

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	233,224.61
4. Number of Hours Generator On-line	744.00	744.00	230,268.53
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	640,210.00	640,210.00	180,192,677.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The Unit began the month at, or near full power. On 01/03/2008, power was reduced to ~85% for approximately 3 hours to perform Main Turbine valve testing. The Unit operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	233,920.61
4. Number of Hours Generator On-line	696.00	1,440.00	230,964.53
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	332,640.00	972,850.00	180,525,317.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The Unit began the month at, or near full power. On 02/05/2008, the System Dispatcher directed an initial down power to 25%, then up to 40% after a tornado caused damage to 500KV lines on the grid. After grid repairs, the Unit returned to full power on 02/25/2008 and operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	234,663.61
4. Number of Hours Generator On-line	743.00	2,183.00	231,707.53
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	639,812.00	1,612,662.00	181,165,129.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	203,824.88
4. Number of Hours Generator On-line	744.00	744.00	201,171.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	752,554.00	752,554.00	177,827,565.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The Unit Operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	204,520.88
4. Number of Hours Generator On-line	696.00	1,440.00	201,867.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	617,922.00	1,370,476.00	178,445,487.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The Unit began the month at, or near full power. On 02/07/2008, the System Dispatcher directed a down power to ~80% after a tornado caused damage to 500KV lines on the grid. After grid repairs, the Unit returned to full power on 02/25/2008 and operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	367.90	1,807.90	204,888.78
4. Number of Hours Generator On-line	367.90	1,807.90	202,235.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	370,642.00	1,741,118.00	178,816,129.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2008-01	3/16/2008		S	375.10	C	1		2R19 Refueling Outage

SUMMARY: The Unit began the month at, or near full power. On 03/16/2008 at 0854, the Unit was shut down for the 19th refueling outage, and remained shut down throughout the end of the month.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 200801

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	200,736.56
4. Number of Hours Generator On-line	744.00	744.00	198,114.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	682,171.00	682,171.00	152,215,080.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Beaver Valley 1 operated at full power except for scheduled downpower for Turbine Control valve testing.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: Beaver Valley Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	201,432.56
4. Number of Hours Generator On-line	696.00	1,440.00	198,810.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	606,063.00	1,288,234.00	152,821,143.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Beaver Valley Unit 1 decreased to approximately 80% power on 2/22/08 to conduct a planned waterbox cleaning. This activity continued into the month of March.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: Beaver Valley Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	202,175.56
4. Number of Hours Generator On-line	743.00	2,183.00	199,553.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	667,047.00	1,955,281.00	153,488,190.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The unit completed scheduled waterbox cleaning at 82% power and returned to 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: Beaver Valley Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	868		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	151,773.06
4. Number of Hours Generator On-line	744.00	744.00	150,995.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	646,210.00	646,210.00	120,253,184.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at full power the entire month except for 57 hours when power was lowered to 99% for repair of the Moisture Separator Drains receiver tank level control valve. Generation remained above Reference Energy so there is no impact on planned or unplanned losses.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 200802

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	868		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	152,469.06
4. Number of Hours Generator On-line	696.00	1,440.00	151,691.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	605,312.00	1,251,522.00	120,858,496.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: The unit operated at full power for the entire month of February.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 200803

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	868		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	153,212.06
4. Number of Hours Generator On-line	743.00	2,183.00	152,434.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	646,754.00	1,898,276.00	121,505,250.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: The unit operated at full power for the month of March.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	149,078.04
4. Number of Hours Generator On-line	744.00	744.00	148,052.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,024.00	857,024.00	163,605,991.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 1 - Operated normally at full power until 01/08/2008 when, Rod J-13 in shutdown bank B dropped for unknown reasons (IR 719211). Load was reduced for troubleshooting. The Unit was returned to full power and operated normally until 01/31/2008 when load was reduced to troubleshoot a Reactor Coolant Pump oil issue (IR 722352).

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 200802

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	149,774.04
4. Number of Hours Generator On-line	696.00	1,440.00	148,748.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,667.00	1,679,691.00	164,428,658.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Unit 1 started the month with reduced load due to oil issues with 1C Reactor Coolant Pump (IR 722352). It was returned to full load on 02/03/2008 and operated normally for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	743.00	2,183.00	150,517.04
4. Number of Hours Generator On-line	743.00	2,183.00	149,491.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	898,209.00	2,577,900.00	165,326,867.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	153,318.00
4. Number of Hours Generator On-line	744.00	744.00	152,569.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	873,905.00	873,905.00	167,488,857.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 2 - Operated normally at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 200802

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	154,014.00
4. Number of Hours Generator On-line	696.00	1,440.00	153,265.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	791,747.00	1,665,652.00	168,280,604.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 2 operated normally at full load except for two periods. 1) on 02/03/2008 load was reduced for ~34 hours due to Feedwater Heater 27A level control problems (IR 730919), 2) on 02/14/2008 load was again reduced for ~94 hours due to an EH leak on the 2B Feedwater Pump Turbine (IR 736077).

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	154,757.00
4. Number of Hours Generator On-line	743.00	2,183.00	154,008.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	874,157.00	2,539,809.00	169,154,761.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Unit 2 Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 200801

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1079		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	65,053.39
4. Number of Hours Generator On-line	744.00	744.00	63,466.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	808,012.31	808,012.31	59,112,573.71

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 200802

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1079		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	65,749.39
4. Number of Hours Generator On-line	696.00	1,440.00	64,162.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	770,021.30	1,578,033.61	59,882,595.01

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 200803

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1079		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	66,492.39
4. Number of Hours Generator On-line	743.00	2,183.00	64,905.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	818,210.07	2,396,243.68	60,700,805.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 200801

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120			
2. Maximum Dependable Capacity (MWe-Net)	1104			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	744.00	189,637.43
4. Number of Hours Generator On-line	744.00	744.00	744.00	186,759.84
5. Reserve Shutdown Hours	0.00	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,911.46	829,911.46	829,911.46	189,779,295.75

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 200802

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120			
2. Maximum Dependable Capacity (MWe-Net)	1104			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	190,333.43	
4. Number of Hours Generator On-line	696.00	1,440.00	187,455.84	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	793,585.33	1,623,496.79	190,572,881.08	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 200803

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120			
2. Maximum Dependable Capacity (MWe-Net)	1104			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	191,076.43	
4. Number of Hours Generator On-line	743.00	2,183.00	188,198.84	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	842,202.76	2,465,699.55	191,415,083.84	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 200801

PREPARER NAME: Kathy C. Hollander
 PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	346.88	346.88	146,977.95
4. Number of Hours Generator On-line	249.55	249.55	145,273.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	255,797.50	255,797.50	151,144,836.36

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
4	12/31/2007	F	494.45	A	4	U3- Reactor scrammed due to a Main Generator load reject signal. No immediate cause for the load reject could be determined and the ODS was contacted to verify that there were no know electrical grid disturbances. Initiated PER 135878 for the scram.

SUMMARY: U3- UNPLANNED AUTOMATIC SCRAM 12/31/2007 continued forced outage: Reactor scrammed due to a Main Generator load reject signal.

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 200802

PREPARER NAME: Kathy C. Hollander
 PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,042.88	147,673.95
4. Number of Hours Generator On-line	696.00	945.55	145,969.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	760,111.17	1,015,908.67	151,904,947.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 200803

PREPARER NAME: Kathy C. Hollander
 PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	416.02	1,458.90	148,089.97
4. Number of Hours Generator On-line	416.00	1,361.55	146,385.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	398,785.07	1,414,693.74	152,303,732.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	3/18/2008	S	327.00	C	1	Unit 3 Cycle 13

SUMMARY: U3C13 Refueling Outage began 3/18/08.

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: Brunswick Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	202,653.97
4. Number of Hours Generator On-line	744.00	744.00	197,865.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	713,800.00	713,800.00	154,384,184.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 200802

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	203,349.97
4. Number of Hours Generator On-line	696.00	1,440.00	198,561.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	649,397.00	1,363,197.00	155,033,581.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: Brunswick Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	337.95	1,777.95	203,687.92
4. Number of Hours Generator On-line	336.68	1,776.68	198,898.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	286,778.00	1,649,975.00	155,320,359.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
B117R 1	3/15/2008		S	406.32	C	1		

SUMMARY: Unit shutdown on March 15 for scheduled refuel outage.

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	937		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	211,336.44
4. Number of Hours Generator On-line	744.00	744.00	205,008.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	705,183.00	705,183.00	153,798,663.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	937		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	212,032.44
4. Number of Hours Generator On-line	696.00	1,440.00	205,704.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	662,926.00	1,368,109.00	154,461,589.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	937		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	743.00	2,183.00	212,775.44
4. Number of Hours Generator On-line	700.17	2,140.17	206,404.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	638,070.00	2,006,179.00	155,099,659.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B218F 3	3/4/2008	F	42.83	A	5	Turbine-Generator was taken offline to repair a steam leak on the 5A Fw heater drain line.

SUMMARY:

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	171,624.37
4. Number of Hours Generator On-line	744.00	744.00	170,530.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	886,787.00	886,787.00	183,324,285.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 200802

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	172,320.37
4. Number of Hours Generator On-line	696.00	1,440.00	171,226.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,927.00	1,716,714.00	184,154,212.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	550.03	1,990.03	172,870.40
4. Number of Hours Generator On-line	550.02	1,990.02	171,776.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	648,221.00	2,364,935.00	184,802,433.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B1R15	3/23/2008	S	192.98	C	1	None

SUMMARY: entered B1R15 3/23/08

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155			
2. Maximum Dependable Capacity (MWe-Net)	1125			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	744.00	163,979.53
4. Number of Hours Generator On-line	744.00	744.00	744.00	163,119.38
5. Reserve Shutdown Hours	0.00	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	869,129.00	869,129.00	869,129.00	174,831,056.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	164,675.53
4. Number of Hours Generator On-line	696.00	1,440.00	163,815.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	811,700.00	1,680,829.00	175,642,756.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	165,418.53
4. Number of Hours Generator On-line	743.00	2,183.00	164,558.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	865,250.00	2,546,079.00	176,508,006.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: S. Petzel
 PREPARER TELEPHONE: 573 676 4307

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	180,858.35
4. Number of Hours Generator On-line	744.00	744.00	178,631.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	919,838.00	919,838.00	199,496,499.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Callaway Plant downpowered to approximately 98% for about 8 hours on January 12, 2008, to investigate and repair a hotspot on breaker NN0311. Callaway Plant down powered to approximately 98 percent for about 21 hours on January 19 and 20, 2008, in support of routine I&C surveillance activities. Callaway Plant operated at approximately 100 percent for the remainder of January 2008.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 200802

PREPARER NAME: S. Petzel
PREPARER TELEPHONE: 573 676 4307

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	181,554.35
4. Number of Hours Generator On-line	696.00	1,440.00	179,327.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,555.00	1,781,393.00	200,358,054.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Callaway Plant downpowered to approximately 96 percent for about 4 hours on February 8, 2008, in support of routine surveillance activities. Callaway Plant operated at approximately 100% for the remainder of February 2008.

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: S. Petzel
 PREPARER TELEPHONE: 573 676 4307

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	182,297.35
4. Number of Hours Generator On-line	743.00	2,183.00	180,070.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	897,258.00	2,678,651.00	201,255,312.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Callaway Plant downpowered to approximately 94 percent for approximately 8 hours on March 8, 2008, in support of routine turbine valve surveillances. Powered was then raised to approximately 98 percent for approximately 16 hours in support of routine I&C surveillance activities. Callaway Plant down powered to approximately 65 percent for approximately 43 hours starting on March 22, 2008, in support of maintenance related to speed control problems on the "B" main feedwater pump turbine. Callaway Plant operated at approximately 100 percent for the remainder of March 2008.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	225,838.73
4. Number of Hours Generator On-line	744.00	744.00	222,480.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	663,917.00	663,917.00	184,060,196.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The unit operated at 100% for the entire month. There were no shutdowns this month.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Kenneth L. Greene
 PREPARER TELEPHONE: 410-495-4385

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	524.68	1,268.68	226,363.41
4. Number of Hours Generator On-line	524.48	1,268.48	223,005.46
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	462,125.00	1,126,042.00	184,522,321.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
08-001	2/22/2008	S	171.52	C	1	At 2029 on 02/22/2008 the unit was removed from the grid to commence a scheduled refueling outage. The reactor was shut down at 2041 on 02/22/2008 and remained shutdown for the remainder of the month.

SUMMARY: The unit began the month at 100%.
 On 02/18/2008 at 0400 power was reduced to 93% to perform AFW large flow testing and Main Steam Safety Valve testing. Following these evolutions power was returned to 100% at 2207.
 On 02/22/2008 at 1900 the unit commenced power reduction in preparation for the scheduled refueling outage. The unit was removed from the grid at 2029 and the reactor was shutdown at 2041.
 Significant work scheduled for the refueling outage included:
 ???□ Containment Sump modifications
 ???□ S/G Feed Pump Turbine Overhaul
 The reactor entered mode 5 on 02/23/2008 at 0838 and entered mode 6 on 02/25/2008 at 1754. The unit remained in mode 6 for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	458.70	1,727.38	226,822.11
4. Number of Hours Generator On-line	406.42	1,674.90	223,411.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	327,722.00	1,453,764.00	184,850,043.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
08-001	2/22/2008	S	299.80	C	4	At 2029 on 02/22/2008 the unit was removed from the grid to commence a scheduled refueling outage. The reactor was shut down at 2041 on 02/22/2008 and remained shutdown for the remainder of the month.
08-002	3/29/2008	F	36.78	A	5	At 0117 on 03/29/2008 the unit was removed from the grid to perform repairs to (1FW1503) a Steam Generator Level sensing line valve, due to a steam leak. The unit was shutdown at 0119. Repairs were made to the valve while in Mode 3. The reactor was taken critical at 0814 on 03/30/2008 and paralleled to the grid at 1404.

SUMMARY: The unit began the month in mode 6. Significant work completed during the refueling outage included:
 Containment Sump modifications
 S/G Feed Pump Turbine Overhaul
 Reactor Refueled
 The unit was taken critical on 03/12/2008 at 2118 and entered mode 1 on 03/13/2008 at 1029. The refueling outage was completed at 1248 when the unit was paralleled to the grid. Reactor power was increased and all required physics testing was performed. The unit reached 100% reactor power on 03/18/2008 at 0315.
 Containment sump pump frequency was noted to be increasing, and when the source could not be determined, containment entries were required to locate the leak source. A steam leak was identified on a valve (1FW1503) for the steam generator sensing line. The unit was removed from the grid on 03/29/2008 at 0117 and the reactor was shutdown at 0119. The leaking valve was repaired in mode 3. When repairs were completed the reactor was taken critical at 0814 on 03/30/2008. The unit was paralleled to the grid at 1404 and increased reactor power to 94% at the end of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	219,053.71
4. Number of Hours Generator On-line	744.00	744.00	217,086.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	654,045.00	654,045.00	180,204,076.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at 100% for the entire month. There were no shutdowns this month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 200802

PREPARER NAME: Kenneth L. Greene
PREPARER TELEPHONE: 410-495-4385

1. Design Electrical Rating:	845			
2. Maximum Dependable Capacity (MWe-Net)	858			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	219,749.71	
4. Number of Hours Generator On-line	696.00	1,440.00	217,782.76	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	606,870.00	1,260,915.00	180,810,946.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	220,492.71
4. Number of Hours Generator On-line	743.00	2,183.00	218,525.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	646,630.00	1,907,545.00	181,457,576.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The unit began the month at 100% power.
 Reactor power was reduced to ~83% on 03/21/2008 at 2301 for Main Turbine Valve Testing. Testing was completed and power was returned to 100% on 03/22/2008 at 0330.
 The unit operated at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 831.3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	167,883.89
4. Number of Hours Generator On-line	744.00	744.00	165,938.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	869,260.00	869,260.00	185,039,723.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Catawba Unit 1 began and concluded the month of January 2008 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 200802

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: Adrienne Driver

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	168,579.89
4. Number of Hours Generator On-line	696.00	1,440.00	166,634.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	812,381.00	1,681,641.00	185,852,104.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Catawba Unit 1 began and concluded the month of February 2008 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 803.701.3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	169,322.89
4. Number of Hours Generator On-line	743.00	2,183.00	167,377.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,429.00	2,546,070.00	186,716,533.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Catawba Unit 1 began the month of March 2008 operating at or near 100% Full Power. At 1619 on 3/15/08, power reduction from 100% Full Power was commenced for performance of End-of-Life Moderator Temperature Coefficient (MTC) Measurement testing. Power reduction was halted at 99% Full Power at 1700 on 3/15/08. At 0028 on 3/17/08 power escalation was commenced from 99% Full Power. 100% Full Power was reached at 0501 on 3/17/08. At 2208 on 3/21/08, power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement periodic testing. Power reduction was halted at 88% Full Power at 2317 on 3/21/08. At 0056 on 3/22/08 power escalation was commenced from 88% Full Power. 100% Full Power was ultimately reached at 0352 on 3/22/08, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: Catawba Unit 2
RPT_PERIOD: 200801

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: 831.3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	160,226.79
4. Number of Hours Generator On-line	744.00	744.00	158,613.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	873,688.00	873,688.00	177,238,141.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Catawba Unit 2 began and concluded the month of January 2008 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: Adrienne Driver

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	160,922.79
4. Number of Hours Generator On-line	696.00	1,440.00	159,309.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	815,149.00	1,688,837.00	178,053,290.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Catawba Unit 2 began the month of February 2008 operating at or near 100% Full Power. At 2128 on 2/16/08, power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement periodic testing. Power reduction was halted at 85% Full Power at 2251 on 2/16/08. At 2356 on 2/16/08 power escalation was commenced from 85% Full Power. 100% Full Power was ultimately reached at 0302 on 2/17/08, and Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 803.701.3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	161,665.79
4. Number of Hours Generator On-line	743.00	2,183.00	160,052.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	868,655.00	2,557,492.00	178,921,945.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Reason 1	Reason 2	

SUMMARY: Catawba Unit 2 began the month of March 2008 operating at or near 100% Full Power. At 0508 on 3/6/08, power reduction from 100% Full Power was commenced for performance of Main Steam valve stroke functional testing. Power reduction was halted at 98% Full Power at 0743 on 3/6/08. Power escalation was commenced from 98% Full Power at 1513, and suspended at 99% Full Power at 1602, pending boron saturation of Chemical and Volume Control System Cation Bed Demineralizer, on 3/6/08. Power escalation was resumed from 99% Full Power at 2215 on 3/6/08. 100% Full Power was ultimately reached at 0104 on 3/7/08, and Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 461
 UNIT_NME: Clinton Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Gary Mosley
 PREPARER TELEPHONE: 217-937-2201

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	266.67	266.67	131,134.73
4. Number of Hours Generator On-line	264.02	264.02	128,589.38
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	250,643.00	250,643.00	118,887,513.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
C1R11	1/12/2008		S	479.98	C	1		C1R11 Refueling Outage

SUMMARY: Planned Energy Loss due to coast-down to and performance of Refueling Outage C1R11.

OPERATING DATA REPORT

DOCKET: 461
 UNIT_NME: Clinton Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Gary Mosley
 PREPARER TELEPHONE: 217-937-2201

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	583.92	850.59	131,718.65
4. Number of Hours Generator On-line	552.70	816.72	129,142.08
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	545,063.00	795,706.00	119,432,576.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
C1F50	2/10/2008	F		32.67	A	3	Automatic SCRAM was due to Reactor Pressure Vessel level 8 caused by 'B' Reactor Recirculation pump trip. Pump trip was due a failed logic card.
C1R11	1/12/2008		S	110.63	C	4	C1R11 Refueling Outage

SUMMARY:

OPERATING DATA REPORT

DOCKET: 461
 UNIT_NME: Clinton Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Gary Mosley
 PREPARER TELEPHONE: 217-937-2201

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	743.00	1,593.59	132,461.65
4. Number of Hours Generator On-line	743.00	1,559.72	129,885.08
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	799,160.00	1,594,866.00	120,231,736.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Debbie Hebert
 PREPARER TELEPHONE: 509-377-8036

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	159,797.44
4. Number of Hours Generator On-line	744.00	744.00	155,969.39
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	822,189.23	822,189.23	158,350,534.77

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Columbia Generating Station entered the month at full power. On 1/24 power was reduced to 85% due to the failure of RRC-M/A-R675 (master controller) during the weekly control rod exercise. On 1/26 power was reduced to 40% for scheduled control rod sequence exchange, valve testing and maintenance. Power was again reduced to 90% on 1/28 for scheduled control rod sequence exchange, valve testing and maintenance. On 1/29 the plant returned to full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: Nick Coleman
 PREPARER TELEPHONE: 509-377-4538

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	160,493.44
4. Number of Hours Generator On-line	696.00	1,440.00	156,665.39
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	781,476.13	1,603,665.36	159,132,010.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Columbia Generating Station operated at ~100% power the entire month.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Nick Coleman
 PREPARER TELEPHONE: 509-377-4538

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	161,236.44
4. Number of Hours Generator On-line	743.00	2,183.00	157,408.39
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	805,559.21	2,409,224.57	159,937,570.11

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Columbia Generating Station entered the month at 100% reactor power. On 3/15, power was reduced to ~91% following a lighting strike on the Slatt/John Day line which caused a phase to phase short on the 500KV line. Reactor power returned to 100% on 3/16. On 3/22, power was reduced to ~81% due to the RFP B experiencing significant speed excursion. Reactor power returned to 100% on 3/23. On 3/29, the station down powered to 60% for RFW-DT-1B maintenance, turbine governor valve testing, and control rod sequence exchange. Reactor power returned to 100% on 4/1.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	136,102.88
4. Number of Hours Generator On-line	744.00	744.00	135,141.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	874,729.00	874,729.00	146,990,513.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 1 began the month at 100% reactor, 1222 MWe turbine power. On 01/09/08 at 1315, several main steam and auxiliary drip pot drain valves opened during Leak Detection system testing. Operators reduced turbine power incrementally from 1220 MWe to 1205 MWe to maintain reactor power near 100% during this loss of secondary efficiency event. On 01/09/08 at 1545, Unit 1 completed the Leak Detection system testing, restored secondary efficiency and returned to 100% reactor, 1220 MWe turbine power. On 01/31/08, Unit 1 commenced power reduction from 100% reactor, 1220 MWe turbine power to 18% reactor, 160 MWe turbine power ramping toward Unit 1 shutdown for a planned generator outage to troubleshoot and repair a generator rotor ground and bearing vibration. Unit 1 ended the month at 60% reactor, 703 MWe turbine power ramping down to the planned generator outage.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	646.65	1,390.65	136,749.53
4. Number of Hours Generator On-line	640.18	1,384.18	135,781.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	733,286.00	1,608,015.00	147,723,799.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1-08-01	2/1/2008		S	55.82	B	1	Unit 1 planned generator outage to troubleshoot/repair generator rotor ground and vibration issues. Installed balance shot to generator and cleaned the exciter and grounding devices. Could not definitively identify cause of ground.

SUMMARY: Unit 1 began the month at 60% reactor, 703 MWe turbine power ramping down to 16% reactor, 60 MWe turbine power in preparation for a planned generator outage to troubleshoot and repair main generator rotor ground and vibration issues. On 02/01/08 at 0204, Unit 1 reached 18% reactor, 160 MWe turbine power to begin turbine generator cooldown. On 02/01/08 at 0345, control operators initiated a manual reactor trip per station procedures from 16% reactor power to enter MODE 3 and begin the planned generator outage. On 02/01/08 at 1128, entered MODE 4 to complete the outage scope activities. On 02/02/08 at 1745, entered MODE 3. On 02/03/08 at 0442, entered MODE 2 and commenced reactor startup. On 02/03/08 at 0507, the reactor is critical. On 02/03/08 at 0824, entered MODE 1. On 02/03/08 at 1134, Unit 1 synchronized to the grid ending the outage. On 02/03/08 at 1425, commenced ramping power from 18% reactor, 170 MWe to begin power ascension and post outage testing. Generator rotor thermal stability testing was performed at plateaus of 485 MWe, 875 MWe, 1000 MWe, 1100 MWe, and 1200 MWe turbine power. On 02/04/08 at 0932 Unit 1 achieved 100% reactor, 1218 MWe turbine power. On 02/19/08 at 0400, Unit 1 received excessive vibration alarms on generator bearing #9. Control room operators sequentially reduced power from 100% reactor, 1221 MWe turbine power to 92% reactor 1120 MWe to minimize vibration and clear the alarms. On 02/19/08 at 1729, commenced return to 100% reactor power. On 02/19/08 at 2242, Unit 1 returned to 100% reactor, 1219 MWe turbine power. Unit 1 ended the month at 100% reactor, 1220 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,133.65	137,492.53
4. Number of Hours Generator On-line	743.00	2,127.18	136,524.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	872,420.00	2,480,435.00	148,596,219.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 began the month at 100% reactor, 1220 MWe turbine power. Unit 1 ended the month at 100% reactor, 1220 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	115,410.79
4. Number of Hours Generator On-line	744.00	744.00	114,814.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	875,910.00	875,910.00	127,042,631.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 2 began the month at 100% reactor, 1223 MWe turbine power. On 01/04/08 at 1600, reduced power from 100% reactor, 1221 MWe turbine to 96% reactor, 1193 MWe turbine to perform NUC-202, Moderator Temperature Coefficient Measurement (EOL). On 01/04/08 at 2250, completed the NUC-202 testing and commenced power reduction from 96% reactor, 1193 MWe turbine to 72% reactor, 875 MWe turbine to conduct OPT-217, routine main turbine stop and control valve testing. On 01/05/08 at 0110, completed OPT-217 and commenced return to full power. On 01/05/08 at 0332, Unit 1 returned to 100% reactor, 1222 MWe turbine power. On 01/19/08 at 1853, control room operators reduced power from 100% reactor, 1221MWe turbine to 99.4% reactor, 1217 MWe turbine, when the switchyard grid voltage unexpectedly increased 4 kV. On 01/19/08 at 2216, Unit 2 returned to 100% reactor, 1221 MWe turbine power. Unit 2 ended the month at 100% reactor, 1221 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	116,106.79
4. Number of Hours Generator On-line	696.00	1,440.00	115,510.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	820,452.00	1,696,362.00	127,863,083.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 2 began the month at 100% reactor, 1221 MWe turbine power. Unit 2 ended the month at 100% reactor, 1221 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	657.75	2,097.75	116,764.54
4. Number of Hours Generator On-line	648.78	2,088.78	116,159.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	747,222.00	2,443,584.00	128,610,305.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2-08-1	3/16/2008	F		34.22	A	3	Unit 2 sustained an automatic turbine trip/reactor trip on sensed loss of vacuum (3/3) signal when the vacuum sensing line failed at the main condenser 2B transition fitting interface. Repairs made and corrective action to prevent recurrence implemented.
2-08-2	3/29/2008		S	60.00	C	1	Planned refueling outage, 2RF10.

SUMMARY: Unit 2 began the month at 100% reactor, 1221 MWe turbine power. On 03/16/08 at 1137, Unit 2 sustained an automatic turbine trip/reactor trip on a sensed loss of vacuum (3/3) signal to the main turbine digital protection system, when the vacuum sensing line failed at the main condenser 2B transition to sensing line fitting. Unit 2 was maintained stable in MODE 3, the vacuum sensing line repaired and corrective actions taken to prevent recurrence the same day. On 03/17/08 at 0102, Unit 2 entered MODE 2, reactor startup commenced and the reactor was declared critical at 0148 hours. On 03/17/08 at 0229, Unit 2 experienced problems in the annunciator system affecting Delta I, QPTR alarms and the ability to startup a main feedwater pump. The reactor was conservatively shutdown, due to reactor physics concerns, by manually reinserting all control bank RCCAs to achieve subcriticality, reentering MODE 3 on 03/17/08 at 0506 hours. The annunciator system was repaired and the Unit again entered MODE 2 on 03/17/08 at 1537. On 03/17/08 at 1612, the Unit 2 reactor was declared critical. On 03/17/08 at 1907, Unit 2 entered MODE 1 and synchronized to the grid at 2150 hours. Unit 2 returned to 100% reactor, 1199 MWe turbine power on 03/18/08 at 1649 hours. On 03/27/08 at 1830, Unit 2 commenced power coastdown operation due to fuel burnup. On 03/29/08 at 0900, Unit 2 began planned power descension toward a planned reactor trip to enter refueling outage 2RF10. On 03/29/08 at 1200, licensed operators manually tripped the Unit 2 reactor per station operating procedures to enter planned refueling outage, 2RF10. On 03/29/08 at 1810, Unit 2 entered MODE 4. On 03/30/08 at 0005, Unit 2 entered MODE 5. Unit 2 ended the month offline, reactor shutdown in MODE 5, refueling outage 2RF10 in-progress.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 200801

PREPARER NAME: Sarah Gelwicks
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	207,338.49
4. Number of Hours Generator On-line	744.00	744.00	204,439.92
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	812,778.00	812,778.00	194,094,223.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: None

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: Cook Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Sarah Gelwicks
 PREPARER TELEPHONE: 259-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	662.78	1,406.78	208,001.27
4. Number of Hours Generator On-line	611.08	1,355.08	205,051.00
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	652,170.00	1,464,948.00	194,746,393.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
358	2/2/2008	F		68.50	A	2	LP Turbine Trip (manual) due to high vibrations on 2/2/08 @ 5:30 hours(Gen 3.5 days offline) -Rx Critical: 2/3/08 @ 14:43 hours -Initial Synch: 2/5/08 @ 2:00 hours -Turb Trip for balance shot (Rx online): 2/5/08 @ 05:08 hours -Final Synch: 2/5/08 @ 21:33 hours
358a	2/5/2008	F		16.42	A	5	This shutdown is part of the turbine trip for balance shot (see event description, below): LP Turbine Trip (manual) due to high vibrations on 2/2/08 @ 5:30 hours(Gen 3.5 days offline) -Rx Critical: 2/3/08 @ 14:43 hours -Initial Synch: 2/5/08 @ 2:00 hours -Turb Trip for balance shot (Rx online): 2/5/08 @ 05:08 hours -Final Synch: 2/5/08 @ 21:33 hours

SUMMARY: LP Turbine Trip (manual) due to high vibrations on 2/2/08 @ 5:30 hours (Gen 3.5 days offline)
 -Rx Critical: 2/3/08 @ 14:43 hours
 -Initial Synch: 2/5/08 @ 2:00 hours
 -Turb Trip for balance shot (Rx online): 2/5/08 @ 05:08 hours
 -Final Synch: 2/5/08 @ 21:33 hours

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: Cook Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Sarah Gelwicks
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	599.52	2,006.30	208,600.79
4. Number of Hours Generator On-line	599.25	1,954.33	205,650.25
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	617,824.00	2,082,772.00	195,364,217.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
359	3/26/2008	S	143.75	C	1	U1C22 Refueling Outage began 03/26/08 @ 0015 hours.

SUMMARY: U1C22 Refueling Outage began with generator offline: March 26, 2008 @ 0015 hours (Reactor still online for turbine test). Reactor offline on March 26, 2008 @ 0031.

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Sarah Gelwicks
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	744.00	180,386.86
4. Number of Hours Generator On-line	744.00	744.00	176,336.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	811,842.00	811,842.00	176,544,029.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Planned On-Line Maintenance on West Feedwater Pump Turbine (Rx Lowered to 54%) on 1/11/08.

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: Sarah Gelwicks
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	696.00	1,440.00	181,082.86
4. Number of Hours Generator On-line	696.00	1,440.00	177,032.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	774,072.00	1,585,914.00	177,318,101.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: None

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Sarah Gelwicks
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	181,825.86
4. Number of Hours Generator On-line	743.00	2,183.00	177,775.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	827,592.00	2,413,506.00	178,145,693.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: None

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 200801

PREPARER NAME: Grant Reynolds
PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	778		
2. Maximum Dependable Capacity (MWe-Net)	757		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	232,520.40
4. Number of Hours Generator On-line	744.00	744.00	229,434.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	581,610.00	581,610.00	158,381,033.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 200802

PREPARER NAME: Grant Reynolds
PREPARER TELEPHONE: 420-825-2726

1. Design Electrical Rating:	778		
2. Maximum Dependable Capacity (MWe-Net)	757		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	233,216.40
4. Number of Hours Generator On-line	696.00	1,440.00	230,130.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	536,581.00	1,118,191.00	158,917,614.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting	Down 2	

SUMMARY: No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: Cooper Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Grant Reynolds
 PREPARER TELEPHONE: 420-825-2726

1. Design Electrical Rating:	778		
2. Maximum Dependable Capacity (MWe-Net)	757		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	233,959.40
4. Number of Hours Generator On-line	743.00	2,183.00	230,873.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	520,353.00	1,638,544.00	159,437,967.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 200801

PREPARER NAME: Louis Barbieri
 PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	838		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	199,432.75
4. Number of Hours Generator On-line	744.00	744.00	196,845.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	630,153.22	630,153.22	155,760,020.56

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Revised incorrect Net Generation for June 2007 from 611,795.70 to 611,759.70.

OPERATING DATA REPORT

DOCKET: 302
UNIT_NME: Crystal River Unit 3
RPT_PERIOD: 200802

PREPARER NAME: Louis Barbieri
PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	200,128.75
4. Number of Hours Generator On-line	696.00	1,440.00	197,541.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	607,161.83	1,237,315.05	156,367,182.39

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 200803

PREPARER NAME: Louis Barbieri
 PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	838		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	277.73	1,717.73	200,406.48
4. Number of Hours Generator On-line	265.45	1,705.45	197,807.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	209,499.65	1,446,814.70	156,576,682.04

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2008-04	3/1/2008	S	477.55	B	1	B: Maintenance Outage

SUMMARY: Maintenance Outage to replace the 'C' Reactor Coolant Pump seal.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	893		
2. Maximum Dependable Capacity (MWe-Net)	879		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	4.92	4.92	178,689.68
4. Number of Hours Generator On-line	0.00	0.00	175,772.63
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	146,168,882.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	12/30/2007	S	744.00	C	4	<p>Plant was shutdown in December 2007 to perform scheduled maintenance and refueling activities (15RFO). On 2/1/08, the Reactor was taken to 21.4% at 14:45 hours to synchronize the turbine and complete the outage. However, due to high vibration on the Main Generator, the Turbine-Generator could not reach rated speed. After repeated attempts, Reactor power was reduced from ~20% to ~18% power on 2/2/08 at 20:44 hours. The Reactor was maintained at approximately 18% power until 2/6/08 at 00:19 hours, when the reactor was shutdown to Mode 3 at 02:40 hours to disassemble the Main Generator.</p> <p>On 2/14/08, after repairs to the Main Generator, the reactor was taken critical at 02:02 hours, and the plant synchronized to the grid at 20:50 hours on 2/14/08 to end 15RFO. The plant reached 100% power on 2/17/08. On 2/19/08 and 2/27/08, downpowers to 98% were performed to perform maintenance on a high pressure feedwater heater level control valve.</p>

SUMMARY: The unit was off-line for the entire month of January for Refuel outage 15

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	893		
2. Maximum Dependable Capacity (MWe-Net)	879		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	504.63	509.55	179,194.31
4. Number of Hours Generator On-line	363.17	363.17	176,135.80
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	297,935.10	297,935.10	146,466,817.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	12/30/2007	S	332.83	C	4	<p>Plant was shutdown in December 2007 to perform scheduled maintenance and refueling activities (15RFO). On 2/1/08, the Reactor was taken to 21.4% at 14:45 hours to synchronize the turbine and complete the outage. However, due to high vibration on the Main Generator, the Turbine-Generator could not reach rated speed. After repeated attempts, Reactor power was reduced from ~20% to ~18% power on 2/2/08 at 20:44 hours. The Reactor was maintained at approximately 18% power until 2/6/08 at 00:19 hours, when the reactor was shutdown to Mode 3 at 02:40 hours to disassemble the Main Generator.</p> <p>On 2/14/08, after repairs to the Main Generator, the reactor was taken critical at 02:02 hours, and the plant synchronized to the grid at 20:50 hours on 2/14/08 to end 15RFO. The plant reached 100% power on 2/17/08. On 2/19/08 and 2/27/08, downpowers to 98% were performed to perform maintenance on a high pressure feedwater heater level control valve.</p>

SUMMARY: The unit entered the month with the reactor critical and the generator off-line. The unit was on-schedule to complete the refuel outage at the beginning of the month as planned. However, while rolling the turbine for initial generator synchronization, high vibrations prevented connection to the grid. The reactor was shutdown and the generator was reworked resulting in an unplanned outage extension. The reactor was taken critical on 2/14/2008 at 02:02 and the generator was synchronized to the grid at 20:50. After 100% power was achieved, a high pressure feedwater heater experienced level control issues. Power was reduced to 98% power while repairs were made. The unit ended the month at full power.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	893		
2. Maximum Dependable Capacity (MWe-Net)	879		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,252.55	179,937.31
4. Number of Hours Generator On-line	743.00	1,106.17	176,878.80
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	662,611.00	960,546.10	147,129,428.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: While operating at full power, a tube leak was detected in the #5 feedwater heater on 3/7/08. Reactor power was reduced to 95% while repair activities took place. The reactor was returned to full power on 3/12/08.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Don Malone
 PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	175,300.44
4. Number of Hours Generator On-line	744.00	744.00	173,490.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,828.00	834,828.00	182,028,625.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Diablo Canyon Unit 1 began the month of January at approximately 100 percent power.
 Diablo Canyon Unit 1 ended the month of January at approximately 100 percent power.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Don Malone
 PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	175,996.44
4. Number of Hours Generator On-line	696.00	1,440.00	174,186.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	791,887.00	1,626,715.00	182,820,512.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Diablo Canyon Unit 1 began the month of February at approximately 100 percent power.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Don Malone
 PREPARER TELEPHONE: (805) 545-4859

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	176,739.44
4. Number of Hours Generator On-line	743.00	2,183.00	174,929.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,529.00	2,473,244.00	183,667,041.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Diablo Canyon Unit 1 began and ended the month of March at approximately 100 percent power.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Don Malone
 PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	172,364.21
4. Number of Hours Generator On-line	744.00	744.00	170,648.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	827,748.00	827,748.00	181,005,292.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Diablo Canyon Unit 2 began the month of January at approximately 100 percent power.
 Unit 2 reached the reactor core Cycle 14 end-of-life on January 20, 2008, and began Tavg coastdown.
 Unit 2 ended the month of January at approximately 94 percent power.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: Don Malone
 PREPARER TELEPHONE: 801-545-4859

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	60.02	804.02	172,424.23
4. Number of Hours Generator On-line	59.03	803.03	170,707.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	42,599.00	870,347.00	181,047,891.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	2/3/2008	S	636.97	C	1	Diablo Canyon Unit 2 shutdown and opened the main generator breaker to enter the fourteenth refueling outage.

SUMMARY: Diablo Canyon Unit 2 began the month of February at approximately 94 percent power, continuing the power coastdown preparation for entry into the refueling outage.

On February 3, 2008, at 11:02 PST, the main generator was separated from the main electrical transmission grid to enter the Unit 2 fourteenth refueling outage.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Don Malone
 PREPARER TELEPHONE: (805) 545-4859

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	804.02	172,424.23
4. Number of Hours Generator On-line	0.00	803.03	170,707.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	870,347.00	181,047,891.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	2/3/2008	S		743.00	C	4	Diablo Canyon Unit 2 shutdown and opened the main generator breaker to enter the fourteenth refueling outage.

SUMMARY: Diablo Canyon Unit 2 began and ended the month at zero percent power continuing the fouteenth refueling outage.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 200801

PREPARER NAME: Joseph Reda
PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	257,100.59
4. Number of Hours Generator On-line	744.00	744.00	248,027.95
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	647,633.00	647,633.00	172,106,213.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	257,796.59
4. Number of Hours Generator On-line	696.00	1,440.00	248,723.95
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	605,721.00	1,253,354.00	172,711,934.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: On February 3, at approximately 0200 hours, load was reduced to approximately 91% electrical output to perform a control rod drive testing. The unit returned to full power operation at approximately 0600 hours.
 On February 25, at approximately 0100 hours, load was reduced to approximately 96% electrical output to perform control rod drive maintenance. The unit returned to full power operation at approximately 0200 hours.
 With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	258,539.59
4. Number of Hours Generator On-line	743.00	2,183.00	249,466.95
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	643,561.00	1,896,915.00	173,355,495.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: On March 1, at approximately 0100 hours, load was reduced to approximately 67% electrical output to perform turbine valve testing, a control rod pattern adjustment, reactor feedwater pump maintenance, and various other activities. The unit returned to full power operation at approximately 1800 hours.

With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 200801

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	544.75	544.75	244,806.83
4. Number of Hours Generator On-line	519.95	519.95	236,527.31
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	437,922.00	437,922.00	164,964,497.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
D3M1 4	1/9/2008	S	224.05	B	1	Maintenance outage to replace degraded extraction steam bellows and perform low pressure turbine casing repairs.

SUMMARY: The unit began the month slightly derated due to degraded extraction steam pressure to the 3C2 and 3B2 feedwater heaters. On January 9, at approximately 0500 hours, the unit was taken offline to repair/ replace several extraction steam bellows and perform low pressure turbine casing repairs. The unit returned online at approximately 1300 hours on January 18 and returned to full power at approximately 0000 hours on January 21.
 With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 200802

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,240.75	245,502.83
4. Number of Hours Generator On-line	696.00	1,215.95	237,223.31
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	606,124.00	1,044,046.00	165,570,621.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 200803

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,983.75	246,245.83
4. Number of Hours Generator On-line	743.00	1,958.95	237,966.31
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	646,108.00	1,690,154.00	166,216,729.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: On March 8, at approximately 0200 hours, load was reduced to approximately 72% electrical output to perform turbine valve testing, a control rod pattern adjustment, and various other activities. The unit returned to full power operation at approximately 0800 hours. With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 200801

PREPARER NAME: Jim Probst
PREPARER TELEPHONE: 319-851-7308

1. Design Electrical Rating:	613.5		
2. Maximum Dependable Capacity (MWe-Net)	593		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	235,391.99
4. Number of Hours Generator On-line	744.00	744.00	230,773.70
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	457,142.75	457,142.75	111,500,338.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: The plant ran at full thermal power throughout the month with the exception of a very small downpower for control rod and load line adjustment.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Jim Probst
 PREPARER TELEPHONE: 319-851-7308

1. Design Electrical Rating:	613.5		
2. Maximum Dependable Capacity (MWe-Net)	593		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	236,087.99
4. Number of Hours Generator On-line	696.00	1,440.00	231,469.70
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	427,568.80	884,711.55	111,927,907.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Minor unplanned loss due to need for readjustment of FW reheater drain tank dump valve control, small planned losses due to leaking isolation valves and conservative feedwater correction factor.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 200803

PREPARER NAME: Jim Probst
PREPARER TELEPHONE: 319-851-7308

1. Design Electrical Rating:	613.5		
2. Maximum Dependable Capacity (MWe-Net)	593		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	236,830.99
4. Number of Hours Generator On-line	743.00	2,183.00	232,212.70
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	452,735.80	1,337,447.35	112,380,643.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Downpower for control rod sequence exchange

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Mandy M. Ludlam
 PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	851		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	221,407.07
4. Number of Hours Generator On-line	744.00	744.00	218,844.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	645,125.00	645,125.00	175,598,669.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 200802

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	854			
2. Maximum Dependable Capacity (MWe-Net)	851			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	222,103.07	
4. Number of Hours Generator On-line	696.00	1,440.00	219,540.28	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	601,157.00	1,246,282.00	176,199,826.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 200803

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	854			
2. Maximum Dependable Capacity (MWe-Net)	851			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	222,846.07	
4. Number of Hours Generator On-line	743.00	2,183.00	220,283.28	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	642,641.00	1,888,923.00	176,842,467.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
 UNIT_NME: Farley Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Mandy M. Ludlam
 PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	204,796.17
4. Number of Hours Generator On-line	744.00	744.00	202,599.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	649,481.00	649,481.00	164,328,201.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 200802

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	205,492.17
4. Number of Hours Generator On-line	696.00	1,440.00	203,295.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	608,048.00	1,257,529.00	164,936,249.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 200803

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	206,235.17
4. Number of Hours Generator On-line	743.00	2,183.00	204,038.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	648,193.00	1,905,722.00	165,584,442.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1098		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	735.73	735.73	139,448.24
4. Number of Hours Generator On-line	735.73	735.73	135,107.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,333.00	824,333.00	138,489,512.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
FO 08-01	1/31/2008	F		8.27	A	2	Unplanned shutdown due to trip of the RR Pumps

SUMMARY: The Unit operated at full power the majority of the month with the following exceptions:
 -1/5/2008 1506 to 1527: Planned downpower to 98.5% for CRD testing.
 -1/12/2008 1439 to 1458: Planned downpower to 99% for CRD testing.
 -1/19/2008 1453 to 1507: Planned downpower to 99% for CRD testing.
 -1/26/2008 1449 to 1503: Planned downpower to 99% for CRD testing.
 On 1/31/2008 at 1544, a failure of a relay in the Reactor Recirc (RR) System resulted in both RR pumps tripping and the reactor operator inserted a manual scram. The Unit remained shutdown the remainder of the month.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1098		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	656.58	1,392.31	140,104.82
4. Number of Hours Generator On-line	628.42	1,364.15	135,735.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	687,884.00	1,512,217.00	139,177,396.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
FO 08-01	1/31/2008	F	67.58	A	4	Unplanned shutdown due to trip of the RR Pumps

SUMMARY: The unit was shutdown at the beginning of February. Criticality was achieved at 1525 on 2/2/2008, and the MTG was synchronized to the Detroit Edison grid at 1935 on 2/3/2008. Power ascension to 100% reactor power was completed at 1901 on 2/4/2008. The unit operated at 100% reactor power the rest of the month with the following exceptions:
 --2/5/2008 0200 to 0247: Planned downpower to 76% reactor power for rod pattern adjustment.
 --2/6/2008 0000 to 0023: Planned downpower to 85% reactor power for rod pattern adjustment.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 200803

PREPARER NAME: Eric T. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1087		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,135.31	140,847.82
4. Number of Hours Generator On-line	743.00	2,107.15	136,478.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	832,186.00	2,344,403.00	140,009,582.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at 100% reactor power the entire month with the exception of minor power changes for surveillance testing or planned maintenance.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Mick Baker
 PREPARER TELEPHONE: 315-349-6181

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	223,726.23
4. Number of Hours Generator On-line	744.00	744.00	218,135.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	611,256.00	611,256.00	165,705,056.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: On January 14th at 09:05 the plant downpowered to perform a control rod sequence exchange. The plant returned to 100% power on January 14th at 23:46. On January 25th at 14:16 the plant downpowered to perform control rod flux suppression testing, due to a suspected fuel leak (for NRC PI purposes this down power meets the criteria for being planned). Following identification of the leak the plant returned to 100% power on January 30th at 02:47. On January 30th at 20:14 the plant downpowered to performed a control rod pattern adjustment following the flux suppression testing downpower. The plant returned to 100% power on January 31st at 12:52.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Mick Baker
 PREPARER TELEPHONE: 315-349-6181

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	224,422.23
4. Number of Hours Generator On-line	696.00	1,440.00	218,831.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	596,709.00	1,207,965.00	166,301,765.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: During the month of February the plant operated at or near 100% power.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Mick Baker
 PREPARER TELEPHONE: 315-349-6181

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	225,165.23
4. Number of Hours Generator On-line	743.00	2,183.00	219,574.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	635,678.00	1,843,643.00	166,937,443.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: On March 16th at 12:06 the plant performed a planned downpower to perform a rod pattern adjustment. The plant operated at or near 100% power for the rest of March.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: E. P. Matzke
 PREPARER TELEPHONE: 402-533-6855

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	245,799.03
4. Number of Hours Generator On-line	744.00	744.00	244,364.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	377,614.80	377,614.80	107,374,381.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Fort Calhoun Station operated at a nominal 100% power for the month of January 2008.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: E. P. Matzke
 PREPARER TELEPHONE: 402-533-6855

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	246,495.03
4. Number of Hours Generator On-line	696.00	1,440.00	245,060.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	352,566.30	730,181.10	107,726,947.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Fort Calhoun Station operated at a nominal 100% power for the month of February 2008.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: E. P. Matzke
 PREPARER TELEPHONE: 402-533-6855

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	568.05	2,008.05	247,063.08
4. Number of Hours Generator On-line	559.65	1,999.65	245,619.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	257,522.70	987,703.80	107,984,470.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
2008-01	3/15/2008	F		183.35	A	3		Reactor trip due to a turbine trip. The turbine tripped due to a problem with the control system.

SUMMARY: The station operated at a nominal 100% power until March 7 when power was reduced to approximately 80% to allow cleaning of the condensers. Power was returned to a nominal 100% on March 10. The station operated at a nominal 100% until March 13 when power was reduced to a nominal 97% due to problems with the turbine control system. On March 15 a power reduction to 80% was terminated by a plant trip due to a fault in the turbine control system. The station was restarted on March 22 and returned to full power on March 24. The station operated at a nominal 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	281,596.70
4. Number of Hours Generator On-line	744.00	744.00	278,266.80
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	431,274.10	431,274.10	128,997,427.44

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The unit operated at full power for the entire month of January. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	282,292.70
4. Number of Hours Generator On-line	696.00	1,440.00	278,962.80
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	403,434.20	834,708.30	129,400,861.64

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The unit operated at full power for the entire month of February. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	283,035.70
4. Number of Hours Generator On-line	743.00	2,183.00	279,705.80
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	430,630.00	1,265,338.30	129,831,491.64

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The unit operated at full power for the entire month of March. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: David Lin
 PREPARER TELEPHONE: 601-437-6793

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	684.58	684.58	178,530.37
4. Number of Hours Generator On-line	656.67	656.67	174,510.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	794,712.00	794,712.00	204,534,481.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
116	1/12/2008	F	87.33	A	2	Manual shutdown due to loss of main transformer cooling.

SUMMARY: Manual shutdown due to loss of main transformer cooling.

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: David Lin
 PREPARER TELEPHONE: 601-437-6793

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	628.73	1,313.31	179,159.10
4. Number of Hours Generator On-line	584.30	1,240.97	175,094.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	711,448.00	1,506,160.00	205,245,929.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
117	2/22/2008	S	111.70	B	1	Increased plant margin by performing maintenance to 4B LP Feed Water Heater

SUMMARY: Planned Outage, Increased plant margin by performing maintenance to 4B LP Feed Water Heater

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: David Lin
 PREPARER TELEPHONE: 601-437-6793

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	707.22	2,020.53	179,866.32
4. Number of Hours Generator On-line	680.35	1,921.32	175,775.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	813,576.00	2,319,736.00	206,059,505.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
118	3/21/2008	F	62.65	A	3	Loss of main generator

SUMMARY: Automatic scram, Loss of main generator

OPERATING DATA REPORT

DOCKET: 400
 UNIT_NME: Harris Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: David Berens
 PREPARER TELEPHONE: 919.362.2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	159,334.60
4. Number of Hours Generator On-line	744.00	744.00	158,101.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	692,158.00	692,158.00	135,863,170.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 200802

PREPARER NAME: David Berens
PREPARER TELEPHONE: 919.362.2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	160,030.60
4. Number of Hours Generator On-line	696.00	1,440.00	158,797.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,233.00	1,336,391.00	136,507,403.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 200803

PREPARER NAME: David Berens
PREPARER TELEPHONE: (919) 362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	160,773.60
4. Number of Hours Generator On-line	743.00	2,183.00	159,540.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	684,058.00	2,020,449.00	137,191,461.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	232,285.50
4. Number of Hours Generator On-line	744.00	744.00	225,891.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	653,638.00	653,638.00	170,137,350.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 1 began the month of January operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~829 GMWe(~2284 CMWt) on January 5 to perform a rod pattern adjustment. Shift completed load ramp to 100% RTP (~2804 CMWt) on January 6 at less than 3% per hour. Shift reduced load to ~914 GMWe(~2763 CMWt) on January 11 when the process computer was unable validate the CTP program. Shift returned unit to 100% RTP within 2.5 hours on January 11. Shift reduced load to ~784 GMWe(~2383 CMWt) late on January 11 to perform a rod pattern adjustment. Shift completed load ramp to 100% RTP (~2804 CMWt) on January 12 at less than 3% per hour. Shift operated unit at ~923 GMWe (~2775 CMWt) between January 18 and 20th for the current rod pattern, after which unit began end of cycle coastdown. Shift reduced load to ~848 GMWe(~2509 CMWt) on January 26 to perform CRD exercises, TSV testing, and withdraw control rod CR26-27 from position 18 to position 30. Shift ramped load to ~899 GMWe(~2700 CMWt) on January 27 at less than 3% per hour, at which time end of cycle coastdown began. Shift reduced load further to ~835 GMWe(~2523 CMWt) on January 30 when condensate pump 1C tripped. Shift ended the month of January operating unit at ~837 GMWe (~2533 CMWt).

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	72.40	816.40	232,357.90
4. Number of Hours Generator On-line	72.02	816.02	225,963.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	46,372.00	700,010.00	170,183,722.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
08-001	2/4/2008		S	623.98	C	1		Unit 1 shutdown to begin 23rd refueling outage.

SUMMARY: Unit 1 began the month of February operating unit at ~837 GMWe (~2533 CMWt) with end of cycle coastdown in progress. Shift began reducing load at 0800 on February 3 in preparation for unit shutdown to begin 23rd refueling outage. Shift manually removed main generator from grid at 0001 and manually scrammed the reactor at 0024 on February 4. Shift commenced fuel offload on February 8, with final fuel offload completed on February 12. Fuel reload began on February 25. Shift ended the month of February with fuel reload and other outage activities in progress.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	362.18	1,178.58	232,720.08
4. Number of Hours Generator On-line	281.15	1,097.17	226,244.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	145,500.00	845,510.00	170,329,222.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
08-001	2/4/2008		S	461.85	C	4		Unit 1 shutdown to begin 23rd refueling outage.

SUMMARY: Unit 1 began the month of March with unit's 23rd refueling outage activities in progress. Shift completed core reload on March 1. Shift brought reactor critical at 0345 on March 12 and entered mode 1 early on March 13. Shift manually scrambled the reactor at 1203 on March 14 to allow for repair of main turbine bypass valve #2. Shift brought reactor critical at 0607 on March 19. Unit refueling outage ended when the main generator was tied to the grid at 0651 on March 20. Shift stopped power ascension and maintained ~383 GMWe(~1261 CMWt) on March 20 due to an increase in feedwater conductivity caused by a condenser tube leak. After completing repairs, shift resumed power ascension on March 22. Shift stopped power ascension and maintained ~590 GMWe(~1822 CMWt) early on March 23 to repair main turbine control valve #2 LVDT. Shift resumed power ascension briefly and stopped at ~660 GMWe (~2088 CMWt) and derated to ~537 GMWe (~1682 CMWt) early on March 24 to lower main transformer isophase bus structure temperatures. After repairs were completed, shift resumed power ascension on March 29 and maintained ~840 GMWe (~2579 CMWt) on March 29. Shift then continued raising reactor pressure incrementally per the plant startup procedure. Shift reduced load to ~734 GMWe(~2215 CMWt) on March 30 to perform a rod pattern adjustment and maintained that power level to monitor "1C" safety relief valve high tailpipe temperature. Shift began power ascension on March 31 and completed a ramp at less than 3% per hour to ~853 GMWe(~2579 CMWt) on March 31. Shift ended the month of March continuing to raise reactor pressure incrementally per the plant startup procedure, while monitoring "1C" SRV tailpipe temperature.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	208,463.05
4. Number of Hours Generator On-line	744.00	744.00	203,870.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	668,404.00	668,404.00	156,888,111.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 2 began the month of January operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~840 GMWe(~2523 CMWt) on January 13 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift returned unit to 100% RTP (~2804 CMWt) on January 13. Shift ended the month of January operating unit at 100 % RTP (2804 CMWt).

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	209,159.05
4. Number of Hours Generator On-line	696.00	1,440.00	204,566.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	625,016.00	1,293,420.00	157,513,127.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 2 began the month of February operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~839 GMWe(~2523 CMWt) on February 17 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift returned unit to 100% RTP (~2804 CMWt) on February 18. Shift ended the month of February operating unit at 100 % RTP (2804 CMWt).

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	691.98	2,131.98	209,851.03
4. Number of Hours Generator On-line	673.77	2,113.77	205,240.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	574,386.00	1,867,806.00	158,087,513.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
08-001	3/7/2008	F		69.23	H	3	Unit automatically scrambled on reactor vessel low level when all condensate demineralizers' outlet valves closed as a result of a software test being performed on interfacing software between the replacement condensate demineralizer's control PC and the plant's Chemistry Data Acquisition System (CDAS). The network connections between the condensate demineralizer control computers on both Hatch units and the CDAS server were physically removed. Other plant control systems were evaluated for similar interconnections. Only one was found between the Mark VI Turbine Control network and the SPDS network on Unit 1. This network interconnection was also physically removed. Additional corrective action may be taken, based on the root cause investigation. (LER-2-2008-2)

SUMMARY: Unit 2 began the month of March operating at 100% rated thermal power (RTP) (~2804 CMWt). Unit automatically scrambled on reactor vessel low level at 1446 on March 7 when all condensate demineralizers' outlet valves closed as a result of a software test being performed between the condensate demineralizer control PC and the plant's Chemistry Data Acquisition System (CDAS). After the network connections between the condensate demineralizer control computers on both units and the CDAS server were physically removed, shift brought the reactor critical at 1847 on March 9. Shift tied the main generator to the grid at 1300 on March 10 and continued power ascension. Shift stopped load at ~251 GMWe (~914 CMWt) early on March 11 to repair a relay on 2A recirc pump. Shift continued power ascension to ~585 GMWe (~1849 CMWt) on March 11 and maintained that power level to investigate a malfunctioning main generator negative phase sequence overcurrent relay. After bypassing the relay, power ascension resumed on March 12 and shift completed ramp at less than 3% per hour to ~905 GMWe (~2750 CMWt) for the current rod pattern early on March 13. Shift reduced load to ~818 GMWe (~2422 CMWt) late on March 13 to perform a rod pattern adjustment. Shift completed ramp at less than 3% per hour to ~925 GMWe (<2777 CMWt) with crossflow out of service, and then completed ramp to 100% RTP (~2804 CMWt) on March 14. Shift reduced load to ~837 GMWe (~2523 CMWt) on March 22 to perform CRD exercises and TSV testing and then reduced load to ~830 GMWe (~2450 CMWt) on March 23 to perform a rod pattern adjustment. Shift completed ramp at less than 3% per hour to 100% RTP on March 23. Shift ended the month of March operating unit at 100% RTP (2804 CMWt).

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: F. Possesky
 PREPARER TELEPHONE: 856-339-1160

1. Design Electrical Rating:	1083		
2. Maximum Dependable Capacity (MWe-Net)	1049		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	159,407.68
4. Number of Hours Generator On-line	716.23	716.23	155,994.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	759,840.00	759,840.00	158,991,628.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
08-01	1/5/2008		S	27.77	B	5		Unit offline for high pressure turbine maintenance

SUMMARY: The Unit entered the month at about 100%.
 On 1/4 power was reduced to 18% to repair a high pressure turbine casing leak. The Unit returned to 100% on 1/7. On 1/7 power was reduced to 87% to adjust the control rod pattern. The Unit was returned to 100% on 1/7. On 1/7 power was reduced to 87% for control rod pattern adjustment. Power was returned to 100% on 1/7. On 1/7 power was reduced to 90% for control rod pattern adjustment. Power was returned to 100% on 1/7. On 1/18 power was reduced to 93% to perform Recirc MG speed stop testing. Power was returned to 100% on 1/19. The SRVs were not challenged by any overpressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: F. Possesky
 PREPARER TELEPHONE: 856-339-1160

1. Design Electrical Rating:	1083		
2. Maximum Dependable Capacity (MWe-Net)	1049		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	160,103.68
4. Number of Hours Generator On-line	696.00	1,412.23	156,690.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	745,226.00	1,505,066.00	159,736,854.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The Unit entered the month at about 100%. Power was reduced to 48% on 2/2 to repair valve position indication on the Main Turbine Control Valves. The Unit returned to about 100% on 2/2. On 2/5 power was reduced to 92% for control rod pattern adjustment. Power was returned to 100% on 2/5. On 2/8 power was reduced to 77% due to the trip of the 'C' Secondary Condensate Pump. The Unit returned to 100% on 2/8 at 1408.
 The Unit ended the month at 100%.
 The SRVs were not challenged by any overpressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: F. Possesky
 PREPARER TELEPHONE: 856-339-1160

1. Design Electrical Rating:	1083		
2. Maximum Dependable Capacity (MWe-Net)	1049		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	743.00	2,183.00	160,846.68
4. Number of Hours Generator On-line	743.00	2,155.23	157,433.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	800,446.00	2,305,512.00	160,537,300.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The Unit entered the month at about 100%. Power was reduced to 81% on 3/8 to adjust control rod pattern. The Unit returned to about 100% on 3/9.
 The Unit ended the month at 100%.
 The SRVs were not challenged by any overpressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Bob Beckman
 PREPARER TELEPHONE: (914)734-5850

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	217,393.25
4. Number of Hours Generator On-line	744.00	744.00	213,117.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	767,308.00	767,308.00	186,102,809.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 791,997 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: Bob Beckman
 PREPARER TELEPHONE: (914)734-5850

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	218,089.25
4. Number of Hours Generator On-line	696.00	1,440.00	213,813.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	718,103.00	1,485,411.00	186,820,912.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Indian Point 2 was synchronized to the grid for a total of 696 hours, producing a gross generation of 741,083 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Bob Beckman
 PREPARER TELEPHONE: (914)734-5850

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	549.27	1,989.27	218,638.52
4. Number of Hours Generator On-line	549.27	1,989.27	214,362.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	558,169.00	2,043,580.00	187,379,081.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
20080 1	3/23/2008	F		193.73	A	2	Manual Reactor Scram initiated due to the loss of 22 Main Boiler Feed Pump (CR-IP2-2008-1333). Decision was made to remain in a forced shutdown until 3/26/08 at 0000 hours then to begin a Scheduled Refueling Outage (2R18).

SUMMARY: Indian Point 2 was synchronized to the grid for a total of 549.27 hours, producing a gross generation of 577,348 MWhrs. The unit began the month at full power. On 3/9/08 the unit began its coastdown to a scheduled refueling outage. On 3/23/08, at approximately 2216 hours, the unit was manually scrammed from approximately 94% power in accordance with plant operating procedures, due to the loss of 22 Main Boiler Feed Pump (MBFP) (CR-IP2-2008-1333). The 22 MBFP had a rapid reduction in pump RPM as a result of a malfunction of its speed controller. The unit remained shutdown and the decision was made to begin the refueling outage as scheduled on 3/26/08. As of the end of the month the unit continued in its Refueling Outage.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 200801

PREPARER NAME: Bob Beckman
 PREPARER TELEPHONE: (914)734-5850

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	188,108.42
4. Number of Hours Generator On-line	744.00	744.00	184,964.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	780,321.00	780,321.00	169,981,943.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Indian Point 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 803,525 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 200802

PREPARER NAME: Bob Beckmen
 PREPARER TELEPHONE: (914)734-5850

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	188,804.42
4. Number of Hours Generator On-line	696.00	1,440.00	185,660.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	729,875.00	1,510,196.00	170,711,818.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Indian Point 3 was synchronized to the grid for a total of 696 hours, producing a gross generation of 751,647 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 200803

PREPARER NAME: Bob Beckman
 PREPARER TELEPHONE: (914)734-5850

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	189,547.42
4. Number of Hours Generator On-line	743.00	2,183.00	186,403.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	779,280.00	2,289,476.00	171,491,098.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Indian Point 3 was synchronized to the grid for a total of 743 hours, producing a gross generation of 802,437 MWHrs. With the exception of a Turbine Stop and Control Valve test in which power was reduced to approximately 93.9%, the unit operated at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 200801

PREPARER NAME: J.A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	249,813.02
4. Number of Hours Generator On-line	744.00	744.00	247,330.27
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	423,644.00	423,644.00	125,441,080.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: The unit continues to operate 100% steady state.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 200802

PREPARER NAME: J. A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	250,509.02
4. Number of Hours Generator On-line	696.00	1,440.00	248,026.27
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	397,908.00	821,552.00	125,838,988.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: The unit continues to operate at 100% steady state.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: Kewaunee Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: J. A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	671.90	2,111.90	251,180.92
4. Number of Hours Generator On-line	671.10	2,111.10	248,697.37
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	379,119.00	1,200,671.00	126,218,107.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
KR29	3/29/2008	S	71.90	C	1	On March 29, 2008 @ 0006, the unit was shutdown for KR29 Refueling Outage.

SUMMARY: On March 29, 2008, at 0006, the unit was shut down for a planned refueling outage. (KR29)

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 200801

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	158,878.15
4. Number of Hours Generator On-line	744.00	744.00	156,586.62
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	623,279.00	623,279.00	161,525,450.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at or near full power for coastdown conditions during January 2008, with the following exceptions: On January 12, power was reduced to approximately 68% for channel interference, scram insertion time and channel distortion testing, and was returned to full power the following day. On January 25, power was reduced to approximately 53% for power suppression and channel distortion testing, and was returned to full power on January 31.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	127.83	871.83	159,005.98
4. Number of Hours Generator On-line	106.32	850.32	156,692.94
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	57,844.00	681,123.00	161,583,294.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
L1R12	2/4/2008		S	589.68	C	1		

SUMMARY: The unit began the month of February in coastdown. Unit 1 was shutdown and taken off line for the twelfth refueling outage on February 4, 2008. The Unit was offline until February 28, 2008, when the main generator was closed onto the grid. Unit 1 was in power ascension at approximately 16% power on February 29, 2008.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 200803

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,614.83	159,748.98
4. Number of Hours Generator On-line	743.00	1,593.32	157,435.94
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	804,887.00	1,486,010.00	162,388,181.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 began March 2008 at 16% power in power ascension following a refueling outage. The Unit reached full power on March 4, 2008. On March 5, 2008, power was reduced to 85% for repairs to 14A Heater Normal Level Controller, and the Unit returned to full power the same day. Unit 1 operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	150,420.62
4. Number of Hours Generator On-line	744.00	744.00	149,207.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	858,114.00	858,114.00	156,065,511.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at or near full power during January 2008, with the following exception: On January 30, power was reduced to approximately 84% for repairs to the #1 TCv. The unit was returned to full power the same day, and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 200802

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	151,116.62
4. Number of Hours Generator On-line	696.00	1,440.00	149,903.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	804,197.00	1,662,311.00	156,869,708.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at or near full power during February 2008, without exception.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 200803

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	151,859.62
4. Number of Hours Generator On-line	743.00	2,183.00	150,646.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,074.00	2,512,385.00	157,719,782.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at or near full power during March 2008, with the following exception: On March 15, power was reduced to approximately 67% for rod sequence exchange, scram time testing, and channel distortion testing. The unit was returned to full power on March 16, 2008, and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Matthew A. Dreyfuss
 PREPARER TELEPHONE: (610) 718-3516

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	744.00	173,433.62
4. Number of Hours Generator On-line	744.00	744.00	171,283.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,118.00	847,118.00	181,518,436.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 1 started the month of January 2008 at 98.1% rated thermal power (RTP).
 Throughout the month, unless specified below, when the Unit operated at less than 100% RTP, it was due to end of cycle operation.
 On January 4th at 15:00 hours, RTP was reduced from 97.1% to 95.0% for removal of the 6 'A' Feedwater Heater from service. At 15:47 hours, RTP was restored to 99.6%.
 On January 10th at 15:01 hours, RTP was reduced from 98.0% to 94.9% for removal of the 6 'B' Feedwater Heater from service. At 15:58 hours, RTP was restored to 99.6%.
 On January 17th at 15:03 hours, RTP was reduced from 97.7% to 94.5% for removal of the 6 'C' Feedwater Heater from service. At 16:24 hours, RTP was restored to 99.5%.
 On January 24th at 15:02 hours, RTP was reduced from 98.1% to 95.2% for removal of the 5 'A' Feedwater Heater from service. At 15:50 hours, RTP was restored to 99.5%.
 On January 31st at 15:03 hours, RTP was reduced from 97.2% to 95.8% for removal of the 5 'B' Feedwater Heater from service. At 15:45 hours, RTP was restored to 99.0%.
 Unit 1 ended the month at 98.9% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Matt Dreyfuss
 PREPARER TELEPHONE: (610) 718-3516

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	696.00	1,440.00	174,129.62
4. Number of Hours Generator On-line	695.00	1,439.00	171,978.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	731,134.00	1,578,252.00	182,249,570.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	2/29/2008		S	1.00	C	1		1R12 Refueling Outage

SUMMARY: Unit 1 started the month of February 2008 at 98.9% Rated Thermal Power (RTP). Throughout the month, unless specified below, when the Unit operated at less than 100% RTP, it was due to end of cycle operation. On February 6th at 15:00, a planned load drop from 96.5% RTP to 94.9% RTP to remove the 5'C' Feedwater Heater was commenced. The reactor was returned to 98.3% RTP at 15:58. On February 29th at 17:00, load was reduced from 89.6% RTP in preparation for the 1R12 refueling outage. The main turbine was tripped at 23:00 with the reactor at 20.6% RTP. Reactor power was reduced to 0% RTP at 23:41. Unit 1 ended the month of February 2008 at 0% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Matt Dreyfuss
 PREPARER TELEPHONE: (610) 718-3516

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	253.58	1,693.58	174,383.20
4. Number of Hours Generator On-line	211.30	1,650.30	172,190.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	204,339.00	1,782,591.00	182,453,909.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	3/22/2008	F	52.22	A	3	Unit shutdown due to failed relay in the Power-Load-Unbalance (EHC) Circuit
1	2/29/2008	S	479.48	C	4	1R12 Refueling Outage

SUMMARY: Unit 1 started the month of March 2008 at 0% Rated Thermal Power (RTP) for 1R12 refueling outage.
 On March 19th at 23:29 the Unit 1 reactor was brought critical.
 On March 20th at 18:00, the Unit 1 generator was synchronized to the grid. The turbine was tripped at 22:52 for overspeed testing.
 On March 21st at 00:29 the Unit 1 generator was re-synchronized to the grid.
 On March 22nd at 19:38 Unit 1 was automatically shutdown from 88.1% RTP due to a power load unbalance.
 On March 24th at 07:12 the Unit 1 reactor was brought critical. The generator was synchronized to the grid at 23:51.
 On March 25th at 15:26 Unit 1 was restored to 99.5% RTP.
 On March 26th at 21:05 power was reduced from 86.9% RTP to 64.4% RTP for a Rod Pattern Adjustment.
 On March 27th at 04:32 Unit 1 was restored to 99.5% RTP.
 Unit 1 ended the month of March 2008 at 100% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Matthew A. Dreyfuss
 PREPARER TELEPHONE: (610) 718-3516

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	148,987.43
4. Number of Hours Generator On-line	744.00	744.00	146,969.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	869,954.00	869,954.00	160,071,676.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 2 started the month of January 2008 at 99.9% rated thermal power (RTP).
 On January 5th at 22:01 hours, RTP was reduced from 99.9% to 93.1% for Quarterly Valve Testing.
 On January 6th at 04:57 hours, RTP was restored to 99.5%.
 On January 18th at 22:03 hours, RTP was reduced from 99.6% to 76.5% for Scram Time Testing.
 On January 19th at 03:58 hours, RTP was restored to 99.5%.
 On January 26th at 22:01 hours, RTP was reduced from 100% to 84.8% for Scram Time Testing.
 On January 27th at 00:30, RTP was restored to 99.5%.
 Unit 2 ended the month at 99.9%.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: Matt Dreyfuss
 PREPARER TELEPHONE: (610) 718-3516

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	483.83	1,227.83	149,471.26
4. Number of Hours Generator On-line	429.80	1,173.80	147,399.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	463,564.00	1,333,518.00	160,535,240.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	2/1/2008	F		184.55	A	3	2F40 Automatic shutdown due to Failed 'A' Main Power Transformer Low Volt Bushing
2	2/10/2008	F		81.65	A	1	Unit shutdown for 2F41 to repair high drywell leakage

SUMMARY: Unit 2 started the month of February 2008 at 99.9% Rated Thermal Power (RTP).
 On February 1st at 04:45 Unit 2 automatically shutdown for 2F40 due to a failure of the 'A' Main Power Transformer Low Voltage Bushing.
 On February 7th at 13:59, the reactor was brought critical.
 On February 8th at 21:18 the turbine was synchronized to the grid.
 On February 9th at 21:54, reactor power was reduced from 81.4% RTP to remove the 2'A' Reactor Recirculating Pump from service.
 On February 10th at 04:47 the power reduction was completed with reactor power at 36.1% RTP.
 On February 10th at 16:10, the Unit 2 turbine was manually tripped for 2F41 due to high drywell leakage. The reactor was subsequently shutdown at 16:13.
 On February 13th at 03:09 the Unit 2 reactor was brought critical.
 On February 14th at 01:49 the turbine was synchronized to the grid.
 On February 15th at 02:33 Unit 2 was restored to 99.5% RTP.
 Unit 2 ended the month of February 2008 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 200803

PREPARER NAME: Matt Dreyfuss
PREPARER TELEPHONE: (610) 718-3516

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,970.83	150,214.26
4. Number of Hours Generator On-line	743.00	1,916.80	148,142.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	865,942.00	2,199,460.00	161,401,182.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 2 started the month of March 2008 at 99.9% rated thermal power (RTP).
There were no power manuevers during the month of March 2008.
Unit 2 finished the month of March 2008 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 369
 UNIT_NME: McGuire Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	183,515.03
4. Number of Hours Generator On-line	744.00	744.00	182,127.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,923.00	857,923.00	196,512,479.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY:

OPERATING DATA REPORT

DOCKET: 369
 UNIT_NME: McGuire Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	184,211.03
4. Number of Hours Generator On-line	696.00	1,440.00	182,823.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	805,167.00	1,663,090.00	197,317,646.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY:

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 200803

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	184,954.03
4. Number of Hours Generator On-line	743.00	2,183.00	183,566.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	856,304.00	2,519,394.00	198,173,950.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180			
2. Maximum Dependable Capacity (MWe-Net)	1100			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	744.00	177,211.56
4. Number of Hours Generator On-line	744.00	744.00	744.00	175,855.71
5. Reserve Shutdown Hours	0.00	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,860.00	862,860.00	862,860.00	195,210,965.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 200802

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	177,907.56
4. Number of Hours Generator On-line	696.00	1,440.00	176,551.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	807,867.00	1,670,727.00	196,018,832.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	7.00	1,447.00	177,914.56
4. Number of Hours Generator On-line	7.00	1,447.00	176,558.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	27.00	1,670,754.00	196,018,859.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	3/1/2008		S	736.00	C	1	Unit 2 was tripped as planned, per procedure, to enter the 2EOC18 refueling outage. The generator breaker opened on reactor trip.

SUMMARY: Unit 2 entered the planned refueling outage 2EOC18 at 07:00 on 3/01/2008. The shutdown to the outage was performed, as planned, via reactor trip. The 2A and 2B generator breakers opened at the same time, 07:00, and the unit 2 outage began.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	191,591.83
4. Number of Hours Generator On-line	744.00	744.00	185,684.74
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	655,408.60	655,408.60	154,196,737.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Millstone Unit 2 operated at or near 100% power from the beginning of the month until January 29, 2008. At 2242 hours on January 29, 2008, the unit commenced a downpower to 97% power to start the "D" circulating water pump following maintenance. The unit stabilized at 97% power at 2323 hours. The unit was unable to restart the "D" circulating water pump due to a broken pump eduction line and returned to 99% power at 0900 hours on January 30, 2008 while repairs were made. The eduction line was repaired and the unit commenced a downpower to 97% power at 2030 hours on January 31, 2008. The unit stabilized at 97% power at 2042 hours. The "D" circulating water pump was restarted and the unit commenced a return to 100% at 2100 hours on January 31, 2008. The unit reached 99.5% power at the end of January 2008.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 200802

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	192,287.83
4. Number of Hours Generator On-line	696.00	1,440.00	186,380.74
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	612,039.10	1,267,447.70	154,808,776.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Millstone Unit 2 was performing a power ascension from 97% to 100% power at the beginning of the February 2008. The unit reached 100% power at 0630 hours on February 1, 2008 and operated at or near 100% power for the balance of the month.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 200803

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	193,030.83
4. Number of Hours Generator On-line	743.00	2,183.00	187,123.74
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	653,400.80	1,920,848.50	155,462,177.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Millstone Unit 2 operated at or near 100% power for the month of March 2008.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 200801

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1156.5		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	144,053.86
4. Number of Hours Generator On-line	744.00	744.00	142,157.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	855,135.60	855,135.60	157,284,883.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Millstone Unit 3 operated at or near 100% power for the month of January 2008, except on January 18, 2008 when the unit reduced load to 88% power to perform routine turbine control valve testing. The testing was unable to be completed due to equipment problems and the plant returned to 100% power. The power reduction lasted approximately 6 hours.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 200802

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1156.5		
2. Maximum Dependable Capacity (MWe-Net)	1148		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	144,749.86
4. Number of Hours Generator On-line	696.00	1,440.00	142,853.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	799,325.60	1,654,461.20	158,084,208.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Millstone Unit 3 operated at or near 100% power for the month of February, 2008 except on February 6, 2008 at 1015 hours when the unit reduced load to 90% power to perform routine turbine control valve testing. The testing was completed at 1207 hours and the unit returned to full power at 1657 hours.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 200803

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791

1. Design Electrical Rating:	1156.5		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	145,492.86
4. Number of Hours Generator On-line	743.00	2,183.00	143,596.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,946.10	2,508,407.30	158,938,154.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Millstone Unit 3 operated at or near 100% power for the month of March 2008.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Jody Helland
 PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	270,388.20
4. Number of Hours Generator On-line	744.00	744.00	266,737.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	440,240.00	440,240.00	139,972,900.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated continuously during the month with no unplanned power reductions greater than or equal to 20% of rated thermal power.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 200802

PREPARER NAME: Jody I Helland
PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	271,084.20
4. Number of Hours Generator On-line	696.00	1,440.00	267,433.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	411,395.00	851,635.00	140,384,295.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The unit operated continuously during the month with no unplanned power reductions greater than or equal to 20% of rated thermal power.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Jody I Helland
 PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	271,827.20
4. Number of Hours Generator On-line	743.00	2,183.00	268,176.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	439,697.00	1,291,332.00	140,823,992.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The unit operated continuously during the month with no unplanned power reductions greater than or equal to 20% of rated thermal power.

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Munyan
 PREPARER TELEPHONE: 315-349-1914

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	246,394.47
4. Number of Hours Generator On-line	744.00	744.00	241,535.04
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	466,134.55	466,134.55	136,437,285.83

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Nine Mile Point Unit #1 operated with an availability factor of 100% for the month of January 2008. On 1/2/08 at 21:01 hours Operations commenced lowering power to approximately 87% core thermal power for restart of reactor recirc pump 14. After completion of pump start the unit was returned to rated power at 01:47 hours on 1/3/08. On 1/25/08 at 21:13 hours Operations commenced lowering power to approximately 87% core thermal power for restart of reactor recirc pump 11. After completion of pump start the unit was returned to rated power at 22:21 hours on 1/25/08.

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Munyan
 PREPARER TELEPHONE: 315-349-1914

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	247,090.47
4. Number of Hours Generator On-line	696.00	1,440.00	242,231.04
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	436,733.10	902,867.65	136,874,018.93

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Nine Mile Point Unit #1 operated with an availability factor of 100% for the month of February 2008. On 2/20/08 at 00:00 hours Operations commenced lowering power to approximately 87% core thermal power for restart of reactor recirc pump 11. After completion of pump start the unit was returned to rated power at 00:59 hours on 2/20/08.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 200803

PREPARER NAME: munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	247,833.47
4. Number of Hours Generator On-line	743.00	2,183.00	242,974.04
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	465,973.75	1,368,841.40	137,339,992.68

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Nine Mile Point Unit #1 operated with an availability factor of 100% for the month of March 2008.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Munyan
 PREPARER TELEPHONE: 315-349-1914

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	145,081.09
4. Number of Hours Generator On-line	744.00	744.00	141,986.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	851,874.14	851,874.14	151,832,406.06

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Nine Mile Point Unit #2 operated with an availability factor of 100% for the month of January 2008. On at 23:00 hours 1/7/08 Operations commenced lowering power to approximately 80% core thermal power for rod pattern adjustment. After completion of testing the unit was returned to rated power at 05:20 hours on 1/8/08.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: Munyan
 PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	145,777.09
4. Number of Hours Generator On-line	696.00	1,440.00	142,682.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	794,018.00	1,645,892.14	152,626,424.06

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Nine Mile Point Unit #2 operated with an availability factor of 100% for the month of February 2008. On 2/2/08 at 09:00 hours Operations commenced lowering power to approximately 68.8% core thermal power for a rod pattern adjustment. After completion the unit was returned to rated power at 21:59 hours on 2/2/08. On 2/23/08 at 09:00 hours Operations commenced lowering power to approximately 75.3% core thermal power for a rod sequence exchange. After completion the unit was returned to rated power at 15:55 hours on 2/23/08.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Munyan
 PREPARER TELEPHONE: 315-349-1914

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	504.72	1,944.72	146,281.81
4. Number of Hours Generator On-line	504.72	1,944.72	143,186.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	571,897.00	2,217,789.14	153,198,321.06

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
RFO1 1	3/22/2008	S	238.28	C	1	Shutdown for RFO11 commenced at 1900 3/21/2008, breaker opening occurred 0143 3/22/08 and continued to be open through remainder of month.

SUMMARY: Power reduction for Refuel Outage RFO-11 commenced at 1900 hours on March 21, 2008. Manual scram was inserted 0143 on 3/22/08.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	215,664.15
4. Number of Hours Generator On-line	744.00	744.00	212,222.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	681,457.05	681,457.05	184,053,355.67

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Began the Month @ 100% Power, 964 MWe. Ended the Month @ 100% Power, 965 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	216,360.15
4. Number of Hours Generator On-line	696.00	1,440.00	212,918.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	636,729.38	1,318,186.43	184,690,085.05

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Began the Month @ 100% Power, 965 MWe. Ended the Month @ 100% Power, 967 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	217,103.15
4. Number of Hours Generator On-line	743.00	2,183.00	213,661.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	680,832.45	1,999,018.88	185,370,917.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Began the Month @ 100% Power, 967 MWe. Ended the Month @ 100% Power, 966 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	713.52	713.52	204,660.85
4. Number of Hours Generator On-line	709.43	709.43	203,147.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	635,708.81	635,708.81	177,605,922.78

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
N2- 2007- 004	12/25/2007	F	34.57	A	4	Automatic Reactor Trip due to loss of coolant flow >30% power.

SUMMARY: Began the Month in Mode 5. On 1/2/8 @ 0534, commence Rx Startup. On 1/2/8 @ 0629, reactor critical. On 1/2/8 @ 1034, unit placed on line. On 1/3/8 @ 1400 Unit @ 100% Power. Ended the Month @ 100% Power, 964 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	526.40	1,239.92	205,187.25
4. Number of Hours Generator On-line	522.20	1,231.63	203,669.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	467,202.76	1,102,911.57	178,073,125.54

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
N2- 2008- 001	2/2/2008	F	173.80	A	1	Shutdown to repair "A" RCP Seal

SUMMARY: Began the Month @ 100% Power, 964 MWe. On 2-1-8 @ 1944 commence ramp to mode 5 in preparation for repairing "A" RCP seal. On 2-2-8 @ 0042 unit is off line. On 2-9-8 @ 0136 commence Rx startup. On 2-9-8 @ 0245 Rx critical. On 2-9-8 @ 0630 unit placed on line. On 2-9-8 @ 2222 Unit @ 100% power. Ended the Month @ 100% Power, 961 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,982.92	205,930.25
4. Number of Hours Generator On-line	743.00	1,974.63	204,412.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	678,272.01	1,781,183.58	178,751,397.55

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Began the Month @ 100% Power, 961 MWe. Ended the Month @ 100% Power, 961 MWe.

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: Oconee Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	242,799.62
4. Number of Hours Generator On-line	744.00	744.00	238,969.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	643,529.00	643,529.00	195,917,845.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: Oconee Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	243,495.62
4. Number of Hours Generator On-line	696.00	1,440.00	239,665.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	599,994.00	1,243,523.00	196,517,839.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: On 2/29/08 at 14:00, reactor power was decreased from 100% full power (FP) per OP/1/A/1102/004 (Operation at Power) due to an increase in the 1A1 Reactor Coolant Pump (RCP) Motor Upper Oil Pot Level. The power reduction was complete at 14:06 at 68% power per OP/1/A/1102/004 in order to secure the 1A1 RCP per OP/1/A/1103/006.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 200803

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	244,238.62
4. Number of Hours Generator On-line	743.00	2,183.00	240,408.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	470,874.00	1,714,397.00	196,988,713.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: On 3/01/08 at 21:52, Unit 1 reactor power was increased from 68% Full Power (FP) to obtain the desired power level for three Reactor Coolant Pump Operation. Reactor power reached 72.5% at 22:45, and stabilized at 73% FP for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: Oconee Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	241,803.50
4. Number of Hours Generator On-line	744.00	744.00	238,904.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	651,945.00	651,945.00	195,456,287.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 200802

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	242,499.50
4. Number of Hours Generator On-line	696.00	1,440.00	239,600.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	608,596.00	1,260,541.00	196,064,883.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: Oconee Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	732.87	2,172.87	243,232.37
4. Number of Hours Generator On-line	732.87	2,172.87	240,333.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	640,543.00	1,901,084.00	196,705,426.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	3/31/2008	F	10.13	A	3	The Unit 2 Turbine Trip originated from calibration of the condenser pressure transmitter which caused a loss of vacuum on the impulse line common to the Turbine Trip switches. The trip of the Unit 2 Turbine actuated an automatic reactor scram.

SUMMARY: On 3/31/08 at 13:52, the Unit 2 Reactor experienced an automatic scram from 100% FP due to an automatic Turbine trip. The turbine trip was caused by an indication of low condenser vacuum.

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 200801

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	234,044.93
4. Number of Hours Generator On-line	744.00	744.00	231,019.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	651,436.00	651,436.00	192,028,259.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 200802

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	234,740.93
4. Number of Hours Generator On-line	696.00	1,440.00	231,715.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	611,313.00	1,262,749.00	192,639,572.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 200803

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	235,483.93
4. Number of Hours Generator On-line	743.00	2,183.00	232,458.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	652,309.00	1,915,058.00	193,291,881.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Roger B. Gayley
 PREPARER TELEPHONE: (609) 971-4406

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	252,310.36
4. Number of Hours Generator On-line	744.00	744.00	247,834.12
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	424,201.00	424,201.00	142,763,300.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The plant is operating at 92% power until investigation and repairs can be completed on the turbine control valves.

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Roger B. Gayley
 PREPARER TELEPHONE: (609 971-4406)

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	253,006.36
4. Number of Hours Generator On-line	696.00	1,440.00	248,530.12
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	400,430.00	824,631.00	143,163,730.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The station is operating at 92% power until investigation and repairs can be completed on the turbine control valves.

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Roger B. Gayley
 PREPARER TELEPHONE: 609-971-4406

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	253,749.36
4. Number of Hours Generator On-line	743.00	2,183.00	249,273.12
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	422,238.00	1,246,869.00	143,585,968.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The station is operating at 92% power until investigation and repairs can be completed on the turbine control valves.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Tyler DiLeo
 PREPARER TELEPHONE: 269-764-2194

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	730		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	709.20	709.20	209,028.19
4. Number of Hours Generator On-line	702.20	702.20	203,133.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	544,242.00	544,242.00	142,505,063.18

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	1/13/2008	F	41.80	A	2	On 01/13/2008 P-1B, Main Feedwater Pump tripped due to a loss of lube oil caused by a failure of the drive coupling between K-7B, Turbine Driver and P-29C, Main (Shaft-drive) Lube Oil Pump. The loss of lube oil pressure caused P-1B to trip. The resultant loss of Main Feedwater at 100% power required the plant to be manually tripped (shut down).

SUMMARY: Palisades operated at essentially full power until 1/13/2008 at 05:21. At that time K-7B, "Main Feedwater Pump Turbine" tripped at 100% power. As a result of the loss of Main Feedwater, the plant was manually tripped. Criticality following the forced outage was achieved on 1/14/2008 at 16:10 and Main Generator Synchronization to the grid occurred on 1/14/2008 at 23:09. Full power was reached on 1/18/2008 at approximately 14:38 and was maintained for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 200802

PREPARER NAME: Tyler DiLeo
PREPARER TELEPHONE: 269-764-2194

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	730		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,405.20	209,724.19
4. Number of Hours Generator On-line	696.00	1,398.20	203,829.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	566,389.00	1,110,631.00	143,071,452.18

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Palisades operated at essentially full power for the entire month of February, 2008.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 200803

PREPARER NAME: Tyler DiLeo
PREPARER TELEPHONE: (269) 764-2194

1. Design Electrical Rating:	805			
2. Maximum Dependable Capacity (MWe-Net)	730			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,148.20	210,467.19	
4. Number of Hours Generator On-line	743.00	2,141.20	204,572.98	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	607,111.00	1,717,742.00	143,678,563.18	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Palisades operated the entire month of March 2008 at essentially full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	149,875.43
4. Number of Hours Generator On-line	744.00	744.00	148,129.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	986,670.51	986,670.51	177,399,828.73

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit began the month in Mode 1 operating at full power. The unit ended the month in Mode 1 operating at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	150,571.43
4. Number of Hours Generator On-line	696.00	1,440.00	148,825.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	924,311.29	1,910,981.80	178,324,140.02

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Began month in Mode 1: RX power at full power. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,184.00	151,315.43
4. Number of Hours Generator On-line	744.00	2,184.00	149,569.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	986,354.78	2,897,336.58	179,310,494.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: Began month in Mode 1: RX power at full power. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	153,129.61
4. Number of Hours Generator On-line	744.00	744.00	151,481.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	996,897.34	996,897.34	187,240,055.84

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: The unit began the month in Mode 1 operating at full power. The unit ended the month in Mode 1 operating at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	153,825.61
4. Number of Hours Generator On-line	696.00	1,440.00	152,177.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	933,957.67	1,930,855.01	188,174,013.51

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Began month in Mode 1: RX power at full power. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	2,112.00	154,497.61
4. Number of Hours Generator On-line	672.00	2,112.00	152,849.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	897,540.47	2,828,395.48	189,071,553.98

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
08-01	3/29/2008		S	72.00	C	1		Manually tripped the RX from 24% power to commence U2R14.

SUMMARY: The Unit began month in Mode 1 with the reactor operating at full power. On March 28 at 2208 the unit commenced a RX power decrease to 24% and on March 29 at 0000 manually tripped the RX to begin the R14 refueling outage. The unit entered Mode 4 on March 29 and Mode 5 on March 30th. The unit ended the month in Mode 5 with the R14 refueling outage in progress.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 200801

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1339		
2. Maximum Dependable Capacity (MWe-Net)	1317		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	398.28	398.28	146,355.93
4. Number of Hours Generator On-line	316.13	316.13	144,962.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	317,011.28	317,011.28	177,095,681.74

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
08-04	1/19/2008	S		0.53	B	5	Tripped the main turbine for overspeed testing.
07-04	9/29/2007	S		406.33	C	4	13th refueling outage including SG replacement, 3% core thermal power uprate, and new LP turbine rotors.
08-02	1/18/2008	S		6.77	B	5	Main turbine trip due to expected vibration issue with first time startup of new LP monoblock rotors.
08-01	1/17/2008	S		6.57	B	5	Main turbine trip due to expected vibration issue with first time startup of new LP monoblock rotors.
08-03	1/18/2008	S		7.67	B	5	Main turbine trip due to expected vibration issue with first time startup of new LP monoblock rotors.

SUMMARY: The unit began the month in Mode 5 in an extension of the 13th refueling outage. The unit entered Mode 4 on January 1st and Mode 3 on January 2nd. On January 15th the unit entered Mode 2 and went critical at 0943. The unit entered Mode 1 on January 16th and was synchronized to the grid at 2220 on January 17th. Due to vibration issues with new monoblock LP rotors the turbine was tripped and re-synchronized 3 times in the period of January 17th - 18th before planned overspeed testing could be performed. On January 19th the turbine was tripped at 0449 for overspeed testing and was synchronized to the grid at 0521 after successful completion of the overspeed test. The unit reached full power on January 24th at 1245 and ended the month at full power.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: Palo Verde Unit 3
RPT_PERIOD: 200802

PREPARER NAME: Kevin Sweeney
PREPARER TELEPHONE: 623-393-5883

1. Design Electrical Rating:	1339		
2. Maximum Dependable Capacity (MWe-Net)	1317		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,094.28	147,051.93
4. Number of Hours Generator On-line	696.00	1,012.13	145,658.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	924,616.16	1,241,627.44	178,020,297.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Began month in Mode 1: RX power at full power. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 200803

PREPARER NAME: Kevin Sweeney
 PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1339		
2. Maximum Dependable Capacity (MWe-Net)	1317		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	1,838.28	147,795.93
4. Number of Hours Generator On-line	744.00	1,756.13	146,402.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	987,647.71	2,229,275.15	179,007,945.61

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Began month in Mode 1: RX power at full power. Ended month in Mode 1: RX power at full power.

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	224,236.91
4. Number of Hours Generator On-line	744.00	744.00	219,620.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	841,626.10	841,626.10	221,492,920.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 2 began the month of January at 100% of maximum allowable power (3514 MWth).

At 23:03 on January 4th, Unit 2 commenced a planned load reduction to 52.3% for Rod Pattern Adjustment, Waterbox cleaning, and a Condenser tube leak search. The unit returned to full power at 14:00 on January 6th.

At 23:04 on January 11th, Unit 2 commenced a planned load reduction to 79.2% for a follow-up Rod Pattern Adjustment. The unit returned to full power at 18:14 on January 12th.

At 23:02 on January 26th, Unit 2 commenced a planned load reduction to 91.9% for Main Turbine Valve Testing. The unit returned to full power at 01:43 on January 27th.

Unit 2 ended the month of January at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	696.00	1,440.00	224,932.91
4. Number of Hours Generator On-line	696.00	1,440.00	220,316.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	798,878.10	1,640,504.20	222,291,798.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: At 16:00 on February 26th, Unit 2 commenced an unplanned load reduction to 98.98% due to a RWCU Isolation. The unit returned to full power at 03:32 on February 27th.

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	225,675.91
4. Number of Hours Generator On-line	743.00	2,183.00	221,059.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,327.00	2,492,831.20	223,144,125.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 2 began the month of March at 100% of maximum allowable power (3514 MWth).

At 23:01 on March 8th, Unit 2 commenced a planned load reduction to 92.5% for Main Turbine Valve testing. The unit returned to full power at 00:32 on March 9th.

Unit 2 ended the month of March at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 200801

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	222,984.22
4. Number of Hours Generator On-line	744.00	744.00	218,921.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,705.10	850,705.10	219,699,465.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 3 began the month of January at 100% of maximum allowable power (3514 MWth).

At 23:00 on January 29th, Unit 3 commenced a planned load reduction to 88.9% for insertion of HCU maintenance rods. The unit was returned to full power on January 30th at 04:51.

Unit 3 ended the month of January at 100.00% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 200802

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	659.85	1,403.85	223,644.07
4. Number of Hours Generator On-line	641.58	1,385.58	219,562.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	678,696.10	1,529,401.20	220,378,161.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
P3M0 801	2/5/2008	F		54.42	A	1	At 11:00 on February 2nd, Unit 3 began an unplanned load reduction for high SRV tailpipe temperature in preparation for a forced outage to replace the SRV. The following summarizes the forced outage: Generator Off: 2/5/08 09:05 Rx Scram: 2/5/08 09:30 Rx Critical: 2/6/08 21:39 Generator Synch: 2/7/08 15:30 The unit returned to full power at 22:43 on February 8th.

SUMMARY: At 22:59 on February 1st, Unit 3 commenced a planned load reduction to 56.9% for Rod Pattern Adjustment and HCU Maintenance. The unit was not returned to full power due to high SRV tailpipe temperature. At 10:59 on February 2nd the unit was held at 64.6% power in preparation for a forced outage.

Power was held at the request of the grid dispatcher from 11:00 on February 2nd to February 5th at 03:00, at which time a forced outage was commenced for SRV replacement. The unit returned to full power on 2/8/08 at 22:43.

At 09:31 on February 9th, the unit began to accrue unplanned (forced) losses for a follow up Rod Pattern adjustment to 69.7% power. The unit was returned to full power on 2/10/08 at 08:48.

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 200803

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,146.85	224,387.07
4. Number of Hours Generator On-line	743.00	2,128.58	220,305.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,130.00	2,378,531.20	221,227,291.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 3 began the month of March at 100% of maximum allowable power (3514 MWth).

At 10:12 on March 10th RWCU isolated resulting in an unplanned load reduction to 99.4%. The unit returned to full power at 15:38 on March 10th.

At 09:43 on March 23rd, the 3A Recirc pump speed unexpectedly changed. This resulted in an analyzed reactor power transient to 101.5%. At 09:53 on the 23rd the unit was returned to 100% power.

Unit 3 ended the month of March at 100.00% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 200801

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	1273		
2. Maximum Dependable Capacity (MWe-Net)	1245		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	143,438.76
4. Number of Hours Generator On-line	744.00	744.00	140,226.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	951,552.60	951,552.60	162,507,005.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Perry operated at full power for the month of January except for planned Turbine Valve testing

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	1273		
2. Maximum Dependable Capacity (MWe-Net)	1245		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	144,134.76
4. Number of Hours Generator On-line	696.00	1,440.00	140,922.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	891,180.80	1,842,733.40	163,398,186.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The unit operated for the entire month of February

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Glenn Mitchell
 PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	1273		
2. Maximum Dependable Capacity (MWe-Net)	1245		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	144,877.76
4. Number of Hours Generator On-line	743.00	2,183.00	141,665.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	886,866.20	2,729,599.60	164,285,052.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The unit required several derates this month. A tight fuel defect has been identified which requires a different operating strategy until the refuel outage. 4 downpowers to 90% were needed to perform control rod exercise testing of those rods not fully inserted. A fuel leak localization campaign was performed to identify and suppress the fuel leak. During this effort, one control rod was difficult to move which lead to an extension of the downpower. The rod was eventually fully inserted. Operation with a fuel defect will result in increased durations of reactor power ramp rates in the future. A sequence exchange was previously scheduled for this month, so only a portion of the defect localization derate will be considered "unplanned" per the INPO definitions.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Mary J. Gatslick
 PREPARER TELEPHONE: 508-830-8373

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	224,446.10
4. Number of Hours Generator On-line	744.00	744.00	222,039.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	511,678.63	511,678.63	134,526,667.95

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The period began and ended with the unit on line, operating at 100% reactor power (2028 MWt). There were no power reductions during this reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Mary J. Gatslick
 PREPARER TELEPHONE: 508-830-8373

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	225,142.10
4. Number of Hours Generator On-line	696.00	1,440.00	222,735.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	478,575.85	990,254.48	135,005,243.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The period began and ended with the unit on line, operating at 100% reactor power (2028 MWt). There were no power reductions during this reporting period.

OPERATING DATA REPORT

DOCKET: 293
UNIT_NME: Pilgrim Unit 1
RPT_PERIOD: 200803

PREPARER NAME: Mary J. Gatslick
PREPARER TELEPHONE: 508-830-8373

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	225,885.10
4. Number of Hours Generator On-line	743.00	2,183.00	223,478.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	510,487.35	1,500,741.83	135,515,731.15

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting	Down 2	

SUMMARY: The period began and ended with the unit on line, operating at 100% reactor power (2028 MWt). There were no power reductions during this reporting period.

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: Point Beach Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: M. B. Arnold
 PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	379.80	379.80	271,448.31
4. Number of Hours Generator On-line	379.28	379.28	267,738.87
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	193,363.50	193,363.50	125,693,960.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
0108	1/16/2008	F	364.72	A	1	Equipment issues related to 1X-04 transformer.

SUMMARY: Unplanned energy loss due to equipment issues relating to 1X-04 transformer.

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: Point Beach Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: M. B. Arnold
 PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	633.47	1,013.27	272,081.78
4. Number of Hours Generator On-line	600.07	979.35	268,338.94
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	305,014.00	498,377.50	125,998,974.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
0108	1/16/2008	F	95.93	A	4	Equipment issues related to 1X-04 transformer.

SUMMARY:

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: Point Beach Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: M. B. Arnold
 PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,756.27	272,824.78
4. Number of Hours Generator On-line	743.00	1,722.35	269,081.94
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	382,532.00	880,909.50	126,381,506.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: Point Beach Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: M. B. Arnold
 PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	265,868.05
4. Number of Hours Generator On-line	744.00	744.00	262,630.47
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	387,786.50	387,786.50	125,133,959.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: Point Beach Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: M. B. Arnold
 PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	266,564.05
4. Number of Hours Generator On-line	696.00	1,440.00	263,326.47
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	362,746.00	750,532.50	125,496,705.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: Point Beach Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: M. B. Arnold
 PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	267,307.05
4. Number of Hours Generator On-line	743.00	2,183.00	264,069.47
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	387,502.00	1,138,034.50	125,884,207.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Ron Whitlock
 PREPARER TELEPHONE: 651-267-6042

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	261,708.77
4. Number of Hours Generator On-line	744.00	744.00	259,348.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	406,183.00	406,183.00	130,715,578.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: During the month of January, Unit 1 was base loaded. 1/27/2008 10:51, Began coast down operation in preparation for 1R25 outage in February. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Ron Whitlock
 PREPARER TELEPHONE: 651-267-6042

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	289.47	1,033.47	261,998.24
4. Number of Hours Generator On-line	289.25	1,033.25	259,638.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	136,801.00	542,984.00	130,852,379.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1R25	2/13/2008		S	406.75	C	1		Shutdown for refueling outage 1R25.

SUMMARY: During the month of February, Unit 1 was base loaded. Continued coast down operation in preparation for 1R25 outage. 2/13/2008 1:15, began shutdown for 1R25 outage. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Ron Whitlock
 PREPARER TELEPHONE: 651-267-6042

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	258.87	1,292.34	262,257.11
4. Number of Hours Generator On-line	212.07	1,245.32	259,850.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	74,310.00	617,294.00	130,926,689.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1R25	2/13/2008		S	530.93	C	4	Shutdown for refueling outage 1R25.

SUMMARY: During the month of March, 1R25 refueling outage was completed (3/23). Upon power ascension, on 3/26, Rx Pwr was held at 76% with an output of 417 MW for 54 hours to repair turbine steam leaks. On 3/28 Slight downpower from 538MW to 481MW due to decreased condenser vacuum from air ejector steam leak. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 200801

PREPARER NAME: Ron Whitlock
PREPARER TELEPHONE: 651-267-6042

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	259,290.59
4. Number of Hours Generator On-line	744.00	744.00	257,393.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	404,313.00	404,313.00	129,760,244.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting	Down 2	

SUMMARY: During the month of January, Unit 2 was base loaded. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 200802

PREPARER NAME: Ron Whitlock
PREPARER TELEPHONE: 651-267-6042

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	259,986.59
4. Number of Hours Generator On-line	696.00	1,440.00	258,089.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	378,285.00	782,598.00	130,138,529.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: During the month of February, Unit 2 was base loaded. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Ron Whitlock
 PREPARER TELEPHONE: 651-267-6042

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	260,729.59
4. Number of Hours Generator On-line	743.00	2,183.00	258,832.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	394,759.00	1,177,357.00	130,533,288.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: During the month of March, Unit 2 was base loaded. On 3/28 power was reduced for condenser tube cleaning, but stopped and held at 62% with an output of 348MW for 65 minutes due to decreased Unit 1 condenser vacuum (Cross-Tied). Power increased to 92% power, then reduced to an output of 200MW for approximately 20 hours for condenser tube cleaning. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Debbie Cline
 PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	251,711.15
4. Number of Hours Generator On-line	744.00	744.00	246,096.16
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	645,450.00	645,450.00	168,161,725.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 1 operated at full power throughout the reporting period, with one exception. On January 12, 2008, Unit 1 load was reduced to approximately 725 MWe to support planned rod shuffle and scram timing. Unit 1 returned to full power on January 13, 2008, and remained at full power throughout the month.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Debbie Cline
 PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	252,407.15
4. Number of Hours Generator On-line	696.00	1,440.00	246,792.16
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	565,343.00	1,210,793.00	168,727,068.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: On February 01, 2008, Unit 1 was reduced to approximately 275 MWe to support planned repairs on the main condenser. Load was further reduced on February 01, to approximately 220 MWe to support a drywell entry, and then increased to 275 MWe following the drywell entry. Unit 1 returned to full power on February 04, 2008. On February 05, 2008, load was reduced to approximately 800 MWe for a planned CRD special maneuver, and returned to full power the same day. Unit 1 remained at full power until February 13, 2008, when an unplanned load drop occurred, to approximately 780 MWe, at the request of Power Team, due to transmission reliability issues. Unit 1 was returned to full power on February 14, 2008, and remained at full power throughout the reporting period.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 200803

PREPARER NAME: Debbie Cline
PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	253,150.15
4. Number of Hours Generator On-line	743.00	2,183.00	247,535.16
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	643,472.00	1,854,265.00	169,370,540.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 operated at full power throughout the month, with one exception on March 22, 2008, when the Unit 1 load was reduced to approximately 840 MWe to support a planned Control Rod Pattern Adjustment. The unit was returned to full power on March 23, 2008, and remained at full power throughout the reporting period.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 200801

PREPARER NAME: Debbie Cline
PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	871		
2. Maximum Dependable Capacity (MWe-Net)	871		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	244,766.30
4. Number of Hours Generator On-line	744.00	744.00	239,810.03
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	644,078.00	644,078.00	170,367,338.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 2 operated at full power throughout the reporting period, with one exception. On January 19, 2008, Unit 2 load was reduced to approximately 780 MWe to support planned rod shuffle and scram timing. Unit 2 returned to full power on January 19, 2008, and remained at full power throughout the month.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 200802

PREPARER NAME: Debbie Cline
PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	871		
2. Maximum Dependable Capacity (MWe-Net)	871		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	245,462.30
4. Number of Hours Generator On-line	696.00	1,440.00	240,506.03
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	589,946.00	1,234,024.00	170,957,284.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: Unit 2 began the month at full power until February 13, 2008, when an unplanned load drop occurred to approximately 825 MWe, at the request of Power Team, due to transmission reliability issues. Unit 2 returned to full power on February 14, 2008, and began an End of Cycle coast down to approximately 800 MWe. Unit 2 remained at approximately 800 MWe for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Debbie Cline
 PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	871		
2. Maximum Dependable Capacity (MWe-Net)	871		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	114.87	1,554.87	245,577.17
4. Number of Hours Generator On-line	72.17	1,512.17	240,578.20
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	35,827.00	1,269,851.00	170,993,111.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
Q2R1 9	3/3/2008	S	670.83	C	1	None.

SUMMARY: On March 02, 2008, shutdown preparations for Q2R19 commenced and Unit 2 was taken offline on March 03, 2008. Unit 2 was synchronized to the grid on March 30, 2008, and power ascension continued through the end of the reporting period.

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)346-8651 ext. 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	140.00	140.00	160,536.99
4. Number of Hours Generator On-line	140.00	140.00	156,305.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	117,239.00	117,239.00	141,773,619.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
08-01	1/6/2008		S	604.00	C	1		Scheduled refueling outage RF-14 ended on 03/03/08.

SUMMARY:

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	140.00	160,536.99
4. Number of Hours Generator On-line	0.00	140.00	156,305.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	117,239.00	141,773,619.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting	Down 2	
08-01	1/6/2008		S	696.00	C	4		Scheduled refueling outage RF-14 ended on 03/03/08.

SUMMARY:

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)346-8651 ext. 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	649.63	789.63	161,186.62
4. Number of Hours Generator On-line	548.58	688.58	156,853.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	347,780.00	465,019.00	142,121,399.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
08-01	1/6/2008		S	63.20	C	4	Scheduled refueling outage RF-14 ended on 03/03/08.
08-03	3/5/2008		F	60.62	A	3	An automatic reactor scram occurred while the plant was operating at 60 percent power. The scram signal was initiated by high steam pressure in the reactor. This resulted from an erroneous Turbine Control Valve closure caused by a malfunction of the Turbine electro-hydraulic control system.
08-04	3/21/2008		F	68.58	A	1	A forced manual shutdown occurred due to the stem disk separation of the first point heater outlet valve. The valve was replaced and the unit was returned to service.
08-02	3/3/2008		S	2.02	B	5	Unit taken off-line to perform scheduled turbine testing.

SUMMARY:

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: Robinson Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	710		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	253,590.64
4. Number of Hours Generator On-line	744.00	744.00	250,164.76
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	564,514.00	564,514.00	166,634,842.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The unit operated at approximately full power for the entire month.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 200802

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765			
2. Maximum Dependable Capacity (MWe-Net)	710			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	254,286.64	
4. Number of Hours Generator On-line	696.00	1,440.00	250,860.76	
5. Reserve Shutdown Hours	0.00	0.00	23.20	
6. Net Electrical energy Generated (MWHrs)	528,053.00	1,092,567.00	167,162,895.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: The unit operated at approximately full power for the entire month.

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: Robinson Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	710		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	255,029.64
4. Number of Hours Generator On-line	743.00	2,183.00	251,603.76
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	552,687.00	1,645,254.00	167,715,582.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Planned downpower on 3/08/2008 to 3/10/2008 due to turbine valve testing and breaker repair.

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Gary A. Loeb
 PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	738.02	738.02	183,343.48
4. Number of Hours Generator On-line	729.92	729.92	178,293.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,080.00	853,080.00	186,168,136.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2007-3	12/28/2007	F	14.08	A	4	Reactor tripped and unit tripped off-line due to failure of 12 Station Power Transformer Load Tap Changer at 1754h on 12/28/2007. Unit returned to service at 1405h on 01/01/2008.

SUMMARY: Unit tripped on 12/28/2007 due to failure of 12 Station Power Transformer Tap Changer. Unit returned to service on 01/01/2008 at 14:05.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 200802

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,434.02	184,039.48
4. Number of Hours Generator On-line	696.00	1,425.92	178,989.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	825,442.00	1,678,522.00	186,993,578.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Gary A. Loeb
 PREPARER TELEPHONE: 856-339-1049

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,177.02	184,782.48
4. Number of Hours Generator On-line	743.00	2,168.92	179,732.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	838,924.00	2,517,446.00	187,832,502.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Grid-related energy losses were due to reductions in output to repair switchyard hot spots and due to a 500 kV transmission line maintenance outage.

Per WANO/INPO FLR definitions, MW-hr losses incurred due to river grass intrusion were excluded from the inputted values.

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 200801

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1088		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	161,493.35
4. Number of Hours Generator On-line	744.00	744.00	157,627.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	859,116.00	859,116.00	164,689,812.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 200802

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1088		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	162,189.35
4. Number of Hours Generator On-line	696.00	1,440.00	158,323.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	796,848.00	1,655,964.00	165,486,660.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Coastdown toward refuelling outage S2R16 started on 02/21/2008.

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: Salem Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Gary A. Loeb
 PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1088		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	259.00	1,699.00	162,448.35
4. Number of Hours Generator On-line	259.00	1,699.00	158,582.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	259,787.00	1,915,751.00	165,746,447.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
S2R16	3/11/2008	S	484.00	C	1	Refuel Outage and Steam Generator replacement, continuing into April 2008.

SUMMARY: Refuel Outage S2R16 and Steam Generator replacement started March 11, 2008 at 2000.

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Clay Williams
 PREPARER TELEPHONE: (949)3686707

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	329.57	329.57	175,672.24
4. Number of Hours Generator On-line	305.67	305.67	173,277.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	279,469.02	279,469.02	186,468,514.01

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
4	11/26/2007	S	438.33	C	4	Unit 2 Cycle 15 Refueling Outage.

SUMMARY: 1/1/08 Unit 2 in Mode 6. 1/4 0015 Entered Mode 5. 1/12 1450 Entered Mode 4. 1/14 1539 Entered Mode 3. 1/18 0353 Entered Mode 2. 1/18 0626 Reactor Critical. 1/18 2216 Entered Mode 1. 1/19 0620 Breaker Closed. 1/31 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: Clay Williams
 PREPARER TELEPHONE: (949)3686707

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,025.57	176,368.24
4. Number of Hours Generator On-line	696.00	1,001.67	173,973.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	774,549.11	1,054,018.13	187,243,063.12

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: 2/1/08 Unit 2 in Mode 1. 2/29 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Clay Williams
 PREPARER TELEPHONE: (949)3686707

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,768.57	177,111.24
4. Number of Hours Generator On-line	743.00	1,744.67	174,716.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,114.88	1,890,133.01	188,079,178.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: 3/1/08 Unit 2 in Mode 1. 3/31 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 362
UNIT_NME: San Onofre Unit 3
RPT_PERIOD: 200801

PREPARER NAME: Clay Williams
PREPARER TELEPHONE: (949)3686707

1. Design Electrical Rating:	1080			
2. Maximum Dependable Capacity (MWe-Net)	1080			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	744.00	173,658.10
4. Number of Hours Generator On-line	744.00	744.00	744.00	171,198.83
5. Reserve Shutdown Hours	0.00	0.00	0.00	78.55
6. Net Electrical energy Generated (MWHrs)	841,068.52	841,068.52	841,068.52	182,560,385.65

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting	Down 2	

SUMMARY: 1/1/08 Unit 3 in Mode 1. 1/31 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 200802

PREPARER NAME: Clay Williams
 PREPARER TELEPHONE: (949)3686707

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	174,354.10
4. Number of Hours Generator On-line	696.00	1,440.00	171,894.83
5. Reserve Shutdown Hours	0.00	0.00	78.55
6. Net Electrical energy Generated (MWHrs)	745,226.86	1,586,295.38	183,305,612.51

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: 2/1/08 Unit 3 in Mode 1. 2/29 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 200803

PREPARER NAME: Clay Williams
 PREPARER TELEPHONE: (949)3686707

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	175,097.10
4. Number of Hours Generator On-line	743.00	2,183.00	172,637.83
5. Reserve Shutdown Hours	0.00	0.00	78.55
6. Net Electrical energy Generated (MWHrs)	842,513.08	2,428,808.46	184,148,125.59

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: 3/1/08 Unit 3 in Mode 1. 3/31 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1246		
2. Maximum Dependable Capacity (MWe-Net)	1243		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	475.00	475.00	136,676.78
4. Number of Hours Generator On-line	458.92	458.92	133,477.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	567,498.34	567,498.34	152,814,797.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	1/19/2008	F		285.08	A	3	345 KV fault initiated an unplanned automatic trip 1/19/08 @ 2302. Criticality 1/31/08 @ 0402, online 1/31/08 @ 2007.

SUMMARY: The unit operated at 100% power 448 out of the 744 hours this month. Planned quarterly testing of the Main Turbine control valves required a brief power decrease to 95.5% on 1/11/08. A 345 KV fault initiated an automatic plant trip @ 2302 on 1/19/08; reconnected to grid @2007 on 1/31/08. This yielded an availability factor of 61.68% and a capacity factor of 61.3650% based on the MDC of 1243.0 Net MWe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1246		
2. Maximum Dependable Capacity (MWe-Net)	1243		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,171.00	137,372.78
4. Number of Hours Generator On-line	696.00	1,154.92	134,173.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,970.74	1,407,469.08	153,654,767.98

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The unit operated at 100% power 635 out of the 696 hours this month. Following the January 345 KV-related automatic plant trip, the plant returned to 100% at 1557 on 2/1/08. An unplanned power reduction to 50% was required to take one main feed pump off line to repair an oil leak on emergency bearing oil pump. This yielded an availability factor of 100.00% and a capacity factor of 97.0921% based on the MDC of 1243.0 Net MWe.

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 200803

PREPARER NAME: Kevin Randall
PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1246		
2. Maximum Dependable Capacity (MWe-Net)	1243		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,914.00	138,115.78
4. Number of Hours Generator On-line	743.00	1,897.92	134,916.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	922,105.86	2,329,574.94	154,576,873.84

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at 100% power 739 out of the 743 hours this month. The unit operated at 100% RTP until 03/31/08 when it ramped down to commence its twelfth refueling outage. This yielded an availability factor of 100.00% and a capacity factor of 99.8437% based on the MDC of 1243.0 Net MWe.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Sharon Powell
 PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1148		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	706.08	706.08	165,144.01
4. Number of Hours Generator On-line	698.87	698.87	162,954.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	813,317.60	813,317.60	179,659,853.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
01	1/16/2008	F	45.13	H	2	On January 16, 2008, at 19:25, a manual reactor trip was initiated on Unit 1 because of a low steam generator level. The root cause of the low steam generator level and subsequent manual unit trip was determined to be failure to follow procedure because of Maintenance personnel not performing proper place keeping during performance of a calibration. The Maintenance personnel skipped some steps in the procedure resulting in Operations not selecting away from the channel being calibrated. This resulted in MIG performing testing on the pressure transmitter on a controlling channel. The calibration was completed and the unit was returned to service. A standard for place keeping requirements is being established.

SUMMARY: Unit 1 Gross Maximum Dependable Capacity Factor was 95.263 for the month of January 2008.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 200802

PREPARER NAME: Sharon Powell
PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,402.08	165,840.01
4. Number of Hours Generator On-line	696.00	1,394.87	163,650.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	818,537.00	1,631,854.60	180,478,390.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting	Down 2	

SUMMARY: Unit 1 Gross Maximum Dependable Capacity Factor was 102.444 for the month of February 2008.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Sharon Powell
 PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1148		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,145.08	166,583.01
4. Number of Hours Generator On-line	743.00	2,137.87	164,393.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	873,506.00	2,505,360.60	181,351,896.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 1 Gross Maximum Dependable Capacity Factor was 102.393 for the month of March 2008.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Sharon Powell
 PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1126		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	170,535.55
4. Number of Hours Generator On-line	744.00	744.00	168,091.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	865,852.00	865,852.00	182,042,729.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 2 Gross Maximum Dependable Capacity Factor was 102.399 for the month of January 2008.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: Sharon Powell
 PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1126		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	171,231.55
4. Number of Hours Generator On-line	696.00	1,440.00	168,787.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	808,068.00	1,673,920.00	182,850,797.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 2 Gross Maximum dependabel Capacity Factor was 102.41 for the month of February 2008.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Sharon Powell
 PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1126		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	171,974.55
4. Number of Hours Generator On-line	743.00	2,183.00	169,530.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,654.00	2,535,574.00	183,712,451.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: Unit 2 Gross Maximum Dependable Capacity Factor was 102.349 for the month of March 2008.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	141,172.84
4. Number of Hours Generator On-line	744.00	744.00	136,773.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,015,428.00	1,015,428.00	169,021,428.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: The unit operated during the month at full power with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	141,868.84
4. Number of Hours Generator On-line	696.00	1,440.00	137,469.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	948,717.00	1,964,145.00	169,970,145.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at full power during the month with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	694.05	2,134.05	142,562.89
4. Number of Hours Generator On-line	693.03	2,133.03	138,162.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	851,711.00	2,815,856.00	170,821,856.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	3/29/2008	S	49.97	C	1	Unit removed from service for refueling and scheduled maintenance.

SUMMARY: On March 3, the unit began coastdown operations. The unit was removed fro service on March 29, at 2202 for refueling.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	135,203.72
4. Number of Hours Generator On-line	744.00	744.00	132,841.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,014,997.00	1,014,997.00	163,925,661.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The unit operated during the month at full power with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	135,899.72
4. Number of Hours Generator On-line	696.00	1,440.00	133,537.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	947,698.00	1,962,695.00	164,873,359.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The unit operated during the month at full power with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	136,642.72
4. Number of Hours Generator On-line	743.00	2,183.00	134,280.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,009,014.00	2,971,709.00	165,882,373.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY: The unit operated during the month at full power with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: St. Lucie Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: K. R. Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	225,322.84
4. Number of Hours Generator On-line	744.00	744.00	223,368.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	639,025.00	639,025.00	183,851,399.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: St. Lucie Unit 1 operated in Mode 1 for the reporting period.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: St. Lucie Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: K. R. Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	226,018.84
4. Number of Hours Generator On-line	696.00	1,440.00	224,064.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	597,843.00	1,236,868.00	184,449,242.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: St. Lucie Unit 1 operated in Mode 1 for the reporting period.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: St. Lucie Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: K. R. Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	226,761.84
4. Number of Hours Generator On-line	743.00	2,183.00	224,807.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	624,481.00	1,861,349.00	185,073,723.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: St. Lucie Unit 1 operated in Mode 1 for the reporting period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: K. R. Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	603.45	603.45	186,139.66
4. Number of Hours Generator On-line	588.13	588.13	184,042.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	472,326.00	472,326.00	151,802,586.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
2	1/29/2008	F		66.48	A	1		RCP seal leak sno
002	9/30/2007		S	89.38	C	4		Scheduled refueling outage

SUMMARY: St. Lucie Unit 2 returned to Mode 1 operation on 1/4/2008 following refueling and maintenance. Unit 2 was removed from service on 1/29/2008 due to excessive RCS leakage and remained offline for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: K. R. Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	515.05	1,118.50	186,654.71
4. Number of Hours Generator On-line	510.25	1,098.38	184,553.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	429,137.00	901,463.00	152,231,723.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	1/29/2008	F	185.75	A	4	RCP seal leak sno

SUMMARY: St. Lucie Unit 2 returned to Mode 1 on 2/8/2008 and remained in Mode 1 for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: K. R. Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,861.50	187,397.71
4. Number of Hours Generator On-line	743.00	1,841.38	185,296.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	629,882.00	1,531,345.00	152,861,605.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: St. Lucie Unit 2 operated in Mode 1 for the the reporting period.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Gerald A. Loignon, Jr.
 PREPARER TELEPHONE: (803) 345-4508

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	568.07	568.07	180,240.23
4. Number of Hours Generator On-line	568.07	568.07	178,067.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	556,991.00	556,991.00	159,272,921.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
08-001	1/24/2008	F		175.93	A	2	A manual reactor trip occurred on 01/24/08 16:04 due to rapidly decreasing level in 'C' steam generator. The decreasing steam generator level was due to a failure of the 'C' feedwater flow control valve. The 'C' feedwater flow control valve failure was caused by brass particulate in the valve positioner. A small check valve in the air supply line to the positioner was the source of the brass material. The check valve and positioner were both replaced. Several hours after the reactor trip, the upper motor bearing on the "B" circulating water pump failed. The unit remained offline through the month of January to repair the pump motor. The "B" circulating water pump motor was repaired.

SUMMARY: A manual reactor trip occurred on 01/24/08 16:04 due to rapidly decreasing level in 'C' steam generator. The decreasing steam generator level was due to a failure of the 'C' feedwater flow control valve. The 'C' feedwater flow control valve failure was caused by brass particulate in the valve positioner. A small check valve in the air supply line to the positioner was the source of the brass material. Several hours after the reactor trip, the upper motor bearing on the "B" circulating water pump failed. The unit remained offline through the month of January to repair the pump motor.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Gerald A. Loignon, Jr.
 PREPARER TELEPHONE: (803) 345-4508

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	691.75	1,259.82	180,931.98
4. Number of Hours Generator On-line	676.38	1,244.45	178,744.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	651,692.00	1,208,683.00	159,924,613.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
08-001	1/24/2008	F	19.62	A	4	A manual reactor trip occurred on 01/24/08 16:04 due to rapidly decreasing level in 'C' steam generator. The decreasing steam generator level was due to a failure of the 'C' feedwater flow control valve. The 'C' feedwater flow control valve failure was caused by brass particulate in the valve positioner. A small check valve in the air supply line to the positioner was the source of the brass material. The check valve and positioner were both replaced. Several hours after the reactor trip, the upper motor bearing on the "B" circulating water pump failed. The unit remained offline through the month of January to repair the pump motor. The "B" circulating water pump motor was repaired.

SUMMARY: Continuation of the manual reactor trip on 01/24/08. The air supply check valve and the valve positioner for the 'C' feedwater flow control valve were replaced. The "B" circulating water pump motor was repaired. Following the 'C' feedwater flow control valve and the "B" circulating water pump motor repair, the plant achieved criticality on 2/1/08 04:15 and entered mode 1 on 2/1/08 17:26. The unit went online on 2/1/08 19:37 and achieved full power on 2/2/08 19:15.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 200803

PREPARER NAME: Gerald A. Loignon, Jr.
PREPARER TELEPHONE: (803) 345-4508

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,002.82	181,674.98
4. Number of Hours Generator On-line	743.00	1,987.45	179,487.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	727,881.00	1,936,564.00	160,652,494.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY: V. C. Summer Station operated at full power for the entire month of March.

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Donna Marshall
 PREPARER TELEPHONE: 757-365-2486

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	234,320.89
4. Number of Hours Generator On-line	744.00	744.00	231,324.43
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	603,229.13	603,229.13	174,543,391.16

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY:

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	235,016.89
4. Number of Hours Generator On-line	696.00	1,440.00	232,020.43
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	563,354.50	1,166,583.63	175,106,745.66

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: 02/02/07 at 0629 Commenced ramp to 64% for maintenance on the Isophase bus.
 02/02/07 at 1406 Unit @ 100% power.

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 200803

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	235,759.89
4. Number of Hours Generator On-line	743.00	2,183.00	232,763.43
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	603,069.55	1,769,653.18	175,709,815.21

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 200801

PREPARER NAME: Donna Marshall
PREPARER TELEPHONE: 757-365-2486

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	232,900.37
4. Number of Hours Generator On-line	744.00	744.00	230,308.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	605,791.49	605,791.49	174,546,488.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 200802

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	233,596.37
4. Number of Hours Generator On-line	696.00	1,440.00	231,004.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	565,202.83	1,170,994.32	175,111,691.43

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 200803

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	234,339.37
4. Number of Hours Generator On-line	743.00	2,183.00	231,747.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	604,690.92	1,775,685.24	175,716,382.35

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1177		
2. Maximum Dependable Capacity (MWe-Net)	1135		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	183,233.21
4. Number of Hours Generator On-line	744.00	744.00	180,691.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,342.00	864,342.00	189,040,769.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The only power reduction greater than 20% this month was on 01/13/08 in support of a planned Sequence Exchange. The reduction was to 70.5% power, and 100% power was achieved on 01/13/08.

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1177		
2. Maximum Dependable Capacity (MWe-Net)	1135		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	183,929.21
4. Number of Hours Generator On-line	696.00	1,440.00	181,387.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	801,489.00	1,665,831.00	189,842,258.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The only power reductions greater than 25% were both planned evolutions for Control Rod adjustments near the end of the Fuel Cycle. The 2/2/08 power reduction to 76% was for a rod pattern adjustment and power was restored to 100% on 2/3/08. The other power reduction was to 75% for a sequence exchange on 2/15/05, and power was restored to 100% on 2/16/08. The Refueling Outage is scheduled for early March.

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1177		
2. Maximum Dependable Capacity (MWe-Net)	1135		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	78.33	1,518.33	184,007.54
4. Number of Hours Generator On-line	74.15	1,514.15	181,461.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	80,226.00	1,746,057.00	189,922,484.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	3/4/2008	S	668.85	C	1	Unit 1 Refueling Outage 15 began on 3/4/08.

SUMMARY: Unit 1 RIO 15 began on March 4, 2008. No other power reductions greater than 20 % were performed during this month.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1182		
2. Maximum Dependable Capacity (MWe-Net)	1140		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	177,461.25
4. Number of Hours Generator On-line	744.00	744.00	175,220.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,456.00	871,456.00	186,653,631.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: No power changes greater than 20% were performed this month.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1182		
2. Maximum Dependable Capacity (MWe-Net)	1140		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	178,157.25
4. Number of Hours Generator On-line	696.00	1,440.00	175,916.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	812,630.00	1,684,086.00	187,466,261.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The only power reduction greater than 20 % was a planned evolution on 02/16/08 for a sequence exchange. The lowest power was 78%, and power was restored to 100% on 02/17/08.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1182		
2. Maximum Dependable Capacity (MWe-Net)	1140		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	178,900.25
4. Number of Hours Generator On-line	743.00	2,183.00	176,659.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	869,109.00	2,553,195.00	188,335,370.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: There were no power changes greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: Three Mile Island Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	209,305.41
4. Number of Hours Generator On-line	744.00	744.00	207,620.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	634,479.00	634,479.00	172,049,777.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at nominal full power for the entire month of January 2008 with the exception of a brief period between approximately 16:00 and 21:30 on 1/15/08, when power was reduced to approximately 97% due to an ICS module failure.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: Three Mile Island Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	210,001.41
4. Number of Hours Generator On-line	696.00	1,440.00	208,316.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	593,989.00	1,228,468.00	172,643,766.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The unit operated at nominal full power for the entire month.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: Three Mile Island Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	210,744.41
4. Number of Hours Generator On-line	743.00	2,183.00	209,059.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	631,886.00	1,860,354.00	173,275,652.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at nominal full power for the entire month with the exception of a planned power reduction to approximately 89% on 3/7/08 to 3/8/08 for main turbine control valve and main control rod testing.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 200801

PREPARER NAME: Ron Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	234,252.43
4. Number of Hours Generator On-line	744.00	744.00	231,429.11
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	542,495.00	542,495.00	152,183,429.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 3 operated at approximately 100% power for this month.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 200802

PREPARER NAME: Ron Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	613.17	1,357.17	234,865.60
4. Number of Hours Generator On-line	613.17	1,357.17	232,042.28
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	440,643.00	983,138.00	152,624,072.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
20080 006	2/26/2008	F	82.83	H	3	A fault occurred in a West Miami substation, causing an outage resulting in an undervoltage condition which in turn resulted in an automatic reactor trip.

SUMMARY: Unit 3 operated at essentially 100% power unit the unit tripped on 2/26/08 due to an FPL loss of switchyard issue. Unit 3 remained off line for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 200803

PREPARER NAME: Ron Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	689.82	2,046.99	235,555.42
4. Number of Hours Generator On-line	679.63	2,036.80	232,721.91
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	484,419.00	1,467,557.00	153,108,491.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
20080 006	2/26/2008	F	63.37	H	4	A fault occurred in a West Miami substation, causing an outage resulting in an undervoltage condition which in turn resulted in an automatic reactor trip.

SUMMARY: Unit 3 had tripped on 2/26/08 due to an under-voltage condition resulting from an offsite grid transient. Unit 3 returned online on 3/3/08 and operated at approximately 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 200801

PREPARER NAME: Ron Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720			
2. Maximum Dependable Capacity (MWe-Net)	693			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	231,578.25	
4. Number of Hours Generator On-line	744.00	744.00	226,844.30	
5. Reserve Shutdown Hours	0.00	0.00	577.20	
6. Net Electrical energy Generated (MWHrs)	539,668.00	539,668.00	150,843,348.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY: Unit 4 operated at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 200802

PREPARER NAME: Ron Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	635.73	1,379.73	232,213.98
4. Number of Hours Generator On-line	613.20	1,357.20	227,457.50
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	437,870.00	977,538.00	151,281,218.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
20080 002	2/26/2008	F		63.63	H	3	On 2/26/2008, a fault occurred in a West Miami substation, resulting in an undervoltage condition, which in turn resulted in an automatic reactor trip.
20080 004	2/29/2008	F		19.17	G	2	With the unit in mode 1 at approximately 10% power and immediately following main turbine start-up and synchronizing the main generator to the grid, the reactor and turbine were manually tripped due to 4A steam generator water level rising uncontrollably. The reactor was manually tripped prior to reaching the reactor protection trip setpoint for high steam generator water level. A root cause evaluation is in progress.

SUMMARY: Unit 4 operated at essentially 100% power unit the unit tripped on 2/26/08 due to an FPL loss of switchyard issue. Unit 4 returned on line on 2/29/08, but was manually tripped after 3 minutes due to Steam Generator Water Level greater than 75%. Unit 4 remained off line for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 200803

PREPARER NAME: Ron Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	718.87	2,098.60	232,932.85
4. Number of Hours Generator On-line	708.12	2,065.32	228,165.62
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	494,696.00	1,472,234.00	151,775,914.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
20080 009	3/31/2008		S	23.98	C	1	Unit 4 cycle 24 RFO (end of cycle 23). The RFO includes containment sump modifications, ERDADS replacement, and split pin replacement work.
20080 004	2/29/2008		F	10.90	G	4	With the unit in mode 1 at approximately 10% power and immediately following main turbine start-up and synchronizing the main generator to the grid, the reactor and turbine were manually tripped due to 4A steam generator water level rising uncontrollably. The reactor was manually tripped prior to reaching the reactor protection trip setpoint for high steam generator water level. A root cause evaluation is in progress.

SUMMARY: Unit 4 tripped on 2/26/08 due to an under-voltage condition resulting from an offsite grid transient. Unit 4 returned online on 3/1/08. Unit 4 operated at approximately 100% power until the start of the planned down power to support Cycle 24 refueling outage (RFO). Unit 4 was manually tripped off line on 3/31/08 to start the planned Cycle 24 RFO.

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Greg Wallin
 PREPARER TELEPHONE: 802-451-3309

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	265,374.42
4. Number of Hours Generator On-line	744.00	744.00	261,563.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	466,966.00	466,966.00	128,868,229.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: No items to report for the month

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Greg Wallin
 PREPARER TELEPHONE: 802-451-3309

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	266,070.42
4. Number of Hours Generator On-line	696.00	1,440.00	262,259.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	435,128.00	902,094.00	129,303,357.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: On 2/15/08 there was an ISO New England ordered power reduction due to 379 line grid instability. This resulted in grid losses of 362 Net MWe.

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: G. Wallin
 PREPARER TELEPHONE: 1-802-451-3309

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	266,813.42
4. Number of Hours Generator On-line	743.00	2,183.00	263,002.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	457,370.00	1,359,464.00	129,760,727.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Date	Activity	Losses in MW hours	Type of Losses (S) or (F)
03/11-03/12/08	power reduction for a rod pattern exchange, single rod scram testing, turbine quarterly and stop valve testing, plus MSIV testing	7263.0 MWe	S
03/13/08	power reduction for a rod pattern adjustment	21.0 MWe	S
Total Losses for the month were:		7284.0 MWe	S
		000.0 MWe	F
		7284.0 MWe	

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: Amy Whaley
 PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1109		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	164,158.36
4. Number of Hours Generator On-line	744.00	744.00	162,424.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	856,297.00	856,297.00	183,366,337.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 1 was at maximum operating power with no significant operating problems during the month of January 2008.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: Amy Whaley
 PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1109		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	164,854.36
4. Number of Hours Generator On-line	696.00	1,440.00	163,120.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	798,951.00	1,655,248.00	184,165,288.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 1 was at maximum operating power with no significant operating problems during the month of February 2008.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: Amy Whaley
 PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1109		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	361.00	1,801.00	165,215.36
4. Number of Hours Generator On-line	361.00	1,801.00	163,481.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	383,149.00	2,038,397.00	184,548,437.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2008-01	3/16/2008	S	382.00	C	1	1R14 begins as scheduled.

SUMMARY: March 01st at 00:00, Unit 1 was at maximum operating power with no significant operating problems. March 8th at 10:00, Unit 1 began coastdown for scheduled Refueling Outage 1R14. March 8th at 14:24, Heater Drain Pump A was removed from service to begin planned work on the power uprate project. March 15th at 7:57 Unit 1 began rampdown for 1R14. March 16th at 2:00, the reactor was shutdown for the scheduled 1R14 Refueling Outage. On March 31st at 23:59, Unit 1 remained shutdown for 1R14 refueling outage activities.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 200801

PREPARER NAME: Amy Whaley
 PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1127		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	148,684.62
4. Number of Hours Generator On-line	744.00	744.00	147,505.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	866,254.00	866,254.00	167,199,222.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 2 was at maximum operating power with no significant operating problems during the month of January 2008.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 200802

PREPARER NAME: Amy Whaley
 PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1127		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	149,380.62
4. Number of Hours Generator On-line	696.00	1,440.00	148,201.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	808,523.00	1,674,777.00	168,007,745.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 2 was at maximum operating power with no significant operating problems during the month of February 2008.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 200803

PREPARER NAME: Amy Whaley
 PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1127		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	150,123.62
4. Number of Hours Generator On-line	743.00	2,183.00	148,944.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	859,628.00	2,534,405.00	168,867,373.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: Unit 2 was at maximum operating power with no significant operating problems during the month of March 2008.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 200801

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	171,213.36
4. Number of Hours Generator On-line	744.00	744.00	169,743.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	883,274.00	883,274.00	183,715,009.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 200802

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,440.00	171,909.36
4. Number of Hours Generator On-line	696.00	1,440.00	170,439.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	827,583.00	1,710,857.00	184,542,592.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 200803

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,183.00	172,652.36
4. Number of Hours Generator On-line	743.00	2,183.00	171,182.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	882,461.00	2,593,318.00	185,425,053.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 200801

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	93,001.87
4. Number of Hours Generator On-line	744.00	744.00	92,577.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	873,260.58	873,260.58	103,339,022.18

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: Watts Bar Unit 1
 RPT_PERIOD: 200802

PREPARER NAME: M. G. Long
 PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	239.98	983.98	93,241.85
4. Number of Hours Generator On-line	239.98	983.98	92,817.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	261,900.00	1,135,160.58	103,600,922.18

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
U1C8 RFO	2/10/2008		S	456.02	C		1	

SUMMARY: On 02/10/08 at 2359, Unit 1 was tripped to begin U1C8 Refueling Outage.

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: Watts Bar Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: M. G. Long
 PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	180.20	1,164.18	93,422.05
4. Number of Hours Generator On-line	163.17	1,147.15	92,981.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	120,188.95	1,255,349.53	103,721,111.13

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
U1C8 RFO	2/10/2008	S	579.83	C	4	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 200801

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: (620) 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1160		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	641.82	641.82	171,406.21
4. Number of Hours Generator On-line	618.33	618.33	170,037.30
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	718,760.00	718,760.00	194,373,007.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
08-01	1/11/2008	F		125.67	D		2	

SUMMARY: The unit operated at or near 100% power from January 1, 2008 until January 11, 2008 when technical specification 3.0.3 required a unit shutdown due to > 5% allowable void in common ECCS piping lines. The unit was returned to operation on January 16th, 2008 and operated at or near 100% power for the remainder of the month of January.

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 200802

PREPARER NAME: D. M. Hooper
PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1160		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	696.00	1,337.82	172,102.21
4. Number of Hours Generator On-line	696.00	1,314.33	170,733.30
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	827,848.00	1,546,608.00	195,200,855.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY: The unit operated at or near 100% power from February 1, 2008 until February 13, 2008 when power was reduced due to 'A' CCP room cooler leak. The leak was repaired and the unit was returned to operation on February 14th, 2008 and operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 200803

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1160		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	396.00	1,733.82	172,498.21
4. Number of Hours Generator On-line	396.08	1,710.41	171,129.38
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	463,799.00	2,010,407.00	195,664,654.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
08-02	3/17/2008	F		346.92	A		1	

SUMMARY: The unit operated at or near 100% power from March 1, 2008 until March 17th, 2008 when the unit was manually taken off-line due to indications of problems with the feedwater system - electrical transformer PB03. Transition to the outage began on March 20th, 2008 at 0800.