

RA08-035

10 CFR 50.55a(g)

May 28, 2008

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

LaSalle County Station, Unit 1
Facility Operating License No. NPF-11
NRC Docket No. 50-373

Subject: Post-Outage 90-Day Inservice Inspection (ISI) Summary Report

Reference: Milton H. Richter (ComEd) letter to Dr. Thomas E. Murley (NRC),
"Structural Margin Evaluation for Reactor Pressure Vessel Head Studs,"
dated October 3, 1991

Susan R. Landahl (Exelon) letter RA06-062 to the Nuclear Regulatory
Commission, "In Service Inspection (ISI) Intervals," dated September 22,
2006

Enclosed is the Exelon Generation Company, LLC (EGC) LaSalle County Station Unit 1
Post-Outage 90-Day ISI Summary Report, submitted in accordance with 10 CFR 50.55a,
"Codes and Standards," and the American Society of Mechanical Engineers (ASME)
Boiler and Pressure Vessel Code Section XI, Article IWA-6200, Paragraph IWA-6230.

The enclosed Post-Outage 90-Day ISI Summary Report is for examinations,
repair/replacement activities, and Containment Inservice Inspection (CISI) performed
between the end of LaSalle County Station Unit 1 eleventh refueling outage on March
18, 2006, through the end of the twelfth refueling outage. The twelfth refueling outage
started February 4, 2008 and ended on February 28, 2008. This refueling outage was
the first outage scheduled for the First Inspection Period of the Third In Service
Inspection Interval, and the Second Containment In Service Inspection Interval, effective
from October 1, 2007, through September 30, 2010, for LaSalle County Station Unit 1.

LaSalle County Station Unit 1 is owned and operated by EGC, whose address is:

200 Exelon Way
Kennett Square, PA 19348

LaSalle County Station Unit 1 has an authorized power level of 3489 MWt and began
Commercial Operation on January 1, 1984.

To the best of our knowledge and belief, the statements made in this report are correct, and the examinations and corrective measures, as applicable, conform to the rules of the ASME Boiler and Pressure Vessel Code, Section XI.

Should you have any questions concerning this letter, please contact Mr. Terrence Simpkin, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,

A handwritten signature in black ink, appearing to read "Daniel J. Enright". The signature is fluid and cursive, with the first name "Daniel" being more prominent.

Daniel J. Enright
Site Vice President
LaSalle County Station

Attachment

cc: NRC Senior Resident Inspector - LaSalle County Station

Attachment
Post-Outage 90-Day ISI Summary Report

I. INTRODUCTION

The Inservice Inspection (ISI) Summary Report addresses examinations, repair/replacement activities, and Containment Inservice Inspections (CISI) performed between the end of the previous refuel outage, (L1R11) March 18, 2006, through the end of the current refuel outage (L1R12). This refuel outage was the twelfth for LaSalle County Station Unit 1. It started February 4, 2008 and ended February 28, 2008. This refueling outage was the first outage scheduled for the First Inspection Period of the Third Inservice Inspection Interval, and the Second Containment Inservice Inspection Interval, effective from October 1, 2007, through September 30, 2010, for LaSalle County Station Unit 1. The Third Inservice Inspection Interval, and the Second Containment Inservice Inspection Interval are divided into three successive inspection periods as determined by calendar years of plant service within the inspection interval. Identified below are the period dates for the inspection intervals as defined by Inspection Program B. In accordance with IWA-2430 (d)(3), the Inspection Periods specified below may be decreased or extended by as much as one year to enable inspections to coincide with LaSalle County Station's refuel outages.

Unit 1, Period 1 (October 1, 2007 through September 30, 2010)
Unit 1, Period 2 (October 1, 2010 through September 30, 2014)
Unit 1, Period 3 (October 1, 2014 through September 30, 2017)

Augmented Inservice Inspection (AISI) examinations, ISI and CISI, and Preservice Inspections (PSI) were completed prior to and during the refuel outage as required by the Code of Federal Regulations, Technical Requirements Manual, ASME Boiler and Pressure Vessel Code, Section XI, 2001 Edition through the 2003 Addenda, and the applicable requirements of the Performance Demonstration Initiative (PDI).

Personnel from General Electric Hitachi Nuclear Inspection Services and Exelon Nondestructive Examination Services (NDES) performed the Non-Destructive Examinations (NDE), Magnetic Particle (MT), Liquid Dye Penetrant (PT), and manual and/or automated Ultrasonic (UT) techniques that were used during these inspections. All Intergranular Stress Corrosion Cracking (IGSCC) examinations were completed by personnel qualified for the detection and discrimination of IGSCC Cracking in accordance with the PDI. NDES provided necessary resolution of technical problems, reviewed all ISI personnel qualifications, and all visual, surface, and volumetric examination results.

Visual examinations of reactor vessel internals, component supports, and piping pressure tests were performed by General Electric Hitachi Nuclear Inspection Services personnel, Exelon Generation Company, LLC (EGC) employees of the LaSalle County Station Programs Engineering Group and NDES personnel. These individuals were appropriately certified as ASME Code Section XI Visual Examiners to EGC's written practice. An underwater camera was used for the visual inspection of the reactor vessel internals. The camera was proven capable of resolving 0.001" and 0.0005" stainless steel wires and .044" characters while underwater and, in the same lighting conditions found during the actual inspection. UT examination of Jet Pump Hold Down Beam was performed by AREVA.

The services of an Authorized Nuclear Inservice Concrete Inspector (ANIC) were provided by Hartford Steam Boiler Inspection & Insurance Co. of Connecticut, 2443 Warrenville Road, Suite 500, Lisle, IL 60532.

Mr. Rocky W. White, ANIC, State of Illinois #1927, reviewed written Nondestructive Examination procedures, personnel qualifications, instrument and material certifications, ASME Code Section XI examination results, Owner's Reports of Repair or Replacement (Form NIS-2), and the Owner's Data Report for Inservice Inspection (Form NIS-1).

II. SCOPE OF INSPECTIONS

The ISI Summary Report is provided with tables that consolidate the extent and results of inspections performed between the end of the previous refuel outage (L1R11), March 18, 2006, through the end of the refuel outage (L1R12). An explanation of all abbreviations used is in Attachment 3 of the Summary Report.

Table A provides a listing of all completed ASME Code Section XI examinations for this refuel outage with the exception of component support examinations and pressure testing, which are addressed separately. Table A is divided by ASME Code Category with a description of the items examined, including the examination types, and the examination results.

Table B provides a listing of all AISI. These are not ASME Code Section XI requirements, but are additional examination area requirements, increased frequency requirements, or combinations of these requirements, which are requested by the Nuclear Regulatory Commission (NRC). These other requirements have been deemed prudent in view of EGC and industry experience. Table B also gives a description of the items examined as well as the examination types, and examination results. Table B includes the following categories:

BWRVIP-75 - These examinations are of austenitic stainless steel piping for the detection of IGSCC.

REACTOR VESSEL INTERNALS AISI – These examinations include inspection of reactor internal components required by the NRC such as core spray spargers and piping. These have been adopted by EGC through its commitment to the Boiling Water Reactor Vessel and Internals Project (BWRVIP). Other examinations, such as the steam dryer and steam separator, were deemed prudent based on industry experience.

MISCELLANEOUS AISI - Pursuant to LaSalle County Station's commitment to the NRC (reference letter), the AISI examinations included an augmented "End-Shot" UT examination of 100% (68 total) of the reactor pressure vessel closure studs. The "End Shot" UT examination was completed using procedures, calibration standards, and

personnel which met all applicable requirements of the ASME Code, Section XI, 2001 Edition through the 2003 Addenda, and the PDI.

Table C provides a listing of all completed ASME Code Section XI Class 1 and 2 component support examinations for this outage. Table C gives the support number, examination type, and examination results. ASME Code Class divides Table C.

Table D provides a listing of pressure testing of ASME Code Section XI Class 1 & 2 piping and components completed during the period between the L1R11 and L1R12 refuel outages. ASME Code Class 1 components and piping were examined using the VT-2 method during the system leakage test conducted at 1039 psig prior to reactor start-up, which is within the nominal operating pressure range of the reactor pressure vessel associated with 100% rated reactor power. Pressure testing will be ongoing throughout the remainder of the First Inspection Period.

Table E is a listing of ASME Code Section XI Class 1 and 2 repair/replacements completed since the previous refuel outage and those completed during the twelfth refuel outage of Unit 1, which are in accordance with ASME Code Section XI, Articles IWA-4000. These include the work order number, which served to implement the applicable activity and a short description. The documentation packages are on file at LaSalle County Station. Each activity has been certified on the Owner's Report of Repair or Replacement, which will serve as documentation of these repair/replacements.

The name of each major component or appurtenance inspected during the twelfth refuel outage is listed in column # 1 on Form NIS-1 (Attachment 1). This includes the reactor pressure vessel and the Class 1 piping system. A detailed list of components or appurtenances inspected appears in the abstracts listed as items 13, 14, and 15 on Form NIS-1. The descriptions including size, capacity, material, location, and drawings to aid in identification of the components or appurtenances have been previously submitted, including the N-5 ASME Code Data Reports. This information was not included in the ISI Summary Report. These documents are on file at LaSalle County Station. This also applies to the PSI and ISI Summary Reports.

III. SUMMARY OF RESULTS AND CORRECTIVE ACTIONS

The ASME Code Section XI ISI results obtained during this refuel outage were compared with the Preservice and Inservice results. The following is a summary of the results and corrective actions taken:

1. ASME Code Section XI Components

Recordable indications were detected in ASME Code Section XI components and other non-code components, during augmented examinations. These indications are further discussed below or in the applicable tables. All indications detected in ASME Code Section XI components were evaluated against the applicable acceptance standards.

2. Steam Dryer

An augmented visual examination of the steam dryer is completed during each refuel outage. The steam dryer contains indications that were recorded during previous examinations. Areas where historically indications were identified include the lifting eye bracket welds, upper dryer bank vertical welds, upper support ring, drain channel welds, and dryer bank panels. Specific inspections as recommended by BWRVIP-139 were performed and new indications were identified.

Indications were noted at the second bracket on the lifting assembly at 45° and 135°. Issue Reports #732844, #733898, and #733781 were generated to document the conditions of the brackets.

Crack-like indications were noted in the Heat Affected Zone (HAZ) of vertical welds propagating into the area around tie rods. Issue Reports #732848, #733067, and #733073 were generated to document the conditions of the welds.

Crack-like indications were noted running the length of the dryer end panel between two tie rods on the panel. Issue Reports #733102, #733107, #733266, #733239, #733826, #733828, #733830, and #733832 were generated to document the conditions of the tie rods.

Indications were noted in the HAZ of vertical weld V17-270, V17-90, H16-90, V01-90, and the upper support ring near the 135° lifting lug. Issue Reports #733251, #733779, #733876, and #734734 were generated to document the conditions of the welds.

Tie Rod 16-90 was noted to be protruding from the end of the top of the bank, and has broken tack welds. Issue Reports #732868 and #733581 were generated to document the conditions of the tie rod.

The plenum plate connecting Banks A & B at 45° and 135° are not connected at the top of the plate, but are bowed. Issue Reports #733059 and #733247 were generated to document the conditions of the plate.

A through-wall IGSCC crack was noted at the bottom of the plenum plate connecting Banks A and B at 45° near the bottom of weld V15-90. Issue Reports #733730 and #734088 were generated to document the conditions of the plate.

Indications were noted at tie bars 03 and 08. Issue Reports #733096 and #733108 were generated to document the conditions of the tie bars.

Indications were noted at the bottom end of Bank C hood vertical welds V04a-90 and V04c-90. Issue Reports #733566 and #733570 were generated to document the condition of the hood.

The above noted indications were evaluated as acceptable as-is with no repair required in accordance with EC#369368.

These examination results have been documented on the General Electric Hitachi Nuclear Inspection Services examination data sheets.

3. Steam Separator

An augmented visual examination of the steam separator is completed each refuel outage. The steam separator mid-support ring gussets contain indications that were recorded during previous examinations. A new indication was observed on the mid-support ring gusset #03. The indication was evaluated as acceptable as-is with no repair required in accordance with EC #369368. Issue Report # 734089 was generated to document this condition.

During previous outages, indications were identified on other mid-support ring gussets. These gussets were reviewed in L1R12 and there were no notable changes in the indications. Issue Report # 734747 was generated to document the condition of the gussets.

An ultrasonic examination of all shroud head bolts was performed with all bolts classified as acceptable in accordance with the evaluation requirements of the examination procedure.

These examination results have been documented on the General Electric Hitachi Nuclear Inspection Services examination data sheets.

4. Jet Pumps

Ultrasonic examination of fourteen-jet pump hold down beams was performed and an indication was noted on the beam of Jet Pump 18 and Issue Report #736193 documented the condition of the beam. The beam was replaced under Work Order #01105796. The examination results have been documented in the AREVA examination report.

Nine Jet Pump Auxiliary Wedges were examined and minor wear was identified on the vessel side of Jet Pump 16. There was no wear on the Auxiliary Wedge on the shroud side of Jet Pump 16, and the wear on the main wedge on Jet Pump 16 was unchanged from the wear observed in L1R11. Issue Reports #735279 and #736380 were generated to document the condition of the Jet Pump 16 wedges.

Indications were noted on two of the ten main jet pump wedges examined. Minor wear on the main wedge on Jet Pump 11. Issue Report #734743 was generated to document the condition of the Jet Pump 11 main wedge. Wear was also observed on the main wedge on Jet Pump 8. An Auxiliary Wedge was installed on the vessel side in L1R08. As a result of the wear observed in this outage, an Auxiliary Wedge was installed on the shroud side of Jet Pump 8 under Work Order 01104386.

Visual examinations of eight diffuser welds (DF-2), four slip joint clamps, two riser brace clamps installed in the last outage (L1R11) and the inside of two diffusers were completed with no indications.

The above noted indications were evaluated as acceptable as-is with no repair required in accordance with EC#369368.

These examination results have been documented in the General Electric Hitachi Nuclear Inspection Services examination data sheets.

5. Core Spray Piping

Ultrasonic examination of core spray piping welds was performed with no new indications identified. Existing indications were re-examined with enhanced tooling, and two previous relevant indications on welds DP5 and DP6 have been reclassified as geometric reflectors. The existing indication on weld BP4a was re-sized with no significant change in length and the flaw size was evaluated as acceptable as-is for two cycles with no repair required in accordance with calculation L-003008. Issue Report #747893 was generated to document the results of the ultrasonic examinations.

Visual examinations of core spray piping and sparger welds were performed. Minor movement of the core spray piping at the 15° bracket and the core spray sparger at the 45° bracket was observed. Issue Reports #736385, #736387, and #737007 were generated to document the condition of the pipes.

The above noted indications were evaluated as acceptable as-is with no repair required in accordance with EC#369368.

These examination results have been documented in the General Electric Hitachi Nuclear Inspection Services examination data sheets.

6. Core Support Structure

Both access hole covers in the shroud support plate, eight of the shroud support plate gussets, and the accessible areas of the shroud support plate were all examined with no indications identified.

These examination results have been documented on the General Electric Hitachi Nuclear Inspection Services examination data sheets.

7. Attachment Welds

The upper and lower surveillance capsule attachment welds at all three locations were examined and no indications were identified.

All twelve feedwater sparger end bracket attachment welds were examined and no indications were identified. Minor movement of the feedwater sparger end bracket top surface and the bolt heads at the 5° bracket and the 235° bracket was observed. Issue Report #735547 was generated to document the condition of the brackets.

Visual examination of five-core spray piping bracket welds was completed and no indications were identified. Visual examination of the core spray piping bracket at 70° identified a small crack-like indication in the locating pin to bracket tack weld. Issue Report #735887 was generated to document the condition of the tack weld.

The above noted indications were evaluated as acceptable as-is with no repair required in accordance with EC#369368.

All four steam dryer support lug attachment welds were identified and no indications in the welds were identified. Minor wear observed on the top of the steam dryer support lug at 185° was identified last outage (L1R11) and inspection in this outage (L1R12) observed that the wear was consistent with the previous results except that there is a piece of rolled metal on the top corner side furthest from the 180° guide rod. The rolled metal has been evaluated for its potential impact to become a lost part and concluded that the piece was acceptable as-is with no repair required in accordance with EC #369559. Issue Report #734740 was generated to document the condition of the support lug.

These examination results have been documented on the General Electric Hitachi Nuclear Inspection Services examination data sheets.

8. ASME Code Section XI Piping & Component Support Examinations

Piping and component supports were inspected (50 total) during this refuel outage. These were distributed between ASME Code Section XI Class 1 and 2/D+ supports as follows:

- ASME Code Class 1 - 28 supports.
- ASME Code Class 2/D+ - 22 supports.

The following indication was detected during these examinations.

FW02-1004V had tool marks on the load adjustment columns and Cold setting slightly above normal setting. Issue Report # 735301 was initiated to disposition the indication. The cold setting condition are acceptable based on tolerance on drawing # IT-7000-M-PS-06. The tool marks are acceptable based on having no structural impact.

LASALLE COUNTY STATION UNIT 1
TWELFTH REFUEL OUTAGE
ASME CODE SECTION XI SUMMARY REPORT

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III. SUMMARY OF RESULTS, EVALUATIONS, AND CORRECTIVE ACTIONS

IV. ATTACHMENTS

1. NIS-1 Form

2. NIS-2 Forms

3. Abbreviations

TABLE A
ASME CODE SECTION XI ISI INSPECTIONS

ASME CATEGORY B-A

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	GEL-1109-AF	UT	INDICATION DETECTED, ACCEPTABLE
2.	GEL-1109-BS	UT	NRI
3.	GEL-1009-AG	UT/MT	NRI
4.	GEL-1009-AK	UT	NRI
5.	GEL-1009-AL	UT	NRI
6.	GEL-1009-CH	UT	NRI
7.	GEL-1009-CJ	UT	NRI
8.	GEL-1009-CK	UT	NRI
9.	GEL-1009-DM	UT	NRI
10.	GEL-1009-DN	UT	NRI
11.	GEL-1009-DP	UT	NRI
12.	GEL-1009-DQ	UT	NRI

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
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ASME CATEGORY B-D

1.	LCS-1-N1A	UT	NRI
2.	LCS-1-N1B	UT	NRI
3.	LCS-1-N3A	UT	NRI
4.	LCS-1-N3B	UT	NRI
5.	LCS-1-N3C	UT	NRI
6.	LCS-1-N3D	UT	NRI
7.	1-NIR-1A	UT	NRI
8.	1-NIR-1B	UT	NRI
9.	1-NIR-3A	UT	NRI
10.	1-NIR-3B	UT	NRI
11.	1-NIR-3C	UT	NRI
12.	1-NIR-3D	UT	NRI

ASME CATEGORY B-G-1

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	1-NUT-1-22	VT-1	NRI
2.	1-WASHER-1-22	VT-1	NRI
3.	1-FLANGE-1-22	UT	NRI
4.	1-STUD-1-22	UT	NRI

ASME CATEGORY B-G-2

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	NB-1001-B1	VT-1	NRI
2.	RI-1002-21A	VT-1	NRI
3.	MS-1001-B17	VT-1	NRI
4.	MS-1002-B31	VT-1	NRI

ASME CATEGORY B-K

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	FW02-1004C	MT	NRI
2.	LP02-1001C	MT	NRI
3.	RPV-SS-5	PT/VT-1	NRI

TABLE A (CONT'D)

ASME CATEGORY B-N-1

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	RPV INTERNAL SURFACES	VT-3	NRI

ASME CATEGORY B-N-2

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	SUPPORT PLATE SURFACES	VT-3	NRI
2.	UPPER SURVEILLANCE CAPSULE BRACKETS	VT-3	NRI
3.	LOWER SURVEILLANCE CAPSULE BRACKETS	VT-1	NRI
4.	DRYER SUPPORT LUGS	VT-3	WEAR, SEE REPORT PAGE 6

ASME CATEGORY C-A

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	1RH-HX1B-02	UT	NRI

ASME CATEGORY C-B

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	1RH-HX1B-01	UT/MT	NRI

ASME CATEGORY C-C

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	1RH-HX1B-11A	MT	NRI
2.	1RH-HX1B-12A	MT	NRI
3.	1RH-HX1B-13A	MT	NRI

ASME CATEGORY C-G

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	1HP-PU-01	MT	NRI
2.	1HP-PU-02	MT	NRI
3.	1HP-PU-03	MT	NRI

ASME CATEGORY R-A

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	MS-1001-09	UT	NRI
2.	MS-1001-10	UT	NRI
3.	MS-1002-07	UT	NRI
4.	MS-1002-12	UT	NRI
5.	MS-1002-20	UT	NRI
6.	MS-1002-26	UT	NRI

TABLE B
AUGMENTED ISI INSPECTIONS

AISI CATEGORY BWRVIP-75 IGSCC

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	RH-1001-19	UT/PT	NRI
2.	RR-1009-01	UT/PT	NRI
3.	RR-1009-02	UT/PT	NRI

AISI CATEGORY VESSEL INTERNALS

1.	STEAM DRYER	VT-1/VT-3	SEE REPORT PAGE 3
2.	STEAM SEPARATOR	VT-1	SEE REPORT PAGE 4
3.	CORE SPRAY PIPING	EVT-1/UT	SEE REPORT PAGE 5 BWRVIP-18
4.	CORE SPRAY SPARGERS	EVT-1	NRI, BWRVIP-18
5.	CORE SPRAY SPARGER BRACKETS	VT-1	NRI, BWRVIP-18
6.	JET PUMP ASSY.	UT, EVT-1, VT-1 & VT-3	SEE REPORT PAGE 5 BWRVIP-41
7.	CORE SPRAY PIPING BRACKETS	EVT-1	TACK WELD, SEE REPORT PAGE 6
8.	TOP GUIDE CLAMPS	VT-3	NRI, BWRVIP-26
9.	SHROUD HEAD BOLTS	UT	NRI, SEE REPORT PAGE 5
10.	N11 NOZZLE/SAFE END	UT/PT	NRI, PER BWRVIP-27
11.	ACCESS HOLE COVERS	EVT-1	NRI
12.	SURVEILLANCE CAPSULE SAMPLE BRACKETS	VT-1/VT-3	NRI
13.	DRYER SUPPORT LUGS	EVT-1	WEAR, SEE REPORT PAGE 6
14.	FEEDWATER SPARGER BRACKETS	EVT-1	WEAR, SEE REPORT PAGE 6

AISI CATEGORY MISC.

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	RPV STUDS (1-68)	UT	NRI, SEE REPORT PAGE 2

TABLE C
ASME CODE SECTION XI COMPONENT & SUPPORT EXAMINATIONS

ASME CLASS 1

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULTS</u>
1.	M-11	VT-3	NRI
2.	FW02-1001C	VT-3	NRI
3.	FW02-1004V	VT-3	SEE REPORT PAGE 6
4.	FW02-1158X	VT-3	NRI
5.	HP02-1022X	VT-3	NRI
6.	LP02-1001C	VT-3	NRI
7.	LP02-1004V	VT-3	SETTINGS, ACCEPTED
8.	MS00-1012X	VT-3	NRI
9.	MS00-1029X	VT-3	NRI
10.	MS00-1035V	VT-3	SETTINGS, ACCEPTED
11.	RX VESSEL SKIRT	VT-3	NRI
12.	RH03-1003V	VT-3	SETTINGS, ACCEPTED
13.	RH03-1505X	VT-3	NRI
14.	RH04-1505C	VT-3	NRI
15.	RH40-1005C	VT-3	SETTINGS, ACCEPTED
16.	RHG4-1001R	VT-3	NRI
17.	RI24-1518V	VT-3	SETTINGS, ACCEPTED
18.	RR00-1015S	VT-3	NRI
19.	RR00-1031X	VT-3	NRI
20.	RR00-1034C	VT-3	NRI
21.	RR00-1035C	VT-3	NRI
22.	RR00-1036C	VT-3	NRI
23.	RR00-1037C	VT-3	NRI
24.	RR16-1002C	VT-3	NRI
25.	RR28-1003G	VT-3	NRI
26.	RT01-1078X	VT-3	NRI
27.	RT01-1093S	VT-3	NRI
28.	RR00-1013S	VT-3	NRI

ASME CLASS 2

<u>ITEM#</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULTS</u>
1.	HG05-1014G	VT-3	NRI
2.	HG05-1023X	VT-3	NRI
3.	HG06-1087X	VT-3	NRI
4.	HG06-1088R	VT-3	NRI
5.	HP02-1006X	VT-3	NRI
6.	HPCS PUMP	VT-3	NRI
7.	LP02-1010V	VT-3	SETTINGS, ACCEPTED
8.	LP02-1011X	VT-3	NRI
9.	M-68	VT-3	NRI
10.	M-7	VT-3	NRI
11.	MS01-1302X	VT-3	BEARING, ACCEPTED
12.	RH01-1023V	VT-3	SETTINGS, ACCEPTED
13.	RH02-1401V	VT-3	SETTINGS, ACCEPTED
14.	RH03-1045X	VT-3	NRI
15.	RH03-1531X	VT-3	RUST, ACCEPTED
16.	RH13-1011X	VT-3	NRI
17.	RH40-1014X	VT-3	NRI
18.	RH53-1567X	VT-3	NRI
19.	RH53-1572X	VT-3	NRI

TABLE C (CONT'D)
ASME CODE SECTION XI COMPONENT & SUPPORT EXAMINATIONS

ASME CLASS 2

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULTS</u>
20.	RH58-1010X	VT-3	NRI
21.	RHE2-1005X	VT-3	NRI
22.	FW02-1140X	VT-3	NRI

TABLE D
ASME CODE SECTION XI PRESSURE TESTING

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	1-FC-09	VT-2	NRI
2.	1-FC-10	VT-2	NRI
3.	1-IN-09	VT-2	NRI
4.	1-IN-10	VT-2	NRI
5.	1-IN-11	VT-2	NRI
6.	1-IN-12	VT-2	NRI
7.	1-IN-13	VT-2	NRI
8.	1-IN-14	VT-2	NRI
9.	1-IN-15	VT-2	NRI
10.	1-NB-01	VT-2	NRI
11.	1-RCPB	VT-2	NRI
12.	1-MC-01	VT-2	NRI
13.	1-RR-01	VT-2	NRI
14.	1-RR-02	VT-2	NRI
15.	1-RR-04	VT-2	NRI
16.	1-RR-05	VT-2	NRI
17.	1-RR-06	VT-2	NRI
18.	1-RR-08	VT-2	NRI
19.	1-SA-01	VT-2	NRI

TABLE E
REPAIR/REPLACEMENT ACTIVITIES

CLASS-1

<u>WORK PACKAGE #</u>	<u>DESCRIPTION</u>
1. 667391	Replace Mechanical Snubber
2. 667405	Replace Hydraulic Snubber
3. 667408	Replace Hydraulic Snubber
4. 741316	Replace Control Rod Drive & Cap Screws
5. 741335	Replace Control Rod Drive & Cap Screws
6. 742089	Repair Main Steam Piping Flange
7. 770470	Replace Hydraulic Snubber
8. 770473	Replace Hydraulic Snubber
9. 905769	Replace RR Pump Seal
10. 920493	Replace Hydraulic Snubber
11. 920496	Replace Snubber Load Stud
12. 933861	Replace Piping Flange Hex Nuts
13. 934581	Replace Explosive Valve after Firing
14. 980654	Replace RR Pump Seal
15. 967389	Replace Control Rod Drive & Cap Screws
16. 967393	Replace Control Rod Drive & Cap Screws
17. 967394	Replace Control Rod Drive & Cap Screws
18. 967395	Replace Control Rod Drive & Cap Screws
19. 967398	Replace Control Rod Drive & Cap Screws
20. 967873	Replace Control Rod Drive & Cap Screws
21. 967874	Replace Control Rod Drive & Cap Screws
22. 967875	Replace Control Rod Drive & Cap Screws
23. 967878	Replace Control Rod Drive & Cap Screws
24. 967880	Replace Control Rod Drive & Cap Screws
25. 967882	Replace Control Rod Drive & Cap Screws
26. 967891	Replace Control Rod Drive & Cap Screws
27. 967894	Replace Control Rod Drive & Cap Screws
28. 967895	Replace Control Rod Drive & Cap Screws
29. 967899	Replace Control Rod Drive & Cap Screws
30. 1040832	Replace Control Rod Drive & Cap Screws
31. 1102544	Replace Control Rod Drive & Cap Screws
32. 1102545	Replace Control Rod Drive & Cap Screws
33. 1103708	Replace Mechanical Snubber

CLASS-2

<u>WORK PACKAGE #</u>	<u>DESCRIPTION</u>
1. 792767	Replace Water Leg Pump
2. 930983	Replace Relief Valve
3. 973280	Replace Valve Disc
4. 1047237	Replace Relief Valve

ATTACHMENT 1

NIS-3

OWNER'S REPORT FOR INSERVICE INSPECTION

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS**As required by the Provisions of the ASME Code Rules**

1. Owner Exelon Generation Company (EGC), LLC, 200 Exelon Way, Kennett Square, PA 19348
(Name and Address of Owner)
2. Plant LaSalle County Station, 2601 North 21st Road Marseilles, IL 61341-9757
(Name and Address of Owner)
3. Plant Unit One 4. Owner Certificate of Authorization (if required) N/A
5. Commercial Service Date 01/01/84 6. National Board # for Unit 21086

7. Components Inspected

Component or Appurtenance	Manufacturer Or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
Reactor Pressure Vessel	Combustion Engineering	1B13-D003	B-24318	21086
Reactor Recirculation	General Electric Company	N/A	N/A	N/A
Nuclear Boiler & CM Systems	B.F. Shaw	N/A	N/A	N/A
Residual Heat Removal	B.F. Shaw	N/A	N/A	N/A
Feedwater	B.F. Shaw	N/A	N/A	N/A
High Pressure Core Spray	B.F. Shaw	N/A	N/A	N/A
Low Pressure Core Spray	B.F. Shaw	N/A	N/A	N/A
Main Steam & IN	GE/B.F. Shaw	N/A	N/A	N/A
RI & RT Systems	B.F. Shaw	N/A	N/A	N/A
Control Rod Drive	B.F. Shaw	N/A	N/A	N/A
Fuel Pool Cooling	B.F. Shaw	N/A	N/A	N/A

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is #ed and the # of sheets is recorded at the top of this form.

FORM NIS-1 (Back)

8. Examination Dates: 02/04/08 to 02/28/08
9. Inspection Period Identification : 1st Period - From 10/01/07 to 09/30/2010
10. Inspection Interval Identification : 3rd Interval - From 10/01/07 to 09/30/2017
11. Applicable Edition of Section XI 2001 Addenda 2003
12. Date/Revision of Inspection Plan: 04/01/2007 Rev.0
13. Abstract of Examination and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan. See Summary Report for item 13.
14. Abstract of Results of Examinations and Tests. See Summary Report for item 14.
15. Abstract of Corrective Measures. See Summary Report for item 15.

We certify that a) the statement made in this report are correct, b) the examinations and tests meet Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the ASME Code, Section XI.

Certificate of Authorization No. (if applicable) N/A Expiration Date N/A
Date 05/21 2008 Signed Exelon Generation Company, LLC By Shawn L. Ellis
Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the under signed, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois And employed by HSB-CT of Hartford, Connecticut Have inspected the components described in the Owner's Report during the period 02/04/2008 To 02/28/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the Inspection Plan and as required by the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions ILL. 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5/27/ 2008

ATTACHMENT 2

NIS-2

OWNERS REPORT OF REPAIR OR REPLACEMENT

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/05/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 905769
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RR) Reactor Recirculation
5. (a) Applicable Construction Code Sect. III 1968 Draft Edition Mar. 70 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
RR Pump Seal	Flowserve	RLSA-00489	N/A	1B33-C001A	2001*	Removed	N/A
RR Pump Seal	Flowserve	RLSA-01069	N/A	1B33-C100A W.O. # 905769-02	2001*	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks A RR Pump Seal removed from 1B33-C001B pump was refurbished under Work Order (W.O.) # 905769-02 (Applicable Manufacturer's Data Report to be Attached) and was installed as a replacement for the removed pump seal.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Shawn L. Kocis ISI Coordinator Date MARCH 06, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R11 to L1R12

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 3-7-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/05/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 770473
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RR) Reactor Recirculation
5. (a) Applicable Construction Code ANSI B31.7 1969 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Lisega Hydraulic Snubber	Lisega	*	N/A	1RR17-1007S	*	Removed	N/A
Lisega Hydraulic Snubber	Lisega	61257/65	N/A	1RR17-1007S Receipt # 124296	*	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐ Other ☒ Pressure N/A psig Test Temp. N/A Deg. F
9. Remarks A refurbished Type 3018 Lisega hydraulic snubber with documentation under Quality Receipt # 124296 (Applicable Manufacturer's Data Report to be Attached) was utilized as a replacement for the removed snubber under work order # 770473. The removed snubber was replaced like for like due to the AK-350 fluid issue.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew L. Feller ISI Coordinator Date MARCH 06, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R11 to L1R12,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 3-7- 2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/04/08
(Name)
200 Exelon Way, Kenneth Square, PA. 19348
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RR) Reactor Recirculation
5. (a) Applicable Construction Code ANSI B31.7 1969 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Lisega Hydraulic Snubber	Lisega	*	N/A	1RR00-1013S	*	Removed	N/A
Lisega Hydraulic Snubber	Lisega	61232/01	N/A	1RR00-1013S Receipt # 124296	*	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐ Other ☒ X
Pressure N/A psig Test Temp. N/A Deg. F
9. Remarks A refurbished Lisega hydraulic snubber with documentation under Quality Receipt # 124296 was utilized (Applicable Manufacturer's Data Report to be Attached) as a replacement for the removed snubber under work order # 667408. The removed snubber was replaced like for like due to end of seal service life.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul L. Loefer ISI Coordinator Date MARCH 06, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.
By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-7- 2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/04/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 667391
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code ANSI B31.7 1969 Edition No. Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
PSA-35, Mechanical Snubber	Pacific Scientific	*	N/A	1MS00-1011S	*	Removed	N/A
PSA-35, Mechanical Snubber	Pacific Scientific	3820	N/A	1MS00-1011S Work Order # 99114781	*	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐ Other ☒ X
Pressure N/A psig Test Temp. N/A Deg. F
9. Remarks A refurbished PSA-35 mechanical snubber that was returned to stores per Work Order (W.O.) 99114781 (Applicable Manufacturer's Data Report to be Attached) was utilized as a replacement for the removed snubber under work order # 667391. The removed snubber was replaced because it failed its as found functional test. Engineering Change (E.C.) # 369361 evaluated the cause of failure.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Lauer ISI Coordinator Date MARCH 06, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12,
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 3-7- 2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/04/08
(Name)
200 Exelon Way, Kenneth Square, PA. 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 920493
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RR) Reactor Recirculation
5. (a) Applicable Construction Code ANSI B31.7 1969 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Lisega Hydraulic Snubber	Lisega	*	N/A	1RR00-1015S	*	Removed	N/A
Lisega Hydraulic Snubber	Lisega	61273/18	N/A	1RR00-1015S Receipt # 124296	*	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐ Other ☒ X
Pressure N/A psig Test Temp. N/A Deg. F
9. Remarks A refurbished Type 3082 Lisega hydraulic snubber with documentation under Quality Receipt # 124296 (Applicable Manufacturer's Data Report to be Attached) was utilized as a replacement for the removed snubber under work order # 920493. The removed snubber was replaced like for like due to near end of seal service life.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Shu L. Kuo ISI Coordinator Date MARCH 06, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12,
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.
By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Rocky W. White Commissions IL 1927

National Board, State, Province, and Endorsements

Date 3-7- 2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/04/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 770470
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RR) Reactor Recirculation
5. (a) Applicable Construction Code ANSI B31.7 1969 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Lisega Hydraulic Snubber	Lisega	*	N/A	1RR17-1001S	*	Removed	N/A
Lisega Hydraulic Snubber	Lisega	03615730/041	N/A	1RR17-1001S Receipt # 124296	*	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐ Other ☒ X
Pressure N/A psig Test Temp. N/A Deg. F
9. Remarks A refurbished Type 3018 Lisega hydraulic snubber with documentation under Quality Receipt # 124296 (Applicable Manufacturer's Data Report to be Attached) was utilized as a replacement for the removed snubber under work order # 770470. The removed snubber was replaced like for like due to the AK-350 fluid issue.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew D. Farris ISI Coordinator Date MARCH 06, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 3-7-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/04/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 1103708
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code ANSI B31.7 1969 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
PSA-35, Mechanical Snubber	Pacific Scientific	*	N/A	1MS00-1022S	*	Removed	N/A
PSA-35, Mechanical Snubber	Pacific Scientific	7365	N/A	1MS00-1022S Work Order # 990114784	*	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐ Other ☒ X
Pressure N/A psig Test Temp. N/A Deg. F
9. Remarks A refurbished PSA-35 mechanical snubber that was returned to stores per Work Order (W.O.) 990114784 (Applicable Manufacturer's Data Report to be Attached)
was utilized as a replacement for the removed snubber under work order # 1103708. The removed snubber was replaced because it was degraded although did not fail its as found functional test.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date MARCH 06, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12,
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.
By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 3-7-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/29/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address Sheet 1 of 1

2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 1047237
Address Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System (E21) Low Pressure Core Spray
5. (a) Applicable Construction Code Section III 1974 Edition S75 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Relief Valve	Crosby	N60742-00-0003	N/A	1E21-F018	*	Removed	N/A
Relief Valve	Crosby	N60742-00-0001	N/A	1E21-F018 W.O. 835846	*	Installed	N/A

7. Description of Work Class 2 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 300 psig Test Temp. Ambient Deg. F
9. Remarks A refurbished and tested spare relief valve with serial number N60742-00-0001 was installed as a
(Applicable Manufacturer's Data Report to be Attached)
replacement for the existing relief valve with serial number N60742-00-0003 that failed its as found set leakage test.
After installation, the replacement relief valve was satisfactorily pressure tested and leak rate tested.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Loeis ISI Coordinator Date February 29, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12,
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.
By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 3-1- 2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/29/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
2. Plant LaSalle County Nuclear Station Sheet 1 of 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 Unit 01
Address
W.O. # 934581
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (C41) Standby Liquid Control
5. (a) Applicable Construction Code Sect III 19 77 Edition S77 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Inlet Fitting	IST- Conax Nuclear	*	N/A	1C41-F004A	*	Removed	N/A
Inlet Fitting	IST- Conax Nuclear	7429	N/A	Receipt # 127689	2007	Installed	N/A
Trigger Body Assembly	IST- Conax Nuclear	*	N/A	1C41-F004A	*	Removed	N/A
Trigger Body Assembly	IST- Conax Nuclear	7427	N/A	Receipt # 127689	2007	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1045.6/1220 psig Test Temp. Ambient Deg. F
9. Remarks Replacement components were constructed to ASME Sect III, Class 1 1977 Ed S77 Addenda
(Applicable Manufacturer's Data Report to be Attached)
Replacement reconciled per Eval's L-1996-26-0, and M-1995-312-1, all on file at LaSalle Station. All required manufacturer's documentation provided under Quality Receipt # 127689.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date March 01, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R11 to L1R12,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 3-3-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/06/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 930983
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (E12/RH) Residual Heat Removal
5. (a) Applicable Construction Code Sect. III, 1974 Edition, S75 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
1"x2" Relief Valve	*	*	N/A	1E12-F088C	*	Removed	N/A
1"x2" Relief Valve	Anderson	N60741-01-0003	N/A	1E12-F088C Receipt # 132636	2007	Installed	N/A

7. Description of Work Class 2 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 7.374 psig Test Temp. Ambient Deg. F
9. Remarks Replaced existing relief valve with a refurbished one. The set pressure of the refurbished replacement (Applicable Manufacturer's Data Report to be Attached) relief valve was lowered per Engineering Change (E.C.) # 360517.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew D. Koles ISI Coordinator Date MARCH 07, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12,
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 3-10 2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/06/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 980654
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RR) Reactor Recirculation
5. (a) Applicable Construction Code Sec. III 1968 Draft Edition Mar. 70 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
RR Pump Seal	Flowserve	RLSA-01069	N/A	1B33-C001B	2001*	Removed	N/A
RR Pump Seal	Flowserve	RLSA-00083	N/A	1B33-C001B	2000*	Installed	N/A
				W.O. # 980654-02			

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks A RR Pump Seal removed from 2B33-C001B pump during a U-2 refueling outage (L2R11), was refurbished (Applicable Manufacturer's Data Report to be Attached) under Work Order (W.O.) # 980654-02. This refurbished pump seal and was installed as a replacement for the pump seal removed from pump 1B33-C001B.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Alan L. Koles ISI Coordinator Date MARCH 01, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R11 to L1R12

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rory W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 3-10-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/10/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 742089
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sect. III 1974 Edition No. Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
"M" Safety Relief Valve Inlet Flange	*	N/A	N/A	Line 1MS04AM-8"	*	Corrected	N/A

7. Description of Work Class 1 Repair * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks The damage observed on the gasket seating surface of the inlet flange was repaired by machining under (Applicable Manufacturer's Data Report to be Attached)
Engineering Change (E. C.) # 369442. No repair by welding was performed. The required NDE on the repaired area was satisfactory.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Shawn L. Gales ISI Coordinator Date MARCH 12, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Roby W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 3-12-2008

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/12/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 792767
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RI) Reactor Core Isolation Cooling
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition S73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases N416-3
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Water Leg Pump	Crane Deming	NDC-000997	N/A	1E51-C003	*	Replaced	N/A
Water Leg Pump	Crane Deming	NDC-001000	N/A	1E51-C003	*	Replacement	N/A

7. Description of Work: Class 2 Replacement * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ X
Other ☐ Pressure 57 psig Test Temp. Ambient Deg. F
9. Remarks: Water leg pump was removed and replaced with a refurbished pump under work order (W.O.) # 792767.
(Applicable Manufacturer's Data Report to be Attached)
Pump refurbishment was conducted under W.O. # 912084.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Alan L. Kovacs ISI Coordinator Date MARCH 12, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-12 2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/04/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 667405
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RR) Reactor Recirculation
5. (a) Applicable Construction Code ANSI B31.7 1969 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Lisega Hydraulic Snubber	Lisega	*	N/A	1RR00-1014S	*	Removed	N/A
Lisega Hydraulic Snubber	Lisega	30700082/007	N/A	1RR00-1014S Receipt # 133590	*	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐ Other ☒ X
Pressure N/A psig Test Temp. N/A Deg. F
9. Remarks A refurbished Lisega hydraulic snubber with documentation under Quality Receipt # 133590 was utilized (Applicable Manufacturer's Data Report to be Attached) as a replacement for the removed snubber under work order # 667405. The removed snubber was replaced like for like due to end of seal service life.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date MARCH 12, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 3-12-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/11/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 920496
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RH) Residual Heat Removal
5. (a) Applicable Construction Code ANSI B31.7 1969 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
PSA 35 Snubber 1.5" Load Stud Assy.	Pacific Scientific	*	N/A	1RH03-1513S	*	Removed	N/A
PSA 35 Snubber 1.5" Tapered Load Stud Assy.	Anvil	Fig. 313N	N/A	1RH03-1513S Receipt # 128960	2007	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐ Other ☒ Pressure N/A psig Test Temp. N/A Deg. F
9. Remarks A new tapered load stud assembly procured with documentation under Quality Receipt # 128960 was (Applicable Manufacturer's Data Report to be Attached) utilized as a replacement for the old load stud assembly. The replacement which was not like for like was authorized by Alternate Replacement drawings IT-7000-M-PS-59 and 60.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Shawn C. Lewis ISI Coordinator Date MARCH 12, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927

National Board, State, Province, and Endorsements

Date 3-12-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/06/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 933861
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RI) Reactor Core Isolation Cooling
5. (a) Applicable Construction Code Sect. III 1974 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
(1 ea.) 1-1/8" - 8 Heavy Hex Nut	*	*	N/A	Line 1RI24B-6"	*	Removed	N/A
(1 ea.) 1-1/8" - 8 Heavy Hex Nut	Nova	Heat # 621003 or Ht. Trace Code CZG	N/A	Line 1RI24B-6" Receipt # 139591	2007	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks Replaced one (1) heavy hex nut on line 1RI24B-6" with a new nut with documentation provided under (Applicable Manufacturer's Data Report to be Attached)
quality Receipt # 139591. The new nut was reconciled to the original code of construction per evaluation 39163.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew L. Kallis ISI Coordinator Date April 03, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R11 to L1R12,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Robert W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 4-3- 2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/12/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address W.O. # 1040832
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sect III 1971 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	8390	N/A	06-47	*	Removed	N/A
CRD Assembly	G.E.	6124	N/A	06-47 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	06-47	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 0X38	N/A	06-47 Receipt # 128836	2007 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# 6124 was refurbished with documentation provided under Quality Receipt # 132747 and (Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# 8390 under work order # 1040832. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew L. Loris ISI Coordinator Date MARCH 13, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R11 to L1R12

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature Rocky W. White

Commissions IL 1927

National Board, State, Province, and Endorsements

Date 3-13- 2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/12/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 973280
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (E12/RH) Residual Heat Removal
5. (a) Applicable Construction Code Sect. III 1971 Edition W72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Corrected Removed, or Installed | ASME Code Stamped (Yes or No) |
|--------------------|------------------|----------------|---------------|--------------------------------|------------|---------------------------------|-------------------------------|
| 4" dia. Valve Disc | Flowserve | U5977 | N/A | 1E12-F027B | 1999 | Corrected | N/A |
| 4" dia. Valve Disc | Flowserve /Crane | U5977 | N/A | 1E12-F027B
Receipt # 132875 | 2008 | Installed | N/A |
7. Description of Work Class 2 Replacement.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 230 psig Test Temp. Ambient Deg. F
9. Remarks A new disc was modified to provide adequate seating into the valve body seats. The modification was performed by weld build up and machining per requirements of Engineering Change (E.C.) # 368664. Installation and testing were performed under work order (W.O.) # 973280.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Loeis ISI Coordinator Date MARCH 12, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927

National Board, State, Province, and Endorsements

Date 3-13-2008

Date 2-4-08

FORM NR-1 REPORT OF REPAIR ☒ OR REPLACEMENT ☐
TO NUCLEAR COMPONENTS AND SYSTEMS IN NUCLEAR POWER PLANTS

1. Work performed by CRANE Nuclear, Inc. S/O 32368-01
(name of NR certificate holder) (P.O. no. job no. etc.)
860 Remington Blvd., Bolingbrook, IL 60440
(address)
2. Owner Exelon Generating Co. LLC;
(name)
PO Box 805388, Chicago, IL 60680-5388
(address)
3. Name, address and identification of nuclear power plant La Salle Nuclear Station
2601 N. 21st Road, Marseilles, IL 61341
4. System N/A
- 5a. Items Which Required Repair, Modification, or Replacement Activities

Identification								Construction Code				Activity
No	Type of Item	Mfg. Name	Mfg. Serial No.	Nat'l Bd. No.	Jurisd. No.	Other	Year Built	Name/ Section/ Division	Edition/ Addenda	Code Case(s)	Code Class	Repair/ Mod/ Replace
1	4" Disc (Wedge)	Anchor Darling	U5977	N/A	N/A	NONE	1999	B & PV Section III	1971Ed /W1972	NONE	2	REPAIR
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												

5b. Items Installed During Replacement Activities

Identification								Construction Code			
Type of Item	Installed or Replaced 5a Item No.	Mfg. Name	Mfg. Serial No.	Nat'l Bd. No.	Jurisd. No.	Other	Year Built	Name/Section/Division	Edition/Addenda	Code Case(s)	Code Class
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

6. ASME Code Section XI applicable for inservice inspection: 2001 2003 NONE
(edition) (addenda) (Code Case(s))
7. ASME Code Section XI used for repairs or replacements: 2001 2003 NONE
(edition) (addenda) (Code Case(s))
8. Construction Code used for repairs or replacements: 1971 W-1972 NONE
(edition) (addenda) (Code Case(s))
9. Design responsibilities _____
10. Tests conducted: hydrostatic ☐ pneumatic ☐ design pressure ☐ pressure N/A Psi (MPa) Code Case(s) None



NATIONAL BOARD INSPECTION CODE

11. Description of work Weld build up Guides and Stellite Hard Facing; Dimensional and Visual examination and PT of machined surfaces.

12. Remarks Repairs performed per Exelon Repair Specification ER-AA-330-009 and Purchase order # 00430268

CERTIFICATE OF COMPLIANCE	
I, <u>John E Sirovatka</u> , certify that to the best of my knowledge and belief the statements made in this report are correct and the repair or replacement activities described above conform to Section XI of the ASME Code and the National Board Inspection Code "NR" rules.	
National Board Certificate of Authorization No. <u>NR-24</u>	to use the "NR" stamp expires <u>02/17</u> , <u>2009</u>
NR Certificate Holder <u>CRANE Nuclear, Inc.</u>	
Date <u>01/31</u> , <u>2008</u> Signed <u>John E Sirovatka</u> (authorized representative)	Quality Assurance Engineer (title)
CERTIFICATE OF INSPECTION	
I, <u>Todd Ward</u> , holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and certificate of competency issued by the jurisdiction of <u>Illinois</u> and employed by <u>HSBCT</u> of <u>Hartford, CT.</u> have inspected the repair, modification or replacement described in this report on <u>01/31</u> , <u>2008</u> and state that to the best of my knowledge and belief, this repair or replacement activity has been completed in accordance with Section XI of the ASME Code and the National Board Inspection Code "NR" rules.	
By signing this certificate, neither the undersigned nor my employer makes any warranty, expressed or implied, concerning the work described in this report. Furthermore, neither the undersigned nor my employer shall be liable in any manner for any personal injury, property damage or a loss of any kind arising from or connected with this inspection.	
Date <u>01/31</u> , <u>2008</u> Signed <u>Todd Ward</u> (inspector)	Commissions <u>IL 1903</u> (National Board and jurisdiction no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/11/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 782950
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sect III, 1971 Edition, W/71 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad., Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSIV Stem/Stem-Disk Assy	Rockwell Corp	*	N/A	2B21-F028D	*	Replaced	N/A
MSIV Stem/Stem-Disk Assy	Flowserve	Trace Code 81526-2	N/A	Size 26 Figure 1612JMMNTY Valve W.O. #782950	2004	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Other _____
Pressure _____ psig Test Temp. _____ Deg. F
9. Remarks The old Main Steam Isolation Valve (MSIV) main disk assembly removed from MSIV 2B21-F028D was (Applicable Manufacturer's Data Report to be Attached) refurbished with a new style Stem/Stem-Disk Assembly under work order # 782950. The refurbished stem/stem disk assembly was returned to stores for use in a future MSIV disk assembly replacement. All field required testing will be performed at time of field installation.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul J. Lorus ISI Coordinator Date MARCH 12, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R11 to L2R12,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-12-2008

103948

Corrected 11/30/04

**FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES***
As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

Pg. 1 of 2

1. Manufactured and certified by Flowserve Corporation, 1900 S. Saunders St., Raleigh, NC 27603
(name and address of NPT Certificate Holder)
2. Manufactured for Exelon Generation Co., LLC, P. O. Box 805388, Chicago, IL 60680
(name and address of purchaser)
3. Location of installation Exelon Generation Co., LLC, LaSalle Station, Marseilles, IL 61341
(name and address)
4. Type PD422884, R/N* SA105 N/A N/A 2004
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 Winter 1971 1 N/A
(edition) (addenda date) (class) (Code Case no.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision N/A Date N/A
(no.)
7. Remarks: Stem-Disk Assembly for 26" 1612JMMNTY Valve (Qty. 2)

*Sh. 1. Sh. 1A is R/C

S. O. 78955 (Orig. 28923)

8. Nom. thickness (in.) N/A Min. design thickness (in.) Per #4 Dia. ID (ft & in.) N/A Length overall (ft & in.) N/A
9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) 81526-1	N/A
(2) 81526-2	N/A
(3)	
(4)	
(5)	
(6)	
(7)	
(8)	
(9)	
(10)	
(11)	
(12)	
(13)	
(14)	
(15)	
(16)	
(17)	
(18)	
(19)	
(20)	
(21)	
(22)	
(23)	
(24)	
(25)	

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(26)	
(27)	
(28)	
(29)	
(30)	
(31)	
(32)	
(33)	
(34)	
(35)	
(36)	
(37)	
(38)	
(39)	
(40)	
(41)	
(42)	
(43)	
(44)	
(45)	
(46)	
(47)	
(48)	
(49)	
(50)	

10. Design pressure 1250 psi. Temp. 575 °F. Hydro. test pressure N/A at temp. °F
(when applicable)

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(7/98)

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300.

103948

Corrected 11/30/04

FORM N-2 (Back — Pg 2 of 2)

Certificate Holder's Serial Nos. 81526-1 through 81526-2

CERTIFICATION OF DESIGN

Design specifications certified by _____ P.E. State _____ Reg. no. _____
(when applicable)

Design report* certified by _____ P.E. State _____ Reg. no. _____
(when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) _____ Part(s)
conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1563 Expires November 26, 2006

Date 11/30/04 Name Flowserve Corporation Signed J.A.R.
(NPT Certificate Holder) (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province
of NC and employed by HSB CT
of Hartford, CT have inspected these items described in this Data Report on 11-30-04, and state that to the
best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section
III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described
in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage
or loss of any kind arising from or connected with this inspection.

Date 11-30-04 Signed J.M. Tull Commissions NC 1421
(Authorized Nuclear Inspector) (Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 967899
Address Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)

4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III, 1971 Edition, No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	6866	N/A	26-27	*	Removed	N/A
CRD Assembly	G.E.	7469	N/A	26-27 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	26-27	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 0X38	N/A	26-27 Receipt # 128836	2007 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# 7469 was refurbished with documentation provided under Quality Receipt # 132747 and
(Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# 6866 under work order # 967899. ** = Replacement CRD Code of
Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE
88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986
Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew L. Koles ISI Coordinator Date MARCH 05, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R11 to L1R12

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 3-6-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 967395
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III, 1971 Edition, No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9287	N/A	14-27	*	Removed	N/A
CRD Assembly	G.E.	A972	N/A	14-27 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	14-27	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 0X38	N/A	14-27 Receipt # 128836	2007 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# A972 was refurbished with documentation provided under Quality Receipt # 132747 and (Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# 9287 under work order # 967395. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date MARCH 06, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R11 to L1R12,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions IL 1927

National Board, State, Province, and Endorsements

Date 3-6-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address

2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 967875
Address Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code Section III, 1971 Edition, No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	6751	N/A	02-31	*	Removed	N/A
CRD Assembly	G.E.	7468	N/A	02-31 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	02-31	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 0X38	N/A	02-31 Receipt # 128836	2007 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F

9. Remarks CRD SN# 7468 was refurbished with documentation provided under Quality Receipt # 132747 and (Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# 6751 under work order # 967875. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date MARCH 05, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R11 to L1R12,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 3-6-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/08
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 1102544
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III, 1971 Edition, No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	A1038	N/A	26-23	*	Removed	N/A
CRD Assembly	G.E.	A973	N/A	26-23 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	26-23	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 0X38	N/A	26-23 Receipt # 128836	2007 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# A973 was refurbished with documentation provided under Quality Receipt # 132747 and (Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# A1038 under work order # 1102544. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date MARCH 06, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12,
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 3-6-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 967882
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III 1971 Edition, No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	8412	N/A	46-11	*	Removed	N/A
CRD Assembly	G.E.	7276	N/A	46-11 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	46-11	*	Removed	N/A
(6) CRD Capscrews	Nova	Ht. Trace Code 0X38	N/A	46-11 Receipt # 128836	2007 **	Installed	N/A
(1) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	46-11 Receipt # 111239	2005 **	Installed	N/A
(1) CRD Capscrews	Nova	Ht. Trace Code H490	N/A	46-11 Receipt # 114285	2006 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# 7276 was refurbished with documentation provided under Quality Receipt # 132747 and (Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# 8412 under work order # 967882. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed John L. Koles ISI Coordinator Date 03/06, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 03-6 2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd, Marseilles, IL 61341 W.O. # 967891
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III, 1971 Edition, No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	6831	N/A	38-39	*	Removed	N/A
CRD Assembly	G.E.	7688	N/A	38-39 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	38-39	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 0X38	N/A	38-39 Receipt # 128836	2007 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# 7688 was refurbished with documentation provided under Quality Receipt # 132747 and (Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# 6831 under work order # 967891. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew L. Keller ISI Coordinator Date MARCH 06, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12,
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 3-6-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 967394
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III 1971 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7919	N/A	18-03	*	Removed	N/A
CRD Assembly	G.E.	6838	N/A	18-03 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	18-03	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 0X38	N/A	18-03 Receipt # 128836	2007 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# 6838 was refurbished with documentation provided under Quality Receipt # 132747 and (Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# 7919 under work order # 967394. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Robert L. Gierke* ISI Coordinator Date MARCH 06, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12,
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.
By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Robert W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 3-6-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 967389
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III, 1971 Ed. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	8331	N/A	22-31	*	Removed	N/A
CRD Assembly	G.E.	6293	N/A	22-31 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	22-31	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 0X38	N/A	22-31 Receipt # 128836	2007 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# 6293 was refurbished with documentation provided under Quality Receipt # 132747 and (Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# 8331 under work order # 967389. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Jones ISI Coordinator Date MARCH 06, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12,
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 3-6-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 967880
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sect III, 1971 Ed. No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7549	N/A	46-15	*	Removed	N/A
CRD Assembly	G.E.	A8509	N/A	46-15 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	46-15	*	Removed	N/A
(7) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	46-15 Receipt # 111239	2005 **	Installed	N/A
(1) CRD Capscrews	Nova	Ht. Trace Code H490	N/A	46-15 Receipt # 114285	2006 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# 7549 was refurbished with documentation provided under Quality Receipt # 132747 and (Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# A8509 under work order # 967880. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Lauer ISI Coordinator Date MARCH 05, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R11 to L1R12

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 3-6-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 741335
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7519A	N/A	46-19	*	Removed	N/A
CRD Assembly	G.E.	9539	N/A	46-19 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	46-19	*	Removed	N/A
(6) CRD Capscrews	Nova	Ht. Trace Code X869	N/A	46-19 Receipt # 118987	2006 **	Installed	N/A
(1) CRD Capscrews	Nova	Ht. Trace Code H490	N/A	46-19 Receipt # 114285	2006 **	Installed	N/A
(1) CRD Capscrews	Nova	Ht. Trace Code S677	N/A	46-19 Receipt # 106611	2005 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# 9539 was refurbished with documentation provided under Quality Receipt # 132747 and (Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# 7519A under work order # 741335. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Shawn L. Lewis ISI Coordinator Date MARCH 05, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions

IL 1927

National Board, State, Province, and Endorsements

Date 03-05-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 967878
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III, 1971 Edition, No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7616	N/A	54-15	*	Removed	N/A
CRD Assembly	G.E.	8686	N/A	54-15 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	54-15	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code S677	N/A	54-15 Receipt # 106611	2005 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# 8686 was refurbished with documentation provided under Quality Receipt # 132747 and installed as a replacement for SN# 7616 under work order # 967878. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Adam L. Farias ISI Coordinator Date MARCH 05, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 3-6-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
2. Plant LaSalle County Nuclear Station Sheet 1 of 1
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III 1971 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	6612	N/A	06-35	*	Removed	N/A
CRD Assembly	G.E.	7008	N/A	06-35 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	06-35	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 0X38	N/A	06-35 Receipt # 128836	2007 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# 6612 was refurbished with documentation provided under Quality Receipt # 132747 and (Applicable Manufacturer's Data Report to be Attached) installed as a replacement for SN# 7008 under work order # 741316. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date MARCH 05, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R11 to L1R12,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 3-6 2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/01/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 W.O. # 967393
Address Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)

4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III, 1971 Ed. Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	8385	N/A	18-07	*	Removed	N/A
CRD Assembly	G.E.	A1048	N/A	18-07 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	18-07	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 0X38	N/A	18-07 Receipt # 128836	2007 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# A1048 was refurbished with documentation provided under Quality Receipt # 132747 and installed as a replacement for SN# 8385 under work order # 967393. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date MARCH 02, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12,
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.
By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 3-3-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/01/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 967895
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III 1971 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7221	N/A	30-35	*	Removed	N/A
CRD Assembly	G.E.	9516	N/A	30-35 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	30-35	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 0X38	N/A	30-35 Receipt # 128836	2007 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# 9516 was refurbished with documentation provided under Quality Receipt # 132747 and (Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# 7221 under work order # 967895. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew L. Loeis ISI Coordinator Date MARCH 02, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R11 to L1R12,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions IL 1927

National Board, State, Province, and Endorsements

Date 3-3-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/01/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 967894
Address Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III, 1971 Edition, No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	8703	N/A	34-47	*	Removed	N/A
CRD Assembly	G.E.	A1027	N/A	34-47 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	34-47	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 0X38	N/A	34-47 Receipt # 128836	2007 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# A1027 was refurbished with documentation provided under Quality Receipt # 132747 and installed as a replacement for SN# 8703 under work order # 967894. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Keller ISI Coordinator Date MARCH 02, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12,
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.
By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 3-3 2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/01/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 967874
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)

4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III 1971 Edition, No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9203	N/A	02-35	*	Removed	N/A
CRD Assembly	G.E.	9380	N/A	02-35 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	02-35	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 0X38	N/A	02-35 Receipt # 128836	2007 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# 9380 was refurbished with documentation provided under Quality Receipt # 132747 and
(Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# 9203 under work order # 967874. ** = Replacement CRD Code of
Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE
88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986
Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Shawn C. Koebe ISI Coordinator Date MARCH 02, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12,
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.
By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 3-3-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/01/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 967873
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sec III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9454	N/A	06-15	*	Removed	N/A
CRD Assembly	G.E.	A8570	N/A	06-15 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	06-15	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 0X38	N/A	06-15 Receipt # 128836	2007 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# A8570 was refurbished with documentation provided under Quality Receipt # 132747 and (Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# 9454 under work order # 967873. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Shawn C. Sanders* ISI Coordinator Date 03/02/08, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R11 to L1R12,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 3-3- 2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/01/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 967398
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III, 1971 Edition, No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	8717	N/A	10-15	*	Removed	N/A
CRD Assembly	G.E.	7131	N/A	10-15 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	10-15	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 0X38	N/A	10-15 Receipt # 128836	2007 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# 7131 was refurbished with documentation provided under Quality Receipt # 132747 and installed as a replacement for SN# 8717 under work order # 967398. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Kocinski ISI Coordinator Date MARCH 02, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 3-3-2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/01/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 1102545
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)

4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III, 1971 Ed. Edition No. 1971 Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9528	N/A	34-23	*	Removed	N/A
CRD Assembly	G.E.	7903	N/A	34-23 Receipt # 132747	2008 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	34-23	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 0X38	N/A	34-23 Receipt # 128836	2007 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1039 psig Test Temp. 145 Deg. F
9. Remarks CRD SN# 7903 was refurbished with documentation provided under Quality Receipt # 132747 and
(Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# 9528 under work order # 1102545. ** = Replacement CRD Code of
Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE
88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986
Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date MARCH 02, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R11 to L1R12,
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 03-3-2008

ATTACHMENT 3

ABBREVIATIONS

ATTACHMENT 3

ABBREVIATIONS

AD	ADDENDA
ANIC	AUTHORIZED NUCLEAR INSERVICE CONCRETE
AISI	AUGMENTED INSERVICE INSPECTIONS
ASSY	ASSEMBLY
ATT	ATTACHMENT
ASME	AMERICAN SOCIETY OF MECHANICAL ENGINEERS
AUTO UT	AUTOMATED ULTRASONIC TEST
BOM	BILL OF MATERIAL
BWR	BOILING WATER REACTOR
BWROG	BOILING WATER REACTOR OWNER'S GROUP
BWRVIP	BOILING WATER REACTOR VESSEL AND INTERNALS PROJECT
CHRON	TRACKING SYSTEM FOR ENGINEERING EVALUATIONS
CID	CATALOG IDENTIFICATION
CM	CONTAINMENT MONITERING
CISI	CONTAINMENT INSERVICE INSPECTION
CR	COMPONENT RELIEF REQUEST
CRD	CONTROL ROD DRIVE
EC	ENGINEERING CHANGE
ED	EDITION
EGC	EXELON GENERATION COMPANY
ES	EXTRACTION STEAM
EVT	ENHANCED VISUAL TEST
FC	FUEL POOL COOLING
FW	FEEDWATER
GENE	GENERAL ELECTRIC NUCLEAR ENERGY
HG	CONTAINMENT COMBUSTIBLE GAS CONTROL
HP	HIGH PRESSURE CORE SPRAY
HSB-CT	HARTFORD STEAM BOILER INSPECTION & INSURANCE CO. OF CONNECTICUT
HT#	HEAT #

ATTACHMENT 3 (CONT'D)

ID/OD	INSIDE DIAMETER/OUTSIDE DIAMETER
IGSCC	INTERGRANULAR STRESS CORROSION CRACKING
IL	ILLINOIS
IN	INSTRUMENT NITROGEN
IR	ISSUE REPORT
IRM	INTERMEDIATE RANGE MONITOR
ISI	INSERVICE INSPECTION
L2R07	LASALLE TWO REFUEL OUTAGE SEVEN
L2R10	LASALLE TWO REFUEL OUTAGE TEN
L2R11	LASALLE TWO REFUEL OUTAGE ELEVEN
LLC	LIMITED LIABILITY COMPANY
LPRM	LOCAL POWER RANGE MONITOR
LP	LOW PRESSURE CORE SPRAY
MIL	MILLIMETER
MC	CLEAN CONDENSATE STORAGE
MS	MAIN STEAM
MSIV	MAIN STEAM ISOLATION VALVE
MT	MAGNETIC PARTICLE TEST
MWt	MEGAWATT THERMAL
N/A	NOT APPLICABLE
NB	NUCLEAR BOILER
NDE	NON-DESTRUCTIVE EVALUATION
NDES	NONDESTRUCTIVE EXAMINATION SERVICES
NDIT	NUCLEAR DESIGN INFORMATION TRANSMITTAL
NIR	NOZZLE INNER RADIUS
NR	NUCLEAR INSTRUMENTATION
NRC	NUCLEAR REGULATORY COMMISSION
NRI	NON-RECORDABLE/NON-RELEVANT INDICATION
PA	PENNSYLVANIA
PC	PRIMARY CONTAINMENT

ATTACHMENT 3 (CONT'D)

PCE	PART CLASSIFICATION EVALUATION
PDI	PERFORMANCE DEMONSTRATION INITIATIVE
PG	PAGE
PO	PURCHASE ORDER
PR	PRESSURE TESTING RELIEF REQUEST
PSI	PRESERVICE INSPECTION
PSIG	POUNDS PER SQUARE INCH GAGE
PT	LIQUID PENETRANT TEST
PTE	PART TECHNICAL EVALUATION
PWHT	POST WELD HEAT TREATMENT
QRI	QUALITY RECEIPT INSPECTION
RC-PB	REACTOR COOLANT PRESSURE BOUNDARY
RD	ROD DRIVE
RE	REACTOR BUILDING EQUIPMENT DRAINS
RF	REACTOR BUILDING FLOOR DRAINS
RH	RESIDUAL HEAT REMOVAL
RI	REACTOR CORE ISOLATION COOLING
RIN	RECEIPT INSPECTION #
RPV	REACTOR PRESSURE VESSEL
RR	REACTOR RECIRCULATION
RT	REACTOR WATER CLEAN UP
SA	SERVICE AIR
SAR	SAFETY ANALYSIS REPORT
SC	STANDBY LIQUID CONTROL
SDC	SHUTDOWN COOLING
SEAG	SITE ENGINEERING ADMIN GROUP
SIL	SERVICES INFORMATION LETTER
SRM	SOURCE RANGE MONITOR
SRV	SAFETY RELIEF VALVE
STM	STEAM

ATTACHMENT 3 (CONT'D)

UT	ULTRASONIC TEST
VG	STANDBY GAS TREATMENT
VLV	VALVE
VP	PRIMARY CONTAINMENT CHILLED WATER
VQ	PRIMARY CONTAINMENT VENT AND PURGE
VT	VISUAL TEST
WO	WORK ORDER
WR	REACTOR BUILDING CLOSED COOLING WATER