

ORDER FOR SUPPLIES OR SERVICES

IMPORTANT: Mark all packages and papers with contract and/or order numbers.

BPA NO.

1. DATE OF ORDER 02-21-2008	2. CONTRACT NO. (if any) NRC-03-03-037	6. SHIP TO:	
3. ORDER NO. NRC-T118	MODIFICATION NO.	4. REQUISITION/REFERENCE NO. NRC-03-03-037/118 2/6/2008	
5. ISSUING OFFICE (Address correspondence to) U.S. Nuclear Regulatory Commission Div. of Contracts Attn: Monique Williams Mail Stop T-7-I-2 Washington, DC 20555		a. NAME OF CONSIGNEE U.S. Nuclear Regulatory Commission	b. STREET ADDRESS 11555 Rockville Pike Mail Stop: O-7-A-15 Attn: Donald Norkin
		c. CITY Washington	d. STATE DC
		e. ZIP CODE 20555	

7. TO:		f. SHIP VIA	
a. NAME OF CONTRACTOR BECKMAN & ASSOCIATES INC		8. TYPE OF ORDER	
b. COMPANY NAME		<input type="checkbox"/> a. PURCHASE	<input checked="" type="checkbox"/> b. DELIVERY
c. STREET ADDRESS 1071 STATE ROUTE 136		REFERENCE YOUR _____ Please furnish the following on the terms and conditions specified on both sides of this order and on the attached sheet, if any, including delivery as indicated.	
d. CITY BELLE VERNON		Except for billing instructions on the reverse, this delivery order is subject to instructions contained on this side only of this form and is issued subject to the terms and conditions of the above-numbered contract.	
e. STATE PA	f. ZIP CODE 150122926		

9. ACCOUNTING AND APPROPRIATION DATA Appropriation No.: 31x0200.820, B&R No.: 820-15-122-142, Job Code: J-3020, BOC: 252A Amount Obligated: \$28,273.55		10. REQUISITIONING OFFICE NRR Office of Nuclear Reactor Regulation
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11. BUSINESS CLASSIFICATION (Check appropriate box(es))			12. F.O.B. POINT N/A
<input type="checkbox"/> a. SMALL	<input checked="" type="checkbox"/> b. OTHER THAN SMALL	<input type="checkbox"/> c. DISADVANTAGED	<input type="checkbox"/> g. SERVICE-DISABLED VETERAN-OWNED
<input type="checkbox"/> d. WOMEN-OWNED	<input type="checkbox"/> e. HUBZone	<input type="checkbox"/> f. EMERGING SMALLBUSINESS	

13. PLACE OF		14. GOVERNMENT B/L NO.	15. DELIVER TO F.O.B. POINT ON OR BEFORE (Date)	16. DISCOUNT TERMS
a. INSPECTION	b. ACCEPTANCE			

17. SCHEDULE (See reverse for Rejections)

ITEM NO. (a)	SUPPLIES OR SERVICES (b)	QUANTITY ORDERED (c)	UNIT (d)	UNIT PRICE (e)	AMOUNT (f)	QUANTITY ACCEPTED (g)
	Issuance of Task Order No. 118 Title: Component Design Bases (CDB) Inspection for the Ft. Calhoun 95002. Estimated Cost: \$27,373.16 Fixed Fee: \$900.39 TOTAL ESTIMATED COST AND FEE: \$28,273.55 Period of Performance: 2/29/2008 through 4/15/2008. CONTRACTOR SIGNATURE REQUIRED ON PAGE 2 OF 2. DUNS No.: 785915794					

SEE BILLING INSTRUCTIONS ON REVERSE	18. SHIPPING POINT	19. GROSS SHIPPING WEIGHT	20. INVOICE NO.		
	21. MAIL INVOICE TO:				
	a. NAME U.S. Nuclear Regulatory Commission Payment Team, Mail Stop T-7-I-2				\$28,273.55
	b. STREET ADDRESS (or P.O. Box) Attn: (NRC-03-03-037/118)				
c. CITY Washington	d. STATE DC	e. ZIP CODE 20555		\$28,273.55	17(h) TOTAL (Cont. pages) 17(i). GRAND TOTAL

22. UNITED STATES OF AMERICA BY (Signature) 	23. NAME (Typed) Carolyn A. Cooper Contracting Officer TITLE: CONTRACTING/ORDERING OFFICER
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In accordance with Section G.5, Task Order Procedures, of contract number NRC-03-03-037, this definitizes Task Order No. 118.

Task Order No. 118 shall be effective from 2/29/2008 through 4/15/2008, with a cost ceiling of \$28,273.55. The amount of \$27,373.16 represents the estimated reimbursable costs, and the amount of \$900.39 represents the fixed fee.

The following individuals are considered to be essential to the successful performance for work for the [REDACTED]. The Contractor agrees that such personnel shall not be removed from the effort under the task order without compliance with Contract Clause H.4, Key Personnel.

The issuance of this task order does not amend any terms or conditions of the subject contract.

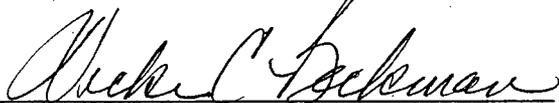
Your contacts during the course of this task order are:

Technical Matters: Donald P. Norkin
Project Officer
(301) 415-2954

Contractual Matters: Monique B. Williams
Contract Specialist
(301) 415-0250

Acceptance of Task Order No. 118 should be made by having an official, authorized to bind your organization, execute three copies of this document in the space provided and return two copies to the Contract Specialist. You should retain the third copy for your records.

ACCEPTED: Task Order No. 118



NAME

TITLE

DATE

CEO
2/28/08

STATEMENT OF WORK
Task Order No. 118

TITLE: **Fort Calhoun 95002** Inspection

B&R NUMBER: 820-15-122-142

JOB CODE: J-3020

NRC PROJECT OFFICER: Donald Norkin, NRR (301) 415-2954

TEAM LEADER: **Zach Dunham, Region IV (509) 377-2627**

PERIOD OF PERFORMANCE: **02/29/08 - 04/15/08**

BACKGROUND

In accordance with the Baseline Inspection portion of the NRC Reactor Oversight Process, an **IP 95002 Supplemental Inspection** will be conducted for the **Fort Calhoun** nuclear plant. The following inspection procedure will be used and provided by the Team Leader:

95002, "Inspection for One Degraded Cornerstone or Any Three White Inputs in a Strategic Performance Area

OBJECTIVE

The objective of this task order is to obtain expert technical assistance in electrical systems to assist the NRC inspection team in the performance of the inspection.

WORK REQUIREMENTS AND SCHEDULE

It shall be the responsibility of the contractor to assign qualified technical staff, employees, and subcontractors, who have the required educational background, experience, or combination thereof, to meet both the technical and regulatory objectives of the work specified in this Statement of Work (SOW). The NRC will rely on representation made by the contractor concerning the qualifications of the personnel proposed for assignment to this task order including assurance that all information contained in the technical and cost proposals, including resumes and conflict of interest disclosures, is accurate and truthful.

The Team Leader may issue technical direction from time to time during the duration of this task order. Technical direction must be within the general Statement of Work stated in this task order, and shall not constitute new assignments of work or changes of such nature as to justify an adjustment in cost or period of performance. Any modifications to the scope of work, cost, or period of performance of this task order must be issued by the Contracting Officer. Specific tasks under this task order are:

1. Inspection preparation at region week of **March 3, 2008**.
 - a. Obtain a thorough understanding of the selected system(s) by review of licensee provided documentation.
 - b. Develop a list of questions or areas of concern.

c. Develop a risk informed inspection plan.

2. On-site inspection on, or about March 10, 2008 through March 21, 2008.

a. Perform the inspection in accordance with Inspection Procedure 95002.

b. Discuss potential findings with the Team Leader.

c. Document items such as inspection scope and list of documents reviewed.

3. Inspection documentation on, or about, week of **March 24, 2008** at home office. Final inspection report input is due **March 31, 2008**.

a. Follow the guidelines of NRC Inspection Manual Chapter 0612, "Power Reactor Inspection Reports", as directed by Team Leader.

b. Twenty hours is normal for the documentation week. Dependent on risk significance of findings, actual effort could differ (at the discretion of the Team Leader).

REPORT REQUIREMENTS

During Tasks 1 and 2, the contractor shall provide an inspection plan and inspection related documentation, as directed by the Team Leader.

At the end of Task 3, a feeder to the final inspection report shall be provided to the Team Leader in an electronic format acceptable to the Team Leader (Word Perfect). A hard copy shall be provided to the Project Officer.

TRAVEL

One 12 day trip to the plant site

One 5 day trip to the region

Contractor shall coordinate all travel arrangements in advance with the NRC Team Leader.

NRC FURNISHED MATERIAL

Documents required to prepare for the inspection will be provided by the NRC Team Leader.

OTHER APPLICABLE INFORMATION

The work specified in this SOW is 100% licensee fee recoverable. The contractor shall provide fee recovery information in the monthly progress reports.