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DOMINION ENERGY KEWAUNEE, INC.
KEWAUNEE POWER STATION
FOLLOW-UP COMMITMENTS RELATED TO NRC SUPPLEMENTAL INSPECTION
PURSUANT TO INSPECTION PROCEDURE 95002

On December 19, 2007, the U.S. Nuclear Regulatory Commission (NRC) completed a supplemental inspection at the Kewaunee Power Station (KPS) pursuant to Inspection Procedure 95002, "Inspection for One Degraded Cornerstone or Any Three White Performance Inputs in a Strategic Performance Area." The supplemental inspection was conducted to review the Dominion Energy Kewaunee (DEK) actions taken to address a Yellow finding and a White performance indicator. The Yellow finding involved a failure to evaluate and repair a fuel oil leak on an emergency diesel generator. The White performance indicator was in the area of "Unplanned Scrams per 7000 Critical Hours."

On February 6, 2008, a meeting was held between DEK and NRC Region III representatives relative to the KPS 95002 inspection results. During the meeting, DEK discussed measures that have been or would be taken to address the Yellow inspection finding and White performance indicator. Several of these measures were highlighted during the discussion.

A listing of the highlighted corrective actions that were considered important in preventing similar problems at Kewaunee was developed as a follow-up to this meeting. This list of actions and associated completion dates are provided as an attachment to this letter. DEK is formally committing to complete these actions by the dates indicated in the attachment.

If you have questions or require additional information, please feel free to contact Mr. Thomas L. Breene at 920-388-8599.

Very truly yours,



William R. Matthews
Senior Vice-President Nuclear Operations

Attachment:

Follow-Up Commitments Related To NRC Supplemental Inspection

Commitments made by this letter:

Completion of the KPS corrective actions as listed in Attachment 1 of this letter.

cc: Regional Administrator, Region III
U. S. Nuclear Regulatory Commission
2443 Warrenville Road
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Lisle, IL 60532-4352

Ms. M. H. Chernoff
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NRC Senior Resident Inspector
Kewaunee Power Station

ATTACHMENT

**FOLLOW-UP COMMITMENTS RELATED TO NRC SUPPLEMENTAL INSPECTION
PURSUANT TO INSPECTION PROCEDURE 95002**

**KEWAUNEE POWER STATION
DOMINION ENERGY KEWAUNEE, INC.**

FOLLOW-UP COMMITMENTS RELATED TO NRC SUPPLEMENTAL INSPECTION

Initiating Document	Summary of Commitment Steps	Completion Date
<p>Root Cause Evaluation 40: NRC Identified Crosscutting Issues Remain Open in the Area of Problem Identification and Resolution (PI&R)</p>	<p>ACTION 1: Implement specific and defined expectations designed to change management behaviors in the area of PI&R.</p>	<p>06/30/2008</p>
<p>Root Cause Evaluation 41: Common Root Cause Evaluation</p>	<p>ACTION 4: A program was developed to perform an annual multidiscipline (independent of the Work Order Screen team) review of all open corrective and elective work orders to ensure the requests are appropriately prioritized based on risk significance.</p> <p>ACTION 9: Perform independent program health reviews in accordance with the Recovery Project Guideline for program health.</p> <p>ACTION 11: Develop a Critical Equipment List for KPS.</p> <p>ACTION 12: Develop a Master Equipment List for KPS.</p> <p>ACTION 13: Develop a Single Point Vulnerability List for KPS. (This will be performed in a 2-phase project.)</p>	<p>Complete</p> <p>04/30/2008</p> <p>Complete</p> <p>03/31/2009</p> <p>12/31/2008</p>
<p>KPS-SA-07-61: Safety Culture Self Assessment</p>	<p>ACTION 1: Develop, communicate and begin implementation of a corrective action recovery change management plan.</p> <p>ACTION 4: Clearly define the terms accountability and ownership to the management team and communicate associated expectations to the station.</p>	<p>03/31/2008</p> <p>06/30/2008</p>
<p>Design Change 3663: Spray Shields</p>	<p>ACTION: DEK completed a plant modification which installed spray shields around train A and B service water piping in the switchgear area of safeguards alley and around train B service water piping in the train A emergency diesel generator room. The spray shields will contain and direct leaks of a maximum of 100 GPM away from safety related equipment. The spray shields were installed as part of the KPS plant risk reduction efforts that have been previously discussed with the NRC staff. Removal of the shields for maintenance will not render any equipment inoperable and will be controlled in accordance with 10 CFR 50.65 (a)(4).</p>	<p>Complete</p>