

Dominion Nuclear Connecticut, Inc.  
Millstone Power Station  
Rope Ferry Road  
Windsor, CT 06385



March 10, 2008

U.S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, D.C. 20555

Serial No. 07-0036A  
NSS&L/WEB R0  
Docket No. 50-336  
License No. DPR-65

**DOMINION NUCLEAR CONNECTICUT, INC.**  
**MILLSTONE POWER STATION UNIT 2**  
**RESPONSE TO REQUEST FOR ADDITIONAL INFORMATION**  
**LICENSE AMENDMENT REQUEST (LBDCR 07-MP2-007)**  
**CONTAINMENT SPRAY NOZZLE SURVEILLANCE**

In a letter dated March 28, 2007 (Serial No. 07-0036), Dominion Nuclear Connecticut, Inc. (DNC) submitted a License Amendment Request regarding Containment Spray Nozzle Surveillance at Millstone Power Station, Unit 2 (MPS2). In response to a request for additional information during a January 8, 2008 telephone conference with the NRC staff, DNC agreed to submit a revised marked-up Technical Specifications page in order to provide clarification on Surveillance Requirement 4.6.2.1.1.e, specifically changing the word "maintenance" to "activities."

The attachment to this letter provides a marked-up copy of the Technical Specification page which supercedes the marked-up copy of the Technical Specification page originally provided as Attachment 2 in the March 28, 2007 DNC Letter.

The information provided by this letter does not affect the conclusions of the significant hazards consideration discussion in the March 28, 2007 DNC Letter (Serial No. 07-0036).

If you should have any questions, regarding this submittal, please contact Ms. Margaret Earle at (804) 273-2768.

Sincerely,

A handwritten signature in black ink, appearing to read "Gerald T. Bischof".

Gerald T. Bischof  
Vice President – Nuclear Engineering

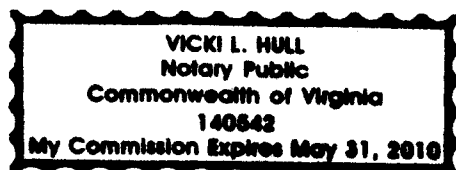
COMMONWEALTH OF VIRGINIA )  
 )  
COUNTY OF HENRICO )

The foregoing document was acknowledged before me, in and for the County and Commonwealth aforesaid, today by Gerald T. Bischof, who is Vice President - Nuclear Engineering of Dominion Nuclear Connecticut, Inc. He has affirmed before me that he is duly authorized to execute and file the foregoing document in behalf of that Company, and that the statements in the document are true to the best of his knowledge and belief.

Acknowledged before me this 10<sup>TH</sup> day of March, 2008.

My Commission Expires: May 31, 2010

A handwritten signature in black ink, appearing to read "Vicki L. Hull".  
\_\_\_\_\_  
Notary Public



Commitments made in this letter: None

Attachment

cc: U.S. Nuclear Regulatory Commission  
Region I  
475 Allendale Road  
King of Prussia, PA 19406-1415

Mr. J. D. Hughey  
Project Manager  
U.S. Nuclear Regulatory Commission  
One White Flint North  
11555 Rockville Pike  
Mail Stop 8B3  
Rockville, MD 20852-2738

NRC Senior Resident Inspector  
Millstone Power Station

Director  
Bureau of Air Management  
Monitoring and Radiation Division  
Department of Environmental Protection  
79 Elm Street  
Hartford, CT 06106-5127

**ATTACHMENT**

**RESPONSE TO REQUEST FOR ADDITIONAL INFORMATION**  
**LICENSE AMENDMENT REQUEST (LBDCR 07-MP2-007)**  
**CONTAINMENT SPRAY NOZZLE SURVEILLANCE**

**MARKED-UP TECHNICAL SPECIFICATION PAGE**

**MILLSTONE POWER STATION UNIT 2  
DOMINION NUCLEAR CONNECTICUT, INC.**

CONTAINMENT SYSTEMS

SURVEILLANCE REQUIREMENTS (Continued)

- b. By verifying the developed head of each containment spray pump at the flow test point is greater than or equal to the required developed head when tested pursuant to Specification 4.0.5.
- c. At least once per 18 months by verifying each automatic containment spray valve in the flow path that is not locked, sealed, or otherwise secured in position, actuates to the correct position on an actual or simulated actuation signal.
- d. At least once per 18 months by verifying each containment spray pump starts automatically on an actual or simulated actuation signal.
- e. ~~At least once per 10 years~~ by verifying each spray nozzle is unobstructed.

4.6.2.1.2 Each containment air recirculation and cooling unit shall be demonstrated OPERABLE:

- a. At least once per 31 days by operating each containment air recirculation and cooling unit in slow speed for  $\geq 15$  minutes.
- b. At least once per 31 days by verifying each containment air recirculation and cooling unit cooling water flow rate is  $\geq 500$  gpm.
- c. At least once per 18 months by verifying each containment air recirculation and cooling unit starts automatically on an actual or simulated actuation signal.

"following activities that could  
cause nozzle blockage."