



FPL Energy

Point Beach Nuclear Plant

FPL Energy Point Beach, LLC, 6610 Nuclear Road, Two Rivers, WI 54241

June 16, 2008

NRC 2008-0025
10 CFR 50.46

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Point Beach Nuclear Plant, Units 1 and 2
Dockets 50-266 and 50-301
Renewed License Nos. DPR-24 and DPR-27

ECCS Evaluation Model Changes

As required by 10 CFR 50.46(a)(3)(ii), FPL Energy Point Beach, LLC, is submitting this annual report of changes to, and errors discovered in, emergency core cooling system (ECCS) evaluation models for Point Beach Nuclear Plant (PBNP), Units 1 and 2. This letter provides a summary of ECCS evaluation model changes and errors identified since the previous annual report dated June 27, 2007.

This submittal contains no new commitments or revisions to existing commitments.

Very truly yours,

FPL Energy Point Beach, LLC

A handwritten signature in black ink, appearing to read 'JH McCarthy', with a long horizontal line extending to the right.

James H. McCarthy
Site Vice President

Enclosures (4)

cc: Regional Administrator, Region III, USNRC
Project Manager, Point Beach Nuclear Plant, USNRC
Resident Inspector, Point Beach Nuclear Plant, USNRC

ENCLOSURE 1

FPL ENERGY POINT BEACH, LLC POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

LBLOCA ECCS EVALUATION MODEL CHANGES AND ERRORS

Westinghouse Electric Company is the analysis of record holder for the Point Beach, Units 1 and 2 Large Break loss of coolant accident (LOCA) analysis. Large Break LOCA analysis is performed using the 1999 Westinghouse Best Estimate Large Break LOCA Evaluation Model, application to PWRs with Upper Plenum Injection.

There was one error identified in the Large Break LOCA evaluation model during this reporting period that resulted in a change to the calculated PCT for the Point Beach Nuclear Plant. This error, related to the HOTSPOT Fuel Relocation, was reported in a 30-day 10 CFR 50.46 report dated July 3, 2007. The plant-specific impact of this error is 5°F (increase/non-conservative direction) for blowdown and 45°F (increase/non-conservative direction) for Reflood 1. There were no other changes during this reporting period that resulted in a change to the calculated peak cladding temperature (PCT). Enclosure 3 provides a summary of PCT changes.

ENCLOSURE 2

FPL ENERGY POINT BEACH, LLC POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

SBLOCA ECCS EVALUATION MODEL CHANGES AND ERRORS

Westinghouse Electric Company is the analysis of record holder for the Point Beach Units 1 and 2 Small Break loss of coolant accident (SBLOCA) analysis. Small Break LOCA analysis is performed using the 1985 Westinghouse Small Break LOCA Evaluation Model with NOTRUMP.

There were no changes or errors to the Small Break LOCA evaluation model during this reporting period that resulted in a change to the calculated PCT for the Point Beach Nuclear Plant. Enclosure 3 provides a summary of PCT changes.

ENCLOSURE 3

FPL ENERGY POINT BEACH, LLC POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

LARGE BREAK PEAK CLADDING TEMPERATURE MARGIN UTILIZATION FOR BELBLOCA

A.	Analysis of Record (11/2000)	PCT =	2128°F
B.	Prior Permanent ECCS Model Assessments		
	1. MONTECF Decay Heat Uncertainty Factor	Δ PCT =	4°F
	2. Revised Blowdown Heatup Uncertainty Distribution	Δ PCT =	5°F
	3. Inconsistent Vessel Vertical Level Modeling	Δ PCT =	0°F
	4. Revised Downcomer Gap Inputs	Δ PCT =	-59°F
C.	Planned Plant Change Evaluations		
	1. Measurement Uncertainty Recapture Power Uprate	Δ PCT =	8°F
D.	2007 10 CFR 50.46 Model Assessments		
	1. HOTSPOT Fuel Relocation Error	Δ PCT =	45°F
F.	Other Changes (none)	Δ PCT =	0°F
Licensing Basis PCT + Margin Allocations		PCT =	2131°F

SMALL BREAK PEAK CLADDING TEMPERATURE MARGIN UTILIZATION (Three Inch Cold Leg)

		<u>Unit 1 / Unit 2</u>	
A.	Analysis of Record (11/2000)	PCT =	1157°F / 1046°F
B.	Prior Permanent ECCS Model Assessments		
	1. NOTRUMP Mixture Level Tracking/Region Depletion	Δ PCT =	13°F
	2. NOTRUMP Bubble Rise/Drift Flux Model Inconsistency	Δ PCT =	35°F
C.	10 CFR 50.59 Safety Evaluations (none)	Δ PCT =	0°F
D.	2007 ECCS Model Assessments (none)	Δ PCT =	0°F
F.	Other Margin Allocations (none)	Δ PCT =	0°F
Licensing Basis PCT + Margin Allocations		PCT =	1205°F / 1094°F

ENCLOSURE 4

FPL ENERGY POINT BEACH, LLC
POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

PCT RACKUP SHEETS FOR LBLOCA AND SBLOCA

Westinghouse LOCA Peak Clad Temperature Summary for Best Estimate Large Break

Plant Name: Point Beach Unit 1
Utility Name: FPL Energy Point Beach, LLC

Revision Date: 1/15/08

Composite

Analysis Information

EM: UPI (1999) Analysis Date: 9/1/97 Limiting Break Size: Split
FQ: 2.6 FdH: 1.8
Fuel: 422 Vantage + SGTP (%): 25
Notes: Uprate

	Clad Temp (°F)	Ref.	Notes
LICENSING BASIS			
Analysis-Of-Record PCT	2128	1	
PCT ASSESSMENTS (Delta PCT)			
A. PRIOR ECCS MODEL ASSESSMENTS			
1. MONTECF Decay Heat Uncertainty Error	4	2	
2. Revised Blowdown Heatup Uncertainty Distribution	5	4	
3. Inconsistent Vessel Vertical Level Modeling	0	5	
4. Revised Downcomer Gap Inputs	-59	6	
B. PLANNED PLANT MODIFICATION EVALUATIONS			
1. 1.4% Uprate Evaluation	8	3	
C. 2007 ECCS MODEL ASSESSMENTS			
1. HOTSPOT Fuel Relocation Error	45	7	
D. OTHER			
1. None	0		
LICENSING BASIS PCT + PCT ASSESSMENTS	PCT =	2131	

References:

- 99WE-G-0034, "Wisconsin Electric Power Company, Point Beach Units 1 and 2, Final BE UPI LBLOCA Engineering Report (WCAP-15220) for Point Beach Units 1 and 2 (WEP/WIS)," June 24, 1999.
- WEP-01-008, "10 CFR 50.46 Annual Notification and Reporting for 2000," March 2001.
- OC-WES-B1-29-2003-006, "Point Beach Unit 1, Cycle 29; Final Reload Safety & Licensing Checklist," November 2003.
- WEP-05-84, "10 CFR 50.46 Annual Notification and Reporting for 2004," April 2005.
- LTR-LIS-06-209, "Plant Specific Reporting Text for Various Errors for IR-04-337-M012.08," April 2006.
- LTR-LIS-06-334, "Updates to the Best Estimate Large Break LOCA PCT Rackup Sheets for Kewaunee (WPS) and Point Beach Beach Units 1 (WEP) and 2 (WIS)," July 2006.
- LTR-LIS-07-381, "10 CFR 50.46 Reporting Text for HOTSPOT Fuel Relocation Error and Revised PCT Rackup Sheets for Point Beach Units 1 and 2," June 2007.

Notes:

None

ENCLOSURE 4

FPL ENERGY POINT BEACH, LLC
POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

PCT RACKUP SHEETS FOR LBLOCA AND SBLOCA

Westinghouse LOCA Peak Clad Temperature Summary for Best Estimate Large Break

Plant Name: Point Beach Unit 1
Utility Name: FPL Energy Point Beach, LLC

Revision Date: 1/15/08

Blowdown

Analysis Information

EM: UPI (1999) Analysis Date: 9/1/97 Limiting Break Size: Split
FQ: 2.6 FdH: 1.8
Fuel: 422 Vantage + SGTP (%): 25
Notes: Uprate

	Clad Temp (°F)	Ref.	Notes
LICENSING BASIS			
Analysis-Of-Record PCT	1936	1	
PCT ASSESSMENTS (Delta PCT)			
A. PRIOR ECCS MODEL ASSESSMENTS			
1. MONTECF Decay Heat Uncertainty Error	8	2	
2. Revised Blowdown Heatup Uncertainty Distribution	45	4	
3. Inconsistent Vessel Vertical Level Modeling	0	5	
4. Revised Downcomer Gap Inputs	-3	6	
B. PLANNED PLANT MODIFICATION EVALUATIONS			
1. 1.4% Uprate Evaluation	16	3	
C. 2007 ECCS MODEL ASSESSMENTS			
1. HOTSPOT Fuel Relocation Error	5	7	
D. OTHER			
1. None	0		
LICENSING BASIS PCT + PCT ASSESSMENTS	PCT =	2007	

References:

- 99WE-G-0034, "Wisconsin Electric Power Company, Point Beach Units 1 and 2, Final BE UPI LBLOCA Engineering Report (WCAP-15220) for Point Beach Units 1 and 2 (WEP/WIS)," June 24, 1999.
- WEP-01-008, "10 CFR 50.46 Annual Notification and Reporting for 2000," March 2001.
- OC-WES-B1-29-2003-006, "Point Beach Unit 1, Cycle 29; Final Reload Safety & Licensing Checklist," November 2003.
- WEP-05-84, "10 CFR 50.46 Annual Notification and Reporting for 2004," April 2005.
- LTR-LIS-06-209, "Plant Specific Reporting Text for Various Errors for IR-04-337-M012.08," April 2006.
- LTR-LIS-06-334, "Updates to the Best Estimate Large Break LOCA PCT Rackup Sheets for Kewaunee (WPS) and Point Beach Units 1 (WEP) and 2 (WIS)," July 2006.
- LTR-LIS-07-381, "10 CFR 50.46 Reporting Text for HOTSPOT Fuel Relocation Error and Revised PCT Rackup Sheets for Point Beach Units 1 and 2," June 2007.

Notes:

None

ENCLOSURE 4

FPL ENERGY POINT BEACH, LLC
POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

PCT RACKUP SHEETS FOR LBLOCA AND SBLOCA

Westinghouse LOCA Peak Clad Temperature Summary for Best Estimate Large Break

Plant Name: Point Beach Unit 1
Utility Name: FPL Energy Point Beach, LLC

Revision Date: 1/15/08

Reflood 1

Analysis Information

EM: UPI (1999) Analysis Date: 9/1/97 Limiting Break Size: Split
FQ: 2.6 FdH: 1.8
Fuel: 422 Vantage + SGTP (%): 25
Notes: Uprate

	Clad Temp (°F)	Ref.	Notes
LICENSING BASIS			
Analysis-Of-Record PCT	2128	1	
PCT ASSESSMENTS (Delta PCT)			
A. PRIOR ECCS MODEL ASSESSMENTS			
1. MONTECF Decay Heat Uncertainty Error	4	2	
2. Revised Blowdown Heatup Uncertainty Distribution	5	4	
3. Inconsistent Vessel Vertical Level Modeling	0	5	
4. Revised Downcomer Gap Inputs	-59	6	
B. PLANNED PLANT MODIFICATION EVALUATIONS			
1. 1.4% Uprate Evaluation	8	3	
C. 2007 ECCS MODEL ASSESSMENTS			
1. HOTSPOT Fuel Relocation Error	45	7	
D. OTHER			
1. None	0		
LICENSING BASIS PCT + PCT ASSESSMENTS	PCT =	2131	

References:

- 99WE-G-0034, "Wisconsin Electric Power Company, Point Beach Units 1 and 2, Final BE UPI LBLOCA Engineering Report (WCAP-15220) for Point Beach Units 1 and 2 (WEP/WIS)," June 24, 1999.
- WEP-01-008, "10 CFR 50.46 Annual Notification and Reporting for 2000," March 2001.
- OC-WES-B1-29-2003-006, "Point Beach Unit 1, Cycle 29; Final Reload Safety & Licensing Checklist," November 2003.
- WEP-05-84, "10 CFR 50.46 Annual Notification and Reporting for 2004," April 2005.
- LTR-LIS-06-209, "Plant Specific Reporting Text for Various Errors for IR-04-337-M012.08," April 2006.
- LTR-LIS-06-334, "Updates to the Best Estimate Large Break LOCA PCT Rackup Sheets for Kewaunee (WPS) and Point Beach Units 1 (WEP) and 2 (WIS)," July 2006.
- LTR-LIS-07-381, "10 CFR 50.46 Reporting Text for HOTSPOT Fuel Relocation Error and Revised PCT Rackup Sheets for Point Beach Units 1 and 2," June 2007.

Notes:
None

ENCLOSURE 4

FPL ENERGY POINT BEACH, LLC POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

PCT RACKUP SHEETS FOR LBLOCA AND SBLOCA

Westinghouse LOCA Peak Clad Temperature Summary for Appendix K Small Break

Plant Name: Point Beach Unit 1
Utility Name: FPL Energy Point Beach, LLC
Revision Date: 1/15/08

Analysis Information

EM: NOTRUMP **Analysis Date:** 6/1/99 **Limiting Break Size:** 3 inch CL Hi Tavg
FQ: 2.6 **FdH:** 1.8
Fuel: Vantage + **SGTP (%):** 25
Notes: 422 Vantage +

	Clad Temp (°F)	Ref.	Notes
LICENSING BASIS			
Analysis-Of-Record PCT	1157	1	
PCT ASSESSMENTS (Delta PCT)			
A. PRIOR ECCS MODEL ASSESSMENTS			
1. NOTRUMP Mixture Level Tracking / Region Depletion Errors	13	3	
2. NOTRUMP Bubble Rise / Drift Flux Model Inconsistency Corrections	35	4	
B. PLANNED PLANT MODIFICATION EVALUATIONS			
1. None	0		
C. 2007 ECCS MODEL ASSESSMENTS			
1. None	0		
D. OTHER			
1. None	0		
LICENSING BASIS PCT + PCT ASSESSMENTS	PCT =	1205	

References:

1. CAB-99-226, Rev. 1, "Fuel Upgrade / Power Upgrading Reload Transition Safety Report for Point Beach Units 1 and 2 Revision 1," July 13, 1999.
2. WEP-00-009, "Wisconsin Electric Power Company, Point Beach Units 1 and 2, 10 CFR 50.46 Annual Notification and Reporting for 1999," February 23, 2000.
3. WEP-00-027, "Wisconsin Electric Power Company, Point Beach Units 1 and 2, 10 CFR 50.46 Appendix K (BART/BASH/NOTRUMP) Evaluation Model Mid-Year Notification and Reporting for 2000," June 30, 2000.
4. WEP-05-84, "10 CFR 50.46 Annual Notification and Reporting for 2004," April 2005.

Notes:

None

ENCLOSURE 4

FPL ENERGY POINT BEACH, LLC POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

PCT RACKUP SHEETS FOR LBLOCA AND SBLOCA

Westinghouse LOCA Peak Clad Temperature Summary for Best Estimate Large Break

Plant Name: Point Beach Unit 2
Utility Name: FPL Energy Point Beach, LLC

Revision Date: 1/15/08

Composite

Analysis Information

EM:	UPI (1999)	Analysis Date:	9/1/97	Limiting Break Size:	Split
FQ:	2.6	FdH:	1.8		
Fuel:	422 Vantage +	SGTP (%):	25		
Notes:	Uprate				

	Clad Temp (°F)	Ref.	Notes
LICENSING BASIS			
Analysis-Of-Record PCT	2128	1	
PCT ASSESSMENTS (Delta PCT)			
A. PRIOR ECCS MODEL ASSESSMENTS			
1. MONTECF Decay Heat Uncertainty Error	4	2	
2. Revised Blowdown Heatup Uncertainty Distribution	5	4	
3. Inconsistent Vessel Vertical Level Modeling	0	5	
4. Revised Downcomer Gap Inputs	-59	6	
B. PLANNED PLANT MODIFICATION EVALUATIONS			
1. 1.4% Uprate Evaluation	8	3	
C. 2007 ECCS MODEL ASSESSMENTS			
1. HOTSPOT Fuel Relocation Error	45	7	
D. OTHER			
1. None	0		
LICENSING BASIS PCT + PCT ASSESSMENTS	PCT =	2131	

References:

- 99WE-G-0034, "Wisconsin Electric Power Company, Point Beach Units 1 and 2, Final BE UPI LBLOCA Engineering Report (WCAP-15220) for Point Beach Units 1 and 2 (WEP/WIS)," June 24, 1999.
- WEP-01-008, "10 CFR 50.46 Annual Notification and Reporting for 2000," March 2001.
- NPL 2003-0071, "Final RS&LC Point Beach Nuclear Plant, Unit 2 Cycle 27", February 2003
- WEP-05-84, "10 CFR 50.46 Annual Notification and Reporting for 2004," April 2005.
- LTR-LIS-06-209, "Plant Specific Reporting Text for Various Errors for IR-04-337-M012.08," April 2006.
- LTR-LIS-06-334, "Updates to the Best Estimate Large Break LOCA PCT Rackup Sheets for Kewaunee (WPS) and Point Beach Units 1 (WEP) and 2 (WIS)," July 2006.
- LTR-LIS-07-381, "10 CFR 50.46 Reporting Text for HOTSPOT Fuel Relocation Error and Revised PCT Rackup Sheets for Point Beach Units 1 and 2," June 2007.

Notes:

None

ENCLOSURE 4

FPL ENERGY POINT BEACH, LLC POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

PCT RACKUP SHEETS FOR LBLOCA AND SBLOCA

Westinghouse LOCA Peak Clad Temperature Summary for Best Estimate Large Break

Plant Name: Point Beach Unit 2
Utility Name: FPL Energy Point Beach, LLC

Revision Date: 1/15/08

Blowdown

Analysis Information

EM: UPI (1999) **Analysis Date:** 9/1/97 **Limiting Break Size:** Split
FQ: 2.6 **FdH:** 1.8
Fuel: 422 Vantage + **SGTP (%):** 25
Notes: Uprate

	Clad Temp (°F)	Ref.	Notes
LICENSING BASIS			
Analysis-Of-Record PCT	1936	1	
PCT ASSESSMENTS (Delta PCT)			
A. PRIOR ECCS MODEL ASSESSMENTS			
1 . MONTECF Decay Heat Uncertainty Error	8	2	
2 . Revised Blowdown Heatup Uncertainty Distribution	45	4	
3 . Inconsistent Vessel Vertical Level Modeling	0	5	
4 . Revised Downcomer Gap Inputs	-3	6	
B. PLANNED PLANT MODIFICATION EVALUATIONS			
1 . 1.4% Uprate Evaluation	16	3	
C. 2007 ECCS MODEL ASSESSMENTS			
1 . HOTSPOT Fuel Relocation Error	5	7	
D. OTHER			
1 . None	0		
LICENSING BASIS PCT + PCT ASSESSMENTS	PCT =	2007	

References:

- 99WE-G-0034, "Wisconsin Electric Power Company, Point Beach Units 1 and 2, Final BE UPI LBLOCA Engineering Report (WCAP-15220) for Point Beach Units 1 and 2 (WEP/WIS)," June 24, 1999.
- WEP-01-008, "10 CFR 50.46 Annual Notification and Reporting for 2000," March 2001.
- NPL 2003-0071, "Final RS&LC Point Beach Nuclear Plant, Unit 2 Cycle 27", March 2003
- WEP-05-84, "10 CFR 50.46 Annual Notification and Reporting for 2004," April 2005.
- LTR-LIS-06-209, "Plant Specific Reporting Text for Various Errors for IR-04-337-M012.08," April 2006.
- LTR-LIS-06-334, "Updates to the Best Estimate Large Break LOCA PCT Rackup Sheets for Kewaunee (WPS) and Point Beach Units 1 (WEP) and 2 (WIS)," July 2006.
- LTR-LIS-07-381, "10 CFR 50.46 Reporting Text for HOTSPOT Fuel Relocation Error and Revised PCT Rackup Sheets for Point Beach Units 1 and 2," June 2007.

Notes:

None

ENCLOSURE 4

**FPL ENERGY POINT BEACH, LLC
POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2**

PCT RACKUP SHEETS FOR LBLOCA AND SBLOCA

Westinghouse LOCA Peak Clad Temperature Summary for Best Estimate Large Break

Plant Name: Point Beach Unit 2
Utility Name: FPL Energy Point Beach, LLC

Revision Date: 1/15/08

Reflood 1

Analysis Information

EM: UPI (1999)	Analysis Date: 9/1/97	Limiting Break Size: Split
FQ: 2.6	FdH: 1.8	
Fuel: 422 Vantage +	SGTP (%): 25	
Notes: Uprate		

	Clad Temp (°F)	Ref.	Notes
LICENSING BASIS			
Analysis-Of-Record PCT	2128	1	
PCT ASSESSMENTS (Delta PCT)			
A. PRIOR ECCS MODEL ASSESSMENTS			
1. MONTECF Decay Heat Uncertainty Error	4	2	
2. Revised Blowdown Heatup Uncertainty Distribution	5	4	
3. Inconsistent Vessel Vertical Level Modeling	0	5	
4. Revised Downcomer Gap Inputs	-59	6	
B. PLANNED PLANT MODIFICATION EVALUATIONS			
1. 1.4% Uprate Evaluation	8	3	
C. 2007 ECCS MODEL ASSESSMENTS			
1. HOTSPOT Fuel Relocation Error	45	7	
D. OTHER			
1. None	0		
LICENSING BASIS PCT + PCT ASSESSMENTS	PCT = 2131		

References:

- 99WE-G-0034, "Wisconsin Electric Power Company, Point Beach Units 1 and 2, Final BE UPI LBLOCA Engineering Report (WCAP-15220) for Point Beach Units 1 and 2 (WEP/WIS)," June 24, 1999.
- WEP-01-008, "10 CFR 50.46 Annual Notification and Reporting for 2000," March 2001.
- NPL 2003-0071, "Final RS&LC Point Beach Nuclear Plant, Unit 2 Cycle 27", February 2003
- WEP-05-84, "10 CFR 50.46 Annual Notification and Reporting for 2004," April 2005.
- LTR-LIS-06-209, "Plant Specific Reporting Text for Various Errors for IR-04-337-M012.08," April 2006.
- LTR-LIS-06-334, "Updates to the Best Estimate Large Break LOCA PCT Rackup Sheets for Kewaunee (WPS) and Point Beach Units 1 (WEP) and 2 (WIS)," July 2006.
- LTR-LIS-07-381, "10 CFR 50.46 Reporting Text for HOTSPOT Fuel Relocation Error and Revised PCT Rackup Sheets for Point Beach Units 1 and 2," June 2007.

Notes:

None

ENCLOSURE 4

**FPL ENERGY POINT BEACH, LLC
POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2**

PCT RACKUP SHEETS FOR LBLOCA AND SBLOCA

Westinghouse LOCA Peak Clad Temperature Summary for Appendix K Small Break

Plant Name: Point Beach Unit 2
Utility Name: FPL Energy Point Beach, LLC
Revision Date: 1/15/08

Analysis Information

EM: NOTRUMP	Analysis Date: 6/1/99	Limiting Break Size: 3 inch CL Lo Tavg
FQ: 2.6	FdH: 1.8	
Fuel: Vantage +	SGTP (%): 25	
Notes: 422 Vantage +		

	Clad Temp (°F)	Ref.	Notes
LICENSING BASIS			
Analysis-Of-Record PCT	1046	1	
PCT ASSESSMENTS (Delta PCT)			
A. PRIOR ECCS MODEL ASSESSMENTS			
1. NOTRUMP Mixture Level Tracking / Region Depletion Errors	13	3	
2. NOTRUMP Bubble Rise / Drift Flux Model Inconsistency Corrections	35	4	
B. PLANNED PLANT MODIFICATION EVALUATIONS			
1. None	0		
C. 2007 ECCS MODEL ASSESSMENTS			
1. None	0		
D. OTHER			
1. None	0		
LICENSING BASIS PCT + PCT ASSESSMENTS	PCT =	1094	

References:

1. CAB-99-226, Rev. 1, "Fuel Upgrade / Power Upgrading Reload Transition Safety Report for Point Beach Units 1 and 2 Revision 1," July 13, 1999.
2. WEP-00-009, "Wisconsin Electric Power Company, Point Beach Units 1 and 2, 10 CFR 50.46 Annual Notification and Reporting for 1999," February 23, 2000.
3. WEP-00-027, "Wisconsin Electric Power Company, Point Beach Units 1 and 2, 10 CFR 50.46 Appendix K (BART/BASH/NOTRUMP) Evaluation Model Mid-Year Notification and Reporting for 2000," June 30, 2000.
4. WEP-03-142, "10 CFR 50.46 Mid-Year Notification and Reporting for 2003," November 2003.

Notes:

None