

March 17, 2008 L-08-093

10 CFR 140.21

ATTN: Document Control Desk U. S. Nuclear Regulatory Commission Washington, DC 20555-0001

Subject:

Beaver Valley Power Station Unit Nos. 1 and 2 Docket Nos. 50-334 and 50-412, License Nos. DPR-66 and NPF-73

Davis-Besse Nuclear Power Station Unit No. 1 Docket No. 50-346, License No. NPF-3

Perry Nuclear Power Plant Unit No. 1 Docket No. 50-440, License No. NPF-58

Retrospective Premium Guarantee

In accordance with 10 CFR 140.21, FirstEnergy Nuclear Operating Company (FENOC) hereby submits a 2008 Internal Cash Flow Projection certified by the Assistant Treasurer for FirstEnergy Corporation. The enclosed document provides evidence of FENOC's guarantee of retrospective premiums that may be served against the Beaver Valley Power Station Unit Nos. 1 and 2 (\$15,000,000 each), Davis-Besse Nuclear Power Unit No. 1 (\$15,000,000) and Perry Nuclear Power Plant Unit No. 1 (\$15,000,000) reactor licenses.

There are no regulatory commitments contained in this letter. If there are any questions or if additional information is required, please contact Mr. Thomas A. Lentz, Manager – Fleet Licensing, at 330-761-6071.

Sincerely,

Gregory H. Halnon

Director, Fleet Regulatory Affairs

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Beaver Valley Power Station Unit Nos. 1 and 2 Davis-Besse Nuclear Power Station Unit No. 1 Perry Nuclear Power Plant Unit No. 1 L-08-093 Page 2

Enclosure: 2008 INTERNAL CASH FLOW PROJECTION FOR DAVIS-BESSE UNIT

NO. 1, PERRY UNIT NO. 1 AND BEAVER VALLEY UNIT NOS. 1 AND 2

NUCLEAR POWER PLANTS

cc: Regional Administrator, NRC Region I

Regional Administrator, NRC Region III

NRR Project Manager, Davis Besse and Perry

NRR Project Manager, Beaver Valley

NRC Resident Inspector, Beaver Valley

NRC Resident Inspector, Davis Besse

NRC Resident Inspector, Perry

Utility Radiological Safety Board

Director BRP/DEP

Site BRP/DE Representative

FIRSTENERGY CORP.

2008 INTERNAL CASH FLOW PROJECTION FOR DAVIS-BESSE UNIT NO. 1, PERRY UNIT NO. 1, AND BEAVER VALLEY UNIT NOS. 1 AND 2 NUCLEAR POWER PLANTS

(Dollars in Thousands)

	2008 <u>Projected</u>
Cash Flows:	*
Retained Earnings, Depreciation and Amortization Deferred Income Taxes and	\$2,088,000
Investment Tax Credits	21,000
Allowance for Funds Used During Construction and	(53,000)
Carrying Charges	. 1
Deferred Operating Expenses	(310,000)
Net Cash Flows	\$1,746,000
Internal Cash Flow	\$1,746,000
Average Quarterly Cash Flow	\$436,500
Percentage Ownership in Units:	
Davis-Besse Unit No. 1	100.00%
Perry Unit No. 1	100.00%
Beaver Valley Unit No. 2	100.00%
Beaver Valley Unit No. 1	100.00%
Maximum Total Contingent Liability	<u>\$60,000</u>

CERTIFICATION

I, Randy Scilla, Assistant Treasurer of FirstEnergy Corp., hereby certify that the foregoing Internal Cash Flow Projection for calendar year 2008 is derived from reasonable assumptions and is a reasonable estimate.

3.3.00

Date

Randy Scilla