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Dresden Nuclear Power Station  
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April 14, 2008

SVPLTR: #08-0023

U.S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, DC 20555

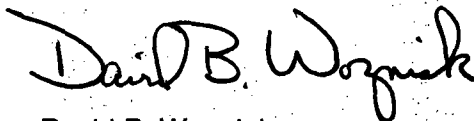
Dresden Nuclear Power Station, Units 2 and 3  
Renewed Facility Operating License Nos. DPR-19 and DPR-25  
Nuclear Docket Nos. 50-237 and 50-249

Subject: 2007 Regulatory Commitment Change Summary Report

Please find enclosed the 2007 Commitment Change Summary for Dresden Nuclear Power Station as referenced in Attachment A. Revisions to docketed regulatory correspondence were processed using Nuclear Energy Institute's (NEI) 99-04, Revision 0, "Guidelines for Managing NRC Commitment Changes", dated July 1999.

Should you have any questions concerning this summary, please contact Mr. James Ellis, Regulatory Assurance Manager at 815-416-2800.

Respectfully,



David B. Wozniak  
Site Vice President  
Dresden Nuclear Power Station

Enclosure: Attachment A: Dresden Nuclear Power Station Commitment Change Summary for 2007

cc: NRC Regional Administrator, Region III  
NRC Senior Resident Inspector, Dresden Nuclear Power Station

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NIRK

**Attachment A**  
**Dresden Nuclear Power Station**  
**Commitment Change Summary for 2007**

Commitment Revision Tracking No.	Date of Commitment Revision	Original Document	Original Commitment	Revised Commitment	Basis For Revision
07-001	3/1/07	Cantera Letter RS-05-114 Cmnt #1	The current Technical Specifications (TS) for Dresden Nuclear Power Station (DNPS) and Quad Cities Nuclear Power Station (QCNPS) specify a penetration acceptance criteria of < 1 .0% for the in-place test of the Standby Gas Treatment System HEPA filters and charcoal adsorbers. Exelon Generation Corporation will submit a separate license amendment request to revise the DNPS QCNPS TS to change the acceptance criteria to < 0.05% within six months of NRC approval of the alternative source term license amendment request	This commitment will be deleted and the current acceptance criteria of <1.0 percent will be retained. The License Amendment was not submitted to revise the acceptance criteria. Therefore this commitment is deleted.	Further analysis revealed that the amendment request would provide little change in dose consequences but potentially result in unnecessary charcoal replacement.
07-003	5/22/07	Aging Management Review (AMR) M04, M09	The Dresden Open Cycle Cooling Water System Aging Management Program (OCCWS AMP) activities include chemistry controls, performance monitoring, periodic inspections (both internal and external surface exams), periodic flushing, periodic replacement and one-time inspections in order to control biofouling, verify heat transfer, monitor degradation, and ensure compliance with the current licensing bases. The Dresden OCCWS AMP implementing activity, Dresden procedure DCP 2103-05, provides preventive actions through the use of periodic chemical treatments.	Commitment is to be deleted as it is redundant to Regulatory Commitment 101522.20.02	All actions and commitments in station procedure DCP 2103-05, "Chemical Addition to the Diesel Generator Cooling Service Water", are carried forward into procedure DCP 2103-06, "Cooling and Service Water Chemical Injection System". Procedure DCP 2103-06 has the appropriate annotation for the Regulatory Commitment.
07-004	7/24/07	JSPLTR 97-0059.	Dresden will address ECCS pump flow and pressure measurement uncertainty by taking a flow penalty in the LOCA analysis required by 10 CFR 50.46.	The original commitment is being deleted.	Supplement to License Amendment Request (LAR) for GE 114 fuel dated 3/1/01, stated the GE methodology for SAFER/GESTER explicitly calls for TS pump flows without adjustment for uncertainty. This LAR was

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Commitment Revision Tracking No.	Date of Commitment Revision	Original Document	Original Commitment	Revised Commitment	Basis For Revision
					approved, and therefore the original commitment is no longer necessary.
07-008	12/5/07	JMHLTR 98-0142 NTS 249-180-98-00305	A preventive maintenance activity will be established for periodic cleaning of existing and future relay contacts for HFA relays in low voltage applications.	Commitment will be deleted.	This statement does not meet the definition of a Regulatory Commitment. This action was listed as a corrective action in LER 98-03, and therefore should not be regarded as a Regulatory Commitment. First execution of the actions was performed. Subsequent performance has identified no substantial degradation/adverse conditions. Inspection activities for these panels and racks meet current Exelon standardized inspection requirements.
07-009	12/5/07	NTS 249-180-96-00400	Include in the PM recommendations for the upcoming Performance Monitoring Centered Maintenance (PCM) review of panels and racks to perform the standard industry relay routine maintenance (i.e. checking mounting and wiring connections for tightness where possible, checking visible contacts for discoloration and vacuuming).	Commitment will be deleted	Does not meet NEI 99-04 criteria to be a regulatory commitment. First execution of the actions was performed. Subsequent performance has identified no substantial degradation/adverse conditions. Inspection activities for these panels and racks meet current Exelon standardized inspection requirements.

Note: Commitment Revision Tracking numbers, 07-002, 07-005, 07-006, 07-007 were issued to initiate the commitment revision process. During process execution it was determined these were not regulatory commitments so therefore there is no revised commitment.