

Exelon Generation Company, LLC
Quad Cities Nuclear Power Station
22710 206th Avenue North
Cordova, IL 61242-9740

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10CFR50.55a

SVP-08-033

May 29, 2008

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555-0001

Quad Cities Nuclear Power Station Unit 2
Renewed Facility Operating License No. DPR-30
NRC Docket No. 50-265

Subject: 90-Day Post Outage ISI Letter

Enclosed is the Quad Cities Nuclear Power Station Unit 2 Post-Outage (90 day) Summary Report for Inservice Inspection examinations and Repair/Replacement activities conducted from the end of the April 2006 refueling outage through the March 2008 refueling outage. This report is due within 90 days after the end of the Unit 2 March 2008 refueling outage, which is June 28, 2008. This report documents examinations performed during the second period of the fourth inspection interval.

This report is submitted in accordance with the requirements of ASME Section XI, Article IWA-6200, "Requirements."

If there are any questions or comments concerning this letter, please refer them to Mr. Wally Beck, Regulatory Assurance Manager, at (309) 227-2800.

Sincerely,



Timothy J. Tulon
Site Vice President
Quad Cities Nuclear Power Station

Attachment: Quad Cities Nuclear Power Station - Unit 2
Post Outage (90 day) Summary Report

cc: Regional Administrator – NRC Region III
NRC Senior Resident Inspector – Quad Cities Nuclear Power Station

A047
NRK

ATTACHMENT

**Quad Cities Nuclear Power Station-Unit 2
Post Outage (90 day) Summary Report**

Quad Cities Nuclear Power Station - Unit 2
Post Outage (90 Day) Summary Report
Due June 28, 2008

Refueling Outage Q2R19
Outage Start Date: March 3, 2008
Outage End Date: March 30, 2008

Commercial Service Date: March 10, 1973
22710 206th Avenue North,
Cordova, IL 61242

Exelon Generation Company, L.L.C.
300 Exelon Way
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1.0 Introduction

1.1. Outage, Period and Interval Start and End Dates

This Inservice Inspection Summary Report addresses examinations performed between the end of the previous refueling outage April 17, 2006 through the end of the most recent refueling outage. This most recent refueling outage was the 19th refueling outage for Quad Cities Nuclear Power Station Unit Two. The outage started March 3, 2008 and was completed March 30, 2008 when the unit returned to service.

This refueling outage was the only scheduled outage during the second inspection period of the fourth inspection interval, which began on March 10, 2003. The first inspection period of the fourth inspection interval ended on April 17, 2006. The second inspection period is scheduled to end March 9, 2010. This report covers examinations performed to the second period, fourth interval requirements.

Tests, examinations, repairs and/or replacements associated with American Society of Mechanical Engineers (ASME) Code, Section XI were witnessed or otherwise verified by the Authorized Nuclear Inservice Inspectors. Non-ASME Section XI or augmented examinations were not witnessed or otherwise verified by the Authorized Nuclear Inservice Inspectors and are marked "Not Required" or "N/A" on the applicable examination reports. The Authorized Nuclear Inservice Inspectors are inspectors of the Hartford Steam Boiler Inspection & Insurance Company of Connecticut (HSB-CT). The HSB-CT Regional Office is located at 2443 Warrenville Road Suite 500, Lisle, Illinois, 60532-9871.

1.2. Examination Program Requirements

The examination requirements of ASME Boiler and Pressure Vessel Code, Section XI, Division 1, "Rules for Inservice Inspection of Nuclear Power Plant Components", 1995 Edition through 1996 Addenda were implemented for Class 1, 2 and 3 components except where written relief has been granted by the NRC. Written relief, in the form of Relief Request I4R-02 approving Risk Informed Inservice Inspection (RI-ISI) as an inspection program alternative for Code Categories B-F, B-J, C-F-1 and C-F-2, was utilized during Q2R19. The ultrasonic examination volumes for RI-ISI components were increased from the Section XI requirements to meet the RI-ISI Program.

The ultrasonic examination requirements of ASME Boiler and Pressure Vessel Code, Section XI, Appendix VIII, 1995 Edition with Addenda through 1996, as required by 10 CFR 50.55a, "Codes and Standards", and amended by the Federal Register Notice 64 FR 51370 dated September 22, 1999 is executed through the Performance Demonstration Initiative (PDI) Program according to the schedule defined in 10 CFR 50.55a(g)(6)(ii)(C), for wrought austenitic piping welds, ferritic piping welds, bolts/studs, reactor vessel welds, nozzle to vessel welds, nozzle inside radius sections and full structural overlaid wrought austenitic piping welds.

Exelon Generation Company, L.L.C.
300 Exelon Way
Kennett Square, PA 19348
Commercial Service Date March 10, 1973

Quad Cities Nuclear Power Station
Unit 2
22710 206th Avenue North,
Cordova, IL 61242

FORM NIS-1 (Back)

8. Examination Dates: 4/18/06 to 3/30/08

9. Inspection Period
Identification: 2nd Period - From 4/18/06 to 3/9/10 for the 4th Interval

10. Inspection Interval Identification: 4th Interval - From 3/10/03 to 3/9/13

11. Applicable Edition of Section XI 1995 Addenda 1996

12. Date/Revision of Inspection Plan: 9/21/07 Revision 4 (4th Interval)

13. Abstract of Examination and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan. See Section 3.0 and Tables 3.1-1, 3.1-1A, 3.1-2, 3.1-3, 3.1-4, 3.2-1 and 3.3.

14. Abstract of Results of Examinations and Tests. See Section 3.0 and Tables 3.1-1, 3.1-1A, 3.1-2, 3.1-3, 3.1-4, 3.2-1 and 3.3

15. Abstract of Corrective Measures. See Section 3.0 and Table 3.1-4.

We certify that a) the statement made in this report are correct, b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the ASME Code, Section XI.

Certificate of Authorization No. (if applicable) N/A Expiration Date N/A
Date May 27 20 08 Signed Exelon Corporation By Mathew Dio
Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the under signed, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by Hartford Steam Boiler of Connecticut of Connecticut have inspected the components described in the Owner's Report during the period 4/18/06 To 3/30/08, and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the Inspection Plan and as required by the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Jeff Smyke Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements
Date May 28 20 08

3.0 Abstract of Examinations, Conditions Noted and Corrective Measures

3.1. Section XI Examinations Summary

A combination of ultrasonic (UT), liquid penetrant (PT), magnetic particle (MT) and visual (VT) testing were performed prior to and during the 19th refueling outage on ISI Program components. Examinations were performed by General Electric (GE) and Exelon Nuclear personnel. Volumetric and surface examinations were compared with the recorded results of previous examinations for applicable Class 1, 2 and RI-ISI components. ISI inspections comprised of 59 volumetric (35 were RI-ISI, Category R-A welds), eight (8) surface examinations and 48 VT-1 and VT-3 examinations, and 12 component examinations by VT-2 were performed on Class 1, 2 and RI-ISI components. Six (6) of the visual exams were scope expansion exams as a result of indications found on two hangers that required repair or adjustment on two hangers. The two hangers were returned to their design condition and received an acceptable VT-3 exam following adjustment. Two (2) visual examinations were follow-ups examinations in accordance with IWF-2220 (b). The subsequent examinations found no additional relevant conditions. Code cases used for ISI or Repair/Replacement activities are listed in the ISI Program Plan.

Table 3.1-1A, "Quad Cities Unit 2 ASME Section XI Limited Coverage Summary" contains the volumetric examinations that did not meet coverage requirements of ASME Section XI Code (i.e. greater than 90 percent of the specified examination volume). These exams were limited by design specific geometry. Accessibility could not be improved. Eight (8) of the nine (9) examinations were on nozzle welds that have received relief for limitations in the past. The 8 nozzle welds coverage increased over the previous interval examinations. The ninth limited examination was the volumetric exam of the reactor vessel top head to flange weld (RPV-THHF). Relief requests as required by 10 CFR 50.55a(g)5(iii) and 50.55a(g)5(iv) will be generated and submitted within twelve (12) months following the end of the inspection interval.

Pressure testing VT-2 examinations not related to repair/replacement activities are documented in Table 3.1-2, "Quad Cities Unit 2 Pressure Testing Summary". The Class 1 and 2 Vessel Leakage Test and the Reactor Vessel Head Flange Seal Leak Detection System Test were performed in accordance with the 1995 Edition 1996 Addenda of the ASME Code for the second period of the fourth Interval.

Containment inspections were completed for Unit 2 for the end of the 10-year interval in accordance with 1992 Edition through the 1992 Addenda of ASME Section XI Subsection IWE. All accessible surfaces were examined. No corrective actions were required. This constitutes the end of the 10-year interval for Subsection IWE only.

Exelon personnel performed functional tests on a total of fourteen (14) snubbers for operability per the Service Life Monitoring/Failure Trending Sample and ASME OM Code Subsection ISTD. Eight (8) of the fourteen (14) snubbers were ASME Section XI Code designated. Of the fourteen (14) snubbers tested, Three (3) were found unacceptable for continued operation. An additional thirty (30) snubbers were tested for expanded sampling

due to snubber functional testing failures. Twenty-one (21) of the thirty (30) expanded sample snubbers were ASME Section XI Code designated. Of the additional thirty (30) snubbers tested, five (5) snubbers were found unacceptable for continued operation. Five (5) unacceptable snubbers were replaced with Lisega hydraulic snubbers. The remaining three (3) unacceptable snubbers were replaced with like-for-like units. In addition, a planned replacement of five (5) snubbers with Lisega snubbers was performed as part of Service Life Monitoring. Three (3) of the snubbers removed for service life replacements were taken credit for as part of the snubber sample expansion since they met the sample expansion criteria specified by OM code ISTD 7.9.3. Snubber testing activities are summarized in Table 3.1-3, "Quad Cities Unit 2 Snubber Functional Tests". Seven of the eight snubbers that failed were ASME Section XI components (Table 3.1-3 lists Code and non-Code to encompass scope expansion).

Table 3.1-4 "Quad Cities Unit 2 Conditions Noted on ASME Code Components and Corrective Actions" summarizes the conditions noted during the examinations and corrective measures taken prior to returning the unit to service.

Table 3.3 identifies number and percentage of examinations completed in the fourth interval.

3.2. BWRVIP-75-A/Generic Letter 88-01

Augmented examinations required by BWRVIP-75-A, "BWR Vessel and Internals Project Technical Bases for Revisions to Generic Letter 88-01 Inspection Schedules", were implemented in this outage (see Table 3.2-1). Four Category C IGSCC Susceptible welds were examined including one dissimilar metal weld utilizing PDI qualified examination techniques. No relevant indications were found and examination coverage was greater than 90%. This is consistent with previous examination results.

3.3. In-vessel Inspections (IVI)

The only ASME Section XI inspection credited during Q2R19 IVVI activities is the once-per-period B-N-1 VT-3 inspection of the vessel interior. Credit is being taken for this examination due to nature and number of other IVVI examinations in the vessel annulus region per Relief Request I4R-15, "Alternative Requirements to ASME Section XI, B-N-1 and B-N-2 using BWRVIP Guidelines, Fleet Relief," submitted April 19, 2007.

To implement the requirements of the Boiling Water Reactor Vessel Internals Program, (BWRVIP), GE was contracted to perform the In-Vessel Visual Inspections (IVVI). The following components and assemblies were examined:

- 158 welds and components on jet pump assemblies in accordance with the BWR Jet Pump Assembly Inspection and Flaw Evaluations Guidelines (BWRVIP-41-R1),
- 12 core spray piping welds in accordance with the BWR Core Spray Internals Inspection and Flaw Evaluation Guidelines (BWRVIP-18-A),
- Six core shroud vertical welds outside the beltline in accordance with the BWR Core Shroud Inspection and Flaw Inspection Guideline (BWRVIP-76),

- The four top guide aligner pins and accessible areas of the top guide rim weld in accordance with BWR Vessel and Internals Project Top Guide Inspection and Flaw Evaluation Guidelines (BWRVIP-26-A),
- Five Control Rod Guide Tubes in accordance with BWR Vessel and Internals Project Boiling Water Reactor Lower Plenum Inspection and Flaw Evaluation Guidelines (BWRVIP-47-A),
- 292 steam dryer welds and components per GE recommendations and consistent with the re-inspection criteria in pending Revision 1 to BWR Vessel and Internals Project Steam Dryer Inspection and Flaw Evaluation Guidelines (BWRVIP-139).

No new indications and no change in previous indications that were left as-is were identified on the Unit 2 steam dryer, which required repair during Q2R18.

The following augmented examinations were performed as part of the Q2R19 IVVI activities:

- All 20 jet pump main wedges were inspected for evidence of main wedge (WD-1) movement. Two jet pumps (#5 and #8) have main wedge conditions that Quad Cities is monitoring in particular. The condition of none of the jet pumps has changed since Q2R18 (and Q2R17). Quad Cities shall continue to monitor the condition of jet pump wedges during future IVVI visual inspections.
- Inspected the eight Feedwater Sparger End Bracket surfaces for evidence of wear. These inspections were a follow-up to evidence of wear from the pins observed during Q2R18. Seven of the eight brackets showed evidence of wear similar to that observed during Q2R18. This is not a concern for the immediate future. The worst worn bracket still has greater than 90% of its original thickness remaining. Quad Cities will continue to monitor this condition while long-term repair options are being evaluated.
- Follow-up inspections of previous indications to determine extent of condition were performed on the steam dryer wall support lugs. No additional damage was observed except for normal wear.
- Follow-up inspections of previous indications on two steam separator gussets. No change in conditions was observed.

Table 3.1-1

**Quad Cities Unit 2
 ASME Section XI Outage Scope (4th Interval)**

Report Number	Component	Class	Category	Item	Inspection	Results
2QR19-092	RPV-THHF	1	B-A	B1.40	UT, SURF	NRI
2QR19-127	N10 NOZ	1	B-D	B3.90	UT	NRI
2QR19-051	N8A IRS	1	B-D	B3.100	UT	NRI
2QR19-115	N8A NOZ	1	B-D	B3.90	UT	NRI
2QR19-119	N5A IRS	1	B-D	B3.100	UT	NRI
2QR19-093	N5A NOZ	1	B-D	B3.90	UT	NRI
2QR19-123	N5B IRS	1	B-D	B3.100	UT	NRI
2QR19-122	N5B NOZ	1	B-D	B3.90	UT	NRI
2QR19-121	N9 IRS	1	B-D	B3.100	UT	NRI
2QR19-120	N9 NOZ	1	B-D	B3.90	UT	NRI
2QR19-077	N3B IRS	1	B-D	B3.100	UT	NRI
2QR19-067	N3B NOZ	1	B-D	B3.90	UT	NRI
2QR19-075	N3D IRS	1	B-D	B3.100	UT	NRI
2QR19-083	N3D NOZ	1	B-D	B3.90	UT	NRI
2QR19-096	N6A IRS	1	B-D	B3.100	UT	NRI
2QR19-095	N6A NOZ	1	B-D	B3.90	UT	NRI
2QR19-097	N6B IRS	1	B-D	B3.100	UT	NRI
2QR19-098	N6B NOZ	1	B-D	B3.90	UT	NRI
2QR19-094	N7 IRS	1	B-D	B3.100	UT	NRI
2QR19-084	N7 NOZ	1	B-D	B3.90	UT	NRI
2QR19-071	CLOSURE BUSHING	1	B-G-1	B6.50	VT-1	NRI
2QR19-070	CLOSURE NUTS	1	B-G-1	B6.10	VT-1	NRI
2QR19-069	CLOSURE STUDS	1	B-G-1	B6.20	UT	NRI
2QR19-091	CLOSURE WASHERS	1	B-G-1	B6.50	VT-1	NRI
2QR19-074	LIGAMENTS	1	B-G-1	B6.40	UT	NRI
2QR19-129	2-203-3A	1	B-G-2	B7.70	VT-1	NRI
2QR19-117	2-203-3C	1	B-G-2	B7.70	VT-1	NRI
2QR19-107	2-203-3D	1	B-G-2	B7.70	VT-1	NRI
2QR19-128	2-203-4A	1	B-G-2	B7.70	VT-1	NRI
2QR19-106	2-203-4C	1	B-G-2	B7.70	VT-1	NRI
2QR19-105	2-203-4D	1	B-G-2	B7.70	VT-1	NRI
2QR19-104	2-203-4G	1	B-G-2	B7.70	VT-1	NRI
2QR19-103	2-203-4H	1	B-G-2	B7.70	VT-1	NRI
2QR19-125	2-203-ASB-3C	1	B-G-2	B7.50	VT-1	NRI
2QR19-108	2-203-ASB-3D	1	B-G-2	B7.50	VT-1	NRI
2QR19-118	2-203-ASB-4A	1	B-G-2	B7.50	VT-1	NRI
2QR19-110	2-203-ASB-4C	1	B-G-2	B7.50	VT-1	NRI
2QR19-133	2-203-ASB-4D	1	B-G-2	B7.50	VT-1	NRI
2QR19-132	2-203-ASB-4G	1	B-G-2	B7.50	VT-1	NRI
2QR19-131	2-203-ASB-4H	1	B-G-2	B7.50	VT-1	NRI
2QR19-029	1012A-W-104A	1	B-K	B10.20	SURF	NRI

Table 3.1-1 (continued)

**Quad Cities Unit 2
 ASME Section XI Outage Scope (4th Interval)**

Report Number	Component	Class	Category	Item	Inspection	Results
2QR19-027	1012B-W-101A	1	B-K	B10.20	SURF	NRI
2QR19-064	2A-1003A-1	2	C-A	C1.10	UT	NRI
2QR19-063	2A-1003A-2	2	C-A	C1.10	UT	NRI
2QR19-116	1025-49	2	C-B	C2.31	SURF	NRI
2QR19-087	1025-53	2	C-B	C2.31	SURF	NRI
2QR19-045	1402-W-204A	2	C-C	C3.30	SURF	NRI
2QR19-048	2306-W-206A	2	C-C	C3.20	SURF	NRI
2QR19-038	1010-W-201A	2	C-C	C3.20	SURF	NRI
2QR19-007	1401-G-203	2	F-A	F1.20	VT-3	NRI
2QR19-046	1402-M-202	2	F-A	F1.20	VT-3	NRI
2QR19-135	1402-W-204	2	F-A	F1.40	VT-3	NRI
2QR19-047	1404-M-202.1 A&B	2	F-A	F1.20	VT-3	NRI
2QR19-044	2305-W-214	2	F-A	F1.20	VT-3	NRI
2QR19-039	1010-W-201	2	F-A	F1.20	VT-3	NRI
2QR19-016	1010-M-203	2	F-A	F1.20	VT-3	Acceptable
2QR19-004	1086-M-202	2	F-A	F1.20	VT-3	Acceptable
2QR19-013	1404-M-206.2	2	F-A	F1.20	VT-3	NRI
2QR19-014	1404-W-211	2	F-A	F1.20	VT-3	NRI
2QR19-008	2305-M-205	2	F-A	F1.20	VT-3	Acceptable
2QR19-030	1012A-W-104	1	F-A	F1.10	VT-3	Acceptable
2QR19-028	1012B-W-101	1	F-A	F1.10	VT-3	Acceptable
2QR19-023	1025-M-102.1 A&B	1	F-A	F1.10	VT-3	NRI
2QR19-021	3001A-W-103 A&B	1	F-A	F1.10	VT-3	NRI
2QR19-019	3001B-M-103.1	1	F-A	F1.10	VT-3	NRI
2QR19-020	3001B-M-105.1	1	F-A	F1.10	VT-3	NRI
2QR19-022	3001D-W-104	1	F-A	F1.10	VT-3	NRI
2QR19-130	3001B-M-101.1	1	F-A	F1.10	VT-3	Acceptable
2QR19-109	3001C-W-103	1	F-A	F1.10	VT-3	NRI
2QR19-072	1025-M-103.1	1	F-A	F1.10	VT-3	NRI
2QR19-073	3204B-M-201	2	F-A	F1.20	VT-3	NRI
2QR19-037	1009A-4	2	R-A	R1.11	UT-E	NRI
2QR19-036	1009A-6	2	R-A	R1.11	UT-E	NRI
2QR19-041	1009A-9	2	R-A	R1.11	UT-E	NRI
2QR19-065	1010-2	2	R-A	R1.11	UT-E	NRI
2QR19-060	1016A-2	2	R-A	R1.20	UT-E	NRI
2QR19-042	1016B-4	2	R-A	R1.20	UT-E	NRI

Table 3.1-1 (continued)

Quad Cities Unit 2 ASME Section XI Outage Scope (4 th Interval)						
Report Number	Component	Class	Category	Item	Inspection	Results
2QR19-034	1024A-2	2	R-A	R1.11	UT-E	NRI
2QR19-050	1006C-2	2	R-A	R1.11	UT-E	NRI
2QR19-058	1006D-2	2	R-A	R1.11	UT-E	NRI
2QR19-066	1006D-3	2	R-A	R1.11	UT-E	NRI
2QR19-056	1006D-4	2	R-A	R1.11	UT-E	NRI
2QR19-053	1008B-8	2	R-A	R1.11	UT-E	NRI
2QR19-052	1009B-8	2	R-A	R1.11	UT-E	NRI
2QR19-012	1012B-1	2	R-A	R1.11	UT-E	NRI
2QR19-011	1012B-2	2	R-A	R1.11	UT-E	NRI
2QR19-006	1015B-10	2	R-A	R1.20	UT-E	NRI
2QR19-005	1015B-9	2	R-A	R1.20	UT-E	NRI
2QR19-024	1318-3	2	R-A	R1.20	UT-E	NRI
2QR19-003	1401-4	2	R-A	R1.20	UT-E	NRI
2QR19-017	10BD-S2	1	R-A	R1.11/R1.16	UT-E	NRI
2QR19-025	10BD-S3	1	R-A	R1.11/R1.16	UT-E	NRI
2QR19-033	10BD-S4	1	R-A	R1.11/R1.16	UT-E	NRI
2QR19-026	12S-S4R	1	R-A	R1.20	UT-E	NRI
2QR19-009	12S-F5AR	1	R-A	R1.20	UT-E	NRI
2QR19-031	12S-S4AR	1	R-A	R1.20	UT-E	NRI
2QR19-113	02H-S1	1	R-A	R1.20	UT-E	NRI
2QR19-112	02J-S1	1	R-A	R1.20	UT-E	NRI
2QR19-111	02L-S1	1	R-A	R1.20	UT-E	NRI
2QR19-101	02M-F1A	1	R-A	R1.20	UT-E	NRI
2QR19-124	30A-S33	1	R-A	R1.20	UT-E	NRI
2QR19-126	30D-S35	1	R-A	R1.20	UT-E	NRI
2QR19-134	30D-S37	1	R-A	R1.20	UT-E	NRI
2QR19-114	N10-F1	1	R-A	R1.20	UT-E	NRI
2QR19-079	14A-S1	1	R-A	R1.11/R1.16	UT-E	NRI
2QR19-078	32D-F1	1	R-A	R1.11/R1.18	UT-E	NRI

Table 3.1-1 (Expanded Scope and IWF-2220(b))

Quad Cities Unit 2 ASME Section XI Outage Scope (4 th Interval)						
Report Number	Component	Class	Category	Item	Inspection	Results
2QR19-136	1010-W-204	2	F-A	F1.20	VT-3	NRI-Expanded Scope
2QR19-137	1010-M-202	2	F-A	F1.20	VT-3	NRI-Expanded Scope
2QR19-138	1010-W-206	2	F-A	F1.20	VT-3	NRI-Expanded Scope
2QR19-143	1010-M-205	2	F-A	F1.20	VT-3	NRI-Expanded Scope
2QR19-140	1086-M-203	2	F-A	F1.20	VT-3	NRI-Expanded Scope
2QR19-141	1086-M-203.1	2	F-A	F1.20	VT-3	NRI-Expanded Scope
2QR19-002	2305-M-104	1	F-A	F1.10	VT-3	NRI-Follow Up Exam
2QR19-010	1012A-M-105	1	F-A	F1.10	VT-3	NRI-Follow Up Exam

Table 3.1-1A

Quad Cities Unit 2 ASME Section XI Limited Coverage Summary (4 th Interval)						
Report Number	Component	Class	Category	Item	Inspection	ASME % Coverage
2QR19-092	RPV-THHF	1	B-A	B1.40	UT	67.2%
2QR19-067	N3B NOZ	1	B-D	B3.90	UT	40.80%
2QR19-083	N3D NOZ	1	B-D	B3.90	UT	40.80%
2QR19-093	N5A NOZ	1	B-D	B3.90	UT	43.10%
2QR19-122	N5B NOZ	1	B-D	B3.90	UT	43.10%
2QR19-095	N6A NOZ	1	B-D	B3.90	UT	63.30%
2QR19-098	N6B NOZ	1	B-D	B3.90	UT	63.30%
2QR19-084	N7 NOZ	1	B-D	B3.90	UT	82.50%
2QR19-120	N9 NOZ	1	B-D	B3.90	UT	77.50%

NOTE: These welds were limited during the 3rd interval and were granted relief under Exelon Relief Request CR-CR-32, CR-35, and CR-39. Coverage was equal or greater under new examination.

Table 3.1-2
Quad Cities Unit 2
Pressure Testing Summary (4th Interval)

Component	Inspection	Category	Item Number	Procedure/ Report	Relief Request	Remarks
RX, Class 1 and Class 2	Visual, VT-2	B-P	B15.10, 15.50, 15.60, 15.70	QCOS 0201-08 VT Report VT2-116	I4R-07	Class 1 & 2 System leakage Test
N10 IRS	Visual, VT-2	B-D	B3.100	QCOS 0201-08 VT Report VT2-116	I4R-01	Class 1 System leakage Test
1025-48	Visual, VT-2	C-B	C2.33	QCOS 0201-08 VT Report VT2-116		Obstructed, inspect leakage system
1025-52	Visual, VT-2	C-B	C2.33	QCOS 0201-08 VT Report VT2-116		Obstructed, inspect leakage system
1025-56	Visual, VT-2	C-B	C2.33	QCOS 0201-08 VT Report VT2-116		Obstructed, inspect leakage system
1025-60	Visual, VT-2	C-B	C2.33	QCOS 0201-08 VT Report VT2-116		Obstructed, inspect leakage system
0209A-F10	Visual, VT-2	R-A	R1.20	QCOS 0201-08 VT Report VT2-116	I4R-02	RI-ISI Socket Weld
0209A-F16	Visual, VT-2	R-A	R1.20	QCOS 0201-08 VT Report VT2-116	I4R-02	RI-ISI Socket Weld
0209A-F4	Visual, VT-2	R-A	R1.20	QCOS 0201-08 VT Report VT2-116	I4R-02	RI-ISI Socket Weld
0209B-F2	Visual, VT-2	R-A	R1.20	QCOS 0201-08 VT Report VT2-116	I4R-02	RI-ISI Socket Weld
0209B-F8	Visual, VT-2	R-A	R1.20	QCOS 0201-08 VT Report VT2-116	I4R-02	RI-ISI Socket Weld
1265-F15R	Visual, VT-2	R-A	R1.20	QCOS 0201-08 VT Report VT2-116	I4R-02	RI-ISI Socket Weld
1265-F16R	Visual, VT-2	R-A	R1.20	QCOS 0201-08 VT Report VT2-116	I4R-02	RI-ISI Socket Weld
Core Spray Class 1	Visual, VT-2	B-P	B15.50, 15.70	QCOS 0201-08 VT Report VT2-116	I4R-07	Class 1 System leakage Test
RHR Class 1	Visual, VT-2	B-P	B15.50, 15.70	QCOS 0201-08 VT Report VT2-116	I4R-07	Class 1 System leakage Test
Line 2-0236-1" and 2-0234-1"	Visual, VT-2	C-H	C7.30, C7.70	System in Operation VT Report VT2-113	I4R-05	Reactor Head Flange Seal Leak Detection System
CRD	Visual, VT-2	C-H	C7.10, C7.30, C7.70	QCOS 0201-08 VT Report VT2-116	I4R-06, I4R-07	Class 2 System Leakage Test
RHR ¹	Visual, VT-2	C-H	C7.30, C7.50, C7.70	System in Operation VT2-NDE-024	I4R-07	Partial Class 2 System Leakage Test
HPCI ¹	Visual, VT-2	C-H	C7.30, C7.50, C7.70	QCTS 0762-08 VT2-129	I4R-07	Partial Class 2 System Leakage Test
SBLC ¹	Visual, VT-2	C-H	C7.30, C7.50, C7.70	QCTS 0762-08 VT Report VT2-117	I4R-07	Partial Class 2 System Leakage Test
Scram Discharge Volume	Visual, VT-2	C-H	C7.10, C7.30, C7.70	QCOS 0201-08 VT Report VT2-116	I4R-07	Class 2 System Leakage Test

Note 1: Only part of ASME Class 2 boundary completed. Remainder will be complete during the current inspection period.

Table 3.1-3
Quad Cities Unit 2
Snubber Functional Tests (4th Interval)

Drawing	Component	T/S Number	Class	Category	Item	Inspection	Date Tested	Results	IR #
M-1022D-268	0200-W-107 A&B	2-011	1	F-A	F1.40	FT	3/6/2008	PASS	NA
M-1026D-311	1012A-W-102	2-006 ¹	1	F-A	F1.40	FT	3/14/2008	PASS	NA
M-1026D-319	1012B-W-101	2-008 ¹	1	F-A	F1.40	FT	3/14/2008	PASS	NA
M-1026D-312	1012B-W-102	2-007 ¹	1	F-A	F1.40	FT	3/11/2008	FAIL	00748230
M-1022D-9 Sht. 1, 3	1025-M-101 A&B	2-085 ¹	1	F-A	F1.40	FT	3/11/2008	PASS	NA
M-1022D-9 Sht. 1, 3	1025-M-101 A&B	2-086 ¹	1	F-A	F1.40	FT	3/11/2008	FAIL	00748218
M-1022D-8 Sht. 1, 2, 3	1025-M-102.1 A&B	2-083 ¹	1	F-A	F1.40	FT	3/11/2008	FAIL	00748206
M-1022D-8 Sht. 1, 2, 3	1025-M-102.1 A&B	2-084 ¹	1	F-A	F1.40	FT	3/11/2008	FAIL	00748210
M-1025D-17 Sht. 1, 4	1202-M-115 A&B	2-087	1	F-A	F1.40	FT	3/6/2008	FAIL	00745564
M-1025D-17 Sht. 1, 4	1202-M-115 A&B	2-088	1	F-A	F1.40	FT	3/6/2008	FAIL	00745567
M-1024D-7	1307-M-106	2-042 ²	1	F-A	F1.40	FT	3/6/2008	PASS	NA
M-1016D-251	1403-W-103 A&B	2-001 ¹	1	F-A	F1.40	FT	3/17/2008	PASS	NA
M-1016D-252	1403-W-103 A&B	2-002 ¹	1	F-A	F1.40	FT	3/17/2008	PASS	NA
M-328G Sht. 9	2305-M-101.1	2-077 ^{1,2}	1	F-A	F1.40	FT	3/4/2008	PASS	NA
M-328G Sht. 8	2305-M-101.2	2-076 ^{1,2}	1	F-A	F1.40	FT	3/4/2008	PASS	NA
M-328G Sht. 22	2305-M-102.1	2-078 ^{1,2}	1	F-A	F1.40	FT	3/5/2008	PASS	NA
M-1018D-1123 Sht. 1, 2, 3	0320-M-201	2-142 ¹	2	F-A	F1.20	FT	3/16/2008	PASS	NA
M-1805-04	1015A-M-202	2-124	2	F-A	F1.20	FT	2/28/2008	PASS	NA
M-1805-10 Sht. 1	1015A-M-203	2-125 ¹	2	F-A	F1.20	FT	3/14/2008	PASS	NA
M-1806-07	1015B-M-201.1	2-128 ¹	2	F-A	F1.20	FT	3/14/2008	PASS	NA
M-1806-04	1015B-M-203 A&B	2-126 ¹	2	F-A	F1.20	FT	3/15/2008	PASS	NA
M-1806-04	1015B-M-203 A&B	2-127 ¹	2	F-A	F1.20	FT	3/15/2008	PASS	NA
M-1805-02 Sht. 1, 2	1016A-M-201.1 A&B	2-122 ¹	2	F-A	F1.20	FT	3/15/2008	PASS	NA
M-1805-02 Sht. 1, 2	1016A-M-201.1 A&B	2-123	2	F-A	F1.20	FT	2/28/2008	PASS	NA
M-1806-12 Sht. 1, 2	1016C-M-201.1	2-144 ¹	2	F-A	F1.20	FT	3/15/2008	PASS	NA
M-1802-26 Sht. 1, 2	1025-M-201	2-102 ¹	2	F-A	F1.20	FT	3/13/2008	PASS	NA
M-1802-06 Sht. 1, 2	1025-M-203	2-103	2	F-A	F1.20	FT	2/27/2008	FAIL	00741597
M-1802-27 Sht. 1, 2	1025-M-205	2-104 ¹	2	F-A	F1.20	FT	3/13/2008	PASS	NA
M-1802-25 Sht. 1, 2	1025-M-222	2-099	2	F-A	F1.20	FT	2/26/2008	PASS	NA
M-1017D-59	2305-M-207	2-120 ²	2	F-A	F1.20	FT	3/5/2008	PASS	NA

Table 3.1-3
Quad Cities Unit 2
Snubber Functional Tests (4th Interval)

Drawing	Component	T/S Number	Class	Category	Item	Inspection	Date Tested	Results	IR #
M-1813-04 Sht. 1, 2	2306-M-205.1	2-133	2	F-A	F1.20	FT	2/28/2008	PASS	NA
M-1813-02 Sht. 1, 2	N/A	2-132	NA	NA	NA	FT	2/27/2008	PASS	NA
M-1807-08 Sht. 1, 2	N/A	2-107	NA	NA	NA	FT	2/26/2008	PASS	NA
M-1807-09 Sht. 1, 2	N/A	2-108	NA	NA	NA	FT	2/27/2008	PASS	NA
M-1834	N/A	2-136 ¹	NA	NA	NA	FT	3/14/2008	PASS	NA
M-1984	N/A	2-137 ¹	NA	NA	NA	FT	3/15/2008	PASS	NA
M-1018D-1022	N/A	2-141 ¹	NA	NA	NA	FT	3/16/2008	PASS	NA
M-329B Sht. 7	NA	2-027	NA	NA	NA	FT	3/4/2008	PASS	NA
M-1053-BG Sht. 1, 4	NA	2-030 ¹	NA	NA	NA	FT	3/15/2008	PASS	NA
M-1053-BG Sht. 1, 4	NA	2-031 ¹	NA	NA	NA	FT	3/15/2008	PASS	NA
M-1053-BF Sht. 1, 4	NA	2-032 ¹	NA	NA	NA	FT	3/15/2008	FAIL	00750102
M-1053-BF Sht. 1, 4	NA	2-033 ¹	NA	NA	NA	FT	3/15/2008	PASS	NA
M-1026D-93	NA	2-036 ¹	NA	NA	NA	FT	3/15/2008	PASS	NA
M-1026D-7	NA	2-051 ¹	NA	NA	NA	FT	3/15/2008	PASS	NA
M-328E Sht. 10	NA	2-060	NA	NA	NA	FT	3/6/2008	PASS	NA
M-328H Sht. 5	NA	2-074	NA	NA	NA	FT	3/4/2008	PASS	NA

¹ NOTE: These snubbers were tested as part of the expanded sample testing as a result of functional test failures.

² NOTE: These snubbers were replaced as part of service life monitoring.

Table 3.1-4

Quad Cities Unit 2	
Conditions Noted on ASME Code Components and Corrective Actions (4th Interval)	
Component ID	Description / Resolution
Pressure Test	
<p>"B" Recirculation Pump Flange.</p> <p>2-0220-1 2-1001-28A</p>	<p>During the Unit 2 Class 1 Leakage Test the listed components were identified to be leaking. Corrective actions were taken as follows:</p> <p>Corrective actions completed</p> <ul style="list-style-type: none"> • Engineering evaluation (EC # 0000335753) was performed (as permitted by Relief Request I4R-07) on the 2B Recirculation Pump and determined the leakage to be acceptable. No change since last outage. <p>Reference VT report # VT2-116 dated 03/21/08</p> <ul style="list-style-type: none"> • Issue Report 752544, Repaired Seal Ring • Issue Report 752553, Repaired Packing <p>Reference EC 0000359753 is still applicable for evaluating Leakage Observed Report VT2-116 on South Bank HCU 14-07-114, 18-55-104, and North Bank HCU 34-55-114 as materials and conditions are still the same.</p>
Visual Inspections	
<p>Torus Bays 3, 6, and 16</p> <p>Hanger 1086-M-202</p> <p>Hanger 1010-M-203</p>	<p>As a result of inspections in accordance with ASME Section XI IWE 1992 Edition, 1992 Addenda VT-3 was performed under Work Order 1004253 for remaining portions of Unit 2 containment structures. Indications were identified in Bay 3 (IR 00748868), Bay 6 (IR 00748405), and Bay 16 (IR 00749065) that were acceptable per previous evaluation but require subsequent VT-1 examination. The indications were mechanical damage prior to initial painting that had not been previously documented.</p> <p>Loose nuts found on hanger anchor plate that had not been previously documented. IR 00743311 assigned WO 01111174 to correct (acceptance VT-3 Report NDE-094) and subsequent scope expansion. Expansion was complete with no additional issues.</p> <p>Spring can out of tolerance was identified under IR 00743307 and corrected under WO 01110676 (acceptance VT-3 Report VT3-081) and subsequent scope expansion. Expansion was complete with no additional issues.</p>
Snubber Functional Tests	
<p>1012B-W-102</p> <p>1025-M-101 A&B</p> <p>1025-M-102.1 A&B</p> <p>1202-M-115 A&B</p> <p>1025-M-203</p>	<p>Snubber failed functional test and was replaced. (IR 00748230)</p> <p>One snubber of a tandem set failed functional test and was replaced. (IR 00748218)</p> <p>Both snubbers of a tandem set failed functional tests and were replaced. (IR 00748206 and 00748210)</p> <p>Both snubbers of a tandem set failed functional tests and were replaced. (IR 00745564 and 00745567)</p> <p>Snubber failed functional test and was replaced. (IR 00741597)</p>

Table 3.1-4 (continued)

Quad Cities Unit 2	
Conditions Noted on ASME Code Components and Corrective Actions (4th Interval)	
Component ID	Description / Resolution
In Vessel Inspections	
Feedwater Sparger End Brackets	Inspected the eight Feedwater Sparger End Bracket surfaces for evidence of wear. Seven of the eight brackets showed evidence of wear similar to that observed during Q2R18. This is not a concern for the immediate future. The worst worn bracket still has greater than 90% of its original thickness remaining. Quad Cities will continue to monitor this condition. Indications to non-code areas were documented in IR's 00746384, 00746392, and 00748013 and accepted in EC 369931.
Steam Dryer Wall Support Lugs	Follow-up inspections of previous indications to determine extent of condition were performed on the steam dryer wall support lugs. No additional damage was observed except for normal wear. Indications in non-code areas were documented in IR 00748544 and accepted in EC 369931.
Jet Pump #17	An auxiliary wedge was installed on the second of two restrainer bracket setscrews on Jet Pump #17 to take up a 0.041" gap between the setscrew and the jet pump barrel. This was a proactive measure to minimize vibration of the jet pump assembly. Jet Pump #17 already had an auxiliary wedge on the other setscrew. This was documented in IR 00746799 and installed under EC 369869. The Jet Pump is a non-code component.

Exelon Generation Company, L.L.C.
300 Exelon Way
Kennett Square, PA 19348
Commercial Service Date March 10, 1973

Quad Cities Nuclear Power Station
Unit 2
22710 206th Avenue North,
Cordova, IL 61242

Table 3.2-1

**Quad Cities Unit 2
BWRVIP-75-A/GL 88-01 Outage Scope**

Report Number	Component	Class	Pre/Post Outage Category	Inspection	Results
2QR19-017	10BD-S2	1	C	UT	NRI
2QR19-025	10BD-S3	1	C	UT	NRI
2QR19-033	10BD-S4	1	C	UT	NRI
2QR19-079	14A-S1	1	C	UT	NRI

Table 3.3

Quad Cities Unit 2 Number and Percentage of Examinations Completed (4th Interval)				
Category	Exams Completed in Q2R19	Exams Completed to Date	Total Exams in the Interval	Percentage Complete for Interval
B-A ⁴	1	16	23	70
B-D	19	39	58	67
B-G-1 ¹	5	10	6	Not Applicable
B-G-2 ⁷	7	12	18	67
B-K	2	6	9	67
B-L-2 ⁵	Not Applicable	Not Applicable	Not Applicable	Not Applicable
B-M-2 ⁵	1	2	2	100
B-N-1 ²	1	1	1	100
B-N-2 ²	0	1	1	100
B-O ⁴	0	0	2	0
B-P ³	1	1	1	100
C-A	1	2	4	50
C-B ⁶	6	14	14	100
C-C	3	6	10	60
C-H ³	1	1	1	100
F-A ⁸	22	52	87	60
R-A	35	59	103	57

¹Note: Category B-G-1 is for reactor vessel studs and nuts. Items in this category are repeated each period and may result in greater than the limiting percentage of exams. The studs and their corresponding locations are divided by approximately 1/3 per period to allow for distribution of the component across ten year interval.

²Note: Category B-N-1 are inspected each period in accordance with the IVVI program. 100% Category B-N-2 were inspected in the first period.

³Note: Category B-P and C-H exams are tracked under Table 3.1-2.

⁴Note: Exam Category B-A and B-O are scheduled to coincide with previous interval to maintain ten year interval between exams and are performed in accordance with 10CFR50.55a. Period completion percentage does not apply.

⁵Note: Categories B-L-2, and B-M-2 are inspected and credited under the Repair/Replacement Program only when the component is disassembled.

⁶Note: Categories C-B components are examined during the performance of the system pressure test each inspection period and can result in greater than the limiting percentage of exams.

⁷Note: Categories B-G-2 Item B7.70 components are examined in conjunction with Category B-M-2 or B-L-2 exams. Therefore, only item B7.50 can be tracked for distribution by this category.

⁸Note: F-A Category includes only Class 1 and 2 components in Items F1.10, F1.20, and F1.40.

4.0 Repair / Replacement Summary

4.1 NIS-2 Index

Table 4.1-1
Quad Cities Unit 2
NIS-2 List

Program Number	Component EPN	Work Request Number or Purchase Order	ASME XI Class
02-074	0-Spare-V18	00410491-02	1
05-082	2-1402-8A	00688962-01	2
06-031	2-3001-C67	00885636-01	1
06-047, 08-041	2-0203-1A	00827238-01	1
06-074	2-0220-62A	00672336-01	1
06-075	2-1001-125A	00832684-01	2
06-130	2-1402-28A	00879818-01	2
06-145	2-0203-3A	00955891-01	1
07-006	2-1001-22A	00948625-01	2
07-012	2-2301-51	00976567-01	2
07-023, 08-038	2-1103	00986548-01, 05	2
07-049, 08-025	2-0220-2	00910412-01, 12	2
07-055	2-2301-3	01034761-01	2
07-064	2-2305-120	01012233-01	2
07-065	2-2305-77	01012229-01	1
07-066	2-2305-76	01012224-01	1
07-067	2-2305-78	01012231-01	2
07-069, 08-024, 08-055	2-0220-1	01002228-01, 13, 16	2
07-070	2-1307-42	01012223-01	1
07-075, 07-086	2-1106-B	00954420-02, 03	2
07-076	2-0203-4C	00949147-01	1
07-077	2-0203-4D	00949148-01	1
07-078	2-0203-4G	00949149-01	1
07-079	2-0203-4H	00949150-01	1
07-080	2-0203-3D	00949146-01	1
07-081	2-0203-4A	01041555-01	1
07-091	2-0203-3C	00837563-01	1
07-097	2-0220-58B	00953365-01	1
08-004 through 08-023	Various Control Rod Drives	00912799	1
08-028, 08-029	Spare	PO 420577	1
08-033	Spare	PO 420577	1
08-036	2-1025-103	01012200-01	2
08-040	2-1025-20"-A	01040755-01	1
08-042	2-1025-83	01112317-01	1
08-043	2-1025-85	01112323-01	1
08-044	2-1025-86	01112324-01	1
08-045	2-1012-B7	01112311-01	1
08-046	2-1025-84	01112322-01	1
08-047	2-1202-88	01012216-01	1

Exelon Generation Company, L.L.C.
300 Exelon Way
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Commercial Service Date March 10, 1973

Quad Cities Nuclear Power Station
Unit 2
22710 206th Avenue North,
Cordova, IL 61242

Table 4.1-1
Quad Cities Unit 2
NIS-2 List

Program Number	Component EPN	Work Request Number or Purchase Order	ASME XI Class
08-048	2-1202-87	01012213-01	1
08-050	2-2305	00880548-01	2
08-052, 08-053	2-1001-125D	00949152-07, 04	2

Exelon Generation Company, L.L.C.
300 Exelon Way
Kennett Square, PA 19348
Commercial Service Date March 10, 1973

Quad Cities Nuclear Power Station
Unit 2
22710 206th Avenue North,
Cordova, IL 61242

4.2 NIS-2 Forms (Attached)

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 3/3/2006
Sheet: 1 of 1
Unit: 0

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 02-074 WO 00410491-02
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Feedwater, Class I (Spare)

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, None Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1989 Edition, None Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Check Valve	Crane	N/A	N/A	0-spare-V18	N/A	Repaired	No

7. Description of Work: Repaired valve disc by replacing hardfacing in accordance with the WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this repair conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. O A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature], Engng Prog Supvr Date March 3 20 06
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Connecticut have inspected the components described in this Owner's Report during the period 12/14/05 to 4/2/06, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 1005
Inspectors Signature National Board, State, Province, and Endorsements

Date APRIL 2 20 06

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC Date: 04/15/2008
 4300 Winfield Road Sheet: 1 of 1
 Warrenville, IL 60555 Unit: 2

2. Plant: Quad Cities Generating Station
 22710 206th Ave. North, Cordova, IL 61242

Program No. 05-082 WO 688962-01
 Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
 22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
 Authorization No.: None
 Expiration Date: N/A

4. Identification of System: Core Spray, Class 2

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	Exelon	N/A	N/A	2-1402-8A	N/A	Replacement	No

7. Description of Work: Machined valve body in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
 Other Pressure psi Test Temp. °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed Matthew R. ISI Engineer Date April 18 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 8/18/05 to 4/23/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Jeff Smyth Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements
 Date April 23 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/17/2007
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 06-031 WO 00885636-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Main Steam, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967; ASME Section I 1965 Edition, N/A, Summer 1966 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
HYDRAULIC SNUBBER	LISEGA	61310-31	N/A	2-3001-C67	N/A	Replacement	No

7. Description of Work: Replaced snubber extension piece in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] Energy Prog Supvr Date April 17 20 07
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 3/2/07 to 4/17/07, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements
Date 4/17 20 07

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL. 60555

Date: 04/16/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 06-047, 08-041 WO 827238-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Main Steam, Class 1

5. (a) Applicable Construction Code: ASA B31.1 1955 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Main Steam Isolation Valve	Exelon	N/A	N/A	2-0203-1A	N/A	Replacement	No

7. Description of Work: Replaced plug assembly and drilled anti-rotation holes in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. O A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Math R*, ISI Engineer Date April 18 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 3/27/06 to 4/22/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Jeff Smyth Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements

Date April 22 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/15/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 06-074 WO 672336-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Feedwater, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Feedwater Check Valve	Exelon	N/A	N/A	2-0220-62A	N/A	Replacement	No

7. Description of Work: Replaced Trim Set in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure psi Test Temp. °F

9. Remarks: LLRT performed.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] Date April 18 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 4/4/08 to 4/22/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspectors Signature [Signature] Commissions IL 2159
National Board, State, Province, and Endorsements

Date April 22 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 6/28/2006
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 06-075 WO 00832684-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Residual Heat Removal, Class 2

5. (a) Applicable Construction Code: USAS B31.1 1967 Editions, N/A Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N-416-3 Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Relief Valve	CONSOLIDATED VALVE CORP	TP-34857	N/A	2-1001-125A	N/A	Replacement	Yes

7. Description of Work: Replaced valve, flange, and bolting in accordance with the W.O.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI repair or replacement

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B, Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature], Engng Prog Supervisor Date July 3 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Tx, and employed by HSB CT. of Connecticut have inspected the components described in this Owner's Report during the period _____ to _____, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions 12843, ANI
Inspectors Signature National Board, State, Province, and Endorsements
Date 7/5/06 20 _____

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 10/31/2006
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 06-130 WO 00879818-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Core Spray, Class 2

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Relief Valve	Consolidated Dresser	TL76483	N/A	2-1402-28A	N/A	Replacement	No

7. Description of Work: Replaced the relief valve in accordance with W.O.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. O A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature], Energy Prog. Supvr Date October 31 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 9/1/06 to 11/1/06, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements

Date 11/1 20 06

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/04/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 06-145 WO 955891-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Main Steam, Class 1

5. (a) Applicable Construction Code: ASME Section III 1965/1968 ED. Edition, Winter 1968 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Target Rock Relief Valve	Target Rock Corp.	171	N/A	2-0203-3A	N/A	Replaced	No

7. Description of Work: Replaced Target Rock Relief Valve in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. O A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed *M. Th. R.* ISL Engineer Date April 18 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 10/16/06 to 4/23/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Jeff Simpson Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements

Date April 23 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 12/10/2007
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 07-006 WO 948625-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Residual Heat Removal, Class 2

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Relief Valve	Consolidated Kinetics Corporation	N/A	N/A	2-1001-22A	N/A	Replacement	No

7. Description of Work: Replaced bolting in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure psi Test Temp. °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature], Engng Prog Supvr Date December 18 2007
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 1/9/07 to 12/19/07, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements

Date Dec 19 20 07

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 02/23/2007
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 07-012 WO 976567-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: High Pressure Coolant Injection, Class 2

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Check Valve	Crane	N/A	N/A	2-2301-51	N/A	Replacement	No

7. Description of Work: Replaced check valve in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. QA Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature], Engng Prog Supervisor Date March 02 2007
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 2/13/07 to 3/2/07, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2159
Inspector Signature National Board, State, Province, and Endorsements
Date 3/2/07 20 07

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/21/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 07-023, 08-038 WO 986548-01, 05
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Standby Liquid Control, Class 2

5. (a) Applicable Construction Code: API 650 1966 Edition, N/A Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Standby Liquid Control Tank	Bethlehem Steel	N/A	N/A	2-1103	N/A	Replacement	No

7. Description of Work: Replace support legs in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure psi Test Temp. °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. O A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed Mathew Rice, ISI Engineer Date April 21 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 4/16/08 to 4/24/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Jeff Smysley
Inspector's Signature

Commissions IL 2159

National Board, State, Province, and Endorsements

Date April 24 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/16/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 07-049, 08-025 WO 910412-01, 12
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Main Steam, Class 2

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N-416-3 Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Gate Valve	Crane Company	D6767	N/A	2-0220-2	N/A	Replacement	No

7. Description of Work: Replaced valve and tack welded valve yoke to body in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Math* *ISI Engineer* Date *April 18* 20 *08*
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 8/13/07 to 4/21/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Jeff Amigo Commissions *IL 2159*
Inspector's Signature National Board, State, Province, and Endorsements

Date *April 21* 20 *08*

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/25/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 07-055 WO 1034761-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: High Pressure Coolant Injection, Class 2

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	Exelon	N/A	N/A	2-2301-3	N/A	Repair	No

7. Description of Work: Machined valve body in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this repair conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. O A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed Matthew Rice, ISI Engineers Date April 25 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 10/4/07 to 4/28/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Jeff Smayda Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements
Date April 28 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/07/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 07-064 WO 1012233-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: High Pressure Coolant Injection, Class 2

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Snubber	Lisega	01615203 / 50	N/A	2-2305-120	N/A	Replacement	No

7. Description of Work: Replaced mechanical snubber with hydraulic snubber in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] Emergency Prog. Supvr Date April 07 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 4/13/07 to 4/8/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions 12 2159
Inspector's Signature National Board, State, Province, and Endorsements
Date April 8 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC Date: 04/15/2008
 4300 Winfield Road Sheet: 1 of 1
 Warrenville, IL. 60555 Unit: 2

2. Plant: Quad Cities Generating Station Program No. 07-065 WO 1012229-01
 22710 206th Ave. North, Cordova, IL 61242 Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station Type Code Symbol Stamp: None
 22710 206th Ave. North, Cordova, IL 61242 Authorization No.: None
 Expiration Date: N/A

4. Identification of System: High Pressure Coolant Injection, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 / ASME Section I 1965 Edition, ASME Section I 1966 Addenda, N/A Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Snubber	Lisega	30700115 / 008	N/A	2-2305-77	N/A	Replacement	No

7. Description of Work: Replaced mechanical snubber with hydraulic and replaced rear bracket in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
 Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code , Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed Matthew R. [Signature] 151 Engineer Date April 18 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 11/13/07 to 4/21/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Jeff Amyola Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements

Date April 21 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
 4300 Winfield Road
 Warrenville, IL. 60555

Date: 04/07/2008
 Sheet: 1 of 1
 Unit: 2

2. Plant: Quad Cities Generating Station
 22710 206th Ave. North, Cordova, IL 61242

Program No. 07-066 WO 1012224-01
 Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
 22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
 Authorization No.: None
 Expiration Date: N/A

4. Identification of System: High Pressure Coolant Injection, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Snubber	Lisega	30700115 / 010	N/A	2-2305-76	N/A	Replacement	No

7. Description of Work: Replaced mechanical snubber with hydraulic snubber in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
 Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] Date April 07 20 08
Owner or Owner's Designee/Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 11/13/07 to 4/8/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions 11 2159
Inspector's Signature National Board, State, Province, and Endorsements

Date April 8 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, Il. 60555

Date: 04/07/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 07-067 WO 1012231-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: High Pressure Coolant Injection, Class 2

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Snubber	Lisega	01615123 / 083	N/A	2-2305-78	N/A	Replacement	No

7. Description of Work: Replaced mechanical snubber with hydraulic snubber in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code , Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] Energy Prog Supvr Date April 07 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 3/13/07 to 4/10/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements

Date April 10 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/18/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 07-069, 08-024, 08-055 WO 1002228-01, 13, 16
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Main Steam, Class 2

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N-416-3 Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Gate Valve	Crane Company	D6776	N/A	2-0220-1	N/A	Replacement	No

7. Description of Work: Replaced valve and tack welded bonnet in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure psi Test Temp. °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed Matthew Reis, ISI Engineer Date April 18 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 11/20/07 to 4/24/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Jeff Smyth Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements

Date April 24 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC Date: 04/04/2008
4300 Winfield Road Sheet: 1 of 1
Warrenville, IL 60555 Unit: 2

2. Plant: Quad Cities Generating Station Program No. 07-070 WO 1012223-01
22710 206th Ave. North, Cordova, IL 61242 Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station Type Code Symbol Stamp: None
22710 206th Ave. North, Cordova, IL 61242 Authorization No.: None
Expiration Date: N/A

4. Identification of System: Reactor Core Isolation Cooling, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Hydraulic Snubber	Lisega	01615123 / 086	N/A	2-1307-42	N/A	Replacement	No

7. Description of Work: Replaced mechanical snubber with hydraulic snubber in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code , Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. O A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] Emerg Prog Supvr Date April 07 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 11/24/07 to 4/11/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions 12 2159
Inspector's Signature National Board, State, Province, and Endorsements

Date April 11 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/15/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 07-075, 07-086 WO 954420-02, 03
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Standby Liquid Control, Class 2

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Standby Liquid Control Squib Valve	Conax Buffalo Corp.	N/A	N/A	2-1106-B	N/A	Replacement	No

7. Description of Work: Replaced Trigger Assembly and Inlet Fitting in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed Matthew De... 151 Engineer Date April 18 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12/3/07 to 4/18/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspectors signature Jeff Ample Commissions IL 2159
National Board, State, Province, and Endorsements
Date April 18 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC Date: 04/07/2008
4300 Winfield Road Sheet: 1 of 1
Warrenville, IL. 60555 Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 07-076 WO 949147-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Main Steam, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 and ASME Section III 1965/1968 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Safety Relief Valve	Dresser Industries	BK 6295	N/A	2-0203-4C	N/A	Replacement	No

7. Description of Work: Replaced valve and hydranuts in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A -- Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed Matthew Rice, ISI Engineered Date April 18 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12/2/07 to 4/18/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Jeff Ample
Inspector's Signature

Commissions IL 2159
National Board, State, Province, and Endorsements

Date April 18 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/07/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 07-077 WO 949148-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Main Steam, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 and ASME Section III 1965/1968 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Safety Relief Valve	Dresser Industries	BK 6531	N/A	2-0203-4D	N/A	Replacement	No

7. Description of Work: Replaced valve and hydranuts in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B, Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed Matthew Rui, ISI Engineer Date April 18 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12/7/07 to 4/18/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Jeff Snyder Commissions 11 2159
Inspector's Signature National Board, State, Province, and Endorsements

Date April 18 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 03/28/08
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 07-078 WO 949149-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Main Steam, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 and Section III 1965, 1968 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Main Steam Safety Relief Valve	Dresser Industries	BK 7167	N/A	2-0203-4G	N/A	Replacement	No

7. Description of Work: Replaced valve and hydranuts in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature], Engng Prog Supvr Date March 29 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12/7/07 to 4/1/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2159
Inspectors Signature National Board, State, Province, and Endorsements

Date April 1 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL. 60555

Date: 04/08/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 07-079 WO 949150-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Main Steam, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 and ASME Section III 1965/1968 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Safety Relief Valve	Dresser Industries	BL 2471	N/A	2-0203-4H	N/A	Replacement	No

7. Description of Work: Replaced valve and hydranuts in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed Matthew R. ISI Engineer Date April 18 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12/5/07 to 4/18/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Jeff Anaya Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements

Date April 18 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
 4300 Winfield Road
 Warrenville, Il. 60555

Date: 04/04/2008
 Sheet: 1 of 1
 Unit: 2

2. Plant: Quad Cities Generating Station
 22710 206th Ave. North, Cordova, IL 61242

Program No. 07-080 WO 949146-01
 Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
 22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
 Authorization No.: None
 Expiration Date: N/A

4. Identification of System: Main Steam, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Electromatic Relief Valve	Dresser Industries	BK 7060	N/A	2-0203-3D	N/A	Replacement	No

7. Description of Work: Replaced Electromatic Relief Valve and Hydranuts in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
 Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. O A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature], Energy Prog Supvr Date April 07 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 3/7/08 to 4/9/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions 12 2159
Inspectors Signature National Board, State, Province, and Endorsements

Date April 9 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
 4300 Winfield Road
 Warrenville, IL 60555

Date: 04/15/2008
 Sheet: 1 of 1
 Unit: 2

2. Plant: Quad Cities Generating Station
 22710 206th Ave. North, Cordova, IL 61242

Program No. 07-081 WO 1041555-01
 Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
 22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
 Authorization No.: None
 Expiration Date: N/A

4. Identification of System: Main Steam, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 and Section III 1965, 1968 Edition, N/A Addenda, N/A Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Main Steam Safety Relief Valve	Dresser Industries	BK 6318	N/A	2-0203-4A	N/A	Replacement	No

7. Description of Work: Replaced valve and bolting in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
 Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. QA Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed Mathew R. [Signature], ISI Engineer Date April 18 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12/10/07 to 4/18/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Jeff Arnold Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements

Date April 18 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/04/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 07-091 WO 837563-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Main Steam, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Electromatic Relief Valve	Dresser Industries	BK 7063	N/A	2-0203-3C	N/A	Replacement	No

7. Description of Work: Replaced Electromatic Relief Valve and bolting in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. O A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature], Engng Prog Supvr Date April 15 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 3/7/08 to 4/16/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions IL 2159
National Board, State, Province, and Endorsements

Date April 16 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, Il. 60555

Date: 04/08/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 07-097 WO 953365-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Feedwater, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Check Valve	Exelon	N/A	N/A	2-0220-58B	N/A	Replacement	No

7. Description of Work: Replaced trim set in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: Local Leak Rate Test performed.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code , Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Matthew D. ...* ISI Engineer Date April 18 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12/27/07 to 4/21/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Jeff ... Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements

Date April 21 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
 4300 Winfield Road
 Warrenville, IL 60555

Date: 05/08/2008
 Sheet: 1 of 3
 Unit: 2

2. Plant: Quad Cities Generating Station
 22710 206th Ave. North, Cordova, IL 61242

Program No. See Attachment A, WO 912799
 Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
 22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
 Authorization No.: None
 Expiration Date: N/A

4. Identification of System: Control Rod Drive , Class I

5. (a) Applicable Construction Code: Component: ASME Section III 1965 Edition, Winter 1965 Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
See Attachment A							

7. Description of Work: Replaced Control Rod Drives and bolting in accordance with the W.O.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
 Other Pressure ____ psi Test Temp. ____ °F

9. Remarks: None

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code , Section XI
repair or replacement

Type of Code Symbol Stamp N/A – Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed Matthew Rice, ISI Engineer Date May 9 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Connecticut have inspected the components described in this Owner's Report during the period 4/28/08 to 5/13/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Jeff Amey Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements

Date May 13 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT (Supplement)

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL. 60555

Date: 05/08/2008
Sheet: 2 of 3
Unit: 2

2.Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. See Attachment A, WO 912799
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Control Rod Drive , Class 1

5. (a) Applicable Construction Code: Component: ASME Section III 1965 Edition, Winter 1965 Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

Attachment A

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)	Program No.
Control Rod Drive	GE Nuclear Energy	S/N: 8355	N/A	2-0300-14-07	N/A	Replacement	Yes	08-004
Control Rod Drive	GE Nuclear Energy	S/N: 403	N/A	2-0300-02-35	N/A	Replacement	Yes	08-005
Control Rod Drive	GE Nuclear Energy	S/N: D1496	N/A	2-0300-14-35	N/A	Replacement	Yes	08-006
Control Rod Drive	GE Nuclear Energy	S/N: 350	N/A	2-0300-22-27	N/A	Replacement	Yes	08-007
Control Rod Drive	GE Nuclear Energy	S/N: 6572	N/A	2-0300-22-55	N/A	Replacement	Yes	08-008
Control Rod Drive	GE Nuclear Energy	S/N: A4782	N/A	2-0300-26-19	N/A	Replacement	Yes	08-009
Control Rod Drive	GE Nuclear Energy	S/N: 2135	N/A	2-0300-26-39	N/A	Replacement	Yes	08-010
Control Rod Drive	GE Nuclear Energy	S/N: 2880	N/A	2-0300-26-47	N/A	Replacement	Yes	08-011
Control Rod Drive	GE Nuclear Energy	S/N: 7737	N/A	2-0300-26-55	N/A	Replacement	Yes	08-012
Control Rod Drive	GE Nuclear Energy	S/N: A8927	N/A	2-0300-30-59	N/A	Replacement	Yes	08-013
Control Rod Drive	GE Nuclear Energy	S/N: A8510	N/A	2-0300-34-27	N/A	Replacement	Yes	08-014
Control Rod Drive	GE Nuclear Energy	S/N: 6559	N/A	2-0300-34-51	N/A	Replacement	Yes	08-015
Control Rod Drive	GE Nuclear Energy	S/N: A4232	N/A	2-0300-42-19	N/A	Replacement	Yes	08-016
Control Rod Drive	GE Nuclear Energy	S/N: 344	N/A	2-0300-42-23	N/A	Replacement	Yes	08-017
Control Rod Drive	GE Nuclear Energy	S/N: 1390	N/A	2-0300-42-27	N/A	Replacement	Yes	08-018

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/23/2008
Sheet: 1 of 1
Unit: 0

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 08-028, 08-029 PO 420577
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Main Steam, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Electromatic Relief Valve	Dresser Industries	BK 7063	N/A	Spare	N/A	Repair / Replacement	No

7. Description of Work: Re-weld the turnbuckle boss and machinc the flange face in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure psi Test Temp. °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this repair / replacement conforms to the rules of ASME Code , Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed Matthew P. [Signature] Date April 23 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 2/7/08 to 4/24/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Jeff Smayda Commissions IL 2159
Inspectors signature National Board, State, Province, and Endorsements

Date April 24 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/23/2008
Sheet: 1 of 1
Unit: 0

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 08-033 PO 420577
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Main Steam, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Electromatic Relief Valve	Dresser Industries	BK 7060	N/A	Spare	N/A	Replacement	No

7. Description of Work: Re-weld the turnbuckle boss in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed Matthew Rice, ISI Engineer Date April 23 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT, of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 2/11/08 to 4/24/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

April 24 20 08 Inspectors Signature Jeff Snyder Commissions IL 2159
National Board, State, Province, and Endorsements

Date April 24 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL. 60555

Date: 04/04/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 08-036 WO 1012200-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Residual Heat Removal, Class 2

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Snubber	Pacific Scientific	816	N/A	2-1025-103	N/A	Replacement	No

7. Description of Work: Replaced snubber in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. O A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] Engng Prog Supvr Date April 07 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 2/27/08 to 4/11/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2159
Inspectors Signature National Board, State, Province, and Endorsements

Date April 11 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/16/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 08-040 WO 1040755-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Residual Heat Removal, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Pipe	Exelon	N/A	N/A	2-1025-20"-A	N/A	Replacement	No

7. Description of Work: Installed temporary weld in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. O A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed Mathew B. 151 Engineer Date April 18 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 3/10/08 to 4/21/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspectors Signature Jeff Simpson Commissions IL 2159
National Board, State, Province, and Endorsements
Date April 21 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/07/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 08-042 WO 1112317-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Residual Heat Removal, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Snubber	Lisega	03615806 / 08	N/A	2-1025-83	N/A	Replacement	No

7. Description of Work: Replaced mechanical snubber with hydraulic snubber in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] Energy Prog. Supvise Date April 07 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 3/13/08 to 4/10/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions

IL 2159
National Board, State, Province, and Endorsements

Date 4/10 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/07/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 08-043 WO 1112323-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Residual Heat Removal, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Snubber	Lisega	03615806 / 09	N/A	2-1025-85	N/A	Replacement	No

7. Description of Work: Replaced mechanical snubber with hydraulic snubber in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure psi Test Temp. °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] Energy Prog. Supervisor Date April 07 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 3/13/08 to 4/10/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions

16 2159
National Board, State, Province, and Endorsements

Date April 10 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC Date: 04/04/2008
 4300 Winfield Road Sheet: 1 of 1
 Warrenville, Il. 60555 Unit: 2

2. Plant: Quad Cities Generating Station
 22710 206th Ave. North, Cordova, IL 61242

Program No. 08-044 WO 1112324-01
 Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
 22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
 Authorization No.: None
 Expiration Date: N/A

4. Identification of System: Residual Heat Removal, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Hydraulic Snubber	Lisega	03615806 / 06	N/A	2-1025-86	N/A	Replacement	No

7. Description of Work: Replaced mechanical snubber with hydraulic snubber in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
 Other Pressure psi Test Temp. °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] Date April 07 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 3/13/08 to 4/8/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2159
Inspectors Signature National Board, State, Province, and Endorsements

Date April 8 20 2008

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
 4300 Winfield Road
 Warrenville, IL 60555

Date: 04/07/2008
 Sheet: 1 of 1
 Unit: 2

2. Plant: Quad Cities Generating Station
 22710 206th Ave. North, Cordova, IL 61242

Program No. 08-045 WO 1112311-01
 Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
 22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
 Authorization No.: None
 Expiration Date: N/A

4. Identification of System: Residual Heat Removal, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Snubber	PSA Inc.	12752	N/A	2-1012-B7	N/A	Replacement	No

7. Description of Work: Replaced mechanical snubber in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
 Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] Engng Prog Suprscr Date April 07 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 3/13/08 to 4/10/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements

Date April 10 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/07/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 08-046 WO 1112322-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Residual Heat Removal, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Snubber	Lisega	03615806 / 07	N/A	2-1025-84	N/A	Replacement	No

7. Description of Work: Replaced mechanical snubber with hydraulic snubber in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code , Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] Ernie Prog Supervisor Date April 07 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 3/13/08 to 4/9/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements

Date April 9 2008

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/07/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 08-047 WO 1012216-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Reactor Water Clean-up, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Snubber	Liseqa	06315806 / 05	N/A	2-1202-88	N/A	Replacement	No

7. Description of Work: Replaced mechanical snubber with hydraulic snubber in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code , Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. Q A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed Jeff Smith, Emerg Prog Supvr Date April 07 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 3/13/08 to 4/11/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Jeff Smith Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements

Date April 11 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

Date: 04/07/2008
Sheet: 1 of 1
Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 08-048 WO 1012213-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: Reactor Water Clean-up, Class 1

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Snubber	Lisega	036151806 / 10	N/A	2-1202-87	N/A	Replacement	No

7. Description of Work: Replaced mechanical snubber with hydraulic snubber in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure _____ psi Test Temp. _____ °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. O A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] Engng Prog Svrscr Date April 07 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 3/13/08 to 4/10/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions

IL 2159
National Board, State, Province, and Endorsements

Date April 10 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC Date: 04/14/2008
4300 Winfield Road Sheet: 1 of 1
Warrenville, IL 60555 Unit: 2

2. Plant: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Program No. 08-050 WO 880548-01
Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station
22710 206th Ave. North, Cordova, IL 61242

Type Code Symbol Stamp: None
Authorization No.: None
Expiration Date: N/A

4. Identification of System: High Pressure Coolant Injection, Class 2

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N/A Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
HPCI Gland Seal Condenser	Exelon	N/A	N/A	2-2305	N/A	Replacement	No

7. Description of Work: Replaced bolting in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
Other Pressure psi Test Temp. °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. QA Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed Matthew Reis, ISI Engineer Date April 18 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 3/14/08 to 4/18/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2159
Inspector's Signature National Board, State, Province, and Endorsements

Date April 18 20 08

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company, LLC Date: 04/08/2007
 4300 Winfield Road Sheet: 1 of 1
 Warrenville, IL 60555 Unit: 2

2. Plant: Quad Cities Generating Station Program No. 08-052, 08-053 WO 949152-07,04
 22710 206th Ave. North, Cordova, IL 61242 Repair Organization P.O. No., Job No., etc.

3. Work Performed by: Quad Cities Generating Station Type Code Symbol Stamp: None
 22710 206th Ave. North, Cordova, IL 61242 Authorization No.: None
 Expiration Date: N/A

4. Identification of System: Residual Heat Removal, Class 2

5. (a) Applicable Construction Code: USAS B31.1 1967 Edition, N/A Addenda, N/A Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements: 1995 Edition, 1996 Addenda, N-416-3 Code Case

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Relief Valve	Consolidated Power Supply	TP76531	N/A	2-1001-125D	N/A	Replacement	Yes

7. Description of Work: Replaced relief valve, discharge piping and flange bolting in accordance with WO.

8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt
 Other Pressure psi Test Temp. °F

9. Remarks: None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of ASME Code, Section XI

Type of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. O A Program

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] Date April 15 20 08
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illinois, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 3/15/08 to 4/16/08, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2159
Inspectors Signature National Board, State, Province, and Endorsements

Date April 16 20 08