*********	CONDITION	REQUIRED ACTION `	COMPLETION TIME
C.	One channel or train inoperable.	C.1 Restore channel or train to OPERABLE status.	48 hours
		<u>OR</u>	
	·	C.2 Open RTBs.	49 hours
D.	One Power Range Neutron Flux — High channel inoperable.	The inoperable channel may be bypassed for up to 12 hours for surveillance testing and setpoint adjustment of other channels.	
		D.1.1 Place channel in trip.	72 hours
		AND	,
		D.1.2 Reduce THERMAL POWER to ≤ 75% RTP.	78 hours
		<u>OR</u>	
		D.2.1 Place channel in trip.	72 hours
		AND	·
		Only required to be performed when the Power Range Neutron Flux input to QPTR is inoperable.	
		D.2.2 Perform SR 3.2.4.2.	Once per 12 hours
		<u>OR</u>	, ,
		D.3 Be in MODE 3.	78 hours

	CONDITION	REQUIRED ACTION	COMPLETION TIME
E.	One channel inoperable.	The inoperable channel may be bypassed for up to 12 hours for surveillance testing of other channels.	
		E.1 Place channel in trip.	72 hours
		E.2 Be in MODE 3.	78 hours
F.	THERMAL POWER > P-6 and < P-10, one Intermediate Range Neutron Flux channel inoperable.	F.1 Reduce THERMAL POWER to < P-6.	2 hours
		F.2 Increase THERMAL POWER to > P-10.	2 hours
G.	THERMAL POWER > P-6 and < P-10, two Intermediate Range Neutron Flux channels inoperable.	G.1 Suspend operations involving positive reactivity additions.	Immediately
		G.2 Reduce THERMAL POWER to < P-6.	2 hours
Н.	THERMAL POWER < P-6, one or two Intermediate Range Neutron Flux channels inoperable.	H.1 Restore channel(s) to OPERABLE status.	Prior to increasing THERMAL POWER to > P-6

	CONDITION		REQUIRED ACTION	COMPLETION TIME
M.	One channel inoperable.	The inoperable channel may be bypassed for up to 12 hours for surveillance testing of other channels.		
		M.1 <u>OR</u>	Place channel in trip.	72 hours
		M.2	Reduce THERMAL POWER to < P-7.	78 hours
N.	One Reactor Coolant Flow Low channel inoperable.	One ch	nannel may be bypassed for up lours for surveillance testing.	
		N.1 <u>OR</u>	Place channel in trip.	72 hours
		N.2	Reduce THERMAL POWER to < P-7.	78 hours

	CONDITION	R	EQUIRED ACTION	COMPLETION TIME
O.	One Low Fluid Oil Pressure Turbine Trip channel inoperable.	The inoperable channel may be bypassed for up to 12 hours for surveillance testing of other channels.		
		0.1 Pla <u>OR</u>	ace channel in trip.	72 hours
			educe THERMAL POWER to P-9.	76 hours
P.	One train inoperable.	One train n 4 hours for	nay be bypassed for up to surveillance testing to the other train is OPERABLE.	
			estore train to OPERABLE atus.	24 hours
		OR P.2 Be	in MODE 3.	30 hours

,	CONDITION		REQUIRED ACTION	COMPLETION TIME
Q.	One RTB train inoperable.	One train may be bypassed for up to 4 hours for surveillance testing, provided the other train is OPERABLE.		
	,	Ł	Restore train to OPERABLE status.	24 hours
		<u>OR</u>	•	
		Q.2	Be in MODE 3.	.30 hours
R.	One channel inoperable.		Verify interlock is in required state for existing unit conditions.	1 hour
	•	<u>OR</u>	, ·	
		R.2	Be in MODE 3.	7 hours
S.	One channel inoperable.		Verify interlock is in required state for existing unit conditions.	1 hour
		<u>OR</u>		
	•	S.2	Be in MODE 2.	7 hours

	CONDITION		REQUIRED ACTION	COMPLETION TIME
Т.	One trip mechanism inoperable for one RTB.	T.1	Restore inoperable trip mechanism to OPERABLE status.	48 hours
		<u>OR</u>		
		T.2.1	Be in MODE 3.	54 hours
		<u>A</u>	<u>ND</u>	
		T.2.2	Open RTB.	55 hours
U.	One Steam Generator Water Level Low-Low channel inoperable.		ours for surveillance testing.	
		U.1.1	Place channel in trip.	72 hours
		U.1.2	For the affected protection set, set the Trip Time Delay (T _S) to match the Trip Time Delay (T _M).	72 hours
•		<u>OR</u>		
	,	U.2	Be in MODE 3.	78 hours

	CONDITION	REQUIRED ACTION	COMPLETION TIME
V.	One Vessel ∆T channel inoperable.	One channel may be bypassed for up to 12 hours for surveillance testing.	
		V.1 Set the Trip Time Delay threshold power level for (T _S) and (T _M) to 0% power.	72 hours
		<u>OR</u>	
		V.2 Be in MODE 3.	78 hours
W.	One channel inoperable.	One channel may be bypassed for up to 12 hours for surveillance testing.	
		W.1 Place channel in trip.	72 hours
	•	W.2 Be in MODE 3.	78 hours
Χ.	One channel inoperable.	One channel may be bypassed for up to 12 hours for surveillance testing.	
		X.1 Place channel in trip.	72 hours
		<u>OR</u>	
	•	X.2 Reduce THERMAL POWER to < P-7.	78 hours

	CONDITION		REQUIRED ACTION	COMPLETION TIME	
, Y .	Y. One, two or three Turbine Stop Valve Closure channels inoperable.		Place channel(s) in trip.	72 hours	
		Y.2	Reduce THERMAL POWER to < P-9.	76 hours	
Z.	Two RTS Trains inoperable	Z.1	Enter LCO 3.0.3.	Immediately	
		}			

SURVEILLANCE REQUIREMENTS

Refer to Table 3.3.1-1 to determine which SRs apply for each RTS Function.

	SURVEILLANCE	FREQUENCY
SR 3.3.1.1	Perform CHANNEL CHECK.	12 hours
SR 3.3.1.2	1. Adjust NIS channel if absolute difference is > 2%.	
	 Required to be performed within 12 hours after THERMAL POWER is ≥ 15% RTP. 	
	Compare results of calorimetric heat balance calculation to Nuclear Instrumentation System (NIS) channel output.	24 hours

SURVEILLANCE REQUIREMENTS (continued)

 NOTES————————————————————————————————————	
Compare results of the incore detector measurements to NIS AFD.	31 effective full power days (EFPD)
This Surveillance must be performed on the reactor trip bypass breaker prior to placing the bypass breaker in service.	
Perform TADOT.	62 days on a STAGGERED TEST BASIS
Perform ACTUATION LOGIC TEST.	92 days on a STAGGERED TEST BASIS
Required to be performed within 6 days after THERMAL POWER is ≥ 50% RTP. Calibrate excore channels to agree with incore detector measurements.	92 EFPD
	 Adjust NIS channel if absolute difference is ≥ 3%. Required to be performed within 96 hours after THERMAL POWER is ≥ 15% RTP. Compare results of the incore detector measurements to NIS AFD. This Surveillance must be performed on the reactor trip bypass breaker prior to placing the bypass breaker in service. Perform TADOT. Perform ACTUATION LOGIC TEST. Required to be performed within 6 days after THERMAL POWER is ≥ 50% RTP. Calibrate excore channels to agree with incore detector

SURVEILLANCE REQUIREMENTS (continued)

	SURVEILLANCE	FREQUENCY
SR 3.3.1.7	For Functions 2 and 3 (Power Range Instrumentation), this Surveillance shall include verification that interlock P-10 is in the required state for existing unit conditions.	
	Perform COT.	184 days
SR 3.3.1.8	Not required to be performed for Source Range instrumentation prior to entering MODE 3 from MODE 2 until 4 hours after entry into MODE 3. This Surveillance shall include verification that interlock P-6 is in the required state for existing unit	Only required when not performed within previous 31 days
	conditionsPerform COT.	Prior to reactor startup
•		Four hours after reducing power below P-10 for intermediate range instrumentation
· · · · · · · · · · · · · · · · · · ·		AND Four hours after reducing power below P-6 for source range
		instrumentation AND Every 31 days thereafter

SURVEILLANCE REQUIREMENTS (continued)

	SURVEILLANCE	FREQUENCY
SR 3.3.1.14	Verification of setpoint is not required.	
	Perform TADOT.	Prior to exceeding the P-9 interlock whenever the unit has been in MODE 3, if not performed within the previous 31 days
SR 3.3.1.15	Neutron detectors are excluded from response time testing.	
	Verify RTS RESPONSE TIME is within limits.	18 months on a STAGGERED TEST BASIS

Table 3.3.1-1 (page 3 of 9) Reactor Trip System Instrumentation

	FUNCTION	APPLICABLE MODES OR OTHER SPECIFIED CONDITIONS	REQUIRED CHANNELS	CONDITIONS	SURVEILLANCE REQUIREMENTS	ALLOWABLE VALUE	NOMINAL TRIP SETPOINT
9.	Pressurizer Water Level-High	1 ^(f)	3,	x	SR 3.3.1.1 SR 3.3.1.7 SR 3.3.1.10	≤ 92.7% span	92% span
10	Reactor Coolant Flow-Low	1 ^(f)	3 per loop	N	SR 3.3.1.1 SR 3.3.1.7 SR 3.3.1.10 SR 3.3.1.15	≥ 89.7% Flow	90% flow
11	Undervoltage RCPs	1 ^(f)	1 per bus	М	SR 3.3.1.9 SR 3.3.1.10 SR 3.3.1.15	≥ 4734 V	4830 V
12	Underfrequency RCPs	1 ^(f)	1 per bus	M	SR 3.3.1.9 SR 3.3.1.10 SR 3.3.1.15	≥ 56.9 Hz	57.5 Hz

⁽f) Above the P-7 (Low Power Reactor Trips Block) interlock.

	CONDITION		REQUIRED ACTION	COMPLETION TIME
C.	One train inoperable.	C.1	One train may be bypassed for up to 4 hours for surveillance testing provided the other train is OPERABLE.	
÷			Restore train to OPERABLE status.	24 hours
	·)	<u>OR</u>		
	· · · · · · · · · · · · · · · · · · ·	C.2.1	Be in MODE 3.	30 hours
			AND	
		C.2.2	Be in MODE 5.	60 hours
D.	One channel inoperable.	D.1	One channel may be bypassed for up to 12 hours for surveillance testing.	
			Place channel in trip.	72 hours
		<u>OR</u>		•
		D.2.1	Be in MODE 3.	78 hours
			AND	
		D.2.2	Be in MODE 4.	84 hours

CONDITION			REQUIRED ACTION	COMPLETION TIME	
E.	One Containment Pressure channel inoperable.	E.1	One channel may be bypassed for up to 12 hours for surveillance testing.		
			Place channel in bypass.	72 hours	
		OR			
		E.2.1	Be in MODE 3.	78 hours	
			AND		
٠		E.2.2	Be in MODE 4.	84 hours	
F.	One channel or train inoperable.	F.1 ·	Restore channel or train to OPERABLE status.	48 hours	
		<u>OR</u>			
		F.2.1	Be in MODE 3.	54 hours	
			AND		
		F.2.2	Be in MODE 4.	60 hours	

CONDITION		REQUIRED ACTION	COMPLETION TIME
G. One train inoperable.	G.1	One train may be bypassed for up to 4 hours for surveillance testing provided the other train is OPERABLE.	
		Restore train to OPERABLE status.	24 hours
	<u>OR</u>		
	G.2.1	Be in MÖDE 3.	30 hours
		AND	
	G.2.2	Be in MODE 4.	36 hours
H. One train inoperable.	H.1	One train may be bypassed for up to 4 hours for surveillance testing provided the other train is OPERABLE. Restore train to OPERABLE status.	24 hours
	<u>OR</u>		
	H.2.1	Be in MODE 3.	30 hours
		AND	
	H.2.2	Be in MODE 4.	36 hours

CONDITION		REQUIRED ACTION	COMPLETION TIME
One Steam Generator Water LevelHigh High channel inoperable.	1.1	One channel may be bypassed for up to 12 hours for surveillance testing.	70 h
		Place channel in trip.	72 hours
	OR		
	1.2.1	Be in MODE 3.	78 hours
	<u>OR</u>		
	1.2.2	Be in MODE 4.	84 hours
J. One Main Feedwater Pumps trip channel inoperable.	J.1	Restore channel to OPERABLE status.	48 hours
	<u>OR</u>		
	J.2	Be in MODE 3.	54 hours
K. One channel inoperable.	K.1	One channel may be bypassed for up to 12 hours for surveillance testing.	
		Place channel in bypass.	72 hours
	<u>OR</u>		
			(continued)

ACTIONS

	CONDITION		REQUIRED ACTION	COMPLETION TIME
K.	(continued)	K.2.1	Be in MODE 3.	78 hours
			AND	
	•	K.2.2	Be in MODE 5.	108 hours
L.	One P-11 interlock channel inoperable.	L.1	Verify interlock is in required state for existing unit condition.	1 hour
		<u>OR</u>		
		L.2.1	Be in MODE 3.	7 hours
-	·		AND	,
		L.2.2	Be in MODE 4.	13 hours

	CONDITION	CONDITION REQUIRED ACTION	
М.	One Steam Generator Water LevelLowLow channel inoperable.	One channel may be bypassed for up to 12 hours for surveillance testing.	; ;
		M.1.1 Place channel in trip. AND	72 hours
		M.1.2 For the affected protection so set the Trip Time Delay (T _s) match the Trip Time Delay (to
,		OR M.2.1 Be in MODE 3.	78 hours
		<u>AND</u> M.2.2 Be in MODE 4.	84 hours
N.	One Vessel ΔT channel inoperable.	One channel may be bypassed for up to 12 hours for surveillance testing.	
		N.1 Set the Trip Time Delay threshold power level for (T_s) and (T_m) to 0% power.	72 hours
		OR N.2 Be in MODE 3.	78 hours

	CONDITION	REQUIRED ACTION	COMPLETION TIME
Ο.	One MSVV Room Water Level High channel inoperable	The inoperable channel may be bypassed for up to 12 hours for surveillance testing of other channels.	
		O.1 Place channel in trip	72 hours
		O.2 Be in MODE 3	78 hours

SURVEILLANCE REQUIREMENTS

NOTE	·
· ·	
Refer to Table 3.3.2-1 to determine which SRs apply for each ESFAS Function.	

	SURVEILLANCE	FREQUENCY
SR 3.3.2.1	Perform CHANNEL CHECK.	12 hours
SR 3.3.2.2	Perform ACTUATION LOGIC TEST.	92 days on a STAGGERED TEST BASIS
SR 3.3.2.3	Perform MASTER RELAY TEST.	92 days on a STAGGERED TEST BASIS
SR 3.3.2.4	Perform COT.	184 days

SURVEILLANCE REQUIREMENTS

NOTENOTE	
Refer to Table 3.3.6-1 to determine which SRs apply for each Containment Vent Isolation Function.	

	SURVEILLANCE	FREQUENCY
SR 3.3.6.1	Perform CHANNEL CHECK.	12 hours
This surveillar instrumentation	nce is only applicable to the actuation logic of the ESFAS on.	
	Perform ACTUATION LOGIC TEST.	92 days on a STAGGERED TEST BASIS
	nce is only applicable to the master relays of the ESFAS	
SR 3.3.6.3	Perform MASTER RELAY TEST.	92 days on a STAGGERED TEST BASIS
SR 3.3.6.4	Perform COT.	92 days
SR 3.3.6.5	Perform SLAVE RELAY TEST.	92 days OR 18 months for Westinghouse type AR relays
SR 3.3.6.6	VOTEVorification of setpoint is not required.	
	Perform TADOT.	18 months
SR 3.3.6.7	Perform CHANNEL CALIBRATION.	18 months