Record of conference call between Licensee (Duane Arnold) and NRC staff pertaining to efforts to restore operability of an Emergency Diesel Generator

A. Original notice for conference call on May 9, 2008

The subject matter expert from HQ for commercial grade dedication is Paul Prescott (301-415-3026). Paul is briefed and I have passed his information requests (in prep for a 1:00 PM CT conf call) to Nick Shah. Paul is in HQ until 3:00 PM leaving time (in a car pool). I have his cell phone # for access later and this weekend, if needed.

#### Bridge Line Info is:

**1-888-381-5775** with pass code **37974** # with a capacity of **10 lines**. I will enter the bridge approx 12:55 PM CT, as host, from my phone (301-415-3079). During the call, as needed, contact me by email or by cell phone (XXX-XXX-XXXX) – *personally identifiable information (PII) deleted for document prepared as a public record* – *kf 05/12/2008*)

If you have information that you would like to distribute to other listed parties, please provide items to me **no later than 12:30 PM CT** (1:30 PM ET). Nick is researching some information for Paul, which may go directly or through me, at his option.

To allow some latitude, I asked for a spread of 12:30-5:00PM ET, in case a vital party indicates they cannot attend.

However, the nominal start time is 1:00 PM CT (2:00 PM ET), unless notified otherwise.

I have no contact information for other attendees. please act as their point(s) of contact or supply their names and affiliations to me for direct notifications.

I may supplement this conference call notice with a meeting request through Outlook.

**B.** Reminder - Call starts at 1:00 PM CT. Handout distributed by Randy (Randal Baker)

Requested change by Randy and comment by Dave Hills. created potential for time adjustment. **However, meeting time remains 1:00 PM CT** (see below). Vital parties would not have been able to participate. Please coordinate any time changes through Nick Shah.

Randy distributed an attachment for the discussion of commercial dedication. Contact him or myself for a copy.

Note that my (Karl Feintuch's) Outlook is displaying local (ET) time for the event. Rely on the text of this message - kf.

C. Documents distributed to participants and discussed:

C.1 - Commercial Dedication Procedure ,

Record (updated 16May2008) of Conference Call.doc Karl Feintuch, May 16, 2008 パン C.2 - Upgrade Evaluation for item to be dedicated, and Revision 1 of same (updated May 16, 2008 for scanning into record – kf 5/16/2008)

C.3 - Responses to guestions from NRC (David Hills, Paul Prescott)

See attached documents

#### **D.** Conference Call Participants

FPL (associated with Duane	NRC (Region 3)	NRC (Headquarters)
Arnold)		
B. Murrell	David Hills	Paul Prescott
S. Catron	Mel Holberg	Jay Collins *
R. Anderson	Tom Bilik	Keith Hoffman
J. Cadagon	Nirodh (Nick) Shah	Dale Thatcher
K. Kleinheinz	Christian Scott	Karl Feintuch
D. Church	Robert Orikowski	
G. Pry	Randal (Randy) Baker	
B. Taylor		
C. Zalewski		
G. Park		
E. Sorenson		

#### E. Conference Call Description

The conference call began at 2:00 PM ET and concluded at approximately 2:45 PM. The purpose of the call was for Duane Arnold participants to brief NRC participants on the actions undertaken by Licensee to restore operability to the Emergency Diesel Generator (EDG). The installed expansion bellows at the Heat Exchanger outlet to the Emergency Service Water had been repaired by a qualified weld, but had leaked during a benth test, although it had past required testing as installed.

The discussion focused on the efforts to restore operability to the EDG using a procured bellows processed through a Commercial Grade Dedication per the Commercial Dedication Procedure. The NRC team was being briefed in preparation for the possibility that EDG operability might not occur prior to the expiration of the associated Limiting Condition of Operation (LCO), in the absence of regulatory action that might be requested.

#### F. Subsequent Events

The licensee restored operability to the Emergency Diesel Generator (EDG) at approximately 11:59 PM CT on May 9, 2008. No action was requested

#### G. Organization of this record

This record was prepared from the text of a string of email messages (Sections A and B), as supplemented by grouped information (Sections C, D, E) compiled on 5/12/2008, after the successful restoration of operability of the Emergency Diesel Generator (see in Section G).

Record (updated 16May2008) of Conference Call.doc. Karl Feintuch, May 16, 2008 Karl Feintuch

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Distributed document C.1

	DAEC SUPPLY CHAIN PROCEDURE			DAEC-S	C-PEG-04	
			) UPGRADE O	F	Rev. 3	
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# 1.0 PURPOSE

- (1) The purpose of this procedure is to establish responsibilities and methods by which Commercial Grade Items (CGI) or Services are to be accepted as suitable for safety-related applications or for augmented quality applications at the Duane Arnold Energy Center (DAEC).
- (2) This procedure is applicable to the Engineering Evaluations which are performed in order to procure and/or install Commercial Grade Items or Services for use in applications which have additional quality requirements imposed by DAEC (Quality Status SR or AQ).
- (3) This procedure shall be used to evaluate all items requiring dedication/upgrade regardless of whether the items will be installed during maintenance or during plant modifications.

### 2.0 DEFINITIONS

The following definitions are contained in or supplement those contained in FPL-1 "Quality Assurance Topical Report" (QATR).

- Acceptance The employment of methods to produce objective evidence which provides reasonable assurance that the item received is the item specified and performs its intended safety function. (EPRI NP-5652)
- (2) Augmented Quality Items Non-Safety-Related items for which the utility has made a regulatory or design commitment; or, for plant availability reasons, the utility has implemented special controls to assure reliability. The augmented quality items are generally included within the scope of utility quality assurance program. This term also applies to 10 CFR 72 Important to Safety items. (EPRI NP-6629 and Reference 18)
- (3) Basic Component See FPL-1 "Quality Assurance Topical Report" (QATR)
- (4) Classification of Subcomponents/Materials An evaluation documenting the Safety/Licensing Function(s) and Failure Modes and Effects Analysis (FMEA) of a subcomponent or material that determines the safety classification (quality level) of the item.
- (5) Commercial Grade Item See FPL-1 "Quality Assurance Topical Report" (QATR)

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(6) Commodity Item - An item having a generic application througho	ut a nuclear unit, which	

lends itself to bulk procurement (e.g., nuts, bolts, materials, terminal lugs, fuses,

(7) Component - A piece of equipment such as a vessel, pump, valve, core support structure, relay or circuit breaker, which is combined with other components to form an assembly. Components typically are designated with an identification number (e.g., Tag

No.). (EPRI NP-6629)

- (8) Critical Characteristics Those important design, material, and performance characteristics of a commercial grade item that, once verified, will provide reasonable assurance that the item will perform its intended safety function.
- (9) Critical Characteristics for Acceptance Identifiable and measurable attributes/variables of a commercial grade item which, once selected to be verified, provide reasonable assurance that the item received will perform its intended safety function and is the item specified. Subset of step (10) below. (EPRI NP-5652, NP-6406) {C004}
- (10) Critical Characteristics for Design Those properties or attributes which are essential for the item's form, fit and functional performance. Critical characteristics for design are identifiable and/or measurable attributes of an item which provide assurance that the item will perform its design function. (EPRI NP-6629)
- (11) **Dedication** See FPL-1 "Quality Assurance Topical Report" (QATR)
- (12) **Dedicating Entity** See FPL-1 "Quality Assurance Topical Report" (QATR)
- (13) **Design Function** The operation an item is required to perform to meet the component or system design basis.
- (14) Equivalency Evaluation A technical evaluation performed to confirm that an alternate item, not identical to the original, will satisfactorily perform its intended function once in service. This term is synonymous with "Equal-to-or-Better-Than" Evaluation. (EPRI NP-5652)
- (15) Failure Modes and Effects Analysis (FMEA) An evaluation of an item's credible failure mechanisms and their effect on system/component function. (EPRI NP-6406)
- (16) **Failure Mode** The effect or conditions which result from an item's credible failure mechanisms. (EPRI NP-6629)
- (17) **Failure Mechanism** The manner by which an item may fail, degrading the item's ability to perform the component/system function under evaluation.

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(18)	<b>Item</b> - Any level of unit assembly, including structures, systems, su subassembly, component, part, or material. (ANSI N45.2.10-1973	
(19)	<b>Important Characteristic</b> - Characteristics identified for the upgra Status AQ. These characteristics are those which are used to veri technical/quality requirements, licensing or other commitments. The characteristics are not basic component critical characteristics.	fy that the item satisfie
(20)	Important to Safety - See FPL-1 "Quality Assurance Topical Rep	ort" (QATR)
(21)	Non-Safety-Related Item - An item which does not perform a Safe (EPRI NP-5652)	ety-Related function.
(22)	Parent - An item/component with a specific plant I.D. number.	
(23)	<b>Requisition</b> - An MMS electronic document used to specify the teorequirements for procurement of items or services.	chnical and quality
(24)	<b>Simple Item -</b> An item that is not complex, such as not having mar assemblies, etc.	ny moving parts,
(25)	Safety Function - A function that if lost could create a substantial	safety hazard.
•	• <b>Passive Safety Function</b> - A safety function which requires no position to achieve the safety function (e.g., pressure boundary	
	• Active Safety Function - A safety function which requires a ch position to achieve the safety function (e.g., switch actuation).	nange in state or
(26)	Safety-Related Item - A plant structure, system, component or parassure:	rt thereof, necessary to
	• The integrity of the Reactor Coolant Pressure Boundary, or	
	• The capability to shut down the reactor and maintain it in a shu	tdown condition, or
	• The capability to prevent or mitigate the consequence of accide in potential offsite radiation exposures comparable to those refe 100.11.	
(27)	Substantial Safety Hazard - See FPL-1 "Quality Assurance Topic	al Report" (QATR)
(28)	<b>Upgrade</b> - The point after which a commercial grade item is accep (not designated for use as a 10 CFR 21 basic component) which re requirements due to licensing or other commitments.	
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# 3.0 INSTRUCTIONS

#### 3.1 PROGRAM RESPONSIBILITIES

- (1) The Responsible Engineer (RE) is anyone from the DAEC who initiates a Commercial Grade Dedication/Upgrade Package. The RE is responsible for:
  - Preparing Evaluations in accordance with this procedure,
  - Assuring that the purchase specification for replacement item(s) complies with the original purchase specification and codes or a properly reviewed and approved revision thereto,
  - Preparing test procedures/instructions necessary to verify the Critical Characteristics,
  - Resolving comments made by the Seismic Reviewer, Environmental Qualification (EQ) Reviewer, or Supplier Assessment Reviewer (optional) during review of the Commercial Grade Dedication/Upgrade Evaluation, as applicable.
  - Initiating changes to the Stock Item # and Phrase Codes description to reference the Commercial Grade Dedication/Upgrade Evaluation, including the current revision number.

#### 3.2 PROGRAM REQUIREMENTS

- (1) Commercial Grade Dedication/Upgrade Evaluations are to meet the guidance of Reference (1) and requirements of 10CFR21, Reference (4) to which DAEC is committed for the use of commercial grade items as basic components.
- (2) A receipt inspection verifying only part number is not an acceptable method of verifying Critical Characteristics for Commercial Grade Dedication/Upgrade. (EPRI NP-5652)
- (3) Engineering Evaluations for Commercial Grade items to be used as basic components shall be documented on the Commercial Grade Dedication/Upgrade Evaluation Form (Attachment 1).
- (4) Any Evaluation affecting equipment in the Environmental Qualification (EQ) Program shall be reviewed by the Long Term Programs Group. (10CFR50.49(L)) and Administrative Control Procedure (ACP) 102.9.
- (5) For simple items/services, an Engineering Evaluation of an upgrade does not require the use of Commercial Grade Dedication/Upgrade Evaluation Form, but the purchase specification shall contain the following as a minimum (EPRI NP-5652):
  - (a) Provisions to ensure that the item/service meets all technical requirements and complies with any original purchase specifications or codes. These requirements may be satisfied by referencing the Stock Item # if one exists.

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- (c) A requirement for the item/service to be processed through Receipt Inspection.
- (d) A statement that the item is to be upgraded.

These requirements may be met by the purchase specifications. The complexity of the item/service and acceptance process shall determine whether an upgrade requires the use of a Commercial Grade Dedication/Upgrade Evaluation.

(6) If calculations are submitted as part of the acceptance of an item, the level of review must be in accordance with Reference 9.

#### 3.3 COMMERCIAL GRADE DEDICATION/UPGRADE EVALUATION PROCESSING

- (1) Attachment 2 provides specific line-by-line directions for completing the Commercial Grade Dedication/Upgrade Evaluation.
- (2) Critical characteristics for acceptance shall be developed with consideration for the following as applicable:
  - The potential consequences of failure of the item. Both nuclear safety and plant/ISFSI operability aspects shall be considered (dedication only),
  - The historical performance of the supplier(s) in providing items which meet established requirements,
  - The historical performance of the item in service,
  - The complexity of the item design and the manufacturing process,
  - Industry experience with similar items which have a history of being substandard or provided with fraudulent certifications,
  - The operability that verifying the acceptance criteria has on the item's operability,
  - The cost of verifying specific acceptance criteria relative to the increased assurance provided through verification,
  - The access a supplier will grant to his facilities,
  - Whether an item will be manufactured as a result of a purchase order or if the purchase order will be filled from available stock,
  - Whether the item(s) comes(come) directly from the manufacturer or from a third party qualifier or distributor,
  - Availability of design information,

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- Periodic checks performed by the manufacturer to confirm acceptance (In-Process Testing, Non-Destructive Examination, Special Process Inspection, etc.),
- The capability to verify the Acceptance Criteria through post-installation testing and its effect on plant operations,
- Confidence of the utility in supplier provided documentation,
- The practicality of performing source verification,
- Receiving inspection and testing capability,
- Supplier personnel training certification/qualification,
- Supplier material controls,
- Specifications, codes, standards, regulations and qualification requirements.
- (3) Commercial Grade Dedication/Upgrade Evaluations of a generic class of item, "commodity item" (e.g., resistor, terminal blocks, washers, etc.), or of items for a range of applications, may be performed using Commercial Grade Dedication/Upgrade Evaluation. Care must be taken to consider the most stringent applications.

# 3.4 REVIEW AND SIGNATURE REQUIREMENTS FOR THE COMMERCIAL GRADE DEDICATION/UPGRADE EVALUATIONS

- (1) After completion of the Dedication/Upgrade Evaluation, the Responsible Engineer shall sign the Dedication Evaluation and forward the evaluation to the Long Term Programs Group (EQ Coordinator/EQ Engineer) for review and approval. The EQ review is not required if the parent component of the item is not in the EQ Program (e.g., CHAMPS Equipment Screen, EQ Data Field is N/A). {C002} If the EQ review is not required, the Responsible Engineer may mark the "EQ signature block" as not required or N/A.
- (2) If EQ is required per 3.4 (1) above, an EQ reviewer shall review the Commercial Grade Dedication/Upgrade Evaluation for adequacy and content as it relates to the DAEC EQ program. Upon satisfactory resolution of comments, the EQ reviewer shall sign the Commercial Grade Dedication/Upgrade Package as the "EQ Reviewer".
- (3) If the Responsible Engineer, by virtue of the equivalency evaluation (Section G), can show that the item being dedicated is similar (e.g., configuration, material, dimensions, and weight) to the original item (the intent of Attachment 6, "Maintaining Seismic and Environmental Qualification", is met), then the seismic review is not required and the Responsible Engineer may mark the "Seismic Reviewer" block as not required or N/A.

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If equivalency cannot be shown, then the evaluation must be forwarded to the seismic reviewer for review. A seismic reviewer shall review the Commercial Grade Dedication/Upgrade Evaluation for seismic adequacy. Upon satisfactory resolution of comments, the seismic reviewer shall sign and date the Commercial Grade Dedication/Upgrade Evaluation as Seismic Reviewer.

(4) A qualified member of PEG shall review the Commercial Grade Dedication/Upgrade Evaluation for completeness and verify it is implementable. This review shall include verification that the EQ and seismic reviews have been completed as required, proper technical and engineering justification have been considered, and implementation of the receipt criteria is achievable.

This individual is required to ensure that the Master Commercial Grade Dedication Log reflects the current revision and a copy of the completed evaluation have been sent to Receiving.

(5) Commercial Grade Dedication/Upgrade Evaluations that evaluate similar replacement items, non-EQ, require only the signature of one PEG Engineer. Items that are not similar require a second independent review.

Example (Similar item)

- If the Responsible Engineer is a PEG Engineer, then that individual may also sign as the PEG Engineer.
- If the Responsible Engineer is anyone other than a qualified PEG individual, then the Dedication/Upgrade is required to be reviewed by PEG.

# 3.5 REVISIONS TO COMMERCIAL GRADE DEDICATION/UPGRADE EVALUATION FORMS

- (1) A Commercial Grade Dedication/Upgrade Evaluation shall not be revised if the changes to be made in any way affect the performance, form, fit, function, or materials of the item such that previously dedicated/upgraded items would no longer be satisfactory.
- (2) Previous revisions of the Commercial Grade Dedication Evaluation shall be left complete for historical documentation. Changes made in a revision shall be indicated with a revision bar and triangle in the right hand margin. Revisions to a Commercial Grade Dedication/Upgrade Package shall include a completed Effects of Revision Form, Attachment 5, and shall be attached to the front of the Package. All revisions shall be stand-alone packages with the exceptions as noted in paragraph 3.5 (3) below.
- (3) Administrative changes and corrections of typographical errors may be made by making a line through the error, initialing and dating the line, and adding the correct information in close proximity. These changes do not require a revision to the package.

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A Commercial Grade Dedication/Upgrade package written on earlier revisions of the form, requiring minor changes, may be revised by:

- making a line through the change,
- adding the correct information,
- initialing and dating the change to the current revision level of the package, and
- identifying the change with a revision bar and triangle.

A new cover sheet and effects of revision sheet shall be attached to the cover and routed for the same level of approval as the original package.

- (4) As part of the revision process, the Stock Item #, Master Commercial Grade Dedication Log, and Dedication/Upgrade phrase code file shall be changed to incorporate any necessary changes.
- (5) Revisions to Commercial Grade Dedication/Upgrade Evaluations shall undergo the same review and approval process as a new evaluation.

# 3.6 UPGRADES OF ITEMS/SERVICES WITHOUT A COMMERCIAL DEDICATION/UPGRADE EVALUATION

- Items/services with simple acceptance processes may be upgraded on the basis of an Engineering Evaluation in the Purchase description provided the items listed in Section 3.2 (5) of this procedure are included in that description.
  - (a) Approval by PEG on the Requisition for the items to be upgraded indicates review and approval of the Upgrade Evaluation and acceptable criteria.
- (2) Performance of items/services upgrade utilizing the Commercial Grade Dedication/Upgrade Evaluation shall be completed in accordance with this procedure.

# 4.0 RECORDS

- Commercial Grade Dedication/Upgrade Evaluations documented on Form NG-091Z (Attachment 1) shall be maintained in a fireproof file cabinet until microfilmed. Evaluations shall be maintained as records for the life of the plant or ISFSI, whichever is applicable.
- (2) Upgrade Evaluations documented in the purchase order and/or Stock Item Description shall be maintained as part of the Procurement records in accordance with Quality Assurance procedures.

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### 5.0 REFERENCES

- (1) EPRI NP-5652, "Guideline for the Utilization of Commercial Grade Items in Nuclear Safety Related Applications (NCIG-07)"
- (2) EPRI NP-6406, "Guidelines for the Technical Evaluation of Replacement Items in Nuclear Power Plants (NCIG-11)"
- (3) EPRI NP-6629, "Guidelines for the Procurement and Receipt of Items for Power Plants (NCIG-15)"
- (4) Code of Federal Regulations 10CFR21
- (5) ANSI N45-2.13 1976
- (6) ANSI N18.7 1976
- (7) Code of Federal Regulations 10CFR50.49(L)
- (8) ACP 102.9, "Environmental Qualification Program"
- (9) ACP 1203.21, "Engineering Calculations"
- (10) {C001} AR 94-0227
- (11) {C002} AR 94-0116
- (12) {C003} PAR 94-028; NG-94-3078
- (13) {C004} NRC Inspection Report 92-201
- (14) FPL-1 "Quality Assurance Topical Report" (QATR)
- (15) DAEC-SC-PEG-01, "DAEC Technical Review and Approval of Requisitions"
- (16) DAEC-SC-RIS-02, "DAEC Acceptance of Materials, Items, Services, and Components"
- (17) ACP 1203.05, "DAEC Safety-Related List (Classification of Structures, Systems, and Components)"
- (18) NUREG/ CR 6407, " Classification of Transportation Packaging and Dry Cask Fuel Storage System Components According to Importance of Safety"

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COMMERCIAL (	GRADE DEDICATION/UPGRA	DE EVALUATION
COMMER	DUANE ARNOLD ENERGY CENTER CIAL GRADE DEDICATION/UPGRADE E	VALUATION
Dedication/Upgrade No.	(1) Revision (2)	Page 2 of _(3)
Section A           Stock Item #:         (11) -           Mfg. P/N:         (12)           ITEM DESCRIPTION	COMPONENT/ITEM	
(14)		
Section B	APPLICATION	
What is the end use or final ap Describe or list plant I.D. or ap	oplication of the item being dedicated/upgra oplication: (15) SAMPLE	ided?
item as defined in FPL-1 "G		nition of a Commercial Grade

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Section D	QU	ALIFICATION R	EQUIREMENTS	••	SAMPLE
	*** EN'	VIRONMENTAL	QUALIFICATION	***	
Does this item/servic	e require environmenta	al qualification?	YES NO	• • •	(17)
f YES list the gover	ning document which e	stablishes qualif	ication:	• •	
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(18) If NO, provide the ba Item not requi Item not susc Aging, etc.)	eptible to degradation in Explain.	a Field is N/A) to	be in the EQ Prog	ram. (Atta	ach CHAMPS Data Sheet sure, Humidity, Radiation
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(18)         If NO, provide the ba         Item not requi         Item not susc         Aging, etc.) E         Other (See at         Basis:         Q-200 exist         require seis         Q-200 exist         Determine r         Item of susc         Q-200 exist         Gassis:         Q-200 exist         See         Q-200 does         requires sei         Determine r         Ite         See         Q-200 does         requires sei         Determine r         Ite         See         Q-200 does         requires sei         Determine r         Ite         See	ired (CHAMPS EQ Data eptible to degradation in Explain	a Field is N/A) to n EQ harsh envir (19) * SEISMIC QUA dicated or its par 0) <u>JRTHER EVALU</u> dicated and the G hes qualification. nal item being re valency evaluation tion document provided by this G being dedicated to (22) hes qualification. nal item being re ivalency Evaluation. nal item being re ivalency Evaluation. nal item being re ivalency Evaluation.	be in the EQ Prog ronment (Tempera ALIFICATION *** ent component and ATION NECESSA Q-200 requires Sei placed and will not on). dedication evaluation but does exist for it placed and will not on.)	gram. (Atta iture, Press d the Q-20 <u>RY</u> !!! smic Qual t invalidate on. See A s parent co t invalidate	sure, Humidity, Radiation 00 for the item does not ification. <b>(21)</b> the original qualification. ttachment omponent and the parent the original qualification.
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COMMERC		ATTACHMENT 1 DEDICATION/UPGRAD	Page 4 of 8
	DUANE A	ARNOLD ENERGY CENTER E DEDICATION/UPGRADE EV/	
Dedication/Upgrade No	o. <u>(1)</u>	Revision _(2)	Page 4 of _(3)
Section E	TECHNICAL RE	QUIREMENTS AND REFEREN	CES
ist all applicable techi	nical references/stan	dards required to evaluate the d	edication/upgrade of this item
ASME:	(23)	IEEE:	
ANSI:			
REG. GUIDE:		· · · · ·	
MIL. SPEC.:		TECH. SPEC.:	
		Licensing Basis Document:	
UFSAR:	10 011(72)		
		Other:	
Section F	FAILURE MO	DES AND EFFECTS ANALYS	IS SAMPLE
Parent Item/Application	n Safety Function:	(24)	
· · · · · · · · · · · · · · · · · · ·			
tem Safety Function:	(25)		
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# **ATTACHMENT 1**

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# **COMMERCIAL GRADE DEDICATION/UPGRADE EVALUATION**

DUANE ARNOLD ENERGY CENTER COMMERCIAL GRADE DEDICATION/UPGRADE EVALUATION

Dedication/Upgrade No. (1)	Revision (2)	Page 5 of <b>(3)</b>
FAILURE MODE/MECHANISM	EFFECT	CRITICAL CHARACTERISTIC
(26)	(27)	(28)

EQUIVALENCY EVALUATION

SAMPLE

CHARACTERISTIC	ORIGINAL VALUE	REPLACEMENT ITEM VALUE	IS THIS VALUE ACCEPTABLE?
(29)	(30)	(31)	(32)

Basis for acceptance: (33)

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Section G

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COMMERCIAL GRADE DEDICATION/UPGRADE EVALUATION         DUANE ARNOLD ENERGY CENTER         COMMERCIAL GRADE DEDICATION/UPGRADE EVALUATION         Dedication/Upgrade No.       (1)         Revision       (2)         Page 6 of         Section H       ENGINEERING EVALUATION		
DUANE ARNOLD ENERGY CENTER         COMMERCIAL GRADE DEDICATION/UPGRADE EVALUATION         Dedication/Upgrade No. (1)       Revision (2)       Page 6 of         Section H       ENGINEERING EVALUATION	e 6 of 8	
COMMERCIAL GRADE DEDICATION/UPGRADE EVALUATION         Dedication/Upgrade No. (1)       Revision (2)       Page 6 of         Section H       ENGINEERING EVALUATION	ION	
Section H ENGINEERING EVALUATION	•	
	(3)	
	•	

(35) SAMPLE

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DAEC DEDICATION AND UPGRADE OF COMMERCIAL GRADE ITEMS	<b>F Rev. 3</b> Page 17 of 37		
ATTACHMENT	<b>1</b> Page 7 c	of 8	
<b>COMMERCIAL GRADE DEDICATION/UP</b>	PGRADE EVALUATION		
DUANE ARNOLD ENERGY CE COMMERCIAL GRADE DEDICATION/UPGRA			
Dedication/Upgrade No. (1) Revision (2)	Page 7 of (		
Section J SELECTION OF CRITICAL CHARA AND ACCEPTANCE CRITERIA/ Method 1: Special Tests/Inspections and Standard	/METHOD		
Critical characteristics to be verified by Method 1 will be indi critical characteristics and acceptance criteria/method works			
acceptance criteria, including tolerances. Special tests, star installation inspections will be identified.			
acceptance criteria, including tolerances. Special tests, star installation inspections will be identified. Method 2: Commercial Grade Survey of Supplier	ndard receipt inspection, post SAMPLE (37)	ITIC	
acceptance criteria, including tolerances. Special tests, star installation inspections will be identified. Method 2: Commercial Grade Survey of Supplier	ndard receipt inspection, post SAMPLE (37)		
acceptance criteria, including tolerances. Special tests, star installation inspections will be identified. Method 2: Commercial Grade Survey of Supplier List those critical characteristics required to be verified by th	ndard receipt inspection, post SAMPLE (37)		
acceptance criteria, including tolerances. Special tests, star         installation inspections will be identified.         Method 2:       Commercial Grade Survey of Supplier         List those critical characteristics required to be verified by th         Method 3:       Source Verification         (38)         List all critical characteristics requiring source surveillance a	ndard receipt inspection, post SAMPLE (37) ne commercial grade survey.		
acceptance criteria, including tolerances. Special tests, star         installation inspections will be identified.         Method 2:       Commercial Grade Survey of Supplier         List those critical characteristics required to be verified by th         Method 3:       Source Verification         (38)         List all critical characteristics requiring source surveillance a	ndard receipt inspection, post SAMPLE (37) ne commercial grade survey.		
acceptance criteria, including tolerances. Special tests, star         installation inspections will be identified.         Method 2:       Commercial Grade Survey of Supplier         List those critical characteristics required to be verified by th         Method 3:       Source Verification (38)         List all critical characteristics requiring source surveillance a criteria.	ndard receipt inspection, post SAMPLE (37) ne commercial grade survey.		
acceptance criteria, including tolerances. Special tests, star         installation inspections will be identified.         Method 2: <ul> <li>Commercial Grade Survey of Supplier</li> <li>List those critical characteristics required to be verified by th</li> </ul> Method 3: <ul> <li>Source Verification</li> <li>(38)</li> <li>List all critical characteristics requiring source surveillance a criteria.</li> </ul>	ndard receipt inspection, post SAMPLE (37) ne commercial grade survey.		
acceptance criteria, including tolerances. Special tests, star installation inspections will be identified.         Method 2: <ul> <li>Commercial Grade Survey of Supplier</li> <li>List those critical characteristics required to be verified by th</li> </ul> Method 3:              Source Verification	ndard receipt inspection, post SAMPLE (37) ne commercial grade survey.		

COMMERCIAL GF	ON AND UPGRADE OF RADE ITEMS	Rev. 3 Page 18 of 37
	ATTACHMENT 1	Page 8 of 8
COMMERCIAL GR	ADE DEDICATION/UPGR	RADE EVALUATION
	DUANE ARNOLD ENERGY CENTE L GRADE DEDICATION/UPGRADE	
Dedication/Upgrade No(1)	Revision (2)	Page 8 of(3)
Yes No	(39) {C001} (Ref. 10)	Τ
	ACCEPTANCE CRITERIA* (INCLUDE TOLERANCES)**	
CRITICAL CHARACTERISTIC	ACCEPTANCE CRITERIA*	
CRITICAL CHARACTERISTIC PART NUMBER	ACCEPTANCE CRITERIA* (INCLUDE TOLERANCES)**	STANDARD TEST METHO
CRITICAL CHARACTERISTIC PART NUMBER	ACCEPTANCE CRITERIA* (INCLUDE TOLERANCES)**	STANDARD TEST METHO
CRITICAL CHARACTERISTIC PART NUMBER	ACCEPTANCE CRITERIA* (INCLUDE TOLERANCES)** (41)	PRE, POST, SPECIAL O STANDARD TEST METHO (42)

\*\*For purpose of determining conformance with the acceptance criteria, an observed (measured) value or a calculated value shall be rounded off in accordance with the round-off method of ASTM Practice E 29, "Using Significant Digits in Test Data to Determine Conformance with Specifications". {C003} (Ref. 12)

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# **ATTACHMENT 2**

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# SPECIFIC INSTRUCTIONS FOR COMPLETING THE DEDICATION/UPGRADE EVALUATION

#### COVER SHEET

- 1. Enter the Commercial Grade Dedication/Upgrade number for this package. This number may be obtained from Supply Chain, PEG Group. Numbers should follow the following format, (D/U YYYY-XXX). The choice of a "D" or "U" indicates whether the package is a Dedication or an Upgrade evaluation. "YYYY" indicates the year and the "XX" is the next sequential number taken from the Master Dedication Log.
- 2. Enter the revision number of the package. This revision should correspond with the revision number in the Master Dedication Log.
- 3. Enter the total number of pages in this package. This should account for all attachments included in the body of the package. All pages should be numbered as follows: "Page #" of "the total number of pages."
- 4. The Responsible Engineer shall sign and date this section.
- 5. The EQ Reviewer shall sign and date this section if applicable.
- 6. The Seismic Reviewer shall sign and date this section if applicable.
- 7. The PEG Reviewer shall sign and date this section.
- 8. Supplier Assessment (SA) signature is optional when SA involvement is invoked, (i.e., Commercial Grade Survey or Source Surveillance, etc.) otherwise enter N/A in the SA signoff.
- 9A. The PEG Engineer shall initial the "Yes" to verify the Master Dedication Log, Stock Item #, and Dedication/Upgrade Phrase Code have been changed to reflect the current revision of this package and to verify that a copy of the completed and signed Evaluation has been sent to Receipt Inspection.
- 9B. The PEG Engineer shall provide notification to the end user of the dedicated item via MAT tag attached to the item which identifies differences between the old and new items (such as part number, material, etc.) and identifies affected MDL, UFSAR, or 10 CFR 72 drawings and documents.

### DAEC SUPPLY CHAIN PROCEDURE DAEC-SC-PEG-04 Rev. 3 DAEC DEDICATION AND UPGRADE OF **COMMERCIAL GRADE ITEMS** Page 20 of 37 ATTACHMENT 2 Page 2 of 11 SPECIFIC INSTRUCTIONS FOR COMPLETING THE **DEDICATION/UPGRADE EVALUATION** Enter the description of any attachment included in the body of this package and list its 10. number of pages. Attachment of a Q-200 Code Data Sheet is required if one exists for either the item being dedicated or its parent component. The page number of all attachments shall be indicated by "Page" of "Total Number of Pages." Multiple Q-200 data sheets are not required if the Q-200 codes are identical. SECTION A. Enter the Stock Item Number for this item. The Stock Item # can be obtained from 11. MMS. If a Stock Item # does not exist or one is being assigned at a later date, N/A or leave blank. The Stock Item # may be entered at a later date without a revision. "Various" may be entered when using this Dedication/Upgrade Package for the evaluation of commodity items. 12. Enter the Manufacturer's part number of the item being dedicated. If the item is not identified by a part number by the Manufacturer, a model number or other manufacture designated number may be substituted. When this is the case, properly identify the number (e.g., model, drawing, etc.). "Various" may be entered when using this Dedication/Upgrade Package for the evaluation of commodity items. 13. Enter the name of the Manufacturer of the item being dedicated/upgraded. 14. Enter a concise description of the item for which this Evaluation is being performed. SECTION B. 15. Provide a concise description of the application for which this Commercial Grade

15. Provide a concise description of the application for which this Commercial Grade Dedication/Upgrade Evaluation is being performed. If the items are being dedicated for use in a specific plant/ISFSI equipment, provide a list of all Equipment IDs in which the item may be applied.

When this Evaluation is being performed for commodity items, this statement or similar statement shall be used: "These commodity items are used in 10 CFR 21 basic component applications throughout the DAEC facility. These items may not be used in EQ applications."

# DAEC DEDICATION AND UPGRADE OF COMMERCIAL GRADE ITEMS

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# SPECIFIC INSTRUCTIONS FOR COMPLETING THE DEDICATION/UPGRADE EVALUATION

#### SECTION C.

16. Check the type of Evaluation to which this package applies:

Commercial Grade Dedication - The item/service meets the definition of a Commercial Grade Item and is being purchased for use as a basic component by DAEC.

Upgrade - The item/service meets the definition of Commercial Grade Item and is being purchased for use in an Augmented Quality Application that is not a 10 CFR 21 basic component application.

#### SECTION D.

17.

All items, with the exception of ECP items, require a Q-200 Code Data Sheet for the parent component. This is necessary for the determination of the safety function and seismic impact of the item. If there are multiple applications with identical Q-200 Safety Functions, a typical Q-200 Data Sheet representing all applications can be included in the package in lieu of all the Q-200 Data Sheets. Parent component items for ECPs should have their safety function listed within the ECP Package.

When the Dedication/Upgrade Evaluation is being used for commodity items, this Section is required to be completed. This Section will be representative of the most restrictive application.

Check either "Yes" or "No" if the item is required to meet Environmental Qualification.

For items being dedicated that have their own Plant I.D. number, Environmental Qualification should pertain to that part.

For items that are being dedicated that do not have their own Plant I.D. number (subcomponents of parent items), Environmental Qualification should pertain to the parent item.

Applicability to Environmental Qualification can be found on the Equipment Data Screen of "CHAMPS".

# DAEC DEDICATION AND UPGRADE OF COMMERCIAL GRADE ITEMS

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# SPECIFIC INSTRUCTIONS FOR COMPLETING THE DEDICATION/UPGRADE EVALUATION

- 18. If the answer to (17) is "Yes", then reference the document which establishes Environmental Qualification. This information can readily be found from the Long Term Program Group.
- 19. If the answer to (17) is "No", then provide justification as to why the item does not require Environmental Qualification. In the case of some subcomponents, a detailed justification of why an item does not require an EQ Evaluation may be necessary.
- 20. Check this section only if the Q-200 Code Data Sheet identified for the item being dedicated or its parent component does not require Seismic Qualification. Checking this section indicates that no further evaluation is required and the Responsible Engineer should proceed to Section "E".
- 21. In most instances this section will only be checked when the item being dedicated has its own unique Plant identifier. Check this section only if the Q-200 exists for the item being dedicated and requires Seismic Qualification. This would be indicated by a Q-200 Code that specifies Seismic Requirement in its Code.

Example: 3 C 1 B P The "1" in this Code requires this part to be Seismic Category 1.

If this section is checked, then one of the three following questions as a minimum must be answered.

1. Item is similar to the original item being replaced and will not invalidate the original qualification. (See Section "G" for Equivalency Evaluation.)

Check this section if the item being replaced <u>has similar</u> critical characteristics (i.e., weight, dimensions, or other characteristics critical to the Seismic Qualification of the item) as determined from the Equivalency Evaluation performed in Section "G" of this procedure.

2. Original Seismic Qualification Document

Check this section if the Seismic Qualification of the item being dedicated is acceptable based on the original Seismic Qualification Document and it is equivalent.

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# SPECIFIC INSTRUCTIONS FOR COMPLETING THE DEDICATION/UPGRADE EVALUATION

3. Seismic test/analysis as provided by this Dedication Evaluation. See Attachment

Check this section if the item being dedicated <u>is not similar</u> in fit, form or function to the original item being replaced and a Seismic Evaluation is required by this Dedication Package to seismically qualify the item.

22. Check this section only if the Q-200 does not exist for the item being dedicated, but does exist for the item's parent component and requires Seismic Qualification.

An example would be when a shaft for 1P022A is being dedicated. The shaft does not have a Q-200 Code Data Sheet; however, 1P022A does.

If this section is checked, then one of the three following questions must be answered.

1. Item is similar to the original item being replaced and will not invalidate the original qualification. (See Section G for Equivalency Evaluation.)

Check this section if the item being replaced <u>has similar</u> critical characteristics (i.e., weight, dimensions, or other characteristics critical to the seismic qualification of the item) as determined from the Equivalency Evaluation performed in Section G of this procedure.

2. Original Seismic Qualification Document

Check this section if the Seismic Qualification of the item being dedicated is acceptable based on the original Seismic Qualification Document and it is equivalent. Explain basis.

3. Seismic test/analysis as provided by this Dedication Evaluation. See Attachment

Check this section if the item being dedicated is <u>not similar</u> in fit, form or function to the original item being replaced and a seismic evaluation is required by the Dedication Evaluation to seismically qualify the item.

The Comments Section provided to be utilized for question 20, 21 or 22.

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# SPECIFIC INSTRUCTIONS FOR COMPLETING THE DEDICATION/UPGRADE EVALUATION

#### SECTION E.

23. Identify and list applicable technical references and/or standards that are required as part of the Dedication Evaluation of this item. This is important for items that have no known technical or quality requirements identified. This section is also used as a basis for determining the requirements of Section F.

#### SECTION F.

24. Give the specific safety function(s) that the parent item/application is required to perform. The safety function of the item should be in accordance with the Definition Section of this procedure. The use of the Q-200 Code Data Sheet or ECP Package should be utilized in determining the safety function of the item.

Lines 24, 25, 26, 27 and 28 need not be completed for Upgrade items. These lines should have an "N/A" entered here.

When this evaluation is being performed for commodity items, this section should reflect the most restrictive safety-related or important to safety application in which this item is applied.

25. Identify the safety function(s) of the item being dedicated. This is any function of the item/subcomponent that could prevent the parent item/application from performing its safety function. This determination should be substantiated by the use of vendor drawings, manuals, catalogs, etc.

If this item is the same as the parent item/application, then enter a statement such as "This item is the same as the parent item/application."

26. List any credible/non-credible failure modes/mechanisms of the item being dedicated which would stop the item from performing its intended safety function.

Failure modes associated through human error should not be considered.

Any failure that is considered non-credible should be identified as such and annotated by "Non-Credible".

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# SPECIFIC INSTRUCTIONS FOR COMPLETING THE DEDICATION/UPGRADE EVALUATION

- 27. For each credible failure mode/mechanism identified in the "Failure Modes/Mechanisms Column", list the effect that failure will have on the parent component or plant/ISFSI
  - Identify the critical characteristic "Measurable Attribute/Variable" that is directly related to the failure mode identified in the Failure Mode/Mechanism Column. Only credible failure modes should have a critical characteristic identified. Reference Attachment 3 for critical characteristic examples.

#### SECTION G.

28.

This section is not required to be completed when the evaluation is for a commodity item, an item evaluated for an Engineered Maintenance Action or Supplier Deviation Disposition Request. An "N/A" should be entered in this case.

NOTE

29.

List the characteristics applicable to the item being dedicated that are unique to the item and are critical to the safety function of the item (fit, form and function). These characteristics should be determined by having a thorough knowledge of the item's safety function with the parent component or application. Plant/ISFSI reference materials or vendor contact should be utilized to obtain these characteristics. The following are examples of characteristics that may be used in this section: materials of construction, method of construction, dimensions, function/operability, voltage/wattage rating, amperage, pressure rating, weight, etc. Reference Attachment 6 for guidelines for maintaining Seismic and Environmental Qualification.

### DAEC DEDICATION AND UPGRADE OF COMMERCIAL GRADE ITEMS

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# SPECIFIC INSTRUCTIONS FOR COMPLETING THE DEDICATION/UPGRADE EVALUATION

- 30. Determine the original values for each characteristic identified in step 29. These values should be derived from original purchase specifications, drawings, catalogs, etc. that reflect the original or revised design configuration of the item being dedicated. If the information is not available to make this determination, then the values for these characteristics should be established from the technical requirements listed in Section E.
- 31. Enter the replacement item's value for each identified characteristic and original value. These values are obtained from the current vendor specifications, drawings, etc.
- 32.
- Identify by a "Yes" or "No", whether the replacement item value is acceptable in comparison to the original value.
- 33. Provide a basis summarizing the acceptability of differences of any values. If an Engineering Determination is required for any of these value differences, attach written justification as an attachment to the package.

#### SECTION H.

34. This section should provide an overview of how the item/service applies to its application. Provide in detail those characteristics that were considered from a design point of view that are essential for the item to perform its safety function. This should include those properties or attributes (material, dimensions, processes, mechanical and electrical functional attributes) which are essential for the item's fit, form, and function. Provide a justification for the selection of critical characteristics chosen for acceptance of this item. This should include critical characteristics selected from the Failure Modes Effects Analysis (Section F), the Equivalency Evaluation (Section G) and critical characteristics of design determined in this section. Provide an explanation as to which method is being used to verify those characteristics chosen for the acceptance of the item/service.

#### SECTION I.

35. If a sampling plan is required to verify critical characteristics of large quantity orders, then details of the sampling plan/procurement specification need to be specified to ensure complete lot homogeneity. The sampling test plan shall be in compliance with ACP 1415.3.

# DAEC DEDICATION AND UPGRADE OF COMMERCIAL GRADE ITEMS

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# SPECIFIC INSTRUCTIONS FOR COMPLETING THE DEDICATION/UPGRADE EVALUATION

#### SECTION J.

36. Check Method 1 if standard receipt inspection or special tests are required. Special testing requires that a testing procedure similar to Attachment 4 be used, dependent on the complexity of the test.

When an item is required to have third party testing, this test procedure is not required.

If Method 1 is checked, each critical characteristic must be listed on the Special Tests/Inspections and Standard Receipt Practices Sheet. Identify the method in which each critical characteristic must be inspected.

37. Check Method 2 if a Commercial Grade Survey is being used as acceptance for an identified critical characteristic.

List those critical characteristics for acceptance by Method 2. Verify that those characteristics identified were actually verified in the Commercial Grade Survey.

- 38. Check Method 3 if a Source Verification is required for the acceptance of any critical characteristic. List critical characteristics and acceptance criteria.
- 39. Check "Yes" or "No" as applicable. Disassembly includes, but is not limited to removal and reinstallation of any parts on the item. QC should be consulted if it is not clear whether they can perform a test, inspection, or receipt without disassembly. {C001}
- 40. List those critical characteristics chosen by Method 1 to give reasonable assurance that the item ordered was the item received and that it will meet its technical, functional, and intended safety function requirements.

This section should include important characteristics for items being upgraded to higher quality status.

DAEC	SUPPLY	<b>CHAIN PRO</b>	CEDURE

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# SPECIFIC INSTRUCTIONS FOR COMPLETING THE DEDICATION/UPGRADE EVALUATION

41. Identify the acceptance criteria for the critical characteristics listed in the critical characteristic column. This acceptance criteria should be attributes associated with applicable design documents (i.e., drawings, vendor manuals, catalogs, etc.). In some instances, it may be necessary to contact the supplier or manufacturer to request written or verbal criteria. This is acceptable as long as this information is documented by a Record of Conversation or written communication and is stored with the Dedication Package. When no information is available, alternate critical characteristics should be considered or good engineering judgment should be administered to ensure that the item being dedicated will perform its intended safety function. Applicable codes, standards, etc., may be used to obtain this information.

If applicable, acceptance should list the tolerances associated with the acceptance criteria. The following dimensional tolerance should be used as guidance for defining acceptance criteria tolerances any time the tolerance is not given by the original equipment manufacturer, engineering, a drawing of the item or when the dimensions given are "nominal".

#### Angular

± 0 degrees 30'

Linear Decimal

1 place: .x ± 0.1"

2 places: .xx ± 0.01"

3 places: .xxx ±0.005"

Linear Fractional

± 1/64" (suggested tool: 1/64" increment ruler)

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# **ATTACHMENT 2**

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# SPECIFIC INSTRUCTIONS FOR COMPLETING THE DEDICATION/UPGRADE EVALUATION

Identify the acceptance method that is required for the acceptance of the critical characteristic.

#### <u>NOTE</u>

Section size and page numbering may be altered to facilitate required space for basis, Engineering Evaluation, etc.

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# ATTACHMENT 3

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# **TYPICAL CRITICAL CHARACTERISTICS**

Froductidentification		
Color Coding	Industry Standard	Vlarkings
Display Type (scale, graduations)	Nameplate Data	
Enclosure Type	Part Number/Uniqu	ie Identifier
Physical Characteristics		
Balance	Durometer Hardness	Polarity
Capacitance	Elasticity	Pour Point
Cloud Point	Fatigue Resistance	Purity
Coating	Flammability	Resilience
Color	Flash Point	Resistance
Composite Material Hardness	General Configuration or Shape	Solubility
Concentration	Homogeneity	Spring Constant
Conductivity	Inductance	Surface Finish
Continuity	Leachable Halogen Content	Surface Hardness
Density/Specific Gravity	Luminescence	Tensile Strength
Dielectric Strength	Material of Construction	Torque
Dimensions (to within manufacturer's	Oil/Water Separating	Viscosity
tolerance)	Permeability	Weight
Drop Point	Plating	
Ductility		
Performance Characteristics		
Accuracy	Interrupt Rating	Pressure Drop
Burn-in Endurance	Interrupting Current	Pressure Rating
Chatter	Leakage	Repeatability
Current Rating	Load Rating	Ride Out
Cycle Time	Open/Closure Time	Rotational Direction
Deadband Width	Operability (fail open/close, stroke)	Setpoint Stability (No Drift)
Flow Rate	Operating Range	Speed
Gain	Performance During Under Voltage Conditions	Time/Current Response
Horsepower		Voltage Rating
Input/Output Voltage	Pick-up/Drop-out Voltage	Power Rating

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# **TYPICAL CRITICAL CHARACTERISTICS**

Commercial Grade Item	Critical Characteristics: (a)	
Bearing	Configuration, dimensions, load rating, material, model number	
Bolting	Configuration, dimensions, pitch, material, tensile strength, hardness, plating	
Terminal Block	Configuration, voltage rating, current rating, materials, dielectric strength	
Crimped Terminal Connector	Configuration, material, dimensions (wire, size, ring tong size), voltage rating, continuity, tensile pullout strength, color	
Relay	Configuration, pick-up/drop-out voltage, voltage rating, current rating, chatter, response time	
Fuse	Configuration, current rating, interrupt rating, time/current response, dimensions	
Resistor	Configuration, markings, resistance, power rating	
Drive Belt	Dimensions, cross-sectional shape, ride's, fatigue resistance, load rating, material, tensile strength	
Spiral Wound Gasket	Configuration, dimensions, markings, style number, materials (filler and windings pressure rating, leachable halogens, spiral density	
Pressure Switch	Configuration, dimensions, material (pressure retaining parts), voltage rating, response time, accuracy nameplate data, pressure range, wire rating, enclosure type, dielectric strength (insulation), deadband width	
Temperature Switch	Configuration, dimensions, material, voltage rating, response time, accuracy, nameplate data, temperature range, wire rating, enclosure type, dielectric strength (insulation), deadband width	
Lubricating Grease/Oil	Color, specific gravity, viscosity, drop point, cone penetration, pour point, chemical composition, cloud point	
Fuel Oil	Density, flash point, cloud point, pour point, cinematic viscosity, chemical composition	
Framing Device	Configuration, shape, dimensions, material, tensile strength, coating	
Material (e.g., Plate, Angle)	Dimensions, shape, material, tensile strength, hardness, ductility, markings, coating	

NOTES: 1. These potential critical characteristics are provided for illustration only.

2. The lists are not intended to be all-inclusive or exclusive of critical characteristics which may be deemed important by the purchaser.

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# DAEC DEDICATION AND UPGRADE OF COMMERCIAL GRADE ITEMS

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# **TYPICAL CRITICAL CHARACTERISTICS**

Commercial Grade Item Application (a)	Critical Characteristics (b)
Valve Seal Ring (ECCS Globe Valve)	Configuration, material, dimensions, finish, leakage
Integrated Circuit (RPS)	Configuration, gain, input/output impedance, frequency responses, operability
Pressure Transmitter (MSIV Air Accumulator)	Configuration, voltage rating, current output, pressure rating, materials, accuracy
Control Switch (Reactor Bldg. Sump Reset	General configuration, contact configuration, voltage rating, current rating, materials, dimensions, operability
Transmitter (Uninterrupted Power Supply)	Markings, gain, input/output impedance, current rating, voltage rating, operability
Valve Stem (Active, low pressure cooling system globe valve, seismically & environmentally qualified)	Configuration, dimensions, material, tensile strength, ductility, finish, markings, hardness
Pump impeller (Make-Up Water Transfer Pump)	Configuration, dimensions, material, hardness, balance, flow rate
Motor (Cooling Room Fan)	Nameplate data (horsepower, speed), insulation class, frame size, materials, weight, shaft type, coupling type, bearing types
Non-metallic Diaphragm (Air operator for a globe valve, seismically & environmentally qualified)	Configuration, dimensions, material, derogate hardness, reinforcement material
Solenoid Valve (Torus Vacuum Breaker)	Configuration, size, pressure rating, materials, voltage rating, current rating, coil class, open/closure time
Limit Switch (Electric motor operator for a gate valve, seismically & environmentally qualified	Configuration, dimensions, material (metallic & non- metallic), markings, operability, voltage rating, current rating
Impeller Key (Aux. Feedwater Pump)	Configuration, dimensions, material, hardness
Spring (Pressure relief valve, seismically qualified)	Configuration, dimensions (free length, coil diameter), spring rate, finish

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# **ATTACHMENT 3**

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# **TYPICAL CRITICAL CHARACTERISTICS**

Commercial Grade Item (Application) (a)	Critical Characteristics (b)		
Valve Packing Gland (Active control valve, seismically qualified)	Configuration, dimensions, material, tensile strength, hardness, finish		
Filter Regulator Assembly (High Pressure Control Valve, seismically qualified)	Configuration, dimensions, materials, flow rate, pressure range, pressure rating, temperature rating, filter micron size		
Pinion Gear (Spent Fuel Bridge Crane Hoist)	Configuration, dimensions, material, hardness, pitch		
Crane Wheel Axle (Spent Fuel Bridge Crane)	Configuration, dimensions, material, tensile strength, hardness; finish		
Shaft Coupling (Diesel Generator)	Configuration, dimensions, materials, hardness		
Anchor Bolt (Seismically Qualified Concrete Anchor)	Configuration, dimensions, material, wedge hardness, pitch		

	DAEC SUPPLY CHAIN PROCEDURE		DAEC-SC-PEG-04	
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	· · · · · · · · · · · · · · · · · · ·	ATTACHMENT 4		
		SAMPLE TEST PROCEDURE		
	to service of the	Sample Test Procedure		
· · · · ·		(Current Capability Dedication Test)		
· · ·	1.0			
	1.0	TITLE (XXXXXXXXX)		
· · ·	2.0	PURPOSE		
	2.0	The purpose of this procedure is to verify the current attributes	of terminal/fuse blocks	
	3.0	TEST EQUIPMENT		
		3.1 An appropriate current source that can be verified from	0 to 30 amps.	
		3.2 A meter capable of monitoring the current source output	•	
		Meter Used Cal. Due Da	te	
	4.0	PROCEDURE		
		4.1 Assemble the required number of terminal/fuse blocks of	on mounting tracks.	
	•	4.2 After terminal/fuse blocks are assembled, jumper on alternate side between terminals from current source using appropriate size wire.		
		4.3 Connect the current source and meter to the terminal/fuse blocks being tested.		
	· · ·	<ul><li>4.4 By varying the current source from 0 to 30 amps, mainta 15 minutes.</li></ul>	ain rated amperage for	
	5.0	ACCEPTANCE		
		5.1 No visible deterioration followed by successful dielectic	test.	
	6.0	TEST DATA		
· · ·	·	Current AppliedNumber AcceptedNumber of Failures		
	· .			
· · ·	· .	Comments:	· · · · · · · · · · · · · · · · · · ·	
	7.0	PERSONNEL		
		Performed By:[	Date:	
		QC Inspector:I	Date:	

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ATTACHMENT 5	
EFFECTS OF REVISION FORM	
EFFECTS OF REVISION	
Dedication/Upgrade Package No Revision	
Reason for Revision SAMPLE	
. Does this revision affect the purchase description contained in the Stock Item # or Phrase Code?	Yes 🗌 No
If yes, revise the purchase description.	
2. Do items in the Warehouse dedicated to previous revisions of this Dedication Package require additional testing/inspection?	Yes 🗌 No
If yes, initiate an Action Request (AR) on the items.	
Do items installed in the plant/ISFSI dedicated to previous revision of this Dedication Package require additional testing/inspection?	Yes 🔲 No
If yes, initiate an AR on the items.	
. Does this revision require that a MAT tag be attached to the item which identifies differences between the old and new items (such as part number, material, etc.) and identifies affected MDL, UFSAR, or 10 CFR 72 drawings and documents.?	Yes 🗌 No

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Rev 5

## DAEC SUPPLY CHAIN PROCEDURE

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## **ATTACHMENT 6**

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## MAINTAINING SEISMIC AND ENVIRONMENTAL QUALIFICATION

If a commercial grade item is intended for installation in a seismically or environmentally qualified component, the purchaser should be reasonably assured that the item, once installed, will not adversely affect the original qualification of the component. This assurance can be obtained by performing a technical evaluation and by accepting the item utilizing any of the four acceptance methods provided in this guideline.

#### F.1 ENVIRONMENTAL QUALIFICATION

#### F.1.1 Harsh Environment

For devices requiring environmental qualification, the identification and verification of material type or composition of non-metallic parts such as lubricants, O-rings, gaskets, seals and packing should be evaluated. The use of improper non-metallic material could result in material decomposition, degradation, and failure after exposure to harsh environments. Acceptance of such commercial grade items should include verification of correct materials of construction since they are critical to performance.

#### F.1.2 Mild Environment

The threshold of radiation temperature and humidity deterioration for non-metallic materials is normally above the level encountered in a mild environment (References 7 and 8). Thus, for non-metallic commercial grade items installed in components located in a mild environment, material verification should not be necessary.

The need for material verification should be evaluated if the material is critical from a functional standpoint (e.g., potential degradation of an incorrect material by lubricants) or the parent component is subject to equipment qualification requirements.

#### F.1.3 Seismic Qualification

The purchaser should reasonably assure that the commercial grade item will not adversely affect the original seismic qualification of the parent component in which they are intended for installation. Reasonable assurance for a simple metallic item can typically be achieved by verifying three critical characteristics - part number, material of construction, and dimensions. Verification of these characteristics will generally ensure that the mass, its distribution, and the strength of the item are identical to the original item.

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# ATTACHMENT 6

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## **MAINTAINING SEISMIC AND ENVIRONMENTAL QUALIFICATION**

For more complex items, modifications made to internal piece-parts may result in a redistribution of mass. Changes in assembly or types of materials should also be considered for complex items. These modifications could all adversely affect the way in which the item reacts during a seismic event. Therefore, the verification of design controls, modifications to internal part characteristics, and assembly procedures should be considered if maintaining seismic qualification is an issue.

Charlie Zalewsk Responsible Engineer Date 5/8/2008		Page 1 of 10
Responsible Ergineer       Date         N/A       EQ Reviewer         July       Date         Seismic Reviewer       Date         July       Date         Seismic Reviewer       Date         July       Date         Supplier Assessment (as applicable)       Date         Have Stock Item #, Dedication/Upgrade Phrase Code and/or the Master Dedication Log been updated to reflect current rev. and a copy of the completed evaluation sent to QC?         Yes       X         Initials       CED         If there are differences between the old and new items (such as part number, material, etc.) and identifies differences between the old and new items (such as part number, material, etc.) and identifies differences between the old and new items (such as part number, material, etc.) and identifies differences between the old and new items (such as part number, material, etc.) and identifies affected MDL, UFSAR, or 10 CFR 72 drawings and documents.?         Yes       No         Reason:	Signatures:	
Responsible Ergineer       Date         N/A       EQ Reviewer         July       Date         Seismic Reviewer       Date         July       Date         Seismic Reviewer       Date         July       Date         Supplier Assessment (as applicable)       Date         Have Stock Item #, Dedication/Upgrade Phrase Code and/or the Master Dedication Log been updated to reflect current rev. and a copy of the completed evaluation sent to QC?         Yes       X         Initials       CED         If there are differences between the old and new items (such as part number, material, etc.) and identifies differences between the old and new items (such as part number, material, etc.) and identifies differences between the old and new items (such as part number, material, etc.) and identifies differences between the old and new items (such as part number, material, etc.) and identifies affected MDL, UFSAR, or 10 CFR 72 drawings and documents.?         Yes       No         Reason:		
N/A       Date		Date <u>5/8/2008</u>
EQ Reviewer       Date       5-8-05/         ASME Reviewer       Date         N/A       ar-5/s/at         Seismic Reviewer       Date         ASME Reviewer       Date         Seismic Reviewer       Date         Asymptotic Reviewer       Date         Asymptotic Reviewer       Date         Asymptotic Reviewer       Date         Asymptotic Reviewer       Date         Bate       5/8/05         PEG Engineer       Date         Supplier Assessment (as applicable)       Date         Have Stock Item #, Dedication/Upgrade Phrase Code and/or the Master Dedication Log been updated to reflect current rev. and a copy of the completed evaluation sent to QC?         Yes       X         If there are differences between the old and new items being dedicated, do the Acceptance Criteria for the item contain a requirement for a MAT tag to be attached to the item which identifies affected MDL, UFSAR, or 10 CFR 72 drawings and documents.?         Yes       No         Yes       No         Reason:       Pages 9 of 17 <sup>-1/6</sup> Attachments:       Pages 10 etem Thru 13/4 of 17 1/6         1. Pressure Integrity Test       Pages 150 fat 71/6         2. Q-200 Code Data Sheets for HBD-080, HBD-081, 13/4 of 17 1/6       Pages 150 fat 71/6         3. SOLAR Turbi	Responsible Engineery	
Jack Asset       Date $5-8-0.8$ ASME Reviewer       Date         Seismic Reviewer       Date         Jack PEG Engineer       Date         Supplier Assessment (as applicable)       Date         Have Stock Item #, Dedication/Upgrade Phrase Code and/or the Master Dedication Log been updated to reflect current rev. and a copy of the completed evaluation sent to QC?       Yes         Yes       X       Initials       CED         If there are differences between the old and new items being dedicated, do the Acceptance Criteria for the item contain a requirement for a MAT tag to be attached to the item which identifies differences between the old and new items (such as part number, material, etc.) and identifies affected MDL, UFSAR, or 10 CFR 72 drawings and documents.?         Yes       No Reason:       Pages 9 of 177 10 Gef 72 drawings and documents.?         Yes       No Reason:       1344 of 177 10 Gef 734 of 177 10 Gef 747 10		Date
ASME Reviewer       N/A       ar 5/k/b       Date         Seismic Reviewer       Date       Date       5/g/oB         PEG Engineer       Date       Date         Supplier Assessment (as applicable)       Date       Date         Have Stock Item #, Dedication/Upgrade Phrase Code and/or the Master Dedication Log been updated to reflect current rev. and a copy of the completed evaluation sent to QC?       Yes       Yes         Yes       X       Initials       CED         If there are differences between the old and new items being dedicated, do the Acceptance Criteria for the item contain a requirement for a MAT tag to be attached to the item which identifies affected MDL, UFSAR, or 10 CFR 72 drawings and documents.?       Yes       No         Yes       No       Reason:	EQ Reviewer	
ASME Reviewer       N/A       ar 5/k/b       Date         Seismic Reviewer       Date       Date       5/g/oB         PEG Engineer       Date       Date         Supplier Assessment (as applicable)       Date       Date         Have Stock Item #, Dedication/Upgrade Phrase Code and/or the Master Dedication Log been updated to reflect current rev. and a copy of the completed evaluation sent to QC?       Yes       Yes         Yes       X       Initials       CED         If there are differences between the old and new items being dedicated, do the Acceptance Criteria for the item contain a requirement for a MAT tag to be attached to the item which identifies affected MDL, UFSAR, or 10 CFR 72 drawings and documents.?       Yes       No         Yes       No       Reason:	statt 1 rules	Date 3-8-08
W/T       B       5/8/08         Seismic Reviewer         Date         Date         Date         Supplier Assessment (as applicable)         Have Stock Item #, Dedication/Upgrade Phrase Code and/or the Master Dedication Log been updated to reflect current rev. and a copy of the completed evaluation sent to QC?         Yes         Initials         (ED)         If there are differences between the old and new items being dedicated, do the Acceptance Criteria for the item contain a requirement for a MAT tag to be attached to the item which identifies affected MDL, UFSAR, or 10 CFR 72 drawings and documents.?         □       Yes       No       Reason:         □       Yes       No       Reason:         2.       Q-200 Code Data Sheets for HBD-080, HBD-081, 13:14 of 17 16       Pages 10 eess Thru 13:14 of 17 16         3.       SOLAR Turbine Drawing 09-600-C1 (M015-022-1)       Pages 18 of 177 16         4.       "Supplimentary Quality Assurance Requirements"       Pages 18 of 177 16         4.       "Supplimentary Quality Assurance Requirements"       Pages 147 of 17 16         5.       Badger Industries Engineering Report for Purchase Order       Pages 147 of 17 16	ASME Reviewer	
Date       5/8/08         PEG Engineer       Date         Supplier Assessment (as applicable)       Date         Have Stock Item #, Dedication/Upgrade Phrase Code and/or the Master Dedication Log been updated to reflect current rev. and a copy of the completed evaluation sent to QC?       Yes         Yes	N/A an oldha	Date
PEG Engineer PEG Engineer Date Date  Supplier Assessment (as applicable)  Have Stock Item #, Dedication/Upgrade Phrase Code and/or the Master Dedication Log been updated to reflect current rev. and a copy of the completed evaluation sent to QC? Yes	Seismic Reviewer	
PÉG Engineer       Date         Supplier Assessment (as applicable)         Have Stock Item #, Dedication/Upgrade Phrase Code and/or the Master Dedication Log been updated to reflect current rev. and a copy of the completed evaluation sent to QC?         Yes       Yes         Yes       Initials         (Ef)         If there are differences between the old and new items being dedicated, do the Acceptance Criteria for the item contain a requirement for a MAT tag to be attached to the item which identifies differences between the old and new items (such as part number, material, etc.) and identifies affected MDL, UFSAR, or 10 CFR 72 drawings and documents.?         Yes       No         Reason:       Pages         2. Q-200 Code Data Sheets for HBD-080, HBD-081, 1204 of 17 [le         3. SOLAR Turbine Drawing 09-600-C1 (M015-022-1)       Pages         4. "Supplimentary Quality Assurance Requirements"       Pages         4. "Supplimentary Quality Assurance Requirements"       Pages         Attachment to BECH-MRS-M015 Page 3 of 3       16         5. Badger Industries Engineering Report for Purchase Order       Pages	B- Az	Date $5/8/08$
Supplier Assessment (as applicable)         Have Stock Item #, Dedication/Upgrade Phrase Code and/or the Master Dedication Log been updated to reflect current rev. and a copy of the completed evaluation sent to QC?         Yes       Yes         Yes       Initials         If there are differences between the old and new items being dedicated, do the Acceptance Criteria for the item contain a requirement for a MAT tag to be attached to the item which identifies differences between the old and new items (such as part number, material, etc.) and identifies affected MDL, UFSAR, or 10 CFR 72 drawings and documents.?         Yes       ⊠ No Reason:         Attachments:       1. Pressure Integrity Test         1. Pressure Integrity Test       Pages         2. Q-200 Code Data Sheets for HBD-080, HBD-081, 1E053A 1E053B       Pages         3. SOLAR Turbine Drawing 09-600-C1 (M015-022-1)       Pages         4. "Supplimentary Quality Assurance Requirements " Attachment to BECH-MRS-M015 Page 3 of 3       Pages         5. Badger Industries Engineering Report for Purchase Order       Pages	PEG Engineer	
Have Stock Item #, Dedication/Upgrade Phrase Code and/or the Master Dedication Log been updated to reflect current rev. and a copy of the completed evaluation sent to QC?         Yes		Date
Have Stock Item #, Dedication/Upgrade Phrase Code and/or the Master Dedication Log been updated to reflect current rev. and a copy of the completed evaluation sent to QC?         Yes	Supplier Assessment (as applicable)	· · · · · · · · · · · · · · · · · · ·
identifies differences between the old and new items (such as part number, material, etc.) and identifies affected MDL, UFSAR, or 10 CFR 72 drawings and documents.?         □ Yes       No Reason:         Attachments:       1. Pressure Integrity Test         1. Pressure Integrity Test       Pages 9 of 17 <sup>16</sup> / <sub>16</sub> <sup>5/g</sup> 2. Q-200 Code Data Sheets for HBD-080, HBD-081, 1E053A 1E053B       Pages 10 effect Thru 1314 of 17 16         3. SOLAR Turbine Drawing 09-600-C1 (M015-022-1)       Pages 15 of 17 16         4. "Supplimentary Quality Assurance Requirements " Attachment to BECH-MRS-M015 Page 3 of 3       Pages 16 of 17 16         5. Badger Industries Engineering Report for Purchase Order       Pages 16 of 17 16		
<ul> <li>Yes ⊠ No Reason:</li> <li>Attachments:         <ol> <li>Pressure Integrity Test</li> <li>Q-200 Code Data Sheets for HBD-080, HBD-081, 1E053A 1E053B</li> <li>SOLAR Turbine Drawing 09-600-C1 (M015-022-1)</li> <li>Soperative Structure Requirements " Attachment to BECH-MRS-M015 Page 3 of 3</li> </ol> </li> <li>Badger Industries Engineering Report for Purchase Order</li> </ul>	If there are differences between the old and new items being de	dicated, do the Acceptance
<ol> <li>Pressure Integrity Test</li> <li>Q-200 Code Data Sheets for HBD-080, HBD-081, 1E053A 1E053B</li> <li>SOLAR Turbine Drawing 09-600-C1 (M015-022-1)</li> <li>Solar Turbine Drawing 09-600-C1 (M015-022-1)</li> <li>Supplimentary Quality Assurance Requirements " Attachment to BECH-MRS-M015 Page 3 of 3</li> <li>Badger Industries Engineering Report for Purchase Order</li> </ol>	If there are differences between the old and new items being de Criteria for the item contain a requirement for a MAT tag to be a identifies differences between the old and new items (such as p	dicated, do the Acceptance ttached to the item which part number, material, etc.) and
<ul> <li>2. Q-200 Code Data Sheets for HBD-080, HBD-081, 1E053A 1E053B</li> <li>3. SOLAR Turbine Drawing 09-600-C1 (M015-022-1)</li> <li>4. "Supplimentary Quality Assurance Requirements " Attachment to BECH-MRS-M015 Page 3 of 3</li> <li>5. Badger Industries Engineering Report for Purchase Order</li> </ul>	If there are differences between the old and new items being de Criteria for the item contain a requirement for a MAT tag to be a identifies differences between the old and new items (such as p identifies affected MDL, UFSAR, or 10 CFR 72 drawings and do	dicated, do the Acceptance ttached to the item which part number, material, etc.) and
1E053A 1E053B1314 of 17 163. SOLAR Turbine Drawing 09-600-C1 (M015-022-1)Pages 15 of 17 164. "Supplimentary Quality Assurance Requirements " Attachment to BECH-MRS-M015 Page 3 of 3Pages 16 of 17 165. Badger Industries Engineering Report for Purchase OrderPages 16 of 17 10	If there are differences between the old and new items being de Criteria for the item contain a requirement for a MAT tag to be a identifies differences between the old and new items (such as p identifies affected MDL, UFSAR, or 10 CFR 72 drawings and do	dicated, do the Acceptance ttached to the item which part number, material, etc.) and
<ul> <li>4. "Supplimentary Quality Assurance Requirements " Pages 18 of 17 10 Attachment to BECH-MRS-M015 Page 3 of 3</li> <li>5. Badger Industries Engineering Report for Purchase Order Pages 17 of 17 10</li> </ul>	If there are differences between the old and new items being de Criteria for the item contain a requirement for a MAT tag to be a identifies differences between the old and new items (such as p identifies affected MDL, UFSAR, or 10 CFR 72 drawings and do Yes No Reason:	dicated, do the Acceptance ttached to the item which part number, material, etc.) and ocuments.?
Attachment to BECH-MRS-M015 Page 3 of 3 5. Badger Industries Engineering Report for Purchase Order Pages 47 of 4710	If there are differences between the old and new items being de Criteria for the item contain a requirement for a MAT tag to be a identifies differences between the old and new items (such as p identifies affected MDL, UFSAR, or 10 CFR 72 drawings and do Yes No Reason: Attachments: 1. Pressure Integrity Test 2. Q-200 Code Data Sheets for HBD-080, HBD-081,	Pages 9 of 17 <sup>1/2</sup> Pages 10 <del>410</del> <sup>1/2</sup> Pages 10 <del>410</del> <sup>1/2</sup>
	If there are differences between the old and new items being de Criteria for the item contain a requirement for a MAT tag to be a identifies differences between the old and new items (such as p identifies affected MDL, UFSAR, or 10 CFR 72 drawings and do Yes No Reason:	Pages 9 of 17 14 Pages 10 effective Pages 10 effect
	If there are differences between the old and new items being de Criteria for the item contain a requirement for a MAT tag to be a identifies differences between the old and new items (such as p identifies affected MDL, UFSAR, or 10 CFR 72 drawings and do Ves No Reason: Attachments: 1. Pressure Integrity Test 2. Q-200 Code Data Sheets for HBD-080, HBD-081, 1E053A 1E053B 3. SOLAR Turbine Drawing 09-600-C1 (M015-022-1) 4. "Supplimentary Quality Assurance Requirements "	Pages 9 of 17 1/2 Pages 9 of 17 1/2 Pages 10 0000000000000000000000000000000000
	If there are differences between the old and new items being de Criteria for the item contain a requirement for a MAT tag to be a identifies differences between the old and new items (such as p identifies affected MDL, UFSAR, or 10 CFR 72 drawings and do Ves No Reason: Attachments: 1. Pressure Integrity Test 2. Q-200 Code Data Sheets for HBD-080, HBD-081, 1E053A 1E053B 3. SOLAR Turbine Drawing 09-600-C1 (M015-022-1) 4. "Supplimentary Quality Assurance Requirements " Attachment to BECH-MRS-M015 Page 3 of 3 5. Badger Industries Engineering Report for Purchase Orde	Pages 9 of 17 14 Pages 9 of 17 14 Pages 10 eff Pages 10 eff Pages 10 eff Pages 10 eff Pages 10 of 17 14 Pages 15 of 17 14 Pages 15 of 17 14

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Distributed document C.2

Dedication/Upgrade No.	D2008-004	Revision 0	Page 2 of <u>16</u>	· · · ·
Section A	CON	IPONENT/ITEM		
Stock Item #: N/A				
Mfg. P/N: <u>09-600-8</u>	Ma	anufacturer: BAD		
ITEM DESCRIPTION: EXP 1G031/1G021 SKID HEAT SERVICE WATER.			SENCY DIESEL GENERATOR	
Section B	AF	PPLICATION		= ·.
What is the end use or fina	al application of t	he item being dedi	cated/upgraded?	
EMERGENCY DIESEL GE CONNECTIONS TO EMER			EAT EXCHANGER OUTLET	
Describe or list plant I.D. o	r application:			
Piping components connect	cting HBD-080 a	nd 1E053A		
Piping components connect	cting HBD-081 a	nd 1E053B		:
Section C	REASON FOR	DEDICATION/UP(	GRADE	
Type of Evaluation (check		c component)		
If the item is to be dedi Grade item as defined i			its of the definition of a Commercia I Report" (QATR).	al
Upgrade (for use of an 10 CFR 21 basis compone	-	nented Quality appl	lication, that is not used as a	
				· .
				<del>.</del> .

Dedica	tion/Upgrade No. <u>D2008-004</u> Revision <u>0</u> Page 3 of <u>16</u>
Sectio	D QUALIFICATION REQUIREMENTS
	*** ENVIRONMENTAL QUALIFICATION ***
Does t	his item/service require environmental qualification? 🔲 YES 🔀 NO
	list the governing document which establishes qualification:
	provide the basis for why this item does not require environmental qualification: em not required (CHAMPS EQ Data Field is N/A) to be in the EQ Program. (Attach CHAMPS bata Sheet)
F	em not susceptible to degradation in EQ harsh environment (Temperature, Pressure, lumidity, Radiation, Aging, etc.) Explain
Basis:	Other (See attachment)
	*** SEISMIC QUALIFICATION ***
	Q-200 exists for the item being dedicated or its parent component and the Q-200 for the item does not require seismic qualification.
	III NO FURTHER EVALUATION NECESSARY III
	Q-200 exists for the item being dedicated and the Q-200 requires Seismic Qualification.
	Determine method which establishes qualification.
,	Item is similar to the original item being replaced and will not invalidate the original qualification. (See Section "G" for equivalency evaluation).
· .	Original seismic qualification document
	Seismic test/analysis as provided by this dedication evaluation. See Attachment
X	Q-200 does not exist for the item being dedicated but does exist for its parent component and the parent requires seismic qualification.
•	Determine method which establishes qualification.
· · ·	Item is similar to the original item being replaced and will not invalidate the original qualification. (See Section "G" for Equivalency Evaluation.)
	Original seismic qualification document <u>M015-104</u>
e e e e e e e e e e e e e e e e e e e	Seismic test/analysis as provided by this dedication evaluation. See Attachment
	Comments:
	The weight of the bellows is comparable to the original and therefore no change in the seismic requirements. These items are considered seismically rugged for nuclear power plants.

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Dedication/Upg	rade No.	D2008-004	Revision _	0	Page 4 of _16
Section E	TEC	HNICAL REQUI	REMENTS AN	ID REFE	ERENCES
List all applicab item.	le technica	al references/stan	dards require	d to eva	luate the dedication/upgrade of this
ASME:	N/A			IEEE:	N/A
ANSI:	B31.1	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	NFPA:	<u>N/A</u>
REG. GUIDE:	N/A			UL:	N/A
MIL. SPEC.:	N/A		TECH.	SPEC .:	3.8
	1	0 CFR 72 Licens	ing Basis Doc	ument:	<u>N/A</u>
UFSAR:	8.3.1.1.2	.3, 9.2.3.2.2		Other:	BECH-MRS-M015
······································					M015-022-1 (09-600-8)
	· · · · · · · · · · · · · · · · · · ·				

Section F

## FAILURE MODES AND EFFECTS ANALYSIS

Parent Item/Application Safety Function:

SYSTEM PRESSURE BOUNDARY

Item Safety Function:

SYSTEM PRESSURE BOUNDARY

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FAILURE MODE/MECHANISM	EFFECT	CRITICAL CHARACTERISTIC
FATIGUE	FRACTURE - LOSS OF	MATERIALS
	PRESSURE BOUNDARY	DIMENSIONS
		CONFIGURATION

## Section G

## EQUIVALENCY EVALUATION

CHARACTERISTIC	ORIGINAL VALUE	REPLACEMENT ITEM VALUE	IS THIS VALUE ACCEPTABLE?
Flange Material	ASTM A105 (Note: Dwg 09-600-8 indicates ASTM A181)	ASTM A105	YES *
Flange Dimensions	Per ANSI B16.5 Class 150 RF Slip-On Flange	Per ANSI B16.5 Class 150 RF Slip-On Flange	YES
Bellows Material	ASME SA240 T321	ASME SA240 T321	YES
Bellows "OD" Dimension	8.27" Nominal	8.27" Nominal	YES
Ref: Attachment 3			
Bellows "ID" Dimension	6.69" Nominal	6.69" Nominal	YES
Ref: Attachment 3			
Weld Strip Material	18-8	ASME SA240 T321	YES *
Expansion Joint Overall Length	9.75 +0 -1/16"	9.75 +0 -1/16"	YES
Part Number	09-600-8	09-600-8 (model 6-SMF- SF1)	YES
Pressure Test	Air & Soap Bubble Test @ 1 ATM.	150% of 50 psig Design Pressure = 75psig	YES

### Basis for acceptance:

The Fit, Form, and Function of the replacement expansion joint are equivalent to the original component.

- Per BECH-M190, ASME SA105 is an acceptable alternative material to ASME SA181.
- Weld Strip Material to be evaluated by EMA

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Section H

#### **ENGINEERING EVALUATION**

An expansion joint is a device used to allow movement in a piping system while containing pressure and the medium running through it. Frequently, thermal growth, equipment movement, vibration or pressure pulsation can cause movement in a piping system. The expansion joint aids in creating flexibility for this movement. There are four basic movements that can be applied to a bellows. These are Axial, Lateral, Angular and Torsional. Bellows behave like springs in a piping system. When they are compressed, they resist the movement the same as a spring would. The spring rate of a bellows is entirely dependent on bellows geometry and material properties. This piping connection for these joints is slip-on flanges, raised face, rated at 150#. The subject expansion bellows is to be used for supplying cooling water to the Standby Diesel Generator. The original technical specification requires that there be an expansion bellows between the plant piping and the piping supplied on the Diesel. The drawing, M015-022-1 established the original dimensions and material requirements for the bellows. Attachment 4 defines the supplementary quality requirements for the expansion joint, no material requirements were stated. The original bellows was designed by Solar Turbine which has since been purchased by Badger Industries. There were no code requirements associated with the original expansion joint. The safety function of the bellows is system pressure boundary. The non-safety related function of the bellows is movement.

Critical characteristics for design of the bellows are material of construction, dimensions, pressure test and configuration. Materials are chosen to assure adequate strength of the bellows. Dimension and configuration are chosen to assure proper fit alignment of the Diesel and plant piping. The pressure test will assure the bellows can with stand the pressures at the Diesel Generator Heat exchanger. Critical characteristics selected for acceptance are: part number, dimensions, configuration, material and pressure test. Part number verification will give reasonable assurance that the proper item was received. Verification of the dimensions and configuration will give reasonable assurance that the bellows will fit. Verification of material will give reasonable assurance that the correct material was received.

The weight of the bellows is comparable to the original and therefore no change in the seismic requirements. These items are considered seismically rugged for nuclear power plants.

This dedication package will be a combination of method 1 and method 3. The supplier is providing two expansion joints. The first expansion joint will be manufactured and sent directly to DAEC. An initial receipt inspection will be performed (dimensions, hydrotest). The second unit will be manufactured under the observation of the Procurement Quality group for method 3. The method 3 Source Verification will review material traceability, dimensional criteria and welding procedures/qualification for both units and a pressure test for the second unit. Based upon successful verification under method 3 and a successful receipt inspection, the first unit will be dedicated.

The method 3 verification will validate that the supplier has adequate material controls and material certification such that reasonable assurance exists that item will meet the pressure boundary requirements, that the dimensions and configuration meet the drawing requirements and that the supplier pressure test is performed properly and validates the pressure integrity of the unit.

Successful completion of these dedication requirements will provide assurance that when installed the Expansion joint will perform its intended safety related function.

Section I

### SAMPLING PLAN SPECIFICATIONS

100%

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Section J SELECTION OF CRITIC AND ACCEPTANCE	이 그렇게 지었다. 이 이 가지 않는 것이 하는 것이 하나 나는 것이 하는 것이 같이 하는 것이 하는 하는 것이 같이 하는 것이 하는 이 것이 하는 것이 같이 않아? 않아, 것이 같이 같이 않아, 것이 않아, 것이 않아, 것이 않아, 것이 않아, 것이 않아, 것이 같이 않아, 것이 않아, 것이 않아, 것이 같이 않아, 것이 않아, 것이 하는 것이 않아, 것이 않아, 것이 않아, 것이 않아, 않아, 것이 않아, 것이 않아, 않아, 것이 않아, 않아, 않아, 않아, 않이 않아, 않아, 않아, 않이 않아, 않아, 않이 않아, 않이 않아, 않아, 않이 않아
Method 1: Special Tests/Inspections ar	nd Standard Receipt Practices
characteristics and acceptance criteria/method v	will be indicated as such on the selection of critical vorksheet and will include the specific acceptance dard receipt inspection, post installation inspections
Method 2: Commercial Grade Survey o	f Supplier
List those critical characteristics required to be v	erified by the commercial grade survey.
Method 3: Source Verification	
List all critical characteristics requiring source su	rveillance and the applicable acceptance criteria.
Critical Characteristics	Acceptance Criteria
Material Verification	Materials meet requirements of drawing 09- 600-8 and are traceable to CMTRs
Dimensional Criteria	Meets requirements of Dwg. 09-600-8 and Supplier Design Drawing
Pressure Test	50 psig X 1.5 = 75 psig

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SPECIAL TESTS/	INSPECTIONS AND STANDAR	D RECEIPT PRACTICES
Will performance of test, inspec	tions, or standard receipts requi	re disassembly of item?
Yes No	{C001} (Ref. 10)	han bara sa sana sa
CRITICAL CHARACTERISTIC	ACCEPTANCE CRITERIA* (INCLUDE TOLERANCES)**	PRE, POST, SPECIAL OR STANDARD TEST METHOD
PART NUMBER	09-600-8/Model 6-8MF-SF1	STANDARD
OVERALL DIMENSIONS OF EXPANSION JOINT	"INSTALLED FREE LENGTH" of 9 ¾" (+0 -1/16") PER BADGER ENGINEERING REPORT (ATT.#5)	STANDARD
FLANGE DIMENSIONS	NOMINAL DIMENSIONS PER ANSI B16.5 CLASS 150, RF, SLIP-ON FLANGE	STANDARD
ACCEPTABLE RELEASE OF SOURCE VERIFICATION	VERIFY RECEIPT OF "FPL/FPLE QA SURVEILLANCE RELEASE" FORM	STANDARD
FLANGE OD	11" NOMINAL	STANDARD
DIAMETER OF BOLT HOLES	7/8" NOMINAL	STANDARD
NUMBER OF BOLT HOLES	8	STANDARD
BOLT CIRCLE DIAMETER	9 ½" NOMINAL	STANDARD
CONFIGURATION	PER BADGER ENGINEERING REPORT (ATT#5) AND SOLAR DRAWING 09-600-8	STANDARD
PRESSURE TEST	VERIFY ACCEPTABLE PRESSURE INTEGRITY TEST PER ATTACHMENT 1	SPECIAL

### NOTES:

\*All numerical values shall be specified in decimal form with the appropriate number of significant digits as determined by the responsible engineer. {C003} (Ref. 12)

\*\*For purpose of determining conformance with the acceptance criteria, an observed (measured) value or a calculated value shall be rounded off in accordance with the round-off method of ASTM Practice E 29, "Using Significant Digits in Test Data to Determine Conformance with Specifications". {C003} (Ref. 12)

PRESSURE INTEGRITY TEST RESULTS ACCEPTANCE PAGE ATTACHMENT #1         1.0       Title         1.1       Pressure Integrity Test Results Acceptance Form         2.0       Purpose         The purpose of 50 psig. The pressure test will assure the bellows can withstand the pressure Diesel Generator Heat exchanger         3.0       SAMPLE SIZE:         100% of all expansion joints.         4.0       TEST EQUIPMENT         2 6° 150# Blind Flanges, one with piping connections for pressure injection. Supply of Potable V and Hydro Pump capable of pressurizing to 100 psig. Indicating pressure gauge. Gauge shall he graduated over a range of at least 1.5 times, but not more than 4 times the intended maximum to pressure (78 psig).         5.0       PROCEDURE         NOTE; per the supplier the shipping restraints are not to be relied upon to hold pressure during thread ot through flange bolt holes should be used for restraint of the flanges. The shipping restraints may be removed.         QC shall witness the testing of the expansion joint. Per the following instructions:         1. Connect the water supply to the pressure injection point, increase pressure to 75 PSIG (-0, 4 PSIG). Hold time 10 (ten) minutes minimum.         6.0       ACCEPTANCE CRITERIA:         Successful completion of the test. No pressure leaks.         7.0       M&TE Equipment         7.1       M&TE USED:		Page 9 of6	n <u>0</u>	Revisior	D2008-004	n/Upgrade No.	Dedicat
<ul> <li>1.0 Title <ol> <li>1.1 Pressure Integrity Test Results Acceptance Form</li> </ol> </li> <li>2.0 Purpose <ul> <li>The purpose of this form is to verify the expansion joint pressure integrity, which will be 150% of design pressure of 50 psig. The pressure test will assure the bellows can withstand the pressure Diesel Generator Heat exchanger</li> </ul> </li> <li>3.0 SAMPLE SIZE: <ul> <li>100% of all expansion joints.</li> </ul> </li> <li>4.0 TEST EQUIPMENT <ul> <li>2 6° 150# Blind Flanges, one with piping connections for pressure injection. Supply of Potable V and Hydro Pump capable of pressurizing to 100 psig. Indicating pressure gauge. Gauge shall he graduated over a range of at least 1.5 times, but not more than 4 times the intended maximum to pressure (78 psig).</li> </ul> </li> <li>5.0 PROCEDURE <ul> <li>NOTE, per the supplier the shipping restraints are not to be relied upon to hold pressure during t All thread rod through flange boil holes should be used for restraint of the flanges. The shipping restraints may be removed.</li> <li>QC shall witness the testing of the expansion joint. Per the following instructions: <ol> <li>Connect the water supply to the pressure injection point, increase pressure to 75 PSIG (-0, + PSIG). Hold time 10 (ten) minutes minimum.</li> </ol> </li> <li>6.0 ACCEPTANCE CRITERIA: <ul> <li>Successful completion of the test. No pressure leaks.</li> </ul> </li> <li>7.0 M&amp;TE Equipment <ul> <li>7.1 M&amp;TE USED:</li> <li>Cal Date:</li> <li>8.1 Performed By:</li> <li>Date:</li> <li>8.2 The Quality Control Inspector has witnessed the pressure test and verified a succestest.</li> </ul> </li> </ul></li></ul>	<u></u>	CCEPTANCE PAGE			SURE INTEGRI	PRESS	
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<ul> <li>4.0 TEST EQUIPMENT</li> <li>2 6° 150# Blind Flanges, one with piping connections for pressure injection. Supply of Potable V and Hydro Pump capable of pressurizing to 100 psig. Indicating pressure gauge. Gauge shall he graduated over a range of at least 1.5 times, but not more than 4 times the intended maximum to pressure (78 psig).</li> <li>5.0 PROCEDURE <ul> <li>NOTE, per the supplier the shipping restraints are not to be relied upon to hold pressure during t All thread rod through flange bolt holes should be used for restraint of the flanges. The shipping restraints may be removed.</li> <li>QC shall witness the testing of the expansion joint. Per the following instructions:</li> <li>1. Connect the water supply to the pressure injection point, increase pressure to 75 PSIG (-0, + PSIG). Hold time 10 (ten) minutes minimum.</li> </ul> </li> <li>6.0 ACCEPTANCE CRITERIA: <ul> <li>Successful completion of the test. No pressure leaks.</li> <li>7.0 M&amp;TE Equipment</li> <li>7.1 M&amp;TE USED: Cal Date:</li></ul></li></ul>	• • •			· ·		AMPLE SIZE:	3.0
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<ol> <li>Connect the water supply to the pressure injection point, increase pressure to 75 PSIG (-0, + PSIG). Hold time 10 (ten) minutes minimum.</li> <li>ACCEPTANCE CRITERIA:         <ul> <li>Successful completion of the test. No pressure leaks.</li> <li>M&amp;TE Equipment</li> <li>7.1 M&amp;TE USED:</li> <li>Cal Date:</li> <li>Personnel</li> <li>1 Performed By:</li> <li>Date:</li> <li>B.2 The Quality Control Inspector has witnessed the pressure test and verified a succestest.</li> </ul> </li> </ol>					igh flange bolt hole	Il thread rod throug	
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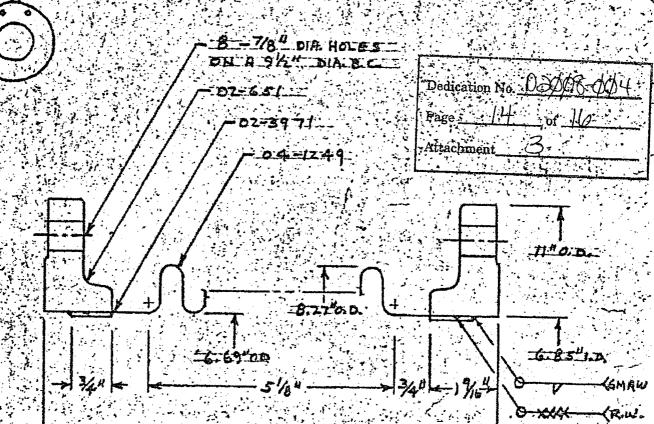
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NG-014Q REV. 9							

Type of change Q2	200 Upgrades and Notifications
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Q200 Superceed QL Notifications: Q200 Revision	Departments/Personnel Notified (Attach form) Immediate Notifications not required
EQUIP ID: 1E053B SUS: 24.0	
EQUIP NAME: HEAT EXCHANGER, DIESEL SKID, 1G021/EDG	
REQUESTING DOCUMENT: NG-92-2333	1 2 3 4 5 POSITION
POS 1 - SAFETY CLASS	FUNCTION 1 3 C 1 A P
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3 SAFETY CLASS 3	(52 char max.)
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P POWER GENERATION Page of of	CRITERIA SHALL ASLO APPLY: 1, 2, 5, 6, 13, 15, 17, 18
POS 5 - MECH INTEGRITY Attachment	LICENSE POSITION: (144 char. max)
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C470 DEM C.3 M015-084,085 & 086	
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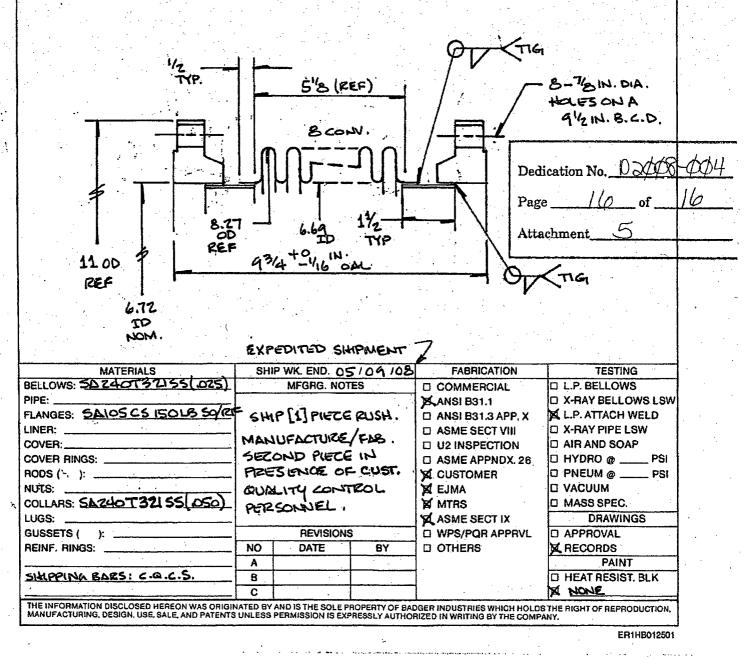
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100 BADGER DRIVE • ZELIENOPLE, PA 16063 TELEPHONE 724-452-4500 • FAX 724-452-0602 • WEB SITE: www.badgerind.com

	ENGI	NEERIN	G REP	ORT	
QUOTE NO.	Q08-38497	SERVICE	CONDITIONS	LINE NUMBER	1
CUSTOMER	FPL ENERGY			QUANTITY	2
DUANE AR	HOLD ENERGY CTR.	DSGN. PRESS (PSIG)	108 / 157	SIZE	GNPS
CUST. INQ. NO.	TELEZON 05.08.08	DSGN. TEMP. (°F)	10/100	MODEL NO.	6-BMF-SFI
CUST. PROJ.		AX. EXTNSN. (IN.)	1.0	TAG NUMBER	09-600-8
CUST. P.O. NO.	K122907	AX. COMP. (IN.)	1.0	PREPARED BY	R.J. STASTNY
SALES ORDER	08-24189	LATERAL (IN.)		DATE	05/08/08
PART LD.	13-006008-M1008	ANGULAR (DEG.)	tj	PAGE	1 OF 1



### **Karl Feintuch**

From:	
Sent:	
To:	
Subject:	

Steve\_Catron@fpl.com Thursday, May 15, 2008 2:46 PM Karl Feintuch Re Dedication

I confirmed this morning that the Dedication Package and Procedure are not proprietary. However, the Dedication package was revised since the call and has been discussed with Region III and NRR. I have a fresh copy of the Dedication coming and will forward to you for inclusion in your notes. Sent from my BlackBerry Wireless Handheld

5/16/08 From: Karl Feintuch The above email of 5/15/08,246pm; the cover email of 5/15/08; and its referenced attachment were received to update the information discussed during the conference call and in response to my telephone request to check for proprietary information within the handouts discussed during the conference call.

## **Karl Feintuch**

From:	Steve Catron [Steve_Catron@fpl.com]
Sent:	Thursday, May 15, 2008 4:27 PM
То:	Karl Feintuch
Cc:	Tony_Browning@fpl.com; Tom Byrne
Subject:	D2008-004 Rev 1
Attachments:	20080515140159413.pdf

Note the attached revision to the Dedication Package for the ESW Bellows. Not much changed, but it is the latest version.

1

Steve Catron Licensing Manager FPL Energy Duane Arnold Energy Center (319) 851-7234 work (319) 210-5478 cell <u>steve\_catron@fpl.com</u>

----- Forwarded by Steve Catron/Pda/FPL Energy/FplNuc on 05/15/2008 03:26 PM --

Brian M Taylor To: Steve Catron/Pda/FPL Energy/FplNuc@FPLNUC cc: 05/15/2008Subject: D2008-004 Rev 1 03:23 PM

See attached:

(See attached file: 20080515140159413.pdf)

EFFECTS OF REVIS	
Dedication/Upgrade Package No. <u>D2008-004</u>	Revision <u>1</u>
Reason for Revision: REVISION OF REQUIRED TAS AND METHOD 3 VERIFICATIO	SKS CONDUCTED UNDER METHOD 1 DNS
<ol> <li>Does this revision affect the purchase description contained in the Stock Item # or Phrase Codes?</li> </ol>	🗋 Yes 🛛 No
If yes, revise the purchase description.	
2. Do items in the Warehouse dedicated to previous	
revisions of this Dedication Package require additional testing/inspection?	🗌 Yes 🛛 No
If yes, initiate an Action Request (AR) on the items.	
3. Do items installed in the plant/ISFSI dedicated to	
previous revision of this Dedication Package	🗌 Yes 🛛 No
require additional testing/inspection?	🗌 Yes 🛛 No
If yes, initiate an AR on the items.	
<ol><li>Does this revision require that a MAT tag be attached to the item which identifies differences</li></ol>	🗌 Yes 🛛 No
between the old and new items	
(such as part number, material, etc.) and identifies affected MDL, UFSAR, or 10 CFR 72 drawings an	id documents ?
NG-037Q Rev 5	

DUANE ARNOLD ENERGY CE COMMERCIAL GRADE DEDICATION/UPGE	
Dedication/Upgrade No. <u>D2008-004</u> Revision <u>1</u>	Page 1 of <u>16</u>
Signatures:	
Charlie Zalewski R.S. Zotul	Date <u>5/9/2008</u>
Responsible Engineer	Jan <u>37 17 Ce Co</u>
N/A	Date
EQ Reviewer	
forth Philes	Date <u>5-9-08</u>
ASME Reviewer	
N/A	Date
Seismic Reviewer	
Du Chymer PEG Engineer	Date 5/9/03
A REFERENCE SURVIZILLANCE RELEASE FOR K122907 Supplier Assessment (as applicable)	Date
YesX	Initials UFE
If there are differences between the old and new items being de for the item contain a requirement for a MAT tag to be attached differences between the old and new items (such as part numb affected MDL, UFSAR, or 10 CFR 72 drawings and documents	to the item which identifies per, material, etc.) and identifies
🗌 Yes 🛛 No Reason:	
Attachments:	
1. Pressure Integrity Test	Pages 9 of 16
2. Q-200 Code Data Sheets for HBD-080, HBD-081, 1E053A 1E053B	Pages 10 – 13 of 16
3. SOLAR Turbine Drawing 09-600-C1 (M015-022-1)	Pages 14 of 16
<ol> <li>Supplementary Quality Assurance Requirements " Attachment to BECH-MRS-M015 Page 3 of 3</li> </ol>	Pages 15 of 16
<ol> <li>Badger Industries Engineering Report for Purchase Ord K122907</li> </ol>	ler Pages 16 of 16

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Dedication/Upgrade No. D2008-004	Revision	1	Page 2 of	16
Section A CO	MPONENT/IT	EM		
Stock Item #: N/A				
Mfg. P/N: 09-600-8 N	lanufacturer:	BADGER INDUS	TRIES	
ITEM DESCRIPTION: EXPANSION BELL 1G031/1G021 SKID HEAT EXCHANGER SERVICE WATER.				
Section B A	PPLICATION			
What is the end use or final application of	the item being	g dedicated/upgra	ded?	· · · · · · · · · · · · · · · · · · ·
EMERGENCY DIESEL GENERATOR 1G CONNECTIONS TO EMERGENCY SERV			NGER OUT	TLET ····
Describe or list plant I.D. or application:				
Piping components connecting HBD-080	and 1E053A	· · · · · · · · · · · · · · · · · · ·		
Piping components connecting HBD-081	and 1E053B	·		
Section C REASON FOR		N/UPGRADE		
Type of Evaluation (check correct item):	sic component	<b>;)</b>		
If the item is to be dedicated, does it n Grade item as defined in FPL-1 "Qualit				Commercial
Upgrade (for use of an item in an Aug 10 CFR 21 basis component)	mented Qualit	y application, that	is not used	as a
	ι <sup>1</sup>		· · · · ·	
	а. 1. т. е.			· .

Dedication/Upgrade No. <u>D2008-004</u> Revision <u>1</u> Page 3 of <u>16</u>	· · · ·
Section D QUALIFICATION REQUIREMENTS	
*** ENVIRONMENTAL QUALIFICATION ***	
Does this item/service require environmental qualification?	
If YES, list the governing document which establishes qualification:	
	· ·
If NO, provide the basis for why this item does not require environmental qualification:	
Item not required (CHAMPS EQ Data Field is N/A) to be in the EQ Program. (Attach CHA	MPS
Data Sheet)	
Item not susceptible to degradation in EQ harsh environment (Temperature, Pressure,	
Humidity, Radiation, Aging, etc.) Explain.	
Cther (See attachment)	
Basis	
*** SEISMIC QUALIFICATION ***	
Q-200 exists for the item being dedicated or its parent component and the Q-200 for the does not require seismic qualification.	item
III NO FURTHER EVALUATION NECESSARY III	
Q-200 exists for the item being dedicated and the Q-200 requires Seismic Qualification.	
Determine method which establishes qualification.	2
Item is similar to the original item being replaced and will not invalidate the origin	al
qualification. (See Section "G" for equivalency evaluation).	·
<ul> <li>Original seismic qualification document</li> <li>Seismic test/analysis as provided by this dedication evaluation. See Attachment</li> </ul>	
	· ·
Q-200 does not exist for the item being dedicated but does exist for its parent componer the parent requires seismic qualification.	nt and
Determine method which establishes qualification.	
Item is similar to the original item being replaced and will not invalidate the origin qualification. (See Section "G" for Equivalency Evaluation.)	al
Original seismic qualification document <u>M015-104</u>	
Seismic test/analysis as provided by this dedication evaluation. See Attachment	•
Comments:	•
The weight of the bellows is comparable to the original and therefore no change in the seismic requirements. These items are considered seismically rugged for nuclear power	
plants.	

Dedication/Upgrade No. D2008	3-004 Revision 1	Page 4 of
Section E TECHNICAL	. REQUIREMENTS AND REF	ERENCES
List all applicable technical referer item.	nces/standards required to eva	aluate the dedication/upgrade of th
ASME: <u>N/A</u>	IEEE:	N/A
ANSI: <u>B31.1</u>		N/A
REG. GUIDE: N/A	UL:	<u>N/A</u>
MIL. SPEC.: N/A	TECH. SPEC.:	3.8
10 CFR 7	2 Licensing Basis Document:	<u>N/A</u>
UFSAR: 8.3.1.1.2.3, 9.2.3	.2.2 Other:	BECH-MRS-M015
		M015-022-1 (09-600-8)

Section F

## FAILURE MODES AND EFFECTS ANALYSIS

Parent Item/Application Safety Function:

SYSTEM PRESSURE BOUNDARY

Item Safety Function:

SYSTEM PRESSURE BOUNDARY

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Dedication/Upgrade NoD200	98-004	Page 5 of 16
FAILURE MODE/MECHANISM	EFFECT	
FATIGUE	FRACTURE - LOSS OF	MATERIALS
	PRESSURE BOUNDARY	DIMENSIONS
		CONFIGURATION

Section G

### EQUIVALENCY EVALUATION

CHARACTERISTIC	ORIGINAL VALUE	REPLACEMENT ITEM VALUE	IS THIS VALUE ACCEPTABLE?
Flange Material	ASTM A105 (Note: Dwg 09-600-8 indicates ASTM A181)	ASTM A105	YES*
Flange Dimensions	Per ANSI B16.5 Class 150 RF Slip-On Flange	Per ANSI B16.5 Class 150 RF Slip-On Flange	YES
Bellows Material	ASME SA240 T321	ASME SA240 T321	YES
Bellows "OD" Dimension	8.27" Nominal	8.27" Nominal	YES
Ref: Attachment 3			
Bellows "ID" Dimension	6.69" Nominal	6.69" Nominal	YES
Ref: Attachment 3			
Weld Strip Material	18-8	ASME SA240 T321	YES**
Expansion Joint Overall Length	9.75 +0 -1/16"	9.75 +0 -1/16"	YES
Part Number	09-600-8	09-600-8 (model 6-8MF- SF1)	YES
Pressure Test	Air & Soap Bubble Test @ 1 ATM.	150% of 50 psig Design Pressure = 75psig	YES

### Basis for acceptance:

The Fit, Form, and Function of the replacement expansion joint are equivalent to the original component.

\* Per BECH-M190, ASME SA105 is an acceptable alternative material to ASTM A181.

\*\* Weld Strip Material to be evaluated by EMA

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Section H

#### ENGINEERING EVALUATION

An expansion joint is a device used to allow movement in a piping system while containing pressure and the medium running through it. Frequently, thermal growth, equipment movement, vibration or pressure pulsation can cause movement in a piping system. The expansion joint aids in creating flexibility for this movement. There are four basic movements that can be applied to a bellows. These are Axial, Lateral, Angular and Torsional. Bellows behave like springs in a piping system. When they are compressed, they resist the movement the same as a spring would. The spring rate of a bellows is entirely dependent on bellows geometry and material properties. This piping connection for these joints is slip-on flanges, raised face, rated at 150<sup>#</sup>. The subject expansion bellows is to be used for supplying cooling water to the Standby Diesel Generator. The original technical specification requires that there be an expansion bellows between the plant piping and the piping supplied on the Diesel. The drawing, M015-022-1 established the original dimensions and material requirements for the bellows. Attachment 4 defines the supplementary quality requirements for the expansion joint, no material requirements were stated. The original bellows was designed by Solar Turbine which has since been purchased by Badger Industries. There were no code requirements associated with the original expansion joint. The safety function of the bellows is system pressure boundary. The non-safety related function of the bellows is movement. Critical characteristics for design of the bellows are material of construction, dimensions, pressure test and configuration. Materials are chosen to assure adequate strength of the bellows. Dimension and configuration are chosen to assure proper fit alignment of the Diesel and plant piping. The pressure test will assure the bellows can withstand the pressures at the Diesel Generator Heat exchanger. Critical characteristics selected for acceptance are: part number, dimensions, configuration, material and pressure test. Part number verification will give reasonable assurance that the proper item was received. Verification of the dimensions and configuration will give reasonable assurance that the bellows will fit the application. Verification of material will give reasonable assurance that the correct material was received. The weight of the bellows is comparable to the original and therefore no change in the seismic requirements. These items are considered seismically rugged for nuclear power plants. This dedication package will be a combination of method 1 and method 3. The supplier is providing two expansion joints. The first expansion joint will be manufactured and sent directly to DAEC. An initial receipt inspection will be performed (dimensions, hydrotest). The second unit will be manufactured under the observation of the Procurement Quality group for method 3. The method 3 Source Verification will review material traceability. The method 3 source verification and review of materials provides a reasonable assurance the respective material components of both units (Flanges, Collars, Bellows) are from the same heat lots (i.e. unit 1 flanges are same heat lot as unit 2 flanges etc.). The source verification concluded that the Flange materials and Collar materials were acceptable. During the source verification, the MTRs for the Bellows were found to be illegible. Therefore additional material testing on the second unit was performed by Argo Turbo /Spectrum Tech per PO K 122917 under their 10CFR50 App. B program as well as in-situ material testing of the installed 1<sup>st</sup> unit by FPLE DAEC Program Engineering. We can conclude that the Bellows material of the first unit is acceptable based upon the acceptable results of the additional material testing above. Upon a successful source verification of materials under method 3 and a successful receipt inspection, the first unit will be dedicated. Successful completion of these dedication requirements will provide assurance that when installed the Expansion joint will perform its intended safety related function.

Section I

### SAMPLING PLAN SPECIFICATIONS

100%

Section J	SEL	ECTION OF			CTERISTIC	S		
	· · · ·	AND ACCEP	PTANCE (	CRITERIA/	METHOD	n da da da Alexandar		
lethod 1:		I Tests/Inspe	ections an	d Standard	Receipt P	ractices		
	teristics to be						election of	critical
haracteristics	and accepta	ance criteria/	method w	orksheet a	nd will inclu	ide the spe	cific accept	lance
lethod 2:	Comme	ercial Grade	Survey of	Supplier		in de la composition de la composition de la composition de la composition de	· · ·	
st those criti	cal characteri	istics require	ed to be ve	rified by th	e commerc	ial grade s	urvey.	
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· · ·			<u> </u>					•
ethod 3:		Verification		•		·		
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st all critical	characteristic	s requiring s	SURVE CHILD	veillance a				
•	characteristic		source sur	veillance a			•	
Cri	tical Characte		source sur		Accepta	nce Criteri	a	1
Cri	tical Characte		source sur	Materials	Accepta meet requi	nce Criteria rements of	a Attachmen	1
Cri	tical Characte		source sur	Materials 3 and 5 ar	Accepta meet requir e traceable	nce Criteri	a Attachmen s - SEE	ts
Cri	tical Characte		source sur	Materials 3 and 5 ar	Accepta meet requir e traceable	ance Criteria rements of a to CMTRs	a Attachmen s - SEE	ts
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SPECIAL TESTS/	INSPECTIONS AND STANDARE	D RECEIPT PRACTICES
Will performance of test, inspec	tions, or standard receipts requir {C001} (Ref. 10)	e disassembly of item?
CRITICAL CHARACTERISTIC	ACCEPTANCE CRITERIA* (INCLUDE TOLERANCES)**	PRE, POST, SPECIAL OR STANDARD TEST METHOD
PART NUMBER OVERALL DIMENSIONS OF EXPANSION JOINT	09-600-8/Model 6-8MF-SF1 "INSTALLED FREE LENGTH" of 9 ¾" (+0 -1/16") PER BADGER ENGINEERING REPORT (ATT #5)	STANDARD STANDARD
FLANGE DIMENSIONS	NOMINAL DIMENSIONS PER ANSI B16.5 CLASS 150, RF, SLIP-ON FLANGE	STANDARD
ACCEPTABLE RELEASE OF SOURCE VERIFICATION	VERIFY RECEIPT OF "FPL/FPLE QA SURVEILLANCE RELEASE" FORM	STANDARD
FLANGE OD	11" NOMINAL	STANDARD
DIÀMETER OF BOLT HOLES	7/8" NOMINAL	STANDARD
NUMBER OF BOLT HOLES	8	STANDARD
BOLT CIRCLE DIAMETER	9 ½" NOMINAL	STANDARD
CONFIGURATION	PER BADGER ENGINEERING REPORT (ATT#5) AND SOLAR DRAWING 09-600-8	STANDARD
PRESSURE TEST	VERIFY ACCEPTABLE PRESSURE INTEGRITY TEST PER ATTACHMENT 1	SPECIAL
ADDITIONAL MATERIAL TESTING BY ARGO TURBO /SPECTRUM OR FPLE DAEC PROGRAM ENGINEERING	VERIFY RECEIPT OF ACCEPTABLE MATERIALS TESTING REPORT FROM EITHER ARGO TURBOSERVE /SPECTRUM AND FPLE DAEC PROGRAM ENGINEERING	SPECIAL

### NOTES:

\*All numerical values shall be specified in decimal form with the appropriate number of significant digits as determined by the responsible engineer. {C003} (Ref. 12)

\*\*For purpose of determining conformance with the acceptance criteria, an observed (measured) value or a calculated value shall be rounded off in accordance with the round-off method of ASTM Practice E 29, "Using Significant Digits in Test Data to Determine Conformance with Specifications". {C003} (Ref. 12)

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	ation/Upgrade No.		Revision	ACCEPT		16
	r ne so	,	ATTACHMENT #1		ANOLIAOL	
1.0	Title					
•	1.1 Pressure Integrit	y Test Results Acc	eptance Form			
2.0	Purpose					
	The purpose of this f design pressure of 5 Diesel Generator He	0 psig. The press				
3.0	SAMPLE SIZE:					· · ·
· ·	100% of all expansion	on joints.				
4.0	TEST EQUIPMENT					
	2 6" 150# Blind Flan and Hydro Pump car graduated over a rar pressure (78 psig).	pable of pressurizi	ng to 100 psig. India	ating pressu	ire gauge. Gaug	e shall have di
5.0	PROCEDURE				•	
	NOTE, per the supp All thread rod throug					
	restraints may be rei			restraint of		
		moved.	·			
·	C shall witness the C shall witness the Connect the wat	moved. e testing of the exp ter supply to the pr	ansion joint. Per the essure injection poi	e following in	structions:	
	C shall witness the C shall witness the Connect the wat	moved. e testing of the exp	ansion joint. Per the essure injection poi	following in	structions:	
6.0	C shall witness the C shall witness the Connect the wat	moved. e testing of the exp ter supply to the pr e 10 (ten) minutes	ansion joint. Per the essure injection poi	following in	structions:	
6.0	restraints may be rea QC shall witness the 1. Connect the wat PSIG). Hold time	moved. e testing of the exp ter supply to the pr e 10 (ten) minutes <b>RITERIA:</b>	ansion joint. Per the essure injection poi minimum.	following in nt, increase	structions:	
 	restraints may be rea QC shall witness the 1. Connect the wat PSIG). Hold time ACCEPTANCE CI	moved. e testing of the exp ter supply to the pr e 10 (ten) minutes <b>RITERIA:</b> bletion of the tes	ansion joint. Per the essure injection poi minimum.	following in nt, increase	structions:	
 	restraints may be ref QC shall witness the 1. Connect the wat PSIG). Hold time ACCEPTANCE CI Successful comp M&TE Equipment	moved. e testing of the exp ter supply to the pr e 10 (ten) minutes <b>RITERIA:</b> <b>Dietion of the tes</b> t	ansion joint. Per the essure injection poi minimum. st. No pressure le	following in nt, increase eaks.	structions: pressure to 75 PS	5IG (-0, +3
7.0	restraints may be ref QC shall witness the 1. Connect the wat PSIG). Hold time ACCEPTANCE CI Successful comp	moved. e testing of the exp ter supply to the pr e 10 (ten) minutes <b>RITERIA:</b> <b>Dietion of the tes</b> t	ansion joint. Per the essure injection poi minimum. st. No pressure le	following in nt, increase eaks.	structions: pressure to 75 PS	5IG (-0, +3
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<b>6.0</b> 7.0 8.0	restraints may be ref QC shall witness the 1. Connect the wat PSIG). Hold time ACCEPTANCE CI Successful comp M&TE Equipment 7.1 M&TE USED: Personnel 8.1 Performed By:	moved. e testing of the exp ter supply to the pr e 10 (ten) minutes <b>RITERIA:</b> pletion of the tes t	ansion joint. Per the essure injection poi minimum. <b>st. No pressure l</b> e Ca	e following in nt, increase eaks. al Date:	structions: pressure to 75 PS	SIG (-0, +3
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Q-200 CODE DATA SHEET	Q-200	CODE	DATA	SHEET
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EDBUR NUMBER

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Type of change	C C	200 Upgrades and Notificat	ions			an a	
Initial Q-200	QL upgrades:	History Acceptable for U	ngrades (	Attach f	orm)		
Q200 Superceed		Departments/Personnel N					
Q200 Revision	QL Notifications:	Immediate Notifications				· ·	1. 1.
EQUIP ID: HBD080	SUS: 54				L Q-200	CODE	
	M EDG COOLER 1E-53A TO STOR		3	C C	1	B .	P
REQUESTING DOCUMEN			1	2	3	4	5
	1. NG-92-2333				OSITI	T	
POS 1 - SAFETY CLASS 1 SAFETY CLASS 1		FUNCTION 1	3	C	1	B	Р
2 SAFETY CLASS 2		SYSTEM PRESSURE	BOUN	DARY		· · · · · ·	
3 SAFETY CLASS 3		(52 char max.)				٠ بر ا	
4 OTHER N NON-SAFETY-RELATED		FUNCTION 2				<u> </u>	
POS 2 - NRC QUALITY GROU	<b>10</b>						
A RX COLLANT PRESS BOU		(52 char max.)					
B SAFETY SYSTEM C AUX/COLLING SYS		FUNCTION 3	1.4				
D RADIOACTIVE CONT SYS							
E ELEC CLASS 1E N NOT RECOGNIZED		(52 char max.)					
		FUNCTION 4		Τ			
POS 3 - SEISMIC 1 SEISMIC CATEGORY 1			l	· .	- <b>I</b>	<u>.</u>	<u> </u>
A SEISMIC CATEGORY A		(52 char max.)					
2 SEISMIC CATEGORY 2 0 NO REQUIREMENT						······	
		APPLICABLE 10CFR50 (LETTER CORRESPON	), APPEN NDS TO	NDIX B ( POSITIC	CRITERL	A ICATOR	8
POS 4 - SAFETY SIGNIFICAN	ίΤ.	B ALL APPLY			12 INSPE		
A ESSENTIAL	***************************************	3 DESIGN			12 TEST		
B SAFETY RELATED	man Dorthe And	4&7 PROCUREEN	ÆNT		TATUS		
M MULTIPLE	Dedication No. 02005-99	<sup>7</sup> 8 MATERIAL	N. State	16 0	ORR. AC	TION	
C SIGNIFICANT	int 11 R/	9 SPECIAL PROC	ESS		NE APPL		
L LICENSE POSITION	Page $I \not\!$	- IF ANY OF THE ABOV		· · · · · · · · · · · · · · · · · · ·			OWING
P POWER GENERATION D INSIGNIFICANT		CRITERIA SHALL AS	LO APPI	LY: 1, 2,	5, 6, 13, 1	5, 17, 18	
	Attachment	- LICENSE POSITION:	(144 char	: max)			
POS 5 - MECH INTEGRITY - A AUTOMATIC OPERATION			·				
M MANUAL OPERATION							
P PASSIVE INTEGRITY							
O REMIAN "AS IS"			•		201		1
N NON-SAFETY-RELATED		COMMENTS: (288 cha	r mav)				· · · · · · · · · · · · · · · · · · ·
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	- PER NSOA, ESW IS			ATEM 0	DOES	NOT
REFERENCE SOURCES (	20 char. each linemax.):	PER NSOA, ESWIS				DUES	NUT.
DBD-A61-004	DED 1203.04		SAFEII	ACTIN	Э.		
DEDI 2203.25	 DGC-Q200			·.	· .	•	<b>N</b> 1
7884-M190							
PREPARED BY:		DATE:					
VERIFIED BY:	·	DATE:					
CONFIG. CONTROL: DATA ENTERED:		DATA VERIFIED	;				

NG-014Q REV. 9

EDB	UR	Ν	U	M	В	ER

Type of change     Q2       Initial Q-200     QL upgrades:       Q200 Superceed     QL Notifications:       Q200 Revision	00 Upgrades and Notificat History Acceptable for U Departments/Personnel N Immediate Notifications r	pgrades (A otified (A	ttach for			
EQUIP ID: HBD081 SUS: 54.0	0 QL: 1		FINA	L Q-200	CODE	
EQUIP NAME: ESW FROM EDG COOLER 1E-53B TO STORM	SEWER	3	С	1	В	Р
REQUESTING DOCUMENT: NG-92-2333		1	2 P C	3 ) S I T I (	4 D N	5
POS 1 - SAFETY CLASS	FUNCTION 1	3	C	1	В	P
1 SAFETY CLASS 1	SYSTEM PRESSURE	BOUND	ARY	· ·		· · . ·
2 SAFETY CLASS 2 3 SAFETY CLASS 3	(52 char max.)				· · ·	
4 OTHER	FUNCTION 2				1	1
N NON-SAFETY-RELATED			L	<u> </u>		· <b>L</b>
POS2 - NRC QUALITY GROUP	(52 char max.)	(		<u> </u>		
A RX COLLANT PRESS BOUNDRY B SAFETY SYSTEM		r <u>.</u>	· .	1		<u> </u>
C AUX/COLLING SYS	FUNCTION 3	<u>L</u>				·
D RADIOACTIVE CONT SYS E ELEC CLASS 1E			· · ,	а		
N NOT RECOGNIZED	(52 char max.)			· · · · · · · · · · · · · · · · · · ·		
POS 3 - SEISMIC	FUNCTION 4				· ·	
1 SEISMIC CATEGORY 1						
A SEISMIC CATEGORY A 2 SEISMIC CATEGORY 2	(52 char max.)					
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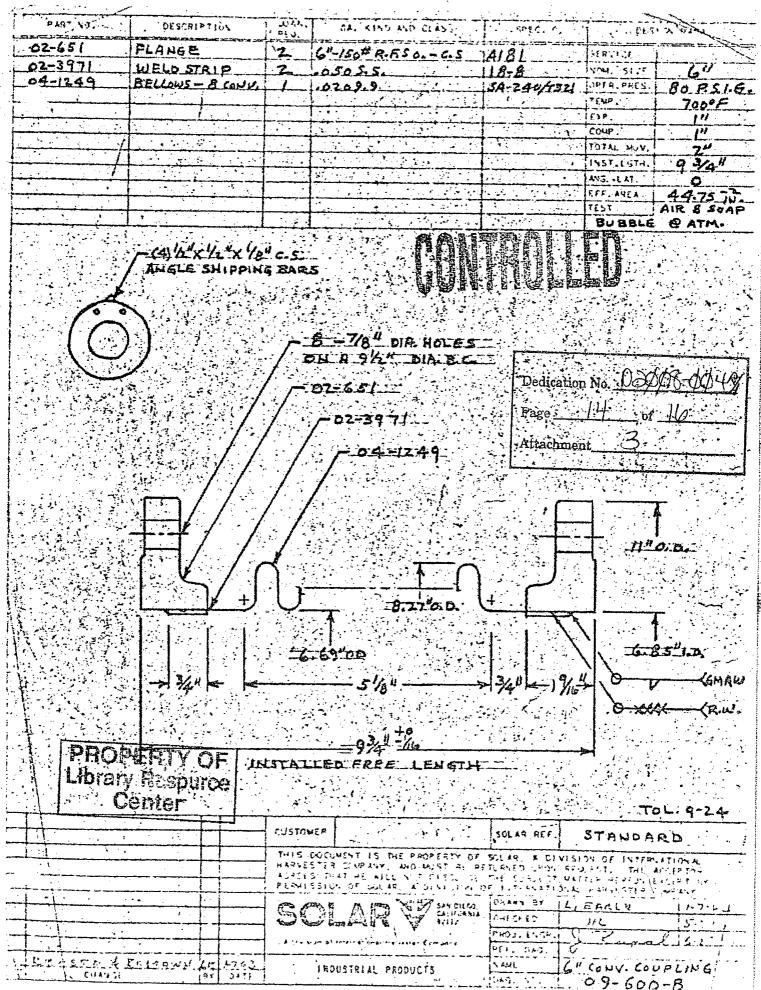
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Type of change       QL upgrades:         Initial Q-200       QL upgrades:         Q200 Superceed       QL Notifications:         Q200 Revision       QL Notifications:	Q200 Upgrades and Notifications History Acceptable for Upgrades (Attach form) Departments/Personnel Notified (Attach form) Immediate Notifications not required									
EQUIP ID: <u>1E053A</u> SUS: <u>24</u>										
EQUIP NAME: HEAT EXCHANGER, DIESEL SKID, 1G031/ED	DG 3 C 1 A P									
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	TRANSFER HEAT									
POS 2 - NRC QUALITY GROUP A RX COLLANT PRESS BOUNDRY	(52 char max.)									
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C470 DEM C.3 M015-084, 085 & 086										
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Initial Q-200 QL upgrades:	200 Upgrades and Notifications _History Acceptable for Upgrades (Attach form)									
Q200 Superceed QL Notifications: Q200 Revision	_ Departments/Personnel Notified (Attach form) _ Immediate Notifications not required									
EQUIP ID: <u>1E053B</u> SUS: <u>24.0</u>	01 QL: 1 FINAL Q-200 CODE									
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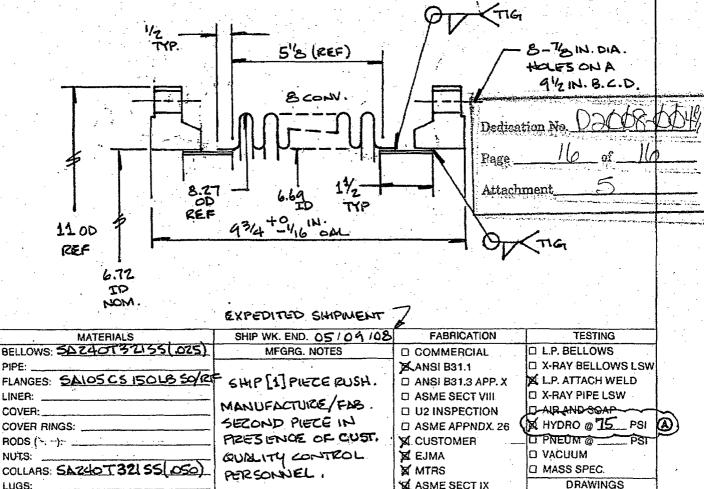


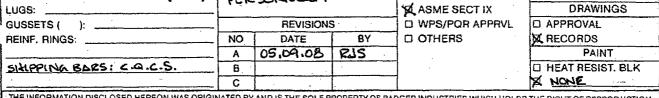


10 BADGER DRIVE - ZELIENOPLE, PA 16063

ELEPHONE 724-452-4500 • FAX 724-452-0802 • WEB SITE: www.badgerind.com

	ENGI	NEERIN	IG REPO	DRT	
QUOTE NO.	R08-38997	SERVICE	CONDITIONS	LINE NUMBER	1
CUSTOMER	FPL ENERAY	(125-	~50)	QUANTITY	2
DUNNE AR	HOLD ENERGY CTR.	DSGN. PRESS (PSIG)	N 100// 157	SIZE	GNPS
CUST. INQ. NO.	TELEZON 05.08.08	DSGN. TEMP. NE	a starface	MODEL NO.	6-BMF-SFI
CUST. PROJ.		AX. EXTNSN. (IN.)	1.0	TAG NUMBER	09-600-8
CUST. P.O. NO.	KIZZ 907	AX. COMP. (IN.)	1.0	PREPARED BY	R.J. STASTNY
SALES ORDER	608-24189	LATERAL (IN.)		DATE	05/08/08
PART LD.	1B-006008-M1008	ANGULAR (DEG.)	¥J	PAGE	1 OF 1
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#### DRS Questions 5/09/08 - Dave Hills

1. What Code Section tells us what tests are required for weld repair and acceptance tests? When it was installed on the night of May 8, who looked at the bellows? Were they VT2 or was any test specified?

Section IX for the welding, Section XI for the system pressure test. Note that the air pressure test performed was not the required pressure test utilizing ESW. That test had yet to be performed. With regards to the weld, QC did a pre-weld release visual inspection as well as a visual after the weld was completed.

The bellows was observed by two VT2 qualified operators during the EDG maintenance run.

2. When dedication package is complete, NRC wants to see package and understand how it meets original requirements (code section, Specs from Fairbanks?)

Rev 0 of dedication package up to Supplier Assessment signature provided electronically to Resident. This contains the design basis and critical characteristics. Note that Supply is currently working on Rev 1 to package as a result of minor corrections made by the vendor to the drawing.

Due to the destruction of the CMTR's due to flooding issues, we are sending the bellows assembly out to a QL 1 vendor (Spectrum) to dedicate the item, perform a material certification and they will send it to us as a dedicated safety related item.

Resident provided NRR with copy of DAEC-SC-PEG-04.

3. What is the plan to address Extent of Condition?

DAEC has three other bellows assemblies that could be subject to a similar failure. One is located on the ESW outlet from the jacket water cooling heat exchanger on "A" diesel generator and the other two are located on ESW inlets of the scavenging air coolers on both the "A" & "B" diesel generators. None of the other three bellows assemblies show any signs of leakage during diesel runs or ESW surveillances. Due to the low operating pressures & temperatures and the low number of thermal and mechanical cycles during normal and emergency operations, it is unlikely these bellows assemblies would fail catastrophically. If a failure were to occur, it would reveal itself with minor leakage that would be found during diesel runs or ESW surveillances. This small leak is likely to have been induced while handling the bellows during the EDG HX replacement.

4. Request a conference call at 1300 to discuss dedication – Region (D. Hills, N. Shah) NRR (Vendor Inspection Branch) and Resident.

Distributed document C.3

## DRS Questions 5/09/08 - Dave Hills

Conference call established for 1300 in SCR. NRC has bridge number.

5. Resident office would like a briefing on what we think happened to cause the EDG to trip.

Provided Resident with up to date Troubleshooting Log.