(BA)

NRC FORM 591M PART 1 (10-2003) 10 CFR 2:201			U.S. NUCLEAR REGULATORY COMMISSION				
SAFETY INSPECTION REPORT AND COMPLIANCE INSPECTION							
1. LICENSEE/LOCATION INSPECTED: Archimica 2460 West Bennett Springfield, Missouri 65801  REPORT NUMBER(S) 2008-001			2. NRC/REGIONAL OFFICE  U.S. Nuclear Regulatory Commission Region III 2443 Warrenville Road, Suite 210 Lisle, Illinois 60532-4351				
<ol> <li>DOCKET NUMBER(S 030-32387</li> </ol>	6)	4. LICENSEE NUM 24-26328-01	BER(S)	5. DATE(S) OF INSPI April (O), 2008	ECTION		
2. Previous violations 3. The violation(s), s identified, non-repetit 1600, to exercise disc	Juclear Regular d of selective eninspector. The ection findings, no ection findings, no (s) closed.  pecifically describe ive, and corrective cretion, were satisf  Non-Cited Violation etion certain of your	tory Commission (NF xaminations of proce e inspection findings violations were identified.  ed to you by the inspector action was or is being taking.  on(s) was/were discussed  r activities, as described by ATION, which may be subj	RC) rules and regulation dures and representation are as follows:  as non-cited violations, are ren, and the remaining critericity involving the following requirements.	ns and the conditions of the records, interviews to the records, interviews the records of the records of the records of the requirement of the records	f your license. with personnel, were self- olicy, NUREG- on(s):		
Licensee's Statement of Corrective Actions for Item 4, above.  I hereby state that, within 30 days, the actions described by me to the inspector will be taken to correct the violations identified. This statement of							
corrective actions is made in date when full compliance Title	accordance with the will be achieved). I	ne requirements of 10 CFR	I 2.201 (corrective steps alre r written response to NRC w	ect the violations identified. I lady taken, corrective steps w ill be required, unless specifi gnature	vhich will be taken,		
LICENSEE'S REPRESENTATIVE	Gent	frey M. Warren	19-11-		4/10/08		
NRC INSPECTOR	Geor	ney ivi. wanen	How Va	_	801011		

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NRC FORM 591M PART 3 (10-2003) 10 CFR 2.201	Docket File	Information	U.S. NUCLEAR REGULATORY COMMISSION			
SAFETY INSPECTION REPORT AND COMPLIANCE INSPECTION						
1. LICENSEE		2. NRC/REGIONAL OFFICE				
Archimica REPORT 2008-001 NUMBER(S)		Region III 2443 Warrenville Road, Suite 210 Lisle, IL 60532				
3. DOCKET NUMBER(S)	4. LICENSE NUMBER(S)	<u> </u>	5. DATE(S) OF INSPECTION			
030-32387	24-26328-01		April 10, 2008			
6. INSPECTION PROCEDURES USED 87124	7 INSPECTION FOCUS A 03.01 - 03.07	7 INSPECTION FOCUS AREAS 03.01 — 03.07				
	SUPPLEMENTAL INSP	ECTION INFORMATIO	N			
1. PROGRAM CODE(S) 2. PRIORITY 5	=	NSEE CONTACT  O / Steve Hancock	4. TELEPHONE NUMBER 417-862-2744 / 417-868-3325			
X Main Office Inspection		Next Inspection D	ate: April 2013			
Field Office						
Temporary Job Site Inspection						
	PROGRA	M SCOPE				
The licensee was a production company that performed chemical manufacturing for the pharmaceutical industry, located in Springfield, Missouri, and employing 85 personnel at this facility. The licensee possessed seven specifically-licensed Texas Nuclear model 5206 fixed gauges containing cesium-137 sources and four generally-licensed exit signs containing tritium. Two individuals, the RSO and the Director of Quality, Environmental, Health & Safety, were routinely involved with use and oversight of the devices, and eleven maintenance personnel were involved in lockout/tagout of the gauges. Gauges were leak tested at three-year frequencies in accordance with manufacturers specifications. Inventories and shutter checks were performed at required frequencies. The licensee was authorized to initially install gauges, but stated that this would be performed by someone specifically authorized to do so. No gauges had been moved since before the previous inspection. The licensee did not perform any maintenance activities on its gauges; these services were performed by the manufacturer.  The RSO was a contractor who was previously employed at the plant. He visited the plant as needed to						
perform his duties as RSO, and was available at short notice.  Performance Observations						
Perioritatice Observations						
The inspector toured the plant facility and observed seven gauges and three exit signs in conjunction with the licensee's current inventory. The RSO described survey techniques used if/when a gauge is relocated. Licensee personnel described proper lock-out and leak test procedures. The inspector performed independent and confirmatory radiation measurements which indicated similar results as noted in the licensee's survey records.						
Visitors were required to watch a 7-minute safety video before entering the plant						