UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

In the Matter of)	
·	·)	
PACIFIC GAS AND ELECTRIC)	Docket No. 72-26
DIABLO CANYON NUCLEAR POWER PLANT)	License No. SNM-2511
INDEPENDENT SPENT FUEL STORAGE)	EA-05-088
INSTALLATION)	
800 PRICE CANYON)	
PISMO BEACH, CA 93449)	•

ORDER MODIFYING LICENSE (EFFECTIVE IMMEDIATELY)

Pacific Gas and Electric (PG&E or the Licensee) holds a site-specific license issued by the U.S. Nuclear Regulatory Commission (NRC or Commission) authorizing storage of spent fuel in an independent spent fuel storage installation (ISFSI) in accordance with the Atomic Energy Act of 1954 and 10 CFR Part 72. This Order is being issued to PG&E who has identified near term plans to store spent fuel in an ISFSI under the site specific license provisions of 10 CFR Part 72. The Commission regulations at 10 CFR 72.184(b) require the licensee to maintain safeguards contingency plan procedures in accordance with 10 CFR Part 73, Appendix C. Specific safeguards requirements are contained in 10 CFR Part 73.

Warning: Violation of Section 147 of the Atomic Energy Act, "Safeguards Information" is subject to Civil and Criminal Penalties.

Document transmitted herewith contains sensitive unclassified information. When separated from Attachment 1, this document is decontrolled.

On September 11, 2001, terrorists simultaneously attacked targets in New York, N.Y., and Washington, D.C., utilizing large commercial aircraft as weapons. In response to the attacks and intelligence information subsequently obtained, the Commission issued a number of

Safeguards and Threat Advisories to its licensees in order to strengthen licensees' capabilities and readiness to respond to a potential attack on a nuclear facility. The Commission has also communicated with other Federal, State, and local government agencies and industry representatives to discuss and evaluate the current threat environment in order to assess the adequacy of security measures at licensed facilities. In addition, the Commission has been conducting a comprehensive review of its safeguards and security programs and requirements.

As a result of its consideration of current safeguards and security plan requirements, as well as a review of information provided by the intelligence community and other governmental agencies, the Commission has determined that certain compensatory measures are required to be implemented by the Licensee as prudent, interim measures to address the current threat environment in a consistent manner throughout the nuclear ISFSI community. Therefore, the Commission is imposing requirements, as set forth in Attachment 1¹ of this Order, on PG&E who has indicated near term plans to store spent fuel in an ISFSI under their site-specific license issued under the provisions of 10 CFR Part 72. These interim requirements, which supplement existing regulatory requirements, will provide the Commission with reasonable assurance that the public health and safety, and common defense and security continue to be adequately protected in the current threat environment. These requirements will remain in effect until the Commission determines otherwise.

¹ Attachment 1 contains SAFEGUARDS INFORMATION and will not be released to the public.

The Commission recognizes that some measures may not be possible or necessary, or may need to be tailored to accommodate the specific circumstances existing at PG&E's facility to achieve the intended objectives and avoid any unforeseen effect on the safe storage of spent fuel.

In order to provide assurance that the licensees are implementing prudent measures to achieve a consistent level of protection to address the current threat environment, the Commission concludes that security measures must be embodied in an Order consistent with the established regulatory framework. PG&E's License No. SNM-2511 shall be modified to include the requirements identified in Attachment 1 to this Order. In addition, pursuant to 10 CFR 2.202, I find that in light of the common defense and security matters described above, the public health, safety and interest require that this Order be immediately effective.

III.

Accordingly, pursuant to Sections 53, 103, 104, 161b, 161i, 161o, 182 and 186 of the Atomic Energy Act of 1954, as amended, and the Commission's regulations in 10 CFR 2.202 and 10 CFR Parts 72 and 73, IT IS HEREBY ORDERED, **EFFECTIVE IMMEDIATELY**, THAT THE LICENSE IDENTIFIED IN THIS ORDER IS MODIFIED AS FOLLOWS:

A. PG&E shall, notwithstanding the provisions of any Commission regulation or license to the contrary, comply with the requirements described in Attachment 1 to this Order except to the extent that a more stringent requirement is set forth in their security plan.

PG&E shall immediately start implementation of the requirements in Attachment 1 to the Order and shall complete implementation before October 31, 2005, or the first day that spent fuel is initially placed in the ISFSI, whichever is later.

- B. 1. PG&E shall, within twenty (20) days of the date of this Order, notify the Commission, (1) if it is unable to comply with any of the requirements described in Attachment 1, (2) if compliance with any of the requirements is unnecessary in its specific circumstances, or (3) if implementation of any of the requirements would cause the Licensee to be in violation of the provisions of any Commission regulation or the facility license. The notification shall provide licensee's justification for seeking relief from or variation of any specific requirement.
 - 2. If PG&E considers that implementation of any of the requirements described in Attachment 1 to this Order would adversely impact safe storage of spent fuel, PG&E must notify the Commission, within twenty (20) days of this Order, of the adverse safety impact, the basis for its determination that the requirement has an adverse safety impact, and either a proposal for achieving the same objectives specified in the Attachment 1 requirement in question or a schedule for modifying the facility to address the adverse safety condition. If neither approach is appropriate, the PG&E must supplement its response to Condition B.1 of this Order to identify the condition as a requirement with which it cannot comply, with attendant justifications as required in Condition B.1.
- PG&E shall, within twenty (20) days of the date of this Order, submit to the Commission, a schedule for achieving compliance with each requirement described in Attachment 1.
 - PG&E shall report to the Commission when they have achieved full compliance with the requirements described in Attachment 1.

D. Notwithstanding the provisions of 10 CFR 72.186, all measures implemented or actions taken in response to this Order shall be maintained until the Commission determines otherwise.

PG&E's response to Conditions B.1, B.2, C.1, and C.2, shall be submitted in accordance with 10 CFR 72.4. In addition, submittals that contain Safeguards Information shall be properly marked and handled in accordance with 10 CFR 73.21.

The Director, Office of Nuclear Material Safety and Safeguards, may, in writing, relax or rescind any of the above conditions upon demonstration by the Licensee of good cause.

IV.

In accordance with 10 CFR 2.202, PG&E must, and any other person adversely affected by this Order may, submit an answer to this Order, and may request a hearing on this Order, within twenty (20) days of the date of this Order. Where good cause is shown, consideration will be given to extending the time to request a hearing. A request for extension of time in which to submit an answer or request a hearing must be made in writing to the Director, Office of Nuclear Material Safety and Safeguards, and the Director, Office of Enforcement, U.S. Nuclear Regulatory Commission, Washington, DC 20555, and include a statement of good cause for the extension. The answer may consent to this Order. Unless the answer consents to this Order, the answer shall, in writing and under oath or affirmation, specifically set forth the matters of fact and law on which the Licensee or other person adversely affected relies and the reasons as to why the Order should not have been issued. Any answer or request for a hearing shall be submitted to the Secretary, Office of the Secretary of the Commission, U.S. Nuclear Regulatory Commission, ATTN: Rulemakings and Adjudications Staff, Washington, DC 20555.

Copies also shall be sent to the Director, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555, to the Director, Office of Enforcement at the same address, to the Assistant General Counsel for Materials Litigation and Enforcement at the same address, to the Regional Administrator for NRC Region IV at 611 Ryan Plaza Drive, Suite 400, Arlington, TX 76011-4005, and to the Licensee if the answer or hearing request is by a person other than the Licensee. Because of potential disruptions in delivery of mail to United States Government offices, it is requested that answers and requests for hearing be transmitted to the Secretary of the Commission, either by means of facsimile transmission to 301-415-1101, or by e-mail to hearingdocket@nrc.gov and also to the Office of the General Counsel, either by means of facsimile transmission to 301-415-3725, or by e-mail to OGCMailCenter@nrc.gov. If a person other than PG&E requests a hearing, that person shall set forth with particularity the manner in which his interest is adversely affected by this Order and shall address the criteria set forth in 10 CFR 2.714(d).

If a hearing is requested by the Licensee or a person whose interest is adversely affected, the Commission will issue an Order designating the time and place of any hearing. If a hearing is held, the issue to be considered at such hearing shall be whether this Order should be sustained.

Pursuant to 10 CFR 2.202(c)(2)(I), PG&E may, in addition to demanding a hearing at the time the answer is filed or sooner, move the presiding officer to set aside the immediate effectiveness of the Order on the ground that the Order, including the need for immediate effectiveness, is not based on adequate evidence but on mere suspicion, unfounded allegations or error.

In the absence of any request for hearing or written approval of an extension of time in which to request a hearing, the provisions specified in Section III above shall be final twenty (20) days from the date of this Order without further order or proceedings. If an extension of time for requesting a hearing has been approved, the provisions specified in Section III shall be final when the extension expires, if a hearing request has not been received. AN ANSWER OR A REQUEST FOR HEARING SHALL NOT STAY THE IMMEDIATE EFFECTIVENESS OF THIS ORDER.

FOR THE NUCLEAR REGULATORY COMMISSION

/RA/

Margaret V. Federline, Acting Director Office of Nuclear Material Safety and Safeguards

Dated this 5th day of May 2005.

Attachment 1: Interim Safeguards and Security
Compensatory Measures
(Safeguards Information)

10/16/02

Attachment 1

Interim Compensatory Measures for Dry Independent Spent Fuel Storage Installations

A. General Basis Criteria

These interim compensatory measures are established to delineate licensee responsibility in response to the current threat environment presently in existence in the aftermath of the events of September 11, 2001.

- B. Independent Spent Fuel Storage Installations (ISFSI) Using Dry Storage That Are Not Co-located at an Operating Reactor Facility
 - 1. Vehicle Bomb Attack Threat

p.1.a	REDACTED	Ex. 3
p.1.b	REDACTED	Ex. 3
who has t	ehicle searches with an appropriately ne ability to communicate with an alar ation capability with the LLEA or with	m station having
p.1.c	REDACTED	Ex. 3
		1

c. Limit the ISFSI activity area access to one road, wherever practicable. Install serpentine barriers, road bumps, or equivalent measures, on operational access roads. Block all other roads and vehicle paths with two (2) temporary vehicle barriers. Initiate periodic surveillance of these measures. Consider and implement, as appropriate, additional measures for all other possible vehicle paths.

p.1.d	REDACTED	Ex. 3
		·
		<u> </u>

¹ Not applicable to Fort Saint Vrain.

10/16/02

p.2.a	REDACTED	Ex. 3
е	Escort all vehicles transporting hazardous area ² of the spent fuel storage system.	materials inside the protected
2. Ir	sider Threat	
p.2.b	REDACTED	Ex. 3
b	Personnel who have been denied unescor of a valid failure to meet screening require access to the ISFSI. If the licensee has a rindividual in the FFD follow-up program materials.	ments shall be prohibited from fitness for duty (FFD) program, an
p.2.c	REDACTED	Ex. 3
е.	Limit temporary unescorted access to only activities. Essential activities are those ac operations or maintenance. Provide overs unescorted access while performing essen area. Temporary unescorted access is proofficers.	tivities directly related to ISFSI ight of individuals with temporary tial activities in the ISFSI activity
3. Ex	ternal Land-Based Assault Threat	
p.2.d	REDACTED	Ex. 3
	have the ability to communicate with an notify the LLEA.	ned security force officers must alarm station or another means to
p.2.e	REDACTED	Ex. 3
	,	

² For Fort Saint Vrain, the fenced area around the building that contains the protected area.

³Applies to Fort Saint Vrain only.

⁴ Not applicable to TMI 2 and Fort Saint Vrain because they no longer receive spent fuel.

10/16/02

b. Provide appropriately designed and constructed protective positions for armed security force officers.

p.3.a	REDACTED	Ex. 3
	·	
	·	

- d. Provide surveillance outside of the ISFSI protected area boundary by random patrol or through the use of surveillance equipment (e.g., CCTV) to detect and deter intruders.
- e. Where operationally feasible, physically restrict access to the ISFSI exterior entry points as a means to employ a delay strategy, using barriers that provide visual deterrence.⁵
- f. Develop and document an integrated response and recovery plan with LLEA, State, and Federal resources.

	State, and rederal resources.	
p.3.b	REDACTED	Ex. 3
}	·	

- g. Ensure that a reliable and redundant offsite communication system exists to contact a prearranged offsite response force via a continuously manned, bullet-resistant alarm station.
- 4. Mitigative Measures
 - a. Review Safeguards and Emergency plans and plant strategies, and take actions to assure that onsite staffing, facilities, procedures, and other readily available resources (equipment and personnel) are adequate to accomplish actions necessary for responding to terrorist threats and an imminent attack
 - b. Provide emergency action levels (EALs) to ensure that a site specific, credible threat results in a declaration of at least a notification of unusual event (NOUE). Review and validate the strategy for escalation to higher event classifications.
- C. Independent Spent Fuel Storage Installations (ISFSIs) Using Dry Storage Located at an Operating Reactor Facility on the Owner Controlled Area
 - 1. Vehicle Bomb Attack Threat

p.3.c	REDACTED	Ex. 3	
p.3.d	REDACTED	Ex. 3	
	•		
•			

10/16/02

p.4.a	REDACTED	Ex. 3
	•	•
	•	·
b.	Perform vehicle searches with an appropr	
	who has the ability to communicate with a	
	communication capability with the LLEA o	r with another means to notify the
p.4.b	REDACTED	Ex. 3
C	Limit the ISFSI activity area (e.g., protecte	ed area houndary) access to one
, , C .	road, wherever practicable. Install serper	
	equivalent measures, on operational acce	
	vehicle paths with two (2) temporary vehic	le barriers. Initiate periodic
	surveillance of these measures. Consider	
	additional measures for all other possible	vehicle paths.
p.4.c	REDACTED	Ex. 3
	,	
<u> </u>	Escort all vehicles transporting hazardous	materials inside the protected area
U .	of the spent fuel storage system.	materials made the protected area
	sider Threat	
p.4.d	REDACTED	Ex. 3
b.	Personnel who have been denied unescor	
	of a valid failure to meet screening require access to the ISFSI. If the licensee has a	
	individual in the FFD follow-up program ma	
		ay be grained decess.
p.4.e	REDACTED	Ex. 3
•		
	· .	

⁶ Not applicable if already incorporated into operating reactor supplemental plan for operating reactor ICMs.

10/16/02

- d. Limit temporary unescorted access to only employees required for essential activities. Essential activities are those activities directly related to ISFSI operation or maintenance. Provide oversight of individuals with temporary unescorted access while performing essential activities at the ISFSI. Temporary unescorted access is prohibited for armed security force officers.
- 3. External Land-Based Assault Threat

p.5.a	REDACTED	Ex. 3
	have the ability to communicate with an a means to notify the LLEA.	d security force officers must larm station or with another
p.5.b	REDACTED	Ex. 3
	Provide appropriately designed and constructure armed security force officers.	ted protective positions for
p.5.c	REDACTED	Ex. 3

- d. Provide surveillance outside of the ISFSI protected area boundary by random patrol or through the use of surveillance equipment (e.g., CCTV) to detect and deter intruders.
- e. Integrate the ISFSI into the operating facility's integrated response and recovery plan with LLEA, State, and Federal resources.

p.5.d REDACTED Ex. 3

4. Mitigative Measures

- a. Review Safeguards and Emergency plans and plant strategies, and take actions to assure that onsite staffing, facilities, procedures, and other readily available resources (equipment and personnel) are adequate to accomplish actions necessary for responding to terrorist threats and an imminent attack.
- b. Provide emergency action levels (EALs) to ensure that a site specific credible threat results in a declaration of at least a notification of unusual event. (NOUE). Review and validate the strategy for escalation to higher event classifications.
- D. Independent Spent Fuel Storage Installations (ISFSIs) Using Dry Storage Located Inside an Operating Facility's Protected Area
 - 1. Vehicle Bomb Attack Threat

10/16/02

p.6.a	REDACTED	Ex. 3	
p.6.b	REDACTED	Ex. 3	
<u></u>	·		

c. Limit the ISFSI access to one road, wherever practicable. Install serpentine barriers, road bumps, or equivalent measures, on operational access roads. Block all other roads and vehicle paths with two (2) temporary vehicle barriers. Initiate periodic surveillance of these measures. Consider and implement, as appropriate, additional measures for all other possible vehicle paths.⁷

p.6.c	REDACTED	Ex. 3

- e. Escort all vehicles transporting hazardous materials inside the protected area of the spent fuel storage system.⁷
- 2. External Land-Based Assault Threat
 - a. (1) Ensure that the number of armed responders continuously required by the operating reactor's interim compensatory measures are sufficient to defend the facility from an external assault.

p.6.d	REDACTED	Ex. 3
		·

- b. Provide appropriately designed and constructed protective positions for armed security force officers or responders.
- c. Integrate the ISFSI into the operating facility's integrated response and recovery plan with LLEA, State, and Federal resources.

⁷Not applicable if already incorporated into operating reactor supplemental plan for operating reactor ICMs.

10/16/02

3. Mitigative Measures

- a. Review Safeguards and Emergency plans and plant strategies, and take actions to assure that onsite staffing, facilities, procedures, and other readily available resources (equipment and personnel) are adequate to accomplish actions necessary for responding to terrorist threats and an imminent attack.
- b. Provide emergency action levels (EALs) to ensure that a site specific credible threat results in a declaration of at least a notification of unusual event (NOUE). Review and validate the strategy for escalation to higher event classifications.