

# ORDER FOR SUPPLIES OR SERVICES

PAGE OF PAGES

1 5

IMPORTANT: Mark all packages and papers with contract and/or order numbers.

BPA NO.

1. DATE OF ORDER <b>MAY 07 2008</b>		2. CONTRACT NO. (if any) NRC-03-08-071		6. SHIP TO:	
3. ORDER NO. NRC-T002		MODIFICATION NO.		a. NAME OF CONSIGNEE U.S. Nuclear Regulatory Commission	
5. ISSUING OFFICE (Address correspondence to) U.S. Nuclear Regulatory Commission Div. of Contracts Attn: Jeffrey R. Mitchell Mail Stop T-7-I-2 Washington, DC 20555		4. REQUISITION/REFERENCE NO. NRR-08-071 Line #2		b. STREET ADDRESS Attn: Matthew Johnson Mail Stop: O13-E19 11555 Rockville Pike	
7. TO:		c. CITY Rockville		d. STATE MD	e. ZIP CODE 20852
a. NAME OF CONTRACTOR BECKMAN & ASSOCIATES INC		f. SHIP VIA		8. TYPE OF ORDER	
b. COMPANY NAME ATTN: KATHLEEN LLOYD FORTE		<input type="checkbox"/> a. PURCHASE		<input checked="" type="checkbox"/> b. DELIVERY	
c. STREET ADDRESS 236 FINELY ROAD, SUITE 20		REFERENCE YOUR Please furnish the following on the terms and conditions specified on both sides of this order and on the attached sheet, if any, including delivery as indicated.		Except for billing instructions on the reverse, this delivery order is subject to instructions contained on this side only of this form and is issued subject to the terms and conditions of the above-numbered contract.	
d. CITY BELLE VERNON	e. STATE PA	f. ZIP CODE 150122926		10. REQUISITIONING OFFICE NRR	
9. ACCOUNTING AND APPROPRIATION DATA 820-15-122-142 J4076 252A 31x0200.820 Obligate \$37,457.06 Contractors DUNS: 785915794		11. BUSINESS CLASSIFICATION (Check appropriate box(es))		12. F.O.B. POINT N/A	
<input type="checkbox"/> a. SMALL		<input type="checkbox"/> b. OTHER THAN SMALL		<input type="checkbox"/> c. DISADVANTAGED	
<input type="checkbox"/> d. WOMEN-OWNED		<input type="checkbox"/> e. HUBZone		<input type="checkbox"/> f. EMERGING SMALL BUSINESS	
<input type="checkbox"/> g. SERVICE-DISABLED VETERAN-OWNED		13. PLACE OF		14. GOVERNMENT B/L NO.	
a. INSPECTION		b. ACCEPTANCE		15. DELIVER TO F.O.B. POINT ON OR BEFORE (Date)	
16. DISCOUNT TERMS		17. SCHEDULE (See reverse for Rejections)			

ITEM NO. (a)	SUPPLIES OR SERVICES (b)	QUANTITY ORDERED (c)	UNIT (d)	UNIT PRICE (e)	AMOUNT (f)	QUANTITY ACCEPTED (g)
	Issuance of Task Order No. 002 Title: Sequoyah Triennial Fire Protection Inspection  Estimated Cost: \$35,627.88 Fixed Fee: \$1,829.18 Total CPFF: \$37,457.06  Period of Performance: 04/18/2008 - 07/15/2008  Contractor acceptance on Page 2 of 2.					

18. SHIPPING POINT		19. GROSS SHIPPING WEIGHT		20. INVOICE NO.		17(h) TOTAL (Cont. pages)	
21. MAIL INVOICE TO:							17(i) GRAND TOTAL
a. NAME U.S. Nuclear Regulatory Commission Payment Team, Mail Stop T-7-I-2							
b. STREET ADDRESS (or P.O. Box) Attn: (NRC-03-08-071 NRC-T002) 11555 Rockville Pike							
c. CITY Rockville		d. STATE MD		e. ZIP CODE 20852		\$37,457.06	
22. UNITED STATES OF AMERICA BY (Signature) 				23. NAME (Typed) Donald A. King Contracting Officer TITLE: CONTRACTING/ORDERING OFFICER			

AUTHORIZED FOR LOCAL REPRODUCTION  
UNLESS INDICATED OTHERWISE

**TEMPLATE - ADM001**

**SUNSI REVIEW COMPLETE**

**MAY 19 2008**

OPTIONAL FORM 347 (2006)  
PRESCRIBED BY GSA 53.213(f)

**ADM002**

This confirms the verbal authorization that was provided to Beckman & Associates, Inc., on April 18, 2008, to begin work under the subject task order, with a temporary ceiling of \$13,220.00.

In accordance with Section G.4, Task Order Procedures, of Contract No. NRC-03-08-071 this definitizes Task Order No. 002. The effort shall be performed in accordance with the attached Statement of Work.

Task Order No. 002 shall be effective from 04/18/2008 through 07/15/2008, with a cost ceiling of \$37,457.06. The amount of \$35,627.88 represents the estimated reimbursable costs, and the amount of \$1,829.18 represents the fixed fee.

The amount currently obligated by the Government with respect to this contract is \$37,457.06.

The following individual is considered to be essential to the successful performance for work for [REDACTED]. The Contractor agrees that such personnel shall not be removed from the effort under the task order without compliance with Contract Clause H.2, Key Personnel.

The issuance of this Task Order does not amend any terms or conditions of the subject contract.

Your contacts during the course of this Task Order are:

Technical Matter:	Matthew Johnson Project Officer 301-415-2267	Donald Norkin Technical Monitor 301-415-2954
Contractual Matters:	Jeffrey R. Mitchell Contract Specialist 301-415-6465	

Acceptance of Task Order No. 002 should be made by having an official, authorized to bind your organization, execute three copies of this document in the space provided and return two copies to the Contract Specialist. You should retain the third copy for your records.

ACCEPTED: Task Order No. 002

Keith Leggett  
NAME

VP, Operations  
TITLE

5/12/2008  
DATE

NRC-03-08-071

STATEMENT OF WORK  
Task Order No. 2

TITLE: **Sequoyah** Triennial Fire Protection Inspection

B&R NUMBER: 820-15-122-142

JOB CODE: J-4076

NRC PROJECT OFFICER: Matthew Johnson, NRR (301) 415-2267

TEAM LEADER: **Paul Fillion, Region II (404) 562-4623**

PERIOD OF PERFORMANCE: **04/18/08 - 07/15/08**

BACKGROUND

In accordance with the Baseline Inspection portion of the NRC Reactor Oversight Process, a triennial fire protection inspection will be conducted for the **Sequoyah** nuclear plant. The following Inspection Procedure (IP) and inspection manual chapter (IMC) will be used and provided by the Team Leader:

IP 71111.05TTP, "Fire Protection - NFPA 805 Transition Period (triennial)" dated 5/9/06  
IMC 0612, "Power Reactor Inspection Reports"

OBJECTIVE

The objective of this task order is to obtain expert technical assistance in the Fire Protection Engineering area to assist the NRC inspection team in the performance of the inspection.

WORK REQUIREMENTS AND SCHEDULE

It shall be the responsibility of the contractor to assign qualified technical staff, employees, and subcontractors, who have the required educational background, experience, or combination thereof, to meet both the technical and regulatory objectives of the work specified in this Statement of Work (SOW). The NRC will rely on representation made by the contractor concerning the qualifications of the personnel proposed for assignment to this task order including assurance that all information contained in the technical and cost proposals, including resumes and conflict of interest disclosures, is accurate and truthful.

The Team Leader may issue technical direction from time to time during the duration of this task order. Technical direction must be within the general Statement of Work stated in this task order, and shall not constitute new assignments of work or changes of such nature as to justify an adjustment in cost or period of performance. Any modifications to the scope of work, cost, or period of performance of this task order must be issued by the Contracting Officer. Specific tasks under this task order are:

1. Information gathering trip to plant site **April 29- May 1, 2008. (3 days)**
2. Inspection preparation at region week of **May 26, 2008 (4 days)**.
  - a. Obtain a thorough understanding of the selected system(s) by review of licensee provided documentation.
  - b. Develop a list of questions or areas of concern.
  - c. Develop a risk informed inspection plan.
3. On-site inspection on, or about, weeks of **June 9 and June 23, 2008**. In-office inspection, week of **June 16, 2008**.
  - a. Perform the inspection in accordance with Inspection Procedure 71111.05 TTP, "Fire Protection - NFPA 805 Transition Period (triennial)".
  - b. Discuss potential findings with the Team Leader.
  - c. Document items such as inspection scope and list of documents reviewed.
4. Inspection documentation on, or about, week of **June 30, 2008** at home office. Final inspection report input is due **July 7, 2008**.
  - a. Follow the guidelines of NRC Inspection Manual Chapter 0612, "Power Reactor Inspection Reports", as directed by Team Leader.
  - b. Twenty hours is normal for the documentation week. Dependent on risk significance of findings, actual effort could differ (at the discretion of the Team Leader).

#### REPORT REQUIREMENTS

During Tasks 2 and 3, the contractor shall provide an inspection plan and inspection related documentation, as directed by the Team Leader.

At the end of Task 4, a feeder to the final inspection report shall be provided to the Team Leader in an electronic format acceptable to the Team Leader (MS Word). Electronic copy shall be provided to the Project Officer.

#### TRAVEL

Three trips to the plant site (3, 5, and 5 days respectively).  
One 4 day trip to the region

Contractor shall coordinate all travel arrangements in advance with the NRC Team Leader.

Except when required by the team leader, off-normal travel is generally not necessary to support the inspection schedule. Task 4, Inspection Documentation, may require additional effort based on the findings. The team leader will provide direction in that regard.

#### NRC FURNISHED MATERIAL

Documents required to prepare for the inspection will be provided by the NRC Team Leader.

#### OTHER APPLICABLE INFORMATION

The work specified in this SOW is 100% licensee fee recoverable. The contractor shall provide fee recovery information in the monthly progress reports.