirig Schedule	credule				
(G D)	Kate Sluny Sluny (bbl/min) Top MD Base MD (ft) (ft)	ny Disp Rate MD Final (bbl/min)	Disp. Pressure Final	Top Of Fluid	Pumping Start Date/Time	Pumping End Date/Time	Operation	Shutdown Foam Foam Gas Foam Gas Time Job Type Vol Used	am Gas Foam Gas Type Vol Used
SALT BLEND - LEAD 52.6	5.0 29,400.00 30,150.00	0.00	. 1	4 500 00/20 400 0 E200000					Ds)
			- 10	29, 100.0) 3/30	1:30PM	5/30/2008 3:15PM	P&A	120.00 N	
Pump 10 BBL 14.8 PPG Mud Push II Sp.	acer. Test Lines to	2000 PSI Plimp	25 RDI 44 0 D	Kemarks					
cement, Slurry wt 16.2 PPG, Yield 1.47 Cu/Ft Sk. Dispalce with 4.5 Bbls 14.8 PPG Mud Push II spacer and 611 bbls of 13.5 PPG SBM. Cement plug from 30,150' to 29,400'.	WFt Sk. Dispalce wi	th 4.5 Bbls 14.8 F	PPG Mud Pust	h II spacer an	d 611 bbls of 13.5	14.8 PPG Mud Push II spacer and 611 bbls of 13.5 PPG SBM. Cement plug from 30,150' to 29,400'.	T, 227 sxs Class F plug from 30,150' t	+35% BWOC D066 s o 29,400'.	lica +M117 (salt bi

6/1/2008

JOB PROCEDURE

2nd Plug @ 29,400-30,150 MD

- 1 .Hold a pre-job safety meeting with Wellsite Leader and all rig personal involved in the cmt. Job. Discuss the following.
 - a. Pressure testing of lines before job. Hold test for 5 min.
 - b.Spacer,cement, and displacement volumes.
 - c.Procedure and order for pulling product out of silos.
 - d.Emergency and safety procedures (Contingency Plans).
 - e.Designate a person for each responsibility, such as dropping chemicals, weighing cmt., taking cmt. Samples etc.
- 2. Schlumberger to break circulation with MUDPUSH II SPACER 10bbls

5000 PS 1

- 3. Test lines to 3000psi.,
- 4. Schlumberger to pump 35bbls of MUDPUSH II SPACER @ 14.9ppg.
- 5. Use cement tanks A
- Mix and Pump 230 sks. H+4.0% M-117 BWOW+ 35% D-66 BWOC+.05gps D-47 +.16%BWOW D-182+.04gpsD-185A+.4gpsD-168+.01gpsD-194+.02gpsD-197 Density 16.2ppg, Yield 1.47, Total Liquid 5.912Fresh water, Thickening Time 4:54 Cmt. Slurry 60.5bbls
- 7. Pump 4bbls of MUDPUSH SPACER.
- 8. Turn over to Rig to displace 622.4bbls, or 5,230 strokes
- 9. Leave Schlumberger rigged up to record job pressures.
- 10. END OF JOB: Total Displacement 642.9, under displace of 16.5 bbls

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			OFFSHORE			
		Ceme	Cementing Report			
Well: GREEN CANYON 561 002	561 002					
Project: GREEN CANYON		Site.		Report No.:	5	Report Date: 5/30/2008
Event: DRILLING	The second section of the sect		10 JU	Rig Name/No.:	BELFORD DOLPHI	6
ľ	/obour March	Start Date: 4/11/2008	End Date:	Spud Date:	12/4/2007	
	(above iviean Sea Level)	UWI: GC 561 OCSG 16753 002	302		And the second s	
		Gener	General Information			Carlot a Maria
Job Type: Plua	Inh Description					
	DOWELL SCHILIMBERGED	Job Start Date/Time:	5/30/2008 12:00AM Job End Date/Time5/30/2008 6:04PM	End Date/Time5/30/2008	6:04PM N2 Used: N CO2: N	P. N. Zona leolafad: N.
		Arrival Date/Time:	Cen	Cementer:		
Ground Tome:	!	Tubing/Casing Size:	MD	MD Landed:	Hole Size:	
Ground Leinp:	Air Temp:	Seabed Temp:	Ann	Annulus Temn	הטופ סוגפ.	
			Pipe Movement			and the state of t
Pipe Movement:	新聞の (大学) (大学) (大学) (大学) (大学) (大学) (大学) (大学)					
Rotating Date/Time (start-End);		:				
Reciprocating Date/Time (start-End)	: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Kotating RPM:	KPM:	Rotating Torqu	Rotating Torque (init/avg/max): (ft-lbf)	
がある。「一般ない」という。		Recip Dra	Recip Drag Up/Down: - (kip)	SPM:		th:
	rthy Gyg		Plug Detail			90 92.
	Plug MD Top: 27,850.0 (ft)	(ft) Plug MD Base:	28.300 0 (#) Deille			
Pipe Pull Rate: 2.6 (ft/s)		Pipe Pulled Wet			Drilled Out Date:	
		.	a day . The second	WOC TIME: 0.00		
Stade No.			Plug Status			
	Base (ff)	Status		Comments		
3 27,850.0		008 SET				
Fluid Name: MUD PUSH II			Topins (Street Control of Control			
Fluid Type: SPA	SPACER		riulas (1 of 2)			
			Additives			Section Control Control Control
Name	Appe	Amount	t Units	Conc	Concentration	Opportunition
D-66	SILICA			(lbf		
M-177	ACCELERATOR		% BWOC		35.000	
D-144	ANTIFOAM		% BWOW		4.000	
D-182	TURB SPACER		GALSACK		0.050	
D-185A	DISPERSENT		% BWOW		0.160	
D-168	FLUID LOSS		GAL/SACK		0.040	
D-194	RETARTER		GAL/SACK		0.400	
D-197	RETARTER ACC		GAL/SACK		0.010	
Fluid Name: SALT BLEND			GALISACK		0.020	
Fluid Type: LEAD		Fluid	Fluids (2 of 2)			

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	1		THE REAL PROPERTY AND ADDRESS OF THE PARTY AND

Cementing Report

Well: GREEN CANYON 561 002		MARKET REG SECTION OF				was called a defensi				
							Report No.:	5	Report Date: 5/30/2008	5/30/2008
rioject: GREEN CANYON		S	Site:	GREEN CANYON 561	4YON 561		Ria Name/N	Rig Name/No. BEI FORD DOI PHIN 29/29	OI PHIN 20/20	
Event: DRILLING			Start Date: 4/11/2008	/11/2008	End Date:		Spring Date:	12/4/2007	22/23	
Active Datum: RKB @79.00ft (above Mean Sea Level)	Mean Sea Leve		UWI: GC 561 OCSG 16753 002	OCSG 167	4			10074-71		
				1.40	Stages					And the second s
Stage No.	MD T op (ff)	MD Base	Hole Size	Asing-A	Initial/Final Casing Pressure Circulate Flow Circulate Press Press	Circulate Flow Rate	Girculate Press	Circulate Prior (fir)	Vol Retums (bb)	Total Mud Lost (bbl)
3 ABANDONMENT PLUG	27,850.0	28,300.0		8-1/2		AUG N	(Isd)			Asia San San San San San San San San San Sa
						· · · · · · · · · · · · · · · · · · ·		To American Statement of the Statement o	C.UTa	0.0
					Pumping Schedule					
š	bbl) (bbl/min) Top MD Base MD (ft) (ft)	Slumy Disp Base MD Fil (ff) (bbl/	nal Rate	Disp To Pressure Fi Final (Top Of Pumping Start Fluid Date/Time (ff)	Pumping End Date/Time		Operation Shurdow Time (min)	Shutdown Foam Foam Gas Foam Gas Time Job Type: Vol Used (min) :: (scf)	Sas Foam Gas Vol Used (scf)
SALT BLEND - LEAD 36.0	5.027,800.00 28,300.00	28,300.00	5.00 4	500.00 27,	4,500.00 27,300.0 5/30/2008 6:03PM 5/30/2008 7:46PM P&A	M 5/30/2008 7:	46PM P&A	10	105.00 N	
				E.	Remarks			Production of the state of the		

Pump 10 BBIs of 14.8 PPG Mud Push II Spacer, Test lines to 5000 psi, Pump 25 bbls of 14.8 PPG Mud Push II Spacer, mixed and pumped 35.5 BBLS (137 sxs) Class H cement w/ +35% BWOC D066 Sili Cement plug from 28,300° to 27,850°.

JOB PROCEDURE

3rd Plug @ 27,850-28,300 MD 450'

- 1 .Hold a pre-job safety meeting with Wellsite Leader and all rig personal involved in the cmt. Job. Discuss the following.
 - a. Pressure testing of lines before job. Hold test for 5 min.
 - b.Spacer,cement, and displacement volumes.
 - c.Procedure and order for pulling product out of silos.
 - d.Emergency and safety procedures (Contingency Plans).
 - e.Designate a person for each responsibility, such as dropping chemicals, weighing cmt., taking cmt. Samples etc.
- 2. Schlumberger to break circulation with MUDPUSH II SPACER 10bbls

\$000 ps;

- 3. Test lines to 3000psi.,
- 4. Schlumberger to pump 25bbls of MUDPUSH II SPACER @ 14.9ppg.
- 5. Use cement tanks A
- Mix and Pump 138 sks. H+4.0% M-117 BWOW+ 35% D-66 BWOC+.05gps D-47 +.16%BWOW D-182+.04gpsD-185A+.4gpsD-168+.01gpsD-194+.02gpsD-197 Density 16.2ppg, Yield 1.47, Total Liquid 5.912Fresh water, Thickening Time 4:54 Cmt. Slurry 36bbls
- 7. Pump 4bbls of MUDPUSH SPACER.
- 8. Turn over to Rig to displace 579bbls, or 4,865.5 strokes
- 9. Leave Schlumberger rigged up to record job pressures.
- 10. END OF JOB: Total Displacement 593, under displace of 10 bbls

OFFSHORE

Cementing Report

	MD Top MD Base Hole Size Initial/Final Casing Pressure Circulate Flow Circulate Circulate Prior Vol Returns Total Mud Lost (ft) (ft) (ft) (ps) Rate Press (ftr) (bb)) (bb)		UWI: GC 561 OCSG 16753 002	30 00# /		Site: GREEN CANYON 561		Well: GREEN CANYON 561 002	・ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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ABANDONMENT PLUG

27,100.0

27,850.0

9-7/8

611.8

0.0

(Salt Blend). 16.2 Cement plug from	Pilmn 10 bble of 1	700 700 700 700 700 700 700 700 700 700	SALT BLEND - LEAD	Fluid Pumped
(Salt Blend). 16.2 PPG. Displace with 6 bbls of 14.8 PPG Mud Push II Spacer and 548 bbls of 13.5 PPG SBM. Cement plug from 27,850 to 27,100.	No DDO WILL District		LEAD 57.8 5.027.100.00 27.850.00	Volume Rate Slury (bbl) (bbl/min) Top MD
0000 psi, Pump 40 I Push II Spacer a				Slurry Disp Rate Base MD Final (ft) (bbi/min)
bbls of 14.8 PPond 548 bbls of 1	7.6	3,00,00	4 500 00	Disp To Pressure Final (ps)
3 Mud Push II Spacer, mi 3.5 PPG SBM.	Remarks	5/30/2008 9:36PM 5/30/2008	100000000000000000000000000000000000000	Pumping Start p of Pumping Start luid Date/Time (ft)
xed and pumped 57.8 B		5/30/2008 11:25PM P&A	123	Pumping End Date/Time
BLS (222 sxs) (9&A	25 400 Day # 1889	Operation
Class H cement + 3		120.00 N		Shutdown Foam Time Job (min)
nped 57.8 BBLS (222 sxs) Class H cement + 35% BWOC D066 Silica +				Foam Gas Foam Gas Type Vol Used (scf)
ica +				Gas Sed

JOB PROCEDURE

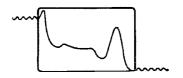
4th Plug @ 27,100-27,850 MD 750'

- 1 .Hold a pre-job safety meeting with Wellsite Leader and all rig personal involved in the cmt. Job. Discuss the following.
 - a. Pressure testing of lines before job. Hold test for 5 min.
 - b.Spacer, cement, and displacement volumes.
 - c.Procedure and order for pulling product out of silos.
 - d.Emergency and safety procedures (Contingency Plans).
 - e.Designate a person for each responsibility, such as dropping chemicals, weighing cmt., taking cmt. Samples etc.
- 2. Schlumberger to break circulation with MUDPUSH II SPACER 10bbls

5000

- 3. Test lines to 3000psi.,
- 4. Schlumberger to pump 40bbls of MUDPUSH II SPACER @ 14.9ppg.
- 5. Use cement tanks A
- Mix and Pump 222 sks. H+4.0% M-117 BWOW+ 35% D-66 BWOC+.05gps D-47 +.16%BWOW D-182+.04gpsD-185A+.4gpsD-168+.01gpsD-194+.02gpsD-197 Density 16.2ppg, Yield 1.47, Total Liquid 5.912Fresh water, Thickening Time 4:54 Cmt. Slurry 58bbls
- 7. Pump 6.1bbls of MUDPUSH SPACER.
- 8. Turn over to Rig to displace 558.4bbls, or 4,692 strokes.
- 9. Leave Schlumberger rigged up to record job pressures.
- 10. END OF JOB: Total Displacement 581, under displace of 16.5 bbls

Contin Place 23:25



Monitoring Services

P.O. BOX 266677, HOUSTON, TEXAS 77207. AREA CODE 713/478-6820. FAX 281/532-0929

SEALED SOURCE LEAK TEST CERTIFICATE

RADIATION SAFETY

SCHLUMBERGER Anadrill

Loc.1004

135 ROUSSEAU ROAD

YOUNGSVILLE

LA

70592

Account #: 2138

Source #: 36142

SOURCE CODE: GSRZ

Customer#: 2138

RADIONUCLIDE: CS-137

ACTIVITY: 1.7

CI

=MICROCURIE

SERIAL NO:

NET CPM:

A2359

7

WIPE DATE: 11/20/2007

EFFICENCY: 0.95

GROSS CPM: 24 **NET CPM**

BKG CPM: 17

EFF X 2.22x10⁶ DPM/u Cl

THE ABOVE SOURCE WIPE TEST HAS BEEN ASSAYED IN ACCORDANCE WITH OUR RADIOACTIVE MATERIAL LICENSE AND THE APPROPRIATE REGULATORY REQUIREMENTS. THE REGULATIONS DEFINE A LEAKING SOURCE AS ONE FROM WHICH AN APPROPRIATE WIPE TEST HAS REMOVED 0.005 (5.0x10E-3) MICROCUIRE OR MORE OF ACTIVITY.

THE REMOVABLE ACTIVITY

MICROCURIE

1.228E-001

Bq

ASSAY NO: 11/24/2007 8

DATE: 11/24/2007

Schlumberger Technology Corporation

Radiation/Explosive Compliance

200 Gillingham Lane, MD-7 Sugar Land, Texas 77478 Tel 281-285-7460 Fax 281-285-8526 Schlumberger

Fax

Date: June 9, 2008

To:

Ernie Jilek

Fax: 985-727-2165

From:

Tom Wood

Tel: 281-285-7460

Fax: 281-285-8526

Subject: Abandonment Plaque

Pages: 2 (including cover)

Ernie,

Request for abandonment plaque for **Anadarko Petroleum Corporation** well information follows.

Regards,

This transmission is intended only for the use of the individual or entity to which it is addressed and may contain information that is privileged and confidential. If you are not the intended recipient, you are hereby notified that any disclosure, distribution or copying of this information is strictly prohibited. If you have received this transmission in error, please notify us immediately by telephone and return the original documents to us at the address above via the United States Postal Services.

Schlumberger Technology Corporation Radiation/Explosive Compliance

200 Gillingham Lane, MD-7 Sugar Land, Texas 77478 Tel 281-285-7460 Fax 281-285-8526

Schlumberger

June 9, 2008

Graphics N' Metal 1200 Clausel Street Mandenville, LA. 70448 (504) 669-6082 (985) 727-2165 (Fax)

Attn: Ernie Jilek,

Please construct the standard abandonment plaque with the following information:

Company: Anadarko Petroleum Corporation Well Name: OCS-G 16753 SS002 ST01BP00

Field: Green Canyon 561 State: Offshore Louisiana API#: 608-1140-51102

Date of Abandonment: May 30, 2008

Well Depth: 32,404' MD Plug Back Depth: 27,100' MD Top of Fish: 31,595' MD

Sources Abandoned: 63 GBq (1.7 Ci), Cs137, Density Source @ 32,302' MD

Special Instructions: DO NOT RE-ENTER THIS WELL BEFORE CONTACTING

GULF OF MEXICO OUTER CONTINENTAL SHELF (OCS) REGION

OF MINERALS MANAGEMENT SERVICE (MMS)

Please forward to me the completed plaque and invoice.

Respectfully,

Thomas S. Wood

Deputy Radiation Safety Officer Schlumberger Technology Corporation

MEMORY TRANSMISSION REPORT

PAGE : 001

TIME : JUN-09-08 02:36PM TEL NUMBER1: +281-285-8526

TEL NUMBER2: +

NAME : Schlumberger Technology Corp.

FILE NUMBER : 241

DATE JUN-09 02:34PM

T0 **: 2**919857272165

DOCUMENT PAGES 002

START TIME JUN-09 02:34PM

END TIME JUN-09 02:36PM

SENT PAGES 002

STATUS OK

*** SUCCESSFUL TX NOTICE *** FILE NUMBER : 241

Schlumberger Technology Corporation Radiation/Explosive Compliance

200 Gillingham Lane, MD-7 Sugar Land, Téxas 77478 Tol 281-285-7460 Fax 281-285-8526

Schlumberger

Fax Date: June 9, 2008

Fax: 985-727-2165 Ernie Jilek To:

281-285-7460 Tel: From: Tom Wood Fax: 281-285-8526

Pages: 2 (including cover) Subject: Abandonment Plaque

Request for abandonment plaque for Anadarko Petroleum Corporation well information follows.

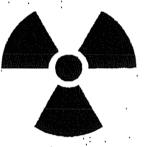
Regards, Tom

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ANADARKO PETROLEUM CORPORATION OCS-G 16753 SS002 ST01BP00 GREEN CANYON 561 OFFSHORE LOUISIANA API# 608-1140-51102



CAUTION



THE FOLLOWING SOURCE WAS ABANDONED ON 30 MAY 2008

63 GBq (1.7 Ci), Cs 137, DENSITY SOURCE AT 32,302 FT.MD.

WELL DEPTH @ 32,404 FT.MD.

PLUG BACK DEPTH @ 27,100 FT.MD.

TOP OF FISH @ 31,595 FT.MD.

DO NOT RE-ENTER THIS WELL BEFORE CONTACTING GULF OF MEXICO OUTER CONTINENTAL SHELF (OCS) REGION OF MINERALS MANAGEMENT SERVICE (MMS)

wo 2008need 1 film pos rred at 100% 1ST PROOF FOR APPROVAL 6-17-2008 Schlumberger

>>>4.25 dmax



11 2008 07:38AM P2

LUX NO: : 38272765

FROM : GRAPHICSINMETAL