

**ENCLOSURE 4**

**MATERIALS LICENSE**

Pursuant to the Atomic Energy Act of 1954, as amended, the Energy Reorganization Act of 1974 (Public Law 93-438), and Title 10, Code of Federal Regulations, Chapter 1, Parts 30, 31, 32, 33, 34, 35, 36, 39, 40, and 70, and in reliance on statements and representations heretofore made by the licensee, a license is hereby issued authorizing the licensee to receive, acquire, possess, and transfer byproduct, source, and special nuclear material designated below; to use such material for the purpose(s) and at the place(s) designated below; to deliver or transfer such material to persons authorized to receive it in accordance with the regulations of the applicable Part(s). This license shall be deemed to contain the conditions specified in Section 183 of the Atomic Energy Act of 1954, as amended, and is subject to all applicable rules, regulations, and orders of the Nuclear Regulatory Commission now or hereafter in effect and to any conditions specified below.

Licensee			
1.	Umetco Minerals Corporation	3. License Number	SUA-648, Amendment No.41
2.	P. O. Box 151 Riverton, Wyoming 82501	4. Expiration Date	Until terminated [Applicable Amendments: 22]
		5. Docket or Reference No.	40-0299

6. Byproduct, Source, and/or Special Nuclear Material	7. Chemical and/or Physical Form	8. Maximum Amount that Licensee May Possess at Any One Time Under This License
Natural Uranium	Any	Unlimited

9. Authorized place of use: The licensee's uranium milling and heap leach facilities located in Natrona County, Wyoming.
10. The licensee shall:
- A. Issue a Radiation Work Permit (RWP) for non-routine work which may, by the determination of the Radiation Safety Officer, result in significant exposure to radioactive materials. The RWP shall at a minimum describe the scope of work to be performed, any precautions necessary to reduce exposure, and the necessary supplemental monitoring and sampling.
  - B. Provide by September 30<sup>th</sup> of each year, a current organizational chart and details of the authority and responsibility of each level of management, noting any changes. This submittal will be included in the groundwater corrective action program review, due each September 30<sup>th</sup>.
  - C. Perform a weekly documented visual inspection of the evaporation storage ponds and solution transfer system from the A-9 impoundment. A visual inspection can be postponed during periods of adverse weather conditions. These periods of adverse weather conditions will be documented on the weekly inspection form.
  - D. Conduct training for site personnel, contractors, and visitors in accordance with the requirements of 10 CFR 19.12 "Instruction to Workers" on the following frequencies.
    - 1. Site personnel shall receive radiation and safety training initially and radiation/safety refresher training on an annual basis.
    - 2. Visitors are required to register at the office and are not permitted inside the facility restricted area without visitor training unless escorted by trained personnel.

**MATERIALS LICENSE  
SUPPLEMENTARY SHEET**

License Number  
SUA-648, Amendment No. 41

Docket or Reference Number  
40-0299

3. Contractors having work assignments inside the restricted area are given radiation and safety training prior to performing their duties.

E. Control access to the site restricted area through the use of physical barriers and use of site personnel during scheduled work hours.

[Applicable Amendment: 22, 40]

11. DELETED by Amendment No. 22.

12. DELETED by Amendment No. 22.

13. The licensee is hereby exempted from the requirements of 10 CFR 20.1902(e) for areas within the site, provided that all entrances to the site are conspicuously posted in accordance with Section 20.1902(e) and with the words, "Any area within this site may contain radioactive material."

[Applicable Amendment: 35]

14. The RSO shall meet the minimum qualifications specified in Section 2.4.1 of Regulatory Guide 8.31 dated May 1983.

15. Written procedures shall be established for non-operational activities to include environmental monitoring and instrument calibrations. An up-to-date copy of each written procedure shall be kept in the area to which it applies.

All written procedures shall be maintained on site and shall be reviewed and approved in writing by the RSO before implementation, and whenever a change in procedure is proposed, to ensure that proper radiation protection principles are being applied. In addition, the RSO shall perform a documented review of existing procedures at least annually.

[Applicable Amendment: 22, 40]

16. The licensee shall conduct an annual ALARA audit. A copy of the annual ALARA audit report shall be retained at the site and shall be available for NRC review.

In addition, the licensee shall review the environmental monitoring program annually and provide a report that summarizes environmental monitoring conducted at the site and include the dose assessment for individual members of the public. A copy of the annual environmental monitoring audit report shall be available at the site for NRC review.

[Applicable Amendments: 22, 35, 40]

17. DELETED by Amendment No. 40

18. DELETED by Amendment No. 22.

19. DELETED by Amendment No. 35.

20. Calibration of equipment utilized for radiation surveys shall be performed annually. Air sampling equipment shall be calibrated at least quarterly or prior to use if utilized less frequently than on a

**MATERIALS LICENSE  
SUPPLEMENTARY SHEET**

License Number SUA-648, Amendment No. 41

Docket or Reference Number 40-0299

quarterly basis.

{Applicable Amendment: No. 40}

21. DELETED by Amendment No. 40

22. Release of equipment or packages from the restricted area shall be in accordance with, "Guidelines for Decontamination of Facilities and Equipment Prior to Release for Unrestricted Use or Termination of Licenses for Byproduct Materials," dated April 1993.

[Applicable Amendment: 22, 40]

23. Mill tailings other than samples for research shall not be transferred from the site without specific prior approval of the NRC in the form of a license amendment. The licensee shall maintain a permanent record of all transfers made under the provisions of this condition.

24. DELETED by Amendment No. 22.

25. The licensee is hereby authorized to possess byproduct material in the form of uranium waste tailings generated by the licensee's uranium recovery operations authorized under SUA-648.

26. DELETED by Amendment No. 22.

27. The results of sampling, analyses, surveys and monitoring, the results of calibration of equipment, reports on audits and inspections, and all meetings and training courses required by this license and any subsequent reviews, investigations, and corrective actions, shall be documented. Unless otherwise specified in NRC regulations, all such documentation shall be maintained for a period of at least 5 years.

28. The licensee shall immediately notify the NRC by telephone and facsimile transmission upon discovery in the tailings, heap leach or evaporation pond areas of any failure of structures or earthworks that results in a release of radioactive material and/or any unusual conditions which, if not corrected, could lead to such a failure. This requirement is in addition to the requirements of 10 CFR Part 20.

[Applicable Amendments: 22, 31]

29. DELETED by Amendment No. 22.

30. The licensee shall decommission the Umetco Gas Hills Uranium Mill in accordance with its submittals dated May 2 and June 18, 1990, except for onsite disposal of materials and equipment. The decommissioning shall include disposal, in the A-9 pit, of all structures (e.g. maintenance shop building, and water tower), debris, and other wastes within or originating from the restricted area. Notwithstanding any statements to the contrary above, the licensee shall:

A. DELETED by Amendment No. 24.

B. For windblown tailings cleanup, the licensee shall follow the procedure as submitted by letter dated December 21, 1990, with the following additions:

MATERIALS LICENSE  
SUPPLEMENTARY SHEET

License Number SUA-648, Amendment No. 41

Docket or Reference Number 40-0299

- 1) Umetco will conduct, as a minimum, additional micro-R-meter surveys at 50-meter intervals along lines encircling the inactive tailings pile at 100, 200, and 300 meters.
- 2) A minimum of 24 verification soil samples will be collected from the survey area after normal surveys are complete and analyzed for U-natural and Radium-226 ratios.
- 3) The results of all surveys and soil samples must be submitted in report form to NRC, no later than 60 days after receipt of soil verification results.

- C. All mill debris shall be disposed of in accordance with the January 10, 1991, submittal. Additionally, all debris shall be placed in a manner that avoids nesting and minimizes voids. Fill material must be placed in and around each lift of debris in sufficient volume to form a coherent mass.

All debris not specifically addressed in the May 2, 1990, submittal shall have a maximum dimension of 30 feet and a maximum volume of 30 cubic feet. Debris not meeting these requirements shall be reduced in size. Empty drums, tanks, or other objects with hollow volumes greater than 5 cubic feet shall be reduced in volume by at least 70 percent.

[Applicable Amendments: 14, 16, 17, 22, 24, 31, 32]

31. Before engaging in any activity not previously evaluated by the NRC, the licensee shall prepare and record an environmental evaluation of such activity. When the evaluation indicates that such activity may result in a significant adverse environmental impact that was not assessed or that is greater than assessed, the licensee shall provide a written evaluation of such activities and obtain prior approval from the NRC in the form of a license amendment.
32. The licensee shall conduct an annual survey of land use (private residences, grazing areas, private and public potable water and agricultural wells, and non-residential structures and uses) in the area within five (5) miles (8 km) of any portion of the restricted area boundary and submit a report of this survey to the NRC. This report shall indicate any differences in land use from that described in the last report.

[Applicable Amendment: 32]

33. In order to ensure that no disturbance of cultural resources occurs in the future, the licensee shall have an archeological and historical artifact survey of areas of its property, not previously surveyed, performed prior to their disturbance, including borrow areas to be used for reclamation cover. These surveys must be submitted to the NRC and no such disturbance shall occur until the licensee has received authorization from the NRC to proceed.

In addition, all work in the immediate vicinity of any buried cultural deposits unearthed during the disturbance shall cease until approval to proceed has been granted by the NRC.

[Applicable Amendment No. 40]

34. Air particulate sampling stations will be taken at: Tower 1 - Downwind; Tower 4 - Site Background; Tower 6 - Nearest Residence.

MATERIALS LICENSE  
SUPPLEMENTARY SHEET

License Number SUA-648, Amendment No. 41

Docket or Reference Number 40-0299

- A. Air particulate samplers will be operated during the site construction season or when the potential for airborne radioactivity concentrations due to site activities, as determined by the RSO, would be expected to exceed 10 percent of the effluent concentrations as listed in 10 CFR 20, Appendix B, Table 2. Filters will be changed out at a maximum of every two weeks with filters composited and analyzed at a frequency to ensure results will meet LLD requirements, but not to exceed quarterly during continuous air particulate sampler operations.

During site operational periods, air particulate samplers will be operated continuously. Filters will be analyzed for the following radionuclides: U-natural, Thorium-230, Radium-226, and Lead-210.

- B. Radon-222 monitoring will be performed at the air particulate monitoring locations. Radon-222 sampling devices will be exchanged at least semiannually.
- C. Environmental TLD monitoring will be performed at the air particulate monitoring locations and will be exchanged quarterly.
- D. The licensee shall follow the lower limits of detection contained in Regulatory Guide 4.14, Section 5, for the analysis of samples collected in conjunction with the environmental program and LC 35.

[Applicable Amendments: 8, 22, 40]

35. The licensee shall implement a ground-water compliance monitoring program containing the following:
- A. Sample Lower Wind River wells MW-1, 2, 4, 6, 7, 10, 17, 18, 19, 20, 21A, 23, 24, 25, 26, 27, 30, 164; DW-3, 4; and Upper Wind River wells EPW-1, 2, 3; GW-1, 2, 3, 4, 5, 6, 7, 8; HW-2, 3, 4; PW-1, 2, 3, 4, 5, 6; LA-2, and RW-2 on a semiannual frequency for arsenic, beryllium, nickel, selenium, natural uranium, combined radium-226 and 228, thorium-230, lead-210, gross alpha, field pH, total dissolved solids, field conductivity, sulfate, iron, nitrate/nitrite, and chloride.
- B. Comply with the following ground-water protection standards in mg/l (except where otherwise specified):
- At Lower Wind River point of compliance wells MW-1 and MW-21A with background being recognized in well MW-2: arsenic = 0.05, beryllium = 0.05, nickel = 0.06, selenium = 0.01, natural uranium = 89.0 pCi/l, combined radium-226 and 228 = 31.5 pCi/l, thorium-230 = 6.6 pCi/l, lead-210 = 5.0 pCi/l, and gross alpha = 146.0 pCi/l.
- At Upper Wind River point of compliance Wells GW-7 and GW-8 with background being recognized in well LA-2: arsenic = 0.05, beryllium = 0.01, nickel = 0.04, selenium = 0.01, natural uranium = 199 pCi/l, combined radium-226 and 228 = 24.9 pCi/l, thorium-230 = 4.8 pCi/l, lead-210 = 4.6 pCi/l, and gross alpha = 17.8 pCi/l.
- C. The corrective action program shall be fully operational as soon as practicable, but in no event later than December 15, 1990. Additionally, the licensee shall submit a corrective action program review that describes the progress towards attaining ground-water protection standards, and the semi-annual ground-water monitoring data by September 1 of each year.

MATERIALS LICENSE  
SUPPLEMENTARY SHEET

License Number

SUA-648, Amendment No. 41

Docket or Reference Number

40-0299

- D. The licensee shall use, at a minimum, the following lower limits of detection for water quality analysis in mg/l, unless otherwise noted: arsenic = 0.01, beryllium = 0.01, nickel = 0.01, selenium = 0.005, total dissolved solids = 10, sulfate = 0.1, chloride = 0.1, iron = 0.1, pH = 0.1 (standard units), natural uranium = 1.0 pCi/l, combined radium-226 and 228 = 1.0 pCi/l, thorium-230 = 1.0 pCi/l, lead-210 = 1.0 pCi/l and gross alpha = 5.0 pCi/l.

The licensee shall follow the lower limits of detection contained in Regulatory Guide 4.14, Section 5, for the analysis of samples collected in conjunction with the environmental program and LC 35.

[Applicable Amendments: 6, 8, 11, 15, 21, 31, 32, 34, 40, 41]

36. In accordance with the submittal dated September 23, 1998, the licensee shall minimize, to the extent practicable, ponding of water on the A-9 repository. This shall be accomplished by best management practices. Precipitation runoff diverted around the A-9, and from the A-9 impoundment shall be accumulated in the C-18 pit and subsequently pumped to the GHP No. 2 lined evaporation pond.

[Applicable Amendment: 22, 40]

37. DELETED by Amendment No. 22.
38. DELETED by Amendment No. 40
39. The results of all effluent and environmental monitoring required by this license shall be reported in accordance with 10 CFR 40, Section 40.65, except copies of the report shall be sent directly to the NRC annually. Monitoring data shall be reported in the format shown in Regulatory Guide 4.14, Table 3, or the equivalent.
40. DELETED by Amendment No. 35.
41. DELETED by Amendment No. 22.
42. DELETED by Amendment No. 35.
43. DELETED by Amendment No. 40.
44. DELETED by Amendment No. 1.
45. DELETED by Amendment No. 40.
46. DELETED by Amendment No. 1.
47. DELETED by Amendment No. 1.
48. DELETED by Amendment No. 35.
49. The licensee shall maintain at least five (5) feet of freeboard between the embankment crest of any evaporation pond and the maximum operating level of the ponded liquid.

[Applicable Amendment: 35]

License Number SUA-648, Amendment No. 41

Docket or Reference Number 40-0299

**MATERIALS LICENSE  
SUPPLEMENTARY SHEET**

- 50. DELETED by Amendment No. 35.
- 51. DELETED by Amendment No. 35.
- 52. DELETED by Amendment No. 31.
- 53. DELETED by Amendment No. 22.
- 54. The final reclamation of the inactive above-grade tailings impoundment (includes experimental heap leach site) shall be in accordance with the December 18, 1980, Reclamation Plan and the April 19, 1979, and May 13, 1982, letters; except as superceded by the Design for Enhancement of the Previously Approved Reclamation Plan for the Above-Grade Inactive Tailings Design Report of October 6 and October 28, 1997, as modified by submittals dated May 22, June 26, July 20, July 28, September 8, September 15, and November 23, 1998, as well as April 9 and June 7, 1999.

The following modifications shall be required in lieu of statements made in the above referenced 1980-82 documents:

- A. The alternate reclamation plan that provides for 10H:1V embankment slopes as presented in Section 4.1 of the D'Appolonia report shall be required.
- B. The entire reclaimed tailings and heap leach areas shall be covered with a minimum of 10 feet of cover material which meets the following requirements:
  - 1) A clay cap of a minimum of 1 foot thickness.
  - 2) A suitable filter material of a minimum 1 foot thickness to be placed directly over the clay cap. The licensee shall document and submit to the NRC the soils testing data for the filter materials which demonstrates a permeability differential of at least two orders of magnitude greater than the clay cap materials.
  - 3) A minimum of 7.5 feet of additional overburden and spoils materials. The licensee may use a thickness of 6.5 feet over areas specified to be covered by cobble rock riprap.
  - 4) A minimum of 0.5 feet of topsoil.
  - 5) A minimum of 1.5 feet of cobble rock riprap on slopes greater than 10H:1V over reclaimed areas. The rock riprap shall have the following gradation as a minimum.

% Passing by Weight    Rock Size (inches)

100	8 - 12
50	6 - 8
15	3 - 4

- C. The licensee shall not rip the topsoil into the spoils materials as proposed in the reclamation plan.



**MATERIALS LICENSE  
SUPPLEMENTARY SHEET**

License Number SUA-648, Amendment No. 41

Docket or Reference Number 40-0299

- D. Prior to completion of reclamation, the licensee shall assure that the water retention structure adjacent to the spoils area, lying east of the above ground impoundment, has been removed and drainage re-established.
- E. The schedule and sequence of reclamation activities for the inactive tailings areas shall be as specified in the licensee's submittals dated May 21, 1986, and February 17, 1988, with the exception that the licensee shall not place the 1 foot clay cap (Phase 7) during the 1988 construction season.

Instrumentation to be monitored shall be as specified in Section 5.4 and Figure 5.5. of Volume II of the report entitled, "Stabilization and Reclamation of an Inactive Tailings Impoundment." The frequency of reading instrumentation shall be as follows:

- 1) Weekly during construction.
  - 2) Weekly for the next month.
  - 3) Monthly for next 6 months.
  - 4) Quarterly thereafter.
- F. Construction of the reclamation cover shall be as specified in the licensee's submittal dated June 16, 1983, with the following exceptions:
- 1) The clay cap material shall be compacted to at least 90 percent of its standard Proctor maximum density (ASTM D698) at a moisture content between optimum and two (2) percent higher. If a lower degree of compaction is desired, permeability tests on samples of the clay material compacted to the desired density shall be performed to document that the permeability would not exceed 1 foot/year and the results submitted to the NRC for review and approval prior to construction.
  - 2) An Atterberg Limits and laboratory moisture-density test shall be performed on a composite sample from each clay borrow area to be used during a particular construction phase prior to initiation of work. In addition, four field density and four field moisture content tests shall be performed for each layer of clay placed. These tests shall be performed prior to placing cover material over the clay. The results of the field tests shall be correlated using the results of the laboratory tests.
  - 3) The cover material shall be compacted to between 85 and 90 percent of its standard Proctor maximum density (ASTM D698). The soil cover shall be placed and compacted in two approximately equal lifts. Four field density tests shall be performed for each lift of soil cover material placed.
  - 4) A report summarizing construction activities for each phase of reclamation work and containing the results of all quality assurance testing shall be submitted to the NRC within 60 days of completion of the activities.
  - 5) Following completion of the interim stabilization cover, the licensee shall thereafter perform documented inspections of the cover. The licensee shall, within 30 days of these inspections, weather permitting, provide for the repair of any area that could result in ponding of surface water due to settlement or exposure of tailings due to erosion.

MATERIALS LICENSE  
SUPPLEMENTARY SHEET

License Number SUA-648, Amendment No. 41

Docket or Reference Number 40-0299

[Applicable Amendments: 4, 6, 7, 32, 38, 41]

55. The licensee shall maintain an NRC-approved financial surety arrangement, consistent with 10 CFR 40, Appendix A, Criteria 9 and 10, adequate to cover the estimated costs, if accomplished by a third party, for decommissioning and decontamination of the mill and mill site, reclamation of any tailings or waste disposal areas, ground water restoration as warranted and the long-term surveillance fee. With submittal of a revised reclamation/decommissioning plan, the licensee shall submit, for NRC review and approval, a proposed revision to the financial surety arrangement if estimated costs in the new plan exceed the amount covered in the existing financial surety. The surety shall then be revised to include that amount with the annual surety update.

Annual updates to the surety amount, required by 10 CFR 40, Appendix A, Criteria 9 and 10, shall be submitted to the NRC at least 3 months prior to the anniversary date, which is designated as September 13 of each year. If the NRC has not approved a proposed revision to the surety coverage 30 days prior to the expiration date of the existing surety arrangement, the licensee shall extend the existing surety arrangement for one year. Along with each proposed revision or annual update, the licensee shall submit supporting documentation showing a breakdown of the costs and the basis for the cost estimates with adjustments for inflation, maintenance of a 15 percent contingency fee, changes in engineering plans, activities performed and any other conditions affecting estimated costs for site closure. The licensee shall also provide the NRC with all surety related correspondence submitted to the State of Wyoming, a copy of the State's surety review and the final approved surety arrangement. The licensee shall also ensure that the surety, where authorized to be held by the State, expressly identifies the NRC portion of the surety and covers the decommissioning and decontamination of the mill and mill site, reclamation of the tailings and waste disposal areas, ground water restoration, as warranted, and the transfer of the long-term surveillance fee to the U.S. General Treasury. The basis for the cost estimate is the NRC-approved reclamation/decommissioning plan or NRC-approved revisions to the plan. The minimum considerations used by the NRC in the review of decommissioning and reclamation estimates are shown in the attachment to SUA-648 entitled, "Recommended Outline for Site Specific Reclamation and Stabilization Cost Estimates." Licensee submittals of reclamation/decommissioning plans and annual updates should follow this guidance.

Umetco Gas Hills' currently approved surety instrument, a surety bond held by the State of Wyoming, shall be continuously maintained in an amount no less than \$27,036,453 for the purpose of complying with 10 CFR 40, Appendix A, Criteria 9 and 10, until a replacement is authorized by both the State and NRC.

[Applicable Amendments: 1, 2, 13, 19, 20, 26, 27, 28, 33, 36, 39]

56. Prior to termination of this license, the licensee shall provide for transfer of title to byproduct material and land, including any interests therein (other than land owned by the United States or the State of Wyoming) that is used for the disposal of such byproduct material or is essential to ensure the long-term stability of such disposal site to the United States or State of Wyoming, at the State's option.
57. The NRC will not terminate the license until final reclamation has been completed and meets all applicable NRC regulations.
58. The licensee is authorized to receive and dispose of a quantity of wastes in the A-9 pit and reclaim in accordance with the submittals dated September 10 and 16, 1987; and August 29 and September 24, 1988. Wastes that may be disposed of in the A-9 pit may be from onsite sources, e.g., evaporation pond materials, licensed in situ facilities, and up to 10,000 cubic yards per year of

**MATERIALS LICENSE  
SUPPLEMENTARY SHEET**

License Number SUA-648, Amendment No. 41

Docket or Reference Number 40-0299

other byproduct material provided NRC approves the characteristics and disposal procedures for this other material. Additionally, the licensee shall:

- A. Prior to placement of the final cover, verify that the interim cover is compacted to 95 percent of Proctor maximum density.
- B. Place the final cover clay and filter layers in compacted lift thicknesses not exceeding 6 inches.
- C. Place the spoil layer in a loose-lift thickness not to exceed 18 inches.
- D. Assure that the riprap layer thickness is greater than 1.5 times the upper-limit  $D_{50}$  size, or the maximum  $D_{100}$  size, whichever is larger.
- E. Assure that the filter bed and riprap gradation requirements described in their submittal dated December 6, 1988, are met. The December 6, 1988, gradations are dependent on a durability rating of 65 percent or better. Minimum riprap specifications and durability test results from representative samples must be submitted for NRC review and approval. Minimum riprap specifications and durability tests shall include L.A. abrasion, absorption, soundness, and specific gravity, and the durability rating shall be determined in accordance with the Final Staff Technical Position, Design of Erosion Protection Covers for Stabilization of Uranium Mill Tailings Sites, Division of Low-Level Waste Management and Decommissioning, August 1990. The durability rating must be determined to be 65 or greater before placement and again when one-third and two-thirds of the materials have been placed.
- F. The maximum dimension of scrap material shall be limited to 30 feet as stated in your submittal dated May 16, 1988. The one exception shall be the steel tank described in the licensee's November 9, 1989, submittal. This tank shall be filled to eliminate the void and buried intact.
- G. Upon receipt and disposal of the in-situ wastes and other byproduct material, the activity, location, and elevations of the waste shall be mapped and the potential impact on the required radon cover thickness evaluated. A report containing this information shall be submitted for NRC review and approval 3 months prior to placement of the radon cover.

[Applicable Amendments: 1, 5, 9, 10, 18, 22, 25]

59. The licensee shall complete site reclamation in accordance with the approved reclamation plan and ground-water corrective action plan, as authorized by License Condition Nos. 54 and 58, respectively, in accordance with the following schedules.
  - A. To ensure timely compliance with target completion dates established in the Memorandum of Understanding with the Environmental Protection Agency (56 FR 55432, October 25, 1991), the licensee shall complete reclamation to control radon emissions as expeditiously as practicable, considering technological feasibility, in accordance with the following schedule:
    - (1) Remaining contaminated material retrieval and placement in the A-9 impoundment - December 31, 2002.
    - (2) Placement of the interim cover to decrease the potential for tailings dispersal and erosion:

**MATERIALS LICENSE  
SUPPLEMENTARY SHEET**

License Number SUA-648, Amendment No. 41

Docket or Reference Number 40-0299

For the Inactive Impoundment - complete.  
For the A-9 Impoundment - complete.  
For the Heap Leach Impoundment - complete.

- (3) Placement of final radon barrier designed and constructed to limit radon emissions to an average flux of no more than 20 pCi/m<sup>2</sup>/s above background:

For the Inactive Impoundment - December 31, 1999.  
For the A-9 Impoundment - December 31, 2003.  
For the Heap Leach Impoundment - December 31, 1998.

- B. Reclamation, to ensure required longevity of the covered tailings and ground-water protection, shall be completed as expeditiously as is reasonably achievable, in accordance with the following target dates for completion:

- (1) Placement of erosion protection as part of reclamation to comply with Criterion 6 of Appendix A of 10 CFR Part 40:

For the Inactive Impoundment - December 31, 2002.  
For the A-9 Impoundment - December 31, 2004.  
For the Heap Leach Impoundment - December 31, 2001.

- (2) Projected completion of ground-water corrective actions to meet performance objectives specified in the ground-water corrective action plan - December 31, 2000.

- C. Any license amendment request to revise the completion dates specified in Section A must demonstrate that compliance was not technologically feasible (including inclement weather, litigation which compels delay to reclamation, or other factors beyond the control of the licensee).

- D. Any license amendment request to change the target dates in Section B above must address added risk to the public health and safety and the environment, with due consideration to the economic costs involved and other factors justifying the request such as delays caused by inclement weather, regulatory delays, litigation, and other factors beyond the control of the licensee.

[Applicable Amendments: 29, 30, 31, 37, 38, 40]

- 60. Notification to NRC under 10 CFR 20.2202, 10 CFR 40.60, and specific license conditions should be made as follows:

Required written notice to NRC under this license should be given to: Chief, Uranium Recovery and Low-Level Waste Branch, Division of Waste Management, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555.

[Applicable Amendments: 32]

**MATERIALS LICENSE  
SUPPLEMENTARY SHEET**

License Number **SUA-648, Amendment No. 41**

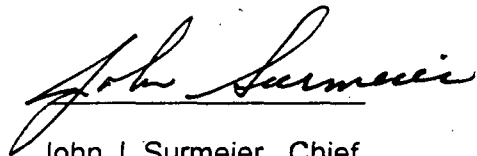
Docket or Reference Number **40-0299**

61. The final reclamation of the heap leach impoundment shall be in accordance with the reclamation plan submitted September 25, 1996, as supplemented or revised by submittals dated June 6, August 19, and October 15, 1997, and January 15, and February 11 and 13, 1998.

[Applicable Amendment: 38]

FOR THE NUCLEAR REGULATORY COMMISSION

Dated: July 16, 1999



John J. Surmeier, Chief  
Uranium Recovery and Low-Level  
Waste Branch  
Division of Waste Management  
Office of Nuclear Material Safety  
and Safeguards