

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,800.17	231,015.61
4. Number of Hours Generator On-line	744.00	6,657.87	228,059.53
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	634,652.00	5,630,859.00	178,291,173.24

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,521.17	231,736.61
4. Number of Hours Generator On-line	721.00	7,378.87	228,780.53
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	620,327.00	6,251,186.00	178,911,500.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,265.17	232,480.61
4. Number of Hours Generator On-line	744.00	8,122.87	229,524.53
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	640,967.00	6,892,153.00	179,552,467.24

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,127.47	201,615.88
4. Number of Hours Generator On-line	744.00	7,119.35	198,962.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	748,446.00	7,125,188.00	175,593,589.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368

UNIT_NME: ANO Unit 2

RPT_PERIOD: 200711

PREPARER NAME: Steven L. Coffman

PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,848.47	202,336.88
4. Number of Hours Generator On-line	721.00	7,840.35	199,683.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	728,510.00	7,853,698.00	176,322,099.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,592.47	203,080.88
4. Number of Hours Generator On-line	744.00	8,584.35	200,427.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	752,912.00	8,606,610.00	177,075,011.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	868		
2. Maximum Dependable Capacity (MWe-Net)	849		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	185.13	6,568.33	198,527.56
4. Number of Hours Generator On-line	169.78	6,552.80	195,905.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	122,788.50	5,753,302.50	150,192,051.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	9/24/2007	S	574.22	C	4	Rampdown to the refuel outage 1R18 started on 9/22 and the outage started at 00:01 on 9/24/07. The unit returned to the grid on October 24th at 22:13.

SUMMARY: The unit began the month continuing with its 18th refueling outage. The Unit was synchronized to the grid at 22:13 on October 24th. The unit increased power over the next 5 days and achieved full power on Oct 29th.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	868		
2. Maximum Dependable Capacity (MWe-Net)	849		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,289.33	199,248.56
4. Number of Hours Generator On-line	721.00	7,273.80	196,626.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	657,835.00	6,411,137.50	150,849,886.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated at full power for the month of November.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	868		
2. Maximum Dependable Capacity (MWe-Net)	849		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,033.33	199,992.56
4. Number of Hours Generator On-line	744.00	8,017.80	197,370.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	683,023.00	7,094,160.50	151,532,909.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated at full power for the month of December.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	832		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	149,564.06
4. Number of Hours Generator On-line	744.00	7,295.00	148,786.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	634,354.00	6,212,085.00	118,335,857.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated at full power for the entire month of October.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	832		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	150,285.06
4. Number of Hours Generator On-line	721.00	8,016.00	149,507.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	623,607.00	6,835,692.00	118,959,464.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated at full power for the entire month of November.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	832		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	151,029.06
4. Number of Hours Generator On-line	744.00	8,760.00	150,251.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	647,510.00	7,483,202.00	119,606,974.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated at full power for the month of December except for turbine valve testing. Generation during the valve testing did not reduce to below reference energy so no planned losses occurred.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	153.25	6,674.63	146,869.04
4. Number of Hours Generator On-line	142.77	6,655.22	145,843.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	89,077.00	7,812,482.00	161,034,766.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
A1R13	9/30/2007	S	601.23	C	4	Unit 1 - The Turbine and Reactor were taken out of service for A1R13 on 09/30/2007 23:00. Reactor was taken critical on 10/25/07 at 1445 following refueling. initial physics testing was completed and reactor power increased to mode 1 followed by generator synchronization to the grid.

SUMMARY: Unit 1 - Completed A1R13 refueling outage on 10/26/2007. The power ascension schedule was delayed due to problems with the Heater 16B normal level control value. Normal full power is expected to occur on 11/08/2007.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,395.63	147,590.04
4. Number of Hours Generator On-line	721.00	7,376.22	146,564.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	816,170.00	8,628,652.00	161,850,936.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 1 - Completed power ascension from refueling outage A1R13 on 11/10/2007 and operated normally at full power for the remainder of the month except for some small load reductions to perform maintenance. These problems were Feedwater Pump control issues on the 17th, 21st and 25th (IR 700793), and an EH leak on the 27th (IR 703685).

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,139.63	148,334.04
4. Number of Hours Generator On-line	744.00	8,120.22	147,308.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	898,031.00	9,526,683.00	162,748,967.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit Operaten normally at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,268.00	151,109.00
4. Number of Hours Generator On-line	744.00	7,241.57	150,360.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,861.00	8,410,040.00	164,893,832.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 2 - Operated normally at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,989.00	151,830.00
4. Number of Hours Generator On-line	721.00	7,962.57	151,081.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,012.00	9,257,052.00	165,740,844.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 - Operated normally at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,733.00	152,574.00
4. Number of Hours Generator On-line	744.00	8,706.57	151,825.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	874,108.00	10,131,160.00	166,614,952.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit Operaten normally at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating: 1120
2. Maximum Dependable Capacity (MWe-Net) 1079

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	628.52	3,539.52	63,060.52
4. Number of Hours Generator On-line	592.75	3,258.14	61,525.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	621,712.00	3,202,800.74	56,999,227.74

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
6	10/12/2007	F	151.25	A	3	U1- Reactor Scram due to a trubine trip. Moisture separator level went in to the high level dump mode.

SUMMARY: U1- Reactor Scram due to a trubine trip. Moisture separator level went in to the high level dump mode.

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating: 1120
2. Maximum Dependable Capacity (MWe-Net) 1079

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	504.87	4,044.39	63,565.39
4. Number of Hours Generator On-line	452.98	3,711.12	61,978.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	481,990.33	3,684,791.07	57,481,218.07

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
7	11/3/2007	S	268.02	B	1	U1- Ops placed a Manual Scram in to commence Shutdown to support Noble Metals.

SUMMARY: U1- Ops placed a Manual Scram in to commence Shutdown to support Noble Metals.

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256/729/7447

1. Design Electrical Rating: 1120
2. Maximum Dependable Capacity (MWe-Net) 1079

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,788.39	64,309.39
4. Number of Hours Generator On-line	744.00	4,455.12	62,722.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	823,343.33	4,508,134.40	58,304,561.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 260

UNIT_NME: Browns Ferry Unit 2

RPT_PERIOD: 200710

PREPARER NAME: Kathy C. Hollander

PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,880.85	187,428.43
4. Number of Hours Generator On-line	744.00	5,765.39	184,550.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	818,190.00	5,949,539.87	187,292,275.63

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,601.85	188,149.43
4. Number of Hours Generator On-line	721.00	6,486.39	185,271.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	813,471.33	6,763,011.20	188,105,746.96

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 260

UNIT_NME: Browns Ferry Unit 2

RPT_PERIOD: 200712

PREPARER NAME: Kathy C. Hollander

PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,345.85	188,893.43
4. Number of Hours Generator On-line	744.00	7,230.39	186,015.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	843,637.33	7,606,648.53	188,949,384.29

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 200710

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,093.78	145,312.57
4. Number of Hours Generator On-line	744.00	7,070.55	143,719.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	816,109.88	7,662,899.86	149,465,882.21

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 200711

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	706.02	7,799.80	146,018.59
4. Number of Hours Generator On-line	706.00	7,776.55	144,425.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	774,919.30	8,437,819.16	150,240,801.51

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
3	11/30/2007	S	16.00	B	1	U-3 MIDCYCLE OUTAGE TO QUANTIFY THE 3- ISV-069-0500 VALVE LEAKAGE AND INSPECT FOR STRUCTURAL INTEGRITY.

SUMMARY:

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 200712

PREPARER NAME: Kathy C. Hollander
PREPARER TELEPHONE: 256-729-7447

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	612.48	8,412.28	146,631.07
4. Number of Hours Generator On-line	597.72	8,374.27	145,023.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	648,237.35	9,086,056.51	150,889,038.86

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
4	12/31/2007	F	2.33	A	3	U3- Reactor scrambled due to a Main Generator load reject signal. No immediate cause for the load reject could be determined and the ODS was contacted to verify that there were no know electrical grid disturbances. Initiated PER 135878 for the scram.
3	11/30/2007	S	143.95	B	4	U-3 MIDCYCLE OUTAGE TO QUANTIFY THE 3-ISV-069-0500 VALVE LEAKAGE AND INSPECT FOR STRUCTURAL INTEGRITY.

SUMMARY:

OPERATING DATA REPORT

DOCKET: 325

UNIT_NME: Brunswick Unit 1

RPT_PERIOD: 200710

PREPARER NAME: Chris Mills

PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,905.95	200,444.97
4. Number of Hours Generator On-line	744.00	6,825.33	195,656.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	715,442.00	6,482,786.00	152,271,265.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,626.95	201,165.97
4. Number of Hours Generator On-line	721.00	7,546.33	196,377.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	698,196.00	7,180,982.00	152,969,461.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,370.95	201,909.97
4. Number of Hours Generator On-line	744.00	8,290.33	197,121.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	700,923.00	7,881,905.00	153,670,384.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	937		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,240.00	209,127.44
4. Number of Hours Generator On-line	744.00	6,180.83	202,799.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	701,943.00	5,754,776.00	151,707,998.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	937		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,961.00	209,848.44
4. Number of Hours Generator On-line	721.00	6,901.83	203,520.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	676,160.00	6,430,936.00	152,384,158.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	937		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,705.00	210,592.44
4. Number of Hours Generator On-line	744.00	7,645.83	204,264.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	709,322.00	7,140,258.00	153,093,480.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 200710

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	479.23	7,030.23	169,415.37
4. Number of Hours Generator On-line	466.52	7,017.52	168,321.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	536,035.00	8,286,804.00	180,700,137.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B1F24	10/19/2007	F	277.48	D	1	B1F24 and B2F25 outages were initiated due to Tech Spec 3.7.9, Cond G, mode 3 within 6 hours due to ultimate heat sink inoperable. Unplanned LCOAR entry into 1/2BOL 4.f, Cond B and 0BOL 7.9, Cond A/G due to inoperability of Ultimate Heat Sink System. IR# 687031. At 1730 on 10/19/07, ultimate heat sink declared inoperable. Started ramp down of U2 at 18:30, U1 at 18:32 on 10/19/07. U1 was off-line (Mode 2) at 10:43 and U2 was off-line (Mode 2 at 10:50. The reactor was manually tripped.

SUMMARY: Forced shutdown (dual unit forced shutdown) due to exceeding LCO for safety related service water pressure boundary leakage.

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 200711

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,751.23	170,136.37
4. Number of Hours Generator On-line	721.00	7,738.52	169,042.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,219.00	9,137,023.00	181,550,356.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 200712

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,495.23	170,880.37
4. Number of Hours Generator On-line	744.00	8,482.52	169,786.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	887,142.00	10,024,165.00	182,437,498.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: Byron Unit 2
RPT_PERIOD: 200710

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	484.35	6,292.95	161,770.53
4. Number of Hours Generator On-line	476.45	6,272.20	160,910.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	530,994.00	7,128,332.00	172,261,654.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
B2F25	10/19/2007	F	267.55	D	1	B1F24 and B2F25 outages were initiated due to Tech Spec 3.7.9, Cond G, mode 3 within 6 hours due to ultimate heat sink inoperable. Unplanned LCOAR entry into 1/2BOL 4.f, Cond B and 0BOL 7.9, Cond A/G due to inoperability of Ultimate Heat Sink System. IR# 687031. At 1730 on 10/19/07, ultimate heat sink declared inoperable. Started ramp down of U2 at 18:30, U1 at 18:32 on 10/19/07. U1 was off-line (Mode 2) at 10:43 and U2 was off-line (Mode 2 at 10:50. The reactor was manually tripped.

SUMMARY: Forced shutdown (dual unit forced shutdown) due to exceeding LCO for safety related service water pressure boundary leakage.

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: Byron Unit 2
RPT_PERIOD: 200711

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,013.95	162,491.53
4. Number of Hours Generator On-line	721.00	6,993.20	161,631.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,983.00	7,960,315.00	173,093,637.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: Byron Unit 2
RPT_PERIOD: 200712

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,757.95	163,235.53
4. Number of Hours Generator On-line	744.00	7,737.20	162,375.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	868,290.00	8,828,605.00	173,961,927.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 200710

PREPARER NAME: S. Petzel
PREPARER TELEPHONE: 573-676-4307

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,347.61	178,649.35
4. Number of Hours Generator On-line	744.00	6,277.70	176,422.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	905,962.00	7,562,307.00	196,768,586.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Callaway plant down powered to approximately 96 percent for approximately 7 hours on October 12, 2007, to perform testing on an secondary side atmospheric dump valve and to replace a pressurizer pressure transmitter. Callaway down powered again on October 27, 2007, to approximately 98 percent power for approximately 10 hours in support of routine surveillance activities. Callaway Plant operated at approximately 100 percent power for the remainder of October 2007.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 200711

PREPARER NAME: J. Hiller
PREPARER TELEPHONE: 573-676-4259

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,068.61	179,370.35
4. Number of Hours Generator On-line	721.00	6,998.70	177,143.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	887,822.00	8,450,129.00	197,656,408.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Callaway down powered on November 3, 2007, to approximately 98 percent power for approximately 12 hours in support of routine I&C surveillance activities. Callaway down powered again on November 19, 2007, to approximately 97 percent power for approximately 10 hours in support of routine turbine-driven pump surveillance activities. Callaway Plant operated at approximately 100 percent power for the remainder of November 2007.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 200712

PREPARER NAME: J. Hiller
PREPARER TELEPHONE: 573-676-4259

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,812.61	180,114.35
4. Number of Hours Generator On-line	744.00	7,742.70	177,887.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	920,253.00	9,370,382.00	198,576,661.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Callaway Plant downpowered to approximately 98% for about 10 hours on December 1, 2007, in support of routine I&C surveillance activities.
Callaway Plant down powered to approximately 97 percent for about 20 hours on December 15, 2007, to perform routine turbine control valve and I&C surveillance activities. Callaway Plant operated at approximately 100% for the remainder of December 2007.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	223,629.73
4. Number of Hours Generator On-line	713.63	7,237.61	220,271.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	637,456.00	6,344,557.00	182,094,404.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
07-002	10/20/2007	S	30.37	H	5	On 10/20/2007 at 1254 the unit was removed from the grid for maintenance on the Stator Liquid Cooling system due to high filter differential pressure. The filters were replaced and the Stator Liquid Cooling system was returned to operation. The unit remained critical during the repairs. Samples obtained from the clogged filters have been sent out for analysis to determine the source of the contaminants. Filter differential is being monitored for any additional degradation. Permanent corrective actions will be based on the analytical results from the samples. The unit was paralleled to the grid at 1916 and returned to 100% power on 10/21/2007 at 1200.

SUMMARY: The unit began the month at 100% reactor power.
An increasing differential pressure on the Stator Liquid Cooling system was being monitored and it was decided to remove the unit from the grid to conduct repairs. On 10/20/2007 at 0700 a power reduction was commenced and the unit was removed from the grid at 1254. The reactor remained critical at ~8.0% while the system filters were replaced. The Stator Liquid Cooling system was returned to operation and the unit was paralleled to the grid at 1916. Power was returned to 100% on 10/21/2007 at 1200.
The unit operated at 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	224,350.73
4. Number of Hours Generator On-line	721.00	7,958.61	220,992.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	639,066.00	6,983,623.00	182,733,470.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated at 100% for the entire month.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	225,094.73
4. Number of Hours Generator On-line	744.00	8,702.61	221,736.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	662,809.00	7,646,432.00	183,396,279.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated at 100% for the entire month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,455.89	216,844.71
4. Number of Hours Generator On-line	744.00	6,437.92	214,877.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	629,397.00	5,454,959.00	178,271,097.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit began the month at 98% power while cleaning waterboxes. Waterbox cleaning was completed on 10/02/2007 at 1336 and power was increased
On 09/19/2007 at 0938, CEA-6 was dropped during the performance of STP-O-29-2. Power was reduced to 93.7%. The test was secured and CEA-6 was realigned at 1024. Power was returned to 100% at 1230.
The unit operated at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,176.89	217,565.71
4. Number of Hours Generator On-line	721.00	7,158.92	215,598.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	626,245.00	6,081,204.00	178,897,342.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated at 100% for the entire month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,920.89	218,309.71
4. Number of Hours Generator On-line	744.00	7,902.92	216,342.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	652,689.00	6,733,893.00	179,550,031.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit began the month at 100% power.
Reactor power was reduced to ~85% on 12/07/2007 at 2200 for Main Turbine Valve Testing. Testing was completed and power was returned to 100% on 12/08/2007 at 0045.
The unit operated at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Kay E Nicholson
PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	165,674.89
4. Number of Hours Generator On-line	744.00	7,264.28	163,729.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	860,256.00	8,362,946.00	182,462,514.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Catawba Unit 1 began and concluded the month of October 2007 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Kay E Nicholson
PREPARER TELEPHONE: 864.885.3268

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	166,395.89
4. Number of Hours Generator On-line	721.00	7,985.28	164,450.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	840,399.00	9,203,345.00	183,302,913.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Catawba Unit 1 began and concluded the month of November 2007 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: 803-831-3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	167,139.89
4. Number of Hours Generator On-line	744.00	8,729.28	165,194.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	867,550.00	10,070,895.00	184,170,463.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Catawba Unit 1 began the month of December 2007 operating at or near 100% Full Power. At 2106 on 12/23/07, power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement periodic testing. Power reduction was halted at 87% Full Power at 2232 on 12/23/07. At 2335 on 12/23/07 power escalation was commenced from 87% Full Power. 100% Full Power was ultimately reached at 0150 on 12/24/07, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: Catawba Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Kay E Nicholson
PREPARER TELEPHONE: 803.831.3237

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,169.07	158,345.51
4. Number of Hours Generator On-line	0.00	6,167.20	156,773.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	-4,152.00	7,114,341.00	175,131,386.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	9/15/2007	F	744.00	A	4	Automatic Main Turbine trip initiated by loss of Main Condenser vacuum during scheduled end of cycle shutdown.

SUMMARY: Catawba Unit 2 began the month of October 2007 in No Mode, with the End-of-Cycle 15 Refueling Outage in progress. At 1459 on 10/20/07, the unit entered Mode 6 for core reloading. Mode 5 was subsequently entered at 1930 on 10/26/07. Unit 2 remained in Mode 5 for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: Catawba Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Kay E Nicholson
PREPARER TELEPHONE: 864.885.3268

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	393.28	6,562.35	158,738.79
4. Number of Hours Generator On-line	351.72	6,518.92	157,125.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	361,049.00	7,475,390.00	175,492,435.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	9/15/2007	F	359.00	A	4	Automatic Main Turbine trip initiated by loss of Main Condenser vacuum during scheduled end of cycle shutdown.
1	11/16/2007	S	4.53	B	5	2BOC16 Main Turbine Overspeed Trip Test (scheduled startup evolution).
2	11/17/2007	F	7.75	A	5	Turbine taken offline for replacement of defective Intercept Valve control card.

SUMMARY: Catawba Unit 2 began the month of November 2007 in Mode 5, with the End-of-Cycle 15 Refueling Outage in progress. Mode 4 was entered at 0445, followed by Mode 3 at 2224 on 11/11/07. Cycle 16 Reactor Startup was commenced (Mode 2 entered) at 1224 on 11/14/07. Criticality was achieved at a rod position of 192.5 Steps Withdrawn (Control Bank D) and a critical boron concentration of 1819 ppmB at 1443. At 2243 (following completion of Zero Power Physics Testing), power escalation was commenced from 0% Full Power, and Mode 1 was subsequently entered at 2330 on 11/14/07. Power escalation was halted at 10% Full Power at 0155 on 11/15/07 for Main Generator Voltage Regulator testing. The Turbine/Generator was placed on line at 2200, with power escalation subsequently commenced at 2205 on 11/15/07. At 0003 on 11/16/07, power escalation was halted at 20% Full Power for required Main Turbine Overspeed Trip Test soaking. At 0610 on 11/16/07, the Turbine/Generator was removed from service for performance of Main Turbine Overspeed Trip testing. The Turbine/Generator was placed back on line at 0942, and power escalation commenced from 20% Full Power at 1304 on 11/16/07. Power escalation was halted at 1456 on 11/16/07 at 36% Full Power due to malfunction of Main Turbine Intercept Valves 3 and 5. Power reduction was commenced from 36% Full Power at 2256 on 11/16/07 for replacement of Electro-Hydraulic Control Panel card associated with Intercept Valves 3 and 5. The power reduction was halted at 20% Full Power at 0019 and the Turbine/Generator was taken offline at 0051 on 11/17/07. Power reduction from 20% to 19% Full Power was commenced at 0530 and concluded at 0609 on 11/17/07. The Turbine/Generator was returned to service at 0736 and power escalation from 19% Full Power was subsequently commenced at 0751 on 11/17/07. Power escalation was suspended at 0231 on 11/18/07 at 75% Full Power for performance of 2BOC16 Power Ascension Testing (core flux mapping). Power escalation was resumed at 0610. At 1450, power escalation was suspended at 95% Full Power for performance of main Generator Voltage Regulator testing and Steam Generator Power Operated Relief Valve (PORV) stroke testing. Power escalation was resumed at 2030 and halted at 2225 on 11/18/07 at 98% Full Power for adjustment of Reactor Coolant System Loop Full Power Delta-Temperature constants. Power Escalation was commenced at 2113 on 11/19/07. 100% Full Power was ultimately reached at 0344 on 11/20/07, and Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: Catawba Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: Adrienne Driver

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,306.35	159,482.79
4. Number of Hours Generator On-line	744.00	7,262.92	157,869.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	872,018.00	8,347,408.00	176,364,453.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Catawba Unit 2 began and concluded the month of December 2007 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Gary J. Mosley
PREPARER TELEPHONE: 217-937-2201

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,265.48	129,403.06
4. Number of Hours Generator On-line	744.00	7,249.03	126,860.36
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	795,008.00	7,711,145.00	117,157,422.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Planned Energy Losses due to Control Rod Sequence Exchange.
Grid-Related Energy Loss due to maintaining the voltage schedule specified by Transmission System Operator.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Gary Mosley
PREPARER TELEPHONE: 217-937-2201

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,986.48	130,124.06
4. Number of Hours Generator On-line	721.00	7,970.03	127,581.36
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	773,843.00	8,484,988.00	117,931,265.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Planned Energy Loss was due to Control Rod Sequence Echange.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Gary Mosley
PREPARER TELEPHONE: 217-937-2201

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,730.48	130,868.06
4. Number of Hours Generator On-line	744.00	8,714.03	128,325.36
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	705,605.00	9,190,593.00	118,636,870.48

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Grid related losses were due to Voltage Support.

OPERATING DATA REPORT

DOCKET: 397
UNIT_NME: Columbia Gen Sta Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Debbie Hebert
PREPARER TELEPHONE: 509-377-8036

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,171.43	157,588.44
4. Number of Hours Generator On-line	744.00	6,018.06	153,760.39
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	831,062.39	6,472,781.63	155,892,566.55

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Columbia Generating Station operated at ~ 100% power the entire month.

OPERATING DATA REPORT

DOCKET: 397
UNIT_NME: Columbia Gen Sta Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Debbie Hebert
PREPARER TELEPHONE: 509-377-8036

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,892.43	158,309.44
4. Number of Hours Generator On-line	721.00	6,739.06	154,481.39
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	795,941.81	7,268,723.44	156,688,508.36

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Columbia Generating Station entered the month at full power. On 11/4 an additional hour of production was achieved due to daylight savings. On 11/18 the monthly control rod sequence exchange and turbine valve test was conducted bringing power down to 67% for the day. On 11/24, power was lowered to 70% to support recovery of RFW-HX-6B. On 11/25 the plant returned and remained at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 397
UNIT_NME: Columbia Gen Sta Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Debbie Hebert
PREPARER TELEPHONE: 509-377-8036

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,636.43	159,053.44
4. Number of Hours Generator On-line	744.00	7,483.06	155,225.39
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	839,837.18	8,108,560.62	157,528,345.54

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Columbia Generating Station operated at ~ 100% power the entire month.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 200710

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,995.13	133,893.88
4. Number of Hours Generator On-line	744.00	5,972.68	132,932.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	866,684.00	6,892,533.00	144,411,568.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 1 began the month at 100% reactor, 1206 MWe turbine power. Unit 1 ended the month at 100% reactor, 1217 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 200711

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,716.13	134,614.88
4. Number of Hours Generator On-line	721.00	6,693.68	133,653.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	845,155.00	7,737,688.00	145,256,723.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 1 began the month at 100% reactor, 1217 MWe turbine power. Unit 1 ended the month at 100% reactor, 1221 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 200712

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,460.13	135,358.88
4. Number of Hours Generator On-line	744.00	7,437.68	134,397.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	859,061.00	8,596,749.00	146,115,784.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 1 began the month at 100% reactor, 1221 MWe turbine power. On 12/13/07 at 0903, during performance of ETP-106, monthly RCCA repositioning, Shutdown Bank B, rod J13 dropped from 224 steps to rod bottom, 0 steps indicated. Unit 1 Control Room Operators began lowering reactor power from 100% per station procedures to maintain reactor operating parameters. 12/13/07 at 1500, troubleshooting and rod recovery commenced. 12/13/07 at 1625, shutdown rod, J13 was recovered. 12/13/07 at 1923, minimum reactor power level attained was 42%. 12/13/07 at 2055, commenced return to full power operation per station procedures. 12/15/07 at 0100, Unit 1 returned to 100% reactor, 1221 MWe turbine power. Unit 1 ended the month at 100% reactor, 122 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
UNIT_NME: Comanche Peak Unit 2
RPT_PERIOD: 200710

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	113,201.79
4. Number of Hours Generator On-line	744.00	7,295.00	112,605.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	867,342.00	8,527,488.00	124,445,211.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month at 100% reactor, 1208 MWe turbine power. On 10/12/07 at 2300, Unit 2 began a planned power rampdown from 100% reactor, 1210 MWe turbine power to 75% reactor, 875 MWe turbine power for OPT-217B, routine main turbine stop and control valve testing. On 10/13/07 at 0016, Unit 2 completed OPT-217 and commenced return to 100% reactor power. On 10/13/07 at 0227, Unit 2 returned to 100% reactor, 1210 MWe turbine power. Unit 2 ended the month at 100% reactor, 1218 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
UNIT_NME: Comanche Peak Unit 2
RPT_PERIOD: 200711

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	113,922.79
4. Number of Hours Generator On-line	721.00	8,016.00	113,326.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	845,752.00	9,373,240.00	125,290,963.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month at 100% reactor, 1218 MWe turbine power. On 11/05/07 at 1957, circulating water pump (CWP 2-01) tripped, when the motor failed. Operators initiated a manual turbine runback per station procedures from 100% reactor, 1217 MWe turbine power to 98% reactor, 1170 MWe turbine power and stabilized the unit. On 11/05/07 at 2149, operators initiated a return to 100% reactor power. On 11/06/07 at 0040, Unit 2 returned to 100% reactor, 1210 MWe turbine power. On 11/17/07 at 1708, the CWP 2-01 motor was replaced and the pump restarted. On 11/17/07 at 1900, Unit 2 maintaining 100% reactor power, returned to 100% turbine power, 1220 MWe.. Unit 2 ended the month at 100% reactor, 1221 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
UNIT_NME: Comanche Peak Unit 2
RPT_PERIOD: 200712

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	114,666.79
4. Number of Hours Generator On-line	744.00	8,760.00	114,070.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	875,758.00	10,248,998.00	126,166,721.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 2 began the month at 100% reactor, 1221 MWe turbine power. Unit 2 ended the month at 100% reactor, 1223 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 315

UNIT_NME: Cook Unit 1

RPT_PERIOD: 200710

PREPARER NAME: Sarah Gelwicks

PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1045		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,270.02	205,129.49
4. Number of Hours Generator On-line	744.00	7,263.40	202,230.92
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	780,852.00	7,667,051.00	191,695,819.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: None

OPERATING DATA REPORT

DOCKET: 315

UNIT_NME: Cook Unit 1

RPT_PERIOD: 200711

PREPARER NAME: Sarah Gelwicks

PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1045		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,991.02	205,850.49
4. Number of Hours Generator On-line	721.00	7,984.40	202,951.92
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	775,196.00	8,442,247.00	192,471,015.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: None

OPERATING DATA REPORT

DOCKET: 315

UNIT_NME: Cook Unit 1

RPT_PERIOD: 200712

PREPARER NAME: Sarah Gelwicks

PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1045		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,735.02	206,594.49
4. Number of Hours Generator On-line	744.00	8,728.40	203,695.92
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	810,430.00	9,252,677.00	193,281,445.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: None

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Sarah Gelwicks
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1107
2. Maximum Dependable Capacity (MWe-Net) 1077

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,167.02	178,302.54
4. Number of Hours Generator On-line	0.00	6,167.02	174,267.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	6,687,781.00	174,295,490.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
226	9/15/2007	S	744.00	C	4	U2C17 Refueling Outage began 9/15/07 @ 0001 hours. First synched to grid 11/6/07 @ 1818 hours.

SUMMARY: U2C17 Refueling Outage (Offline: September 15, 2007 @ 0001 hours). Outage continued through the end of October.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Sarah Gelwicks
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	596.32	6,763.34	178,898.86
4. Number of Hours Generator On-line	581.07	6,748.09	174,848.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	602,485.00	7,290,266.00	174,897,975.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
226a	11/6/2007	S	1.63	C	5	Post U2C17 Shutdown for U2C17 Startup activities @ 11/6/07 @ 1842 hours (Rx stayed at ~10% power). Synch was 11/6/07 @ 1920 hours.
226	9/15/2007	S	139.30	C	4	U2C17 Refueling Outage began 9/15/07 @ 0001 hours. First synched to grid 11/6/07 @ 1818 hours.

SUMMARY: U2C17 Refueling Outage (Offline: September 15, 2007 @ 0001 hours). Post U2C17 Shutdown for Startup activities @ 11/6/07 @ 1842 hours (Rx stayed at ~10% power). Final synch was 11/6/07 @ 1920 hours.

OPERATING DATA REPORT

DOCKET: 316

UNIT_NME: Cook Unit 2

RPT_PERIOD: 200712

PREPARER NAME: Sarah Gelwicks

PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,507.34	179,642.86
4. Number of Hours Generator On-line	744.00	7,492.09	175,592.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,212.00	8,124,478.00	175,732,187.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: None

OPERATING DATA REPORT

DOCKET: 298

UNIT_NME: Cooper Unit 1

RPT_PERIOD: 200710

PREPARER NAME: Grant Reynolds

PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	778		
2. Maximum Dependable Capacity (MWe-Net)	757		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,234.70	230,311.40
4. Number of Hours Generator On-line	744.00	7,220.05	227,225.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	581,260.00	5,530,801.00	156,658,976.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298

UNIT_NME: Cooper Unit 1

RPT_PERIOD: 200711

PREPARER NAME: Grant Reynolds

PREPARER TELEPHONE: 816-825-2726

1. Design Electrical Rating:	778		
2. Maximum Dependable Capacity (MWe-Net)	757		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,955.70	231,032.40
4. Number of Hours Generator On-line	721.00	7,941.05	227,946.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	556,135.00	6,086,936.00	157,215,111.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298

UNIT_NME: Cooper Unit 1

RPT_PERIOD: 200712

PREPARER NAME: Grant Reynolds

PREPARER TELEPHONE: 816-825-2726

1. Design Electrical Rating:	778		
2. Maximum Dependable Capacity (MWe-Net)	757		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,699.70	231,776.40
4. Number of Hours Generator On-line	744.00	8,685.05	228,690.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	584,312.00	6,671,248.00	157,799,423.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 302
UNIT_NME: Crystal River Unit 3
RPT_PERIOD: 200710

PREPARER NAME: Louis Barbieri
PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,263.85	198,008.98
4. Number of Hours Generator On-line	744.00	7,254.80	195,458.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	621,924.01	6,136,281.73	154,593,260.96

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Power was reduced to approximately 60% on 10/29/07 due to a controller failure on a Condensate Pump.

OPERATING DATA REPORT

DOCKET: 302
UNIT_NME: Crystal River Unit 3
RPT_PERIOD: 200711

PREPARER NAME: Louis Barbieri
PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	48.90	7,312.75	198,057.88
4. Number of Hours Generator On-line	48.00	7,302.80	195,506.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	38,433.72	6,174,715.45	154,631,694.68

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
15	11/3/2007	S	673.00	C	1	Plant returned to full power following its Refueling Outage.

SUMMARY: Refueling Outage still in progress at end of month.

OPERATING DATA REPORT

DOCKET: 302

UNIT_NME: Crystal River Unit 3

RPT_PERIOD: 200712

PREPARER NAME: Louis Barbieri

PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	630.87	7,943.62	198,688.75
4. Number of Hours Generator On-line	594.77	7,897.57	196,101.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	498,208.66	6,672,924.11	155,129,903.34

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
15	11/3/2007	S	149.23	C	4	Plant returned to full power following its Refueling Outage.

SUMMARY:

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	898		
2. Maximum Dependable Capacity (MWe-Net)	889		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	177,265.46
4. Number of Hours Generator On-line	744.00	7,295.00	174,355.61
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	663,599.00	6,438,932.60	144,902,010.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated at full power for the month of October

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	898		
2. Maximum Dependable Capacity (MWe-Net)	889		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	177,986.46
4. Number of Hours Generator On-line	721.00	8,016.00	175,076.61
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	646,539.50	7,085,472.10	145,548,549.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit derated to 97% power on 11/18/07 to perform moderator testing. The unit operated at full power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	898		
2. Maximum Dependable Capacity (MWe-Net)	889		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	698.30	8,714.30	178,684.76
4. Number of Hours Generator On-line	696.02	8,712.02	175,772.63
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	620,332.20	7,705,804.30	146,168,882.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	12/30/2007	S	47.98	C	1	Plant was shutdown IAW plant procedures

SUMMARY: Davis Besse conducted moderator coefficient testing and turbine valve testing on 12/15/2007. The unit started to ramp down in reactor power starting on 12/29/07 at 14:00 as it entered the refuel outage. The generator breaker was opened on 12/30/07 at 00:01.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Don Malone
PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,488.77	173,091.44
4. Number of Hours Generator On-line	744.00	6,406.95	171,281.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,874.00	7,268,330.00	179,562,286.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Diablo Canyon Unit 1 began and ended the month of October in Mode 1 (Power Operation) at approximately 100 percent power.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Don Malone
PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,209.77	173,812.44
4. Number of Hours Generator On-line	721.00	7,127.95	172,002.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,930.00	8,088,260.00	180,382,216.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Diablo Canyon Unit 1 began and ended the month of November in Mode 1 (Power Operation) at approximately 100 percent power.

On November 15, 2007, the non-vital 12kV Bus E underfrequency sensing relays, an input into the reactor trip system, were defeated (T0061503) for replacement of a failed Bus E potential sensing transformer. The significant online repair was performed within the requirements of Technical Specification (TS) 3.3.1, TS 3.3.2, and TS 3.0.3.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Don Malone
PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,953.77	174,556.44
4. Number of Hours Generator On-line	744.00	7,871.95	172,746.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	811,581.00	8,899,841.00	181,193,797.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 1 began and ended December in Mode 1 (Power Operation) at 100 percent power.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Don Malone
PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	170,155.21
4. Number of Hours Generator On-line	744.00	7,295.00	168,439.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,881.00	8,202,457.00	178,608,931.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Diablo Canyon Unit 2 began and ended the month of October in Mode 1 (Power Operation) at approximately 100 percent power.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Don Malone
PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	170,876.21
4. Number of Hours Generator On-line	721.00	8,016.00	169,160.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	803,102.00	9,005,559.00	179,412,033.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Diablo Canyon Unit 2 began and ended the month of November in Mode 1 (Power Operation) at approximately 100 percent power.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Don Malone
PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	171,620.21
4. Number of Hours Generator On-line	744.00	8,760.00	169,904.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	765,511.00	9,771,070.00	180,177,544.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 2 began and ended December in Mode 1 (Power Operation) at 100 percent power.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Joseh Reda
PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating: 867
2. Maximum Dependable Capacity (MWe-Net) 850

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	675.33	7,159.45	255,308.01
4. Number of Hours Generator On-line	672.00	7,133.42	246,284.67
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	581,182.00	6,170,645.00	170,656,529.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
D2R20	10/29/2007	S	72.00	C	1	Unit 2 Shutdown for scheduled refueling outage (D2R20).

SUMMARY: On October 6, at approximately 0100 hours, load was reduced to approximately 92% electrical output to perform a control rod pattern adjustment that was required due to the unit approaching the end of its fuel cycle. The unit returned to full power operation at approximately 0300 hours.

On October 17, at approximately 0100 hours, load was reduced to approximately 90% electrical output to perform a control rod pattern adjustment that was required due to the unit approaching the end of its fuel cycle. The unit returned to full power operation at approximately 0300 hours.

On October 29, at approximately 0000 hours, the unit was taken offline to perform its scheduled refueling outage. The unit remained offline for the remainder of the month.

With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Joseph Reda
PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	304.58	7,464.03	255,612.59
4. Number of Hours Generator On-line	255.28	7,388.70	246,539.95
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	156,282.00	6,326,927.00	170,812,811.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
D2R20	11/20/2007	F	9.43	B	5	Unit 2 shutdown due testing of the newly installed Digital Electro-Hydraulic Control System modification.
D2R20	10/29/2007	S	449.38	C	4	Unit 2 Shutdown for scheduled refueling outage (D2R20).
D2R20	11/23/2007	F	8.90	B	5	Unit 2 shutdown due to testing of a newly installed Digital Electro-Hydraulic Control System modification.

SUMMARY: The unit began the month offline for its scheduled refueling outage. The unit returned online at approximately 1300 on November 19, but was taken offline between approximately 1500 and 1700 for turbine overspeed testing. The unit was taken offline between approximately 1900 on November 20 and approximately 0400 on November 21 to perform adjustments of the newly installed Digital Electro-Hydraulic Control (DEHC) system. The unit was taken offline again between approximately 1400 and 2300 on November 23 to perform further adjustments of the DEHC system. The unit returned to full power at approximately 0800 on November 26.
With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Joseph Reda
PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,208.03	256,356.59
4. Number of Hours Generator On-line	744.00	8,132.70	247,283.95
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	645,769.00	6,972,696.00	171,458,580.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: On December 1, at approximately 0000 hours, load was reduced to approximately 67% electrical output to perform a control rod pattern adjustment and various other activities. The unit returned to full power operation at approximately 1700 hours. With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 200710

PREPARER NAME: Joseph Reda
PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,272.53	242,797.08
4. Number of Hours Generator On-line	744.00	7,250.43	234,542.36
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	646,059.00	6,286,613.00	163,255,115.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: On October 13, at approximately 0300 hours, load was reduced to approximately 96% electrical output to maintain switchyard transmission stability to support line maintenance. The unit returned to full power operation at approximately 2000 hours.
With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 200711

PREPARER NAME: Joseph Reda
PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,993.53	243,518.08
4. Number of Hours Generator On-line	721.00	7,971.43	235,263.36
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	628,583.00	6,915,196.00	163,883,698.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 200712

PREPARER NAME: Joseph Reda
PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,737.53	244,262.08
4. Number of Hours Generator On-line	744.00	8,715.43	236,007.36
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	642,877.00	7,558,073.00	164,526,575.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: On December 2, at approximately 0000 hours, load was reduced to approximately 93% electrical output to perform turbine valve testing. The unit returned to full power operation at approximately 0300 hours.
On December 6, at approximately 0100 hours, load was reduced to approximately 99% electrical output due to degraded extraction steam pressure to the 3C2 and 3B2 feedwater heaters. The unit remained slightly derated for the remainder of the month.
With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Jim Probst
PREPARER TELEPHONE: 319-851-7308

1. Design Electrical Rating:	613.5		
2. Maximum Dependable Capacity (MWe-Net)	581.9		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,301.75	233,228.07
4. Number of Hours Generator On-line	744.00	6,215.35	228,645.36
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	445,362.19	3,626,614.76	110,151,672.54

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit ran at full power with the exception for several load line adjustments throughout the month, a planned downpower mid-month to repair two steam leaks, and two unplanned events. A steam leak developed on the vent line of the 'B' Reactor Feed Pump recirculation line, and power was reduced to about 55% beginning 10/31 at noon for repairs. An additional small amount of unplanned power loss occurred earlier in October during recovery from the 1B42 event.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Jim Probst
PREPARER TELEPHONE: 319-851-7308

1. Design Electrical Rating:	613.5		
2. Maximum Dependable Capacity (MWe-Net)	581.9		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,022.75	233,949.07
4. Number of Hours Generator On-line	721.00	6,936.35	229,366.36
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	437,739.70	4,064,354.46	110,589,412.24

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: A steam leak developed on the vent line of the 'B' Reactor Feed Pump recirculation line, and power was reduced to about 55% beginning 10/31 at noon for repairs. The repairs and return to power increase ended on 11/1 at 1625. For generation occurrences this entire sequence was captured in the October 2007 data. Following the end of the repairs, the unit did not return to a fixed full power level until after some load line adjustments were undertaken. These ended on 11/3/07 at 0122.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Jim Probst
PREPARER TELEPHONE: 319-851-7308

1. Design Electrical Rating:	613.5		
2. Maximum Dependable Capacity (MWe-Net)	581.9		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,766.75	234,693.07
4. Number of Hours Generator On-line	744.00	7,680.35	230,110.36
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	453,783.61	4,518,138.07	111,043,195.85

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The plant ran at full power throught the month except a control rod sequence exchange on 12/15 - 12/16 (power dip to 56%) and some minor load line adjustments after this was completed.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating: 854
2. Maximum Dependable Capacity (MWe-Net) 851

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,503.47	219,477.45
4. Number of Hours Generator On-line	0.00	6,503.17	216,939.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	5,568,400.00	173,991,171.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	9/29/2007	S	744.00	C	4	At 0010 on September 29, the unit was shutdown for the 21st refueling outage. The unit was back on-line at 1534 on November 13.

SUMMARY: At 0001 on October 1, Unit 1 remained off line for the twenty-first refueling outage. Normal refueling activities continued through the end of October.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	851		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	441.62	6,945.09	219,919.07
4. Number of Hours Generator On-line	416.43	6,919.60	217,356.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	319,559.00	5,887,959.00	174,310,730.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	9/29/2007	S	304.57	C	4	At 0010 on September 29, the unit was shutdown for the 21st refueling outage. The unit was back on-line at 1534 on November 13.

SUMMARY: At 0001 on November 1, Unit 1 remained off line for the twenty-first refueling outage. At 1534 on November 13, the unit was connected to the grid and began ramping to 100% power. At 2125 on November 18, the unit was at 100% power.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	851		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,689.09	220,663.07
4. Number of Hours Generator On-line	744.00	7,663.60	218,100.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	642,814.00	6,530,773.00	174,953,544.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	705.95	6,299.42	202,587.17
4. Number of Hours Generator On-line	685.72	6,196.58	200,390.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	582,325.00	5,292,864.00	162,399,498.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2	10/3/2007	F	58.28	H	3	At 1410 on October 3, 2007, Unit 2 tripped during Unit 1 Main Generator Differential Lockout Relay Testing. At 0027 on October 6, the unit was connected to the grid and began ramping to 100% power. At 0137 on October 7, the unit was at 100% power.

SUMMARY: At 1410 on October 3, 2007, Unit 2 tripped during Unit 1 Main Generator Differential Lockout Relay Testing. At 0027 on October 6, the unit was connected to the grid and began ramping to 100% power. At 0137 on October 7, the unit was at 100% power.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,020.42	203,308.17
4. Number of Hours Generator On-line	721.00	6,917.58	201,111.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	629,395.00	5,922,259.00	163,028,893.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,764.42	204,052.17
4. Number of Hours Generator On-line	744.00	7,661.58	201,855.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	649,827.00	6,572,086.00	163,678,720.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 200710

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-1524

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1098		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,507.00	137,589.58
4. Number of Hours Generator On-line	0.00	6,507.00	133,336.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	7,194,900.00	136,536,520.92

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
RFO1 2	9/29/2007	S	744.00	C	4	Scheduled unit shutdown for Refueling Outage 12

SUMMARY: The unit was shutdown for RFO12 the entire month.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 200711

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1098		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	378.93	6,885.93	137,968.51
4. Number of Hours Generator On-line	291.73	6,798.73	133,627.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	300,245.00	7,495,145.00	136,836,765.92

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
RFO1 2	9/29/2007	S	429.27	C	4	Scheduled unit shutdown for Refueling Outage 12

SUMMARY: For the beginning of November, the unit was shutdown for RFO12. The reactor was restarted on 11/13/2007 at 2302. A human performance error while checking the position of a valve in the reactor water level reference leg backfill system led to a manual scram on 11/15/2007 at 0315. The reactor was restarted on 11/16/2007 at 0917. The generator was synched to the Detroit Edison grid at 2016 on 11/18/2007, ending RFO12. The unit remained at full power the remainder of the month with the following exceptions:

- 11/20/2007 1600 to 1755: Planned downpower to 65% reactor power for rod pattern adjustment.
- 11/24/2007 0902 to 1546: Planned downpower to 92% reactor power for surveillance testing.
- 11/25/2007 0931 to 2126: Unplanned downpower to 60% reactor power for maintenance on the Isophase Bus Duct Cooling system.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 200712

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1098		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,629.93	138,712.51
4. Number of Hours Generator On-line	744.00	7,542.73	134,371.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,414.00	8,323,559.00	137,665,179.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated at full power the entire month with the following exceptions:
12/2/2007 0000 to 0934: Unplanned downpower to 60% power for repairs on the Isophase Bust Duct Cooling system.
12/8/2007 1427 to 1449: Planned downpower to 94% power for CRD Operability Testing.
12/15/2007 2300 to 2351: Planned downpower to 93% power for adjustment of Control Rod 50-31.
12/16/2007 1252 to 1304: Planned downpower to 99% power for rod pattern adjustment.
12/23/2007 0100 to 0108: Planned downpower to 99% power for rod pattern adjustment.
12/29/2007 1318 to 1326: Planned downpower to 99% power for rod pattern adjustment.

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Mick Baker
PREPARER TELEPHONE: 315-349-6181

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	607.93	7,070.54	221,637.56
4. Number of Hours Generator On-line	585.22	7,012.13	216,083.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	477,499.00	5,849,369.00	164,022,119.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
FO-183	10/14/2007	F	63.75	H	1	High winds accompanied by an influx of algae caused the traveling water screens to stop rotating. Plant shut down to repair screens. This is an environmental loss due to winds/algae. An FAQ has been submitted to the NRC, this was an unplanned power change from 100% to 0% power caused by environmental conditions.
FO-184	10/28/2007	F	95.03	H	2	High winds accompanied by an influx of algae caused the traveling water screens to stop rotating. Plant shut down to repair screens. This is an environmental loss due to winds/algae.

SUMMARY: On October 3rd at 0700 the plant reduced power to 64% power to repair a condenser tube leak. Following the repair the plant returned to 100% power on October 4th at 0649. On October 13th at 2144 the plant reduced power due to high winds that brought in an influx of algae that blocked the intake cooling water system. The plant was taken off-line on October 14th at 0456 to repair damage on intake cooling water system caused by the algae. Following repairs the plant was placed back on-line on October 16th at 2041 and returned to full power on October 18th at 0150. On October 19th at 0310 the plant commenced a downpower to 65% power to perform a scheduled rod sequence exchange.. Following the repair the plant returned to 100% power on October 19th at 2149. On October 28 at 0058 the plant inserted a manual scram due to high winds that brought in an influx of algae that blocked the intake cooling water system. The plant remained off-line to repair damage and make traveling water screen improvements. Following the repairs the plant was placed back on-line on November 1st at 2130.

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Mick Baker
PREPARER TELEPHONE: 315-349-6181

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	600.67	7,671.21	222,238.23
4. Number of Hours Generator On-line	563.33	7,575.46	216,647.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	433,405.00	6,282,774.00	164,455,524.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
FO-184	10/28/2007	F	21.50	H	4	High winds accompanied by an influx of algae caused the traveling water screens to stop rotating. Plant shut down to repair screens. This is an environmental loss due to winds/algae.
FO-185	11/5/2007	F	137.17	A	1	Plant shutdown to repair the Reactor Feed Pump Discharge Isolation Valve.

SUMMARY: On October 28 at 0058 the plant inserted a manual scram due to high winds that brought in an influx of algae that blocked the intake cooling water system. The plant remained off-line to repair damage and make traveling water screen improvements. Following the repairs the plant was placed back on-line on November 1st at 2130. On November 2nd at 0212 the plant halted power ascension at 55% power due to the Reactor Feed Pump Discharge Isolation Valve failing to open. The plant remained at 55% power until November 5 at 1215 when the plant reduced power to remove the plant from service. On November 5th at 1421 the plant was removed from service. Following repair of the valve the plant returned to service on November 11th at 0631. The plant returned to full power on November 12th at 0819. On November 17th at 1616 the plant reduced power to 62% power due to high winds and a corresponding influx of algae. The plant returned to full power on November 17th at 1637.

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Mick Baker
PREPARER TELEPHONE: 315-349-6181

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,415.21	222,982.23
4. Number of Hours Generator On-line	744.00	8,319.46	217,391.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	638,276.00	6,921,050.00	165,093,800.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The plant remained at or near 100% power during the month of December.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: Fort Calhoun Unit 1
RPT_PERIOD: 200710

PREPARER NAME: E.P. Matzke
PREPARER TELEPHONE: 402-533-6855

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	243,590.03
4. Number of Hours Generator On-line	744.00	7,295.00	242,155.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	371,972.70	3,634,315.40	106,251,807.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Fort Calhoun Station operated at a nominal 100% power for the month of October.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: Fort Calhoun Unit 1
RPT_PERIOD: 200711

PREPARER NAME: E. P. Matzke
PREPARER TELEPHONE: 402-533-6855

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	244,311.03
4. Number of Hours Generator On-line	721.00	8,016.00	242,876.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	366,354.70	4,000,670.10	106,618,162.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Fort Calhoun Station operated at a nominal 100% power for the month of November.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: Fort Calhoun Unit 1
RPT_PERIOD: 200712

PREPARER NAME: E. P. Matzke
PREPARER TELEPHONE: 402-533-6855

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	245,055.03
4. Number of Hours Generator On-line	744.00	8,760.00	243,620.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	378,604.00	4,379,274.10	106,996,766.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Fort Calhoun Station operated at a nominal 100% power for the month of December.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 200710

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,227.80	279,387.70
4. Number of Hours Generator On-line	744.00	7,211.48	276,057.80
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	425,330.90	4,095,597.74	127,717,438.56

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated at full power for the entire month of October. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 200711

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,948.80	280,108.70
4. Number of Hours Generator On-line	721.00	7,932.48	276,778.80
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	417,515.78	4,513,113.52	128,134,954.34

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated at full power for the entire month of November. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 200712

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,692.80	280,852.70
4. Number of Hours Generator On-line	744.00	8,676.48	277,522.80
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	431,199.00	4,944,312.52	128,566,153.34

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated at full power for the entire month of December. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 416

UNIT_NME: Grand Gulf Unit 1

RPT_PERIOD: 200710

PREPARER NAME: David Lin

PREPARER TELEPHONE: 601-437-6793

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,268.55	176,380.79
4. Number of Hours Generator On-line	744.00	6,179.56	172,388.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	946,554.00	7,517,180.00	201,879,093.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 200711

PREPARER NAME: David Lin
PREPARER TELEPHONE: 601-437-6793

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,989.55	177,101.79
4. Number of Hours Generator On-line	721.00	6,900.56	173,109.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	916,109.00	8,433,289.00	202,795,202.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 200712

PREPARER NAME: David Lin
PREPARER TELEPHONE: 601-437-6793

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,733.55	177,845.79
4. Number of Hours Generator On-line	744.00	7,644.56	173,853.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	944,567.00	9,377,856.00	203,739,769.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 200710

PREPARER NAME: David Berens
PREPARER TELEPHONE: (919) 362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	223.12	6,724.65	157,125.60
4. Number of Hours Generator On-line	210.43	6,711.96	155,892.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	137,065.00	6,055,885.00	133,823,847.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	9/28/2007	F	533.57	A	4	There was one unplanned scram during September 2007; this occurred during downpower for Refueling Outage (RFO) 14 due to trip of the 'A' Start-up Transformer. This shutdown carried over into October 2007. The unit was returned to service following RFO-14 on October 23, 2007.

SUMMARY: The unit remained shutdown until October 23, 2007. The unit was returned to service following RFO-14 during October 2007.

OPERATING DATA REPORT

DOCKET: 400

UNIT_NME: Harris Unit 1

RPT_PERIOD: 200711

PREPARER NAME: David Berens

PREPARER TELEPHONE: 9193622679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,445.65	157,846.60
4. Number of Hours Generator On-line	721.00	7,432.96	156,613.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	667,641.00	6,723,526.00	134,491,488.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 400

UNIT_NME: Harris Unit 1

RPT_PERIOD: 200712

PREPARER NAME: David Berens

PREPARER TELEPHONE: 9193622679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,189.65	158,590.60
4. Number of Hours Generator On-line	744.00	8,176.96	157,357.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	679,524.00	7,403,050.00	135,171,012.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: There were no unit shutdowns in December.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 200710

PREPARER NAME: K. E. Drawdy
PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,181.13	230,076.50
4. Number of Hours Generator On-line	744.00	7,086.66	223,682.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	657,635.00	6,200,995.00	168,185,630.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 began the month of October operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~843 GMWe (~2467 CMWt) on October 6 to perform a rod pattern adjustment. Shift returned unit to 100% RTP (~2804 CMWt) at less than 3% per hour early on October 7. Shift reduced load to ~826 GMWe (~2355 CMWt) on October 19 to perform a rod pattern adjustment and returned unit to 100% RTP (~2804 CMWt) early on October 20. Shift reduced load to ~829 GMWe (~2519 CMWt) on October 30 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift returned unit to 100% RTP (~2804 CMWt) early on October 31. Shift continued to operate unit at 100% RTP (~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 200711

PREPARER NAME: K. E. Drawdy
PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,902.13	230,797.50
4. Number of Hours Generator On-line	721.00	7,807.66	224,403.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	636,472.00	6,837,467.00	168,822,102.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 1 began the month of November operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~565 GMWe (~1772 CMWt) on November 10 to perform a rod sequence exchange, scram time testing, TCV testing, a rod pattern adjustment and water box venting. Shift completed load ramp at less than 3% per hour to ~907 GMWe (<2777 CMWt) on November 10 with crossflow out of service. Shift performed another rod pattern adjustment early on November 11 and ramped load at less than 3% per hour to ~909 GMWe (<2777 CMWt) with crossflow out of service. Shift reduced load to ~883 GMWe (~2700 CMWt) late on November 11 to perform TSV testing, and then reduced load to ~876 GMWe (~2635 CMWt) early on November 12 to perform a rod pattern adjustment. Shift then completed ramp at less than 3% per hour to 100% RTP (~2804 CMWt) on November 12. Shift reduced load to ~878 GMWe (~2495 CMWt) on November 13 to perform a rod pattern adjustment. Shift completed ramp at less than 3% per hour to 100% RTP (~2804 CMWt) on November 13. Shift reduced load to ~811 GMWe (~2411 CMWt) on November 17 to perform a rod pattern adjustment. Shift completed ramp at less than 3% per hour to 100% RTP (~2804 CMWt) on November 18. Shift reduced load to ~859 GMWe (~2509 CMWt) on November 24 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift completed ramp at less than 3% per hour to 100% RTP (~2804 CMWt) on November 25. Shift continued to operate unit at 100% RTP (~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 200712

PREPARER NAME: K. E. Drawdy
PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,646.13	231,541.50
4. Number of Hours Generator On-line	744.00	8,551.66	225,147.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	661,610.00	7,499,077.00	169,483,712.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 began the month of December operating at 100% rated thermal power (RTP)(~2804 CMWt). Shift reduced load to ~861 GMWe (~2523 CMWt) on December 1 to perform a rod pattern adjustment. Shift completed ramp at less than 3% per hour to 100% RTP (~2804 CMWt) early on December 2. Shift reduced load to ~913 GMWe (~2755 CMWt) on December 7 due to a bad FW temperature input which caused the process computer to indicate > 2804 CMWt. After corrections were made, shift returned unit to 100% RTP (~2804 CMWt) on December 7. Shift reduced load to ~820 GMWe (~2495 CMWt) on December 8 to perform a rod pattern adjustment. Shift completed ramp at less than 3% per hour to 100% RTP (~2804 CMWt) early on December 9. Shift reduced load to ~891 GMWe(~2579 CMWt) on December 19 to perform a rod pattern adjustment. Shift completed ramp at less than 3% per hour to 100% RTP (~2804 CMWt) early on December 20. Shift reduced load to ~783 GMWe (~2383 CMWt) on December 27 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift completed ramp at less than 3% per hour to 100% RTP (~2804 CMWt) on December 28. Shift continued to operate unit at 100% RTP (~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 200710

PREPARER NAME: K. E. Drawdy
PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,364.73	206,254.05
4. Number of Hours Generator On-line	744.00	6,279.75	201,661.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	655,782.00	5,469,109.00	154,939,788.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month of October operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~916 GMWe (~2785 CMWt) on October 2 to permit maintenance PM on the plant process computer, after which unit was returned to 100% RTP on the same day. Shift reduced load to ~835 GMWe (~2519 CMWt) on October 14 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift ramped power to ~915 GMWe (< 2777 CMWt) with crossflow system out of service and then ramped to 100% RTP (~2804 CMWt) on October 15. Shift reduced load to ~535 GMWe (~1682 CMWt) on October 26 when 2B recirc pump experienced an inadvertent runback during maintenance activities. Shift completed power ascension at less than 3% per hour and reached ~918 GMWe (<2777 CMWt) with crossflow out of service early on October 27. Shift reduced load to ~906 GMWe(~2705 CMWt) early on October 28 to perform a rod pattern adjustment. Shift returned unit to 100% RTP (~2804 CMWt) at less than 3% per hour on October 28. Shift ended the month of October completing a load reduction to ~370 GMWe (~1261 CMWt) on October 31 to allow repair of condenser tube leak in 2D waterbox.

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 200711

PREPARER NAME: K. E. Drawdy
PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,085.73	206,975.05
4. Number of Hours Generator On-line	721.00	7,000.75	202,382.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	619,470.00	6,088,579.00	155,559,258.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month of November completing load reduction to ~370 GMWe (~1264 CMWt) to allow repair of condenser tube leak in 2D waterbox. Shift commenced power ascension on evening of November 2, and completed ramp at 3% per hour to ~921 GMWe (~2764 CMWt) on November 3 for the current rod pattern. Shift reduced load to ~785 GMWe (~2355 CMWt) late on November 3 to perform a rod pattern adjustment. Shift ramped load at less than 3% per hour and reached ~926 GMWe (~2760 CMWt) on November 4 for the current rod pattern. Shift reduced load to ~873 GMWe (~2509 CMWt) early on November 5 to perform a rod pattern adjustment. Shift completed power ramp at less than 3% per hour to 100% RTP (~2804 CMWt) on November 5. Shift reduced load to ~905 GMWe (~2635 CMWt) late on November 6 to perform a rod pattern adjustment. Shift returned unit to 100% RTP (~2804 CMWt) early on November 7. Shift reduced load to ~844 GMWe (~2512 CMWt) on November 18 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift completed ramp at less than 3% per hour to 100% RTP (~2804 CMWt) on November 19. Shift continued to operate unit at 100% RTP (~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 200712

PREPARER NAME: K. E. Drawdy
PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,829.73	207,719.05
4. Number of Hours Generator On-line	744.00	7,744.75	203,126.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	660,449.00	6,749,028.00	156,219,707.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month of December operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~845 GMWe (~2532 CMWt) on December 19 to perform TSV testing. Shift then reduced load to ~570 GMWe (~1765 CMWt) on December 19 to perform a rod sequence exchange, scram time testing, CRD exercises, TCV and MSIV testing, water box venting, and a rod pattern adjustment. Shift completed ramp at less than 3% per hour and reached a maximum power of ~917 GMWe (~2750 CMWt) on December 16 with crossflow out service and for the current rod pattern. Shift reduced load to ~794 GMWe (~2341 CMWt) late on December 16 to perform a rod pattern adjustment. Shift completed ramp at less than 3% per hour and reached a maximum power of ~932 GMWe (~2775 CMWt) for the current rod pattern. Shift reduced load to ~869 GMWe (~2495 CMWt) on December 17 to perform a rod pattern adjustment. Shift completed ramp at less than 3% per hour to 100% RTP (~2804 CMWt) on December 17. Shift continued to operate unit at 100% RTP (~2804 CMWt) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Possessky
PREPARER TELEPHONE: 856-339-1160

1. Design Electrical Rating:	1083		
2. Maximum Dependable Capacity (MWe-Net)	1049		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	297.68	6,720.48	154,937.96
4. Number of Hours Generator On-line	297.72	6,672.76	156,641.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	262,853.00	7,022,682.00	157,113,366.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
4	10/13/2007	S	446.28	C	1	

SUMMARY: The Unit entered the month at 90% power due to coastdown. The Unit was shutdown on 10/13 for refuelling outage 14. The Unit exited the month shutdown.
The SRVs were not challenged by any overpressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 200711

PREPARER NAME: F. Possessky
PREPARER TELEPHONE: 856-339-1160

1. Design Electrical Rating:	1083		
2. Maximum Dependable Capacity (MWe-Net)	1049		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	514.72	7,235.20	155,452.68
4. Number of Hours Generator On-line	359.83	7,032.59	157,001.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	316,812.00	7,339,494.00	157,430,178.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
4	10/13/2007	S	361.17	C	4	

SUMMARY: The Unit entered the month shutdown in RF14. The outage completed on 11/16 and the unit returned to about 100% on 11/22.
The SRVs were not challenged by any overpressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 200712

PREPARER NAME: F. Possessky
PREPARER TELEPHONE: 856-339-1160

1. Design Electrical Rating:	1083		
2. Maximum Dependable Capacity (MWe-Net)	1049		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,979.20	156,196.68
4. Number of Hours Generator On-line	744.00	7,776.59	157,745.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	801,610.00	8,141,104.00	158,231,788.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The Unit entered the month at about 100%. Power was reduced on 12/15 to remove the 6B FWH from service. The Unit returned to about 100% on 12/16.
The SRVs were not challenged by any overpressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 247
UNIT_NME: Indian Point Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Mike Tesoriero
PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,280.92	215,184.25
4. Number of Hours Generator On-line	744.00	7,215.40	210,908.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	757,090.00	7,336,348.00	183,831,496.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 782,342 MWHrs. With the exception of a reduction to approximately 98.9% reactor power to swap the Main Lube Oil Coolers, the unit operated at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 247
UNIT_NME: Indian Point Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Bob Beckman
PREPARER TELEPHONE: (914)734-5850

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,001.92	215,905.25
4. Number of Hours Generator On-line	721.00	7,936.40	211,629.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	741,399.00	8,077,747.00	184,572,895.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Indian Point 2 was synchronized to the grid for a total of 721 hours, producing a gross generation of 765,987 MWHrs. With the exception of a reduction to approximately 94.8% reactor power to perform the Turbine Stop Valve test, the unit operated at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 247
UNIT_NME: Indian Point Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Bob Beckman
PREPARER TELEPHONE: (914)734-5850

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,745.92	216,649.25
4. Number of Hours Generator On-line	744.00	8,680.40	212,373.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	762,606.00	8,840,353.00	185,335,501.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 787,613 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: Indian Point Unit 3
RPT_PERIOD: 200710

PREPARER NAME: Mike Tesoriero
PREPARER TELEPHONE: (914)271-7159

1. Design Electrical Rating:	1034		
2. Maximum Dependable Capacity (MWe-Net)	1016		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,258.75	185,899.42
4. Number of Hours Generator On-line	744.00	6,137.69	182,755.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	776,950.00	6,261,055.00	167,665,366.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Indian Point 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 803,077 MWHrs. With the exception of a reduction to approximately 93.9 % reactor power to perform the Main Turbine Stop and Control Valve test, the unit operated at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: Indian Point Unit 3
RPT_PERIOD: 200711

PREPARER NAME: Bob Beckman
PREPARER TELEPHONE: (914)734-5850

1. Design Electrical Rating:	1034		
2. Maximum Dependable Capacity (MWe-Net)	1016		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,979.75	186,620.42
4. Number of Hours Generator On-line	721.00	6,858.69	183,476.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	755,930.00	7,016,985.00	168,421,296.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Indian Point 3 was synchronized to the grid for a total of 721 hours, producing a gross generation of 779,292 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: Indian Point Unit 3
RPT_PERIOD: 200712

PREPARER NAME: Bob Beckman
PREPARER TELEPHONE: (914)734-5850

1. Design Electrical Rating:	1034		
2. Maximum Dependable Capacity (MWe-Net)	1016		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,723.75	187,364.42
4. Number of Hours Generator On-line	744.00	7,602.69	184,220.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	780,326.00	7,797,311.00	169,201,622.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Indian Point 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 803,744 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 200710

PREPARER NAME: J. A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating: 574
2. Maximum Dependable Capacity (MWe-Net) 556

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	560.28	6,822.30	247,604.02
4. Number of Hours Generator On-line	547.47	6,775.24	245,121.27
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	300,318.00	3,788,964.00	124,181,164.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
FO-29-05	10/4/2007	S	196.53	A	1	Planned maintenance outage for Hydrogen Cooler maintenance.

SUMMARY: On October 4, 2007 @ 2201, unit performed a planned shutdown to replace hydrogen coolers. Due to issues with a pressurizer spray valve, the outage was extended from October 10, 2007 to October 13, 2007. The output breaker was closed at 0233 on October 13, 2007.

Unit continues to operate at 100% steady state.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 200711

PREPARER NAME: J.A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,543.30	248,325.02
4. Number of Hours Generator On-line	721.00	7,496.24	245,842.27
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	410,929.00	4,199,893.00	124,592,093.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit continues to operate 100% steady state.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 200712

PREPARER NAME: J.A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,287.30	249,069.02
4. Number of Hours Generator On-line	744.00	8,240.24	246,586.27
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	425,343.00	4,625,236.00	125,017,436.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit continues to operate 100% steady state.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 200710

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	156,669.15
4. Number of Hours Generator On-line	744.00	7,295.00	154,377.62
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	837,453.00	8,192,570.00	159,430,327.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated at or near full power during October 2007, with the following exception: On October 27, power was reduced to approximately 88% to conduct channel distortion testing. Testing was completed and the unit was returned to full power on the same day, and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 200711

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	157,390.15
4. Number of Hours Generator On-line	721.00	8,016.00	155,098.62
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	754,200.00	8,946,770.00	160,184,527.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated at or near full power for coastdown conditions during November 2007, with the following exception: On November 17, power was reduced to approximately 79% for channel distortion testing and scram insertion time testing. The unit was returned to full power on November 18, and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 200712

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	158,134.15
4. Number of Hours Generator On-line	744.00	8,760.00	155,842.62
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	717,644.00	9,664,414.00	160,902,171.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated at or near full power for coastdown conditions during December 2007, with the following exception: On December 15, power was reduced to approximately 73% for channel distortion and scram insertion time testing, and to remove the 16B feedwater heater from service for maintenance. The unit was returned to full power on December 17, and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 200710

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,854.85	148,211.62
4. Number of Hours Generator On-line	744.00	6,822.94	146,998.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,140.00	7,627,921.00	153,519,808.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated at or near full power during October 2007, without exception.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 200711

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,575.85	148,932.62
4. Number of Hours Generator On-line	721.00	7,543.94	147,719.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,709.00	8,459,630.00	154,351,517.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated at or near full power during November 2007, without exception.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 200712

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,319.85	149,676.62
4. Number of Hours Generator On-line	744.00	8,287.94	148,463.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	855,880.00	9,315,510.00	155,207,397.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated at or near full power during December 2007, with the following exception: On December 8, power was reduced to approximately 82% for rod sequence exchange and scram time testing. The unit was returned to full power on December 9, and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: Limerick Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Matt Dreyfuss
PREPARER TELEPHONE: 610-718-3516

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	171,224.62
4. Number of Hours Generator On-line	744.00	7,279.52	169,074.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,999.00	8,348,223.00	178,960,876.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 1 began the month of October 2007 at 100% rated thermal power (RTP).
There were no power maneuvers for Unit 1 during the month of October 2007.
Unit 1 finished the month of October 2007 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: Limerick Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Matt Dreyfuss
PREPARER TELEPHONE: 610-718-3516

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	171,945.62
4. Number of Hours Generator On-line	721.00	8,000.52	169,795.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	841,821.00	9,190,044.00	179,802,697.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 1 started the month of November 2007 at 99.9% reactor thermal power (RTP).
On November 10th at 22:00 hours, RTP was reduced from 99.9% to 84.4% for a Rod Pattern Adjustment.
On November 11th at 00:36 hours, RTP power was restored to 99.5% RTP.
Unit 1 ended the month of November 2007 at 100% RTP.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: Limerick Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Matt Dreyfuss
PREPARER TELEPHONE: 610-718-3516

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	172,689.62
4. Number of Hours Generator On-line	744.00	8,744.52	170,539.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	868,621.00	10,058,665.00	180,671,318.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 started the month of December 2007 at 100% reactor thermal power (RTP).
Throughout the month, unless specified below, when the Unit operated at less than 100% RTP, it was due to end of cycle operation.
On December 8th at 22:02 hours, RTP was reduced from 99.9% to 90.0% for Turbine Valve Testing.
On December 9th at 09:34 hours, RTP was restored to 99.5%.
On December 15th at 22:00 hours, RTP was reduced from 99.9% to 92.4% for follow-up Turbine Valve Testing.
On December 16th at 02:54 hours, RTP was restored to 99.7%.
Unit 1 ended the month of December 2007 at 98.1% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Matt Dreyfuss
PREPARER TELEPHONE: 610-718-3516

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,657.82	146,778.43
4. Number of Hours Generator On-line	744.00	6,542.83	144,760.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	851,601.00	7,376,407.00	157,489,560.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month of October 2007 at 99.9% rated thermal power (RTP).
On October 19th at 1402 hours, reactor power was reduced from 99.9% to 97.9% RTP for control rod recovery. At 1558 hours, reactor power was restored to 99.8% RTP.
On October 27th at 0901 hours, reactor power was reduced from 99.9% to 98.3% RTP for control rod recovery. At 1116 hours, reactor power was restored to 99.9% RTP.
Unit 2 ended the month of October 2007 at 100% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Matt Dreyfuss
PREPARER TELEPHONE: 610-718-3516

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,378.82	147,499.43
4. Number of Hours Generator On-line	721.00	7,263.83	145,481.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	840,240.00	8,216,647.00	158,329,800.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 2 started the month of November 2007 at 100% rated thermal power (RTP).
On November 3rd 2007 at 09:00 hours, reactor power was reduced from 100% to 98.0% RTP for control rod recovery. At 11:14 hours, reactor power was restored to 99.7% RTP.
On November 10th 2007 at 09:00 hours, reactor power was reduced from 99.7% to 97.1% RTP for control rod recovery. At 11:42 hours, reactor power was restored to 99.9% RTP.
On November 17th 2007 at 09:00 hours, reactor power was reduced from 100% to 98.1% RTP for control rod recovery. At 10:47 hours reactor was restored to 99.9% RTP.
Unit 2 ended the month at 100% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Matt Dreyfuss
PREPARER TELEPHONE: 610-718-3516

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,122.82	148,243.43
4. Number of Hours Generator On-line	744.00	8,007.83	146,225.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,922.00	9,088,569.00	159,201,722.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 2 started the month of December 2007 at 100% rated thermal power (RTP).
There were no power maneuvers for Unit 2 during the month of December 2007.
Unit 2 ended the month of December 2007 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 369

UNIT_NME: McGuire Unit 1

RPT_PERIOD: 200710

PREPARER NAME: Kay Crane

PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,415.74	181,306.03
4. Number of Hours Generator On-line	744.00	5,388.45	179,918.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	840,504.00	5,963,907.00	193,966,546.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 369

UNIT_NME: McGuire Unit 1

RPT_PERIOD: 200711

PREPARER NAME: Kay Crane

PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,136.74	182,027.03
4. Number of Hours Generator On-line	721.00	6,109.45	180,639.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,415.00	6,792,322.00	194,794,961.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 369

UNIT_NME: McGuire Unit 1

RPT_PERIOD: 200712

PREPARER NAME: Kay Crane

PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,880.74	182,771.03
4. Number of Hours Generator On-line	744.00	6,853.45	181,383.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	859,595.00	7,651,917.00	195,654,556.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 370

UNIT_NME: McGuire Unit 2

RPT_PERIOD: 200710

PREPARER NAME: Kay Crane

PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	175,002.56
4. Number of Hours Generator On-line	744.00	7,295.00	173,646.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	843,179.00	8,277,334.00	192,657,864.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 370

UNIT_NME: McGuire Unit 2

RPT_PERIOD: 200711

PREPARER NAME: Kay Crane

PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	175,723.56
4. Number of Hours Generator On-line	721.00	8,016.00	174,367.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,082.00	9,106,416.00	193,486,946.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 370

UNIT_NME: McGuire Unit 2

RPT_PERIOD: 200712

PREPARER NAME: Kay Crane

PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	176,467.56
4. Number of Hours Generator On-line	744.00	8,760.00	175,111.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,159.00	9,967,575.00	194,348,105.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Stephen Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	189,382.83
4. Number of Hours Generator On-line	744.00	7,295.00	183,475.74
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	653,766.60	6,418,734.00	152,254,826.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Millstone Unit 2 operated at or near 100% for the entire month of October 2007.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 200711

PREPARER NAME: K. Cook
PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	190,103.83
4. Number of Hours Generator On-line	721.00	8,016.00	184,196.74
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	635,077.30	7,053,811.30	152,889,903.90

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Millstone Unit 2 operated at or near 100% power for the month of November, 2007.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 200712

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	190,847.83
4. Number of Hours Generator On-line	744.00	8,760.00	184,940.74
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	651,424.60	7,705,235.90	153,541,328.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Millstone Unit 2 operated at or near 100% power from the beginning of the month until December 7, 2007. At 1300 hours on December 7, 2007, the unit downpowered to 98% power to perform a Main Turbine Control Valve operability test. The unit returned to 100% power at 2100 hours, on December 7, 2007. At 2309 hours on December 16, 2007, the unit initiated a downpower due to degrading main condenser vacuum from the loss of adequate circulating water flow and condenser debris fouling. The unit stabilized at approximately 57% power. At 0800 hours on December 17, 2007, the unit commenced a power ascension to 100% power. The unit reached 100% power at 1300 hours on December 17, 2007 and operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 200710

PREPARER NAME: K. Cook
PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1156.5		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,279.61	141,844.86
4. Number of Hours Generator On-line	744.00	6,230.12	139,948.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,213.10	7,041,021.30	154,750,013.20

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Millstone Unit 3 operated at or near 100% for the entire month of October 2007.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 200711

PREPARER NAME: K. Cook
PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1156.5		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,000.61	142,565.86
4. Number of Hours Generator On-line	721.00	6,951.12	140,669.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	826,071.70	7,867,093.00	155,576,084.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Millstone Unit 3 operated at or near 100% for the month of November, 2007.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 200712

PREPARER NAME: K. Cook
PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1156.5		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,744.61	143,309.86
4. Number of Hours Generator On-line	744.00	7,695.12	141,413.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,662.70	8,720,755.70	156,429,747.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Millstone Unit 3 operated at or near 100% power for the month of December 2007, except on December 21, 2007 when the unit reduced load to 95% power to perform routine turbine control valve testing. The testing was aborted and the plant returned to 100% power. The power reduction lasted approximately 4 hours.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Jody I Helland
PREPARER TELEPHONE: (763)295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,948.73	268,179.20
4. Number of Hours Generator On-line	744.00	5,863.08	264,528.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	439,692.00	3,349,299.00	138,689,690.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated continuously during the month with no unplanned power reductions greater than or equal to 20% of rated thermal power.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Jody I Helland
PREPARER TELEPHONE: (763)295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,669.73	268,900.20
4. Number of Hours Generator On-line	721.00	6,584.08	265,249.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	407,935.00	3,757,234.00	139,097,625.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated continuously during the month with one unplanned power reduction greater than or equal to 20% of rated thermal power. This reduction was due to the discovery of a failed fuel assembly and the power suppression testing that was performed to determine which assembly had failed. This evolution had a duration of 5 days, 21 hours and 17 minutes on November 09-14 and had a minimum power of ~61%.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Jody I Helland
PREPARER TELEPHONE: 7632951333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,413.73	269,644.20
4. Number of Hours Generator On-line	744.00	7,328.08	265,993.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	435,035.00	4,192,269.00	139,532,660.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated continuously during the month with no unplanned power reductions greater than or equal to 20% of rated thermal power.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Gerald Munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,493.85	244,185.47
4. Number of Hours Generator On-line	744.00	6,445.72	239,326.04
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	453,897.02	3,840,170.79	135,061,864.46

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Nine Mile Point Unit One operated with an availability factor of 100% for the month of October, 2007.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Gerald Munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,214.85	244,906.47
4. Number of Hours Generator On-line	721.00	7,166.72	240,047.04
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	443,359.40	4,283,530.19	135,505,223.86

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Nine Mile Point Unit One operated with an availability factor of 100% for the month of November, 2007. At 0700 of 11/17/2007 Unit 1 performed a planned downpower to approximately 65.8% to perform a rod sequence exchange and recover Reactor Recirc Motor Generator Set #14. Power was restored to rated at approximately 11:00 hours 11/18/07.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Gerald Munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,958.85	245,650.47
4. Number of Hours Generator On-line	744.00	7,910.72	240,791.04
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	465,927.42	4,749,457.61	135,971,151.28

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: NMP Unit 1 operated with a 100% availability factor for December of 2007.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Gerald Munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,158.03	143,147.97
4. Number of Hours Generator On-line	744.00	7,125.57	140,080.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	841,848.87	8,015,119.91	149,743,903.82

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Nine Mile Point Unit Two operated with an availability factor of 100% for the month of October, 2007.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Gerald Munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	445.12	7,603.15	143,593.09
4. Number of Hours Generator On-line	417.78	7,543.35	140,498.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	403,359.90	8,418,479.81	150,147,263.72

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2P070 2	11/3/2007	S	303.22	A	1	Shutdown due to deteriorated FRI. Leaker identified and replaced.

SUMMARY: Nine Mile Point Unit Two operated with a maximum dependable capacity (MDC) factor of 50.03% for November, 2007. On Nov 3, 2007 at 1900 hours U2 commenced shutdown for planned outage 2P0702 due to deteriorating Fuel Reliability Index (FRI). At 0357 hours on Nov 4, 2007 the mode switch was placed in shutdown with all rods in. The reactor returned to rated power at 1958 hours on November 18, 2007 after completion of replacement of failed fuel. Unplanned downpower to 84.4% on 11/20/2007 due to closure of 2MSS-PV28A(MSR reheat steam supply control valve). After repairs conducted to 2MSS-PV28A controller, power was restored to rated at 13:17 hours 11/25/07 following downpower to 24.2% to recover MSR A & B. Unplanned downpower to 82.9% on 11/25/2007 due to closure of 2MSS-PV28A & B. Control system was instrumented and power was restored to rated at 08:29 hours 11/29/07 following downpower to 26.3% to recover MSR A & B.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Gerald Munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,347.15	144,337.09
4. Number of Hours Generator On-line	744.00	8,287.35	141,242.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	833,268.20	9,251,748.01	150,980,531.92

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Nine Mile Point Unit Two operated with a service factor of 100% for December, 2007. On Dec 7, 2007 at 2300 hours U2 had an unplanned downpower to 83.9% due to position oscillations in 2MSS-PV28A & B (MSR reheat steam supply control valves). MSRs were removed from service until after repairs conducted to restore air supply. Power was restored to rated at 15:10 hours 12/15/07 following downpower to 23.2% to recover MSR A & B.

OPERATING DATA REPORT

DOCKET: 338
UNIT_NME: North Anna Unit 1
RPT_PERIOD: 200710

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	924		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	410.17	6,411.87	213,455.15
4. Number of Hours Generator On-line	391.90	6,390.75	210,013.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	339,490.96	5,874,652.91	182,031,413.02

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
N1- 2007- 002	9/9/2007	S	352.10	C	4	Scheduled Refueling Outage

SUMMARY: Began the Month with the Refueling Outage Continuing. On 10-14-07 @ 2150, Reactor is Critical. On 10-15-07 @ 1606, Unit is placed on-line. On 10-17-07 @ 2045, Unit is @ 100% Power. Ended the month @ 100% Power, 966 MWe.

OPERATING DATA REPORT

DOCKET: 338
UNIT_NME: North Anna Unit 1
RPT_PERIOD: 200711

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	924		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,132.87	214,176.15
4. Number of Hours Generator On-line	721.00	7,111.75	210,734.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	659,872.80	6,534,525.71	182,691,285.82

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Began the Month @ 100% Power, 966 MWe. Ended the Month @ 100% Power, 967 MWe. (Unplanned energy loss attributed to issues with 1-SD-P-1A)

OPERATING DATA REPORT

DOCKET: 338
UNIT_NME: North Anna Unit 1
RPT_PERIOD: 200712

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	924		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,876.87	214,920.15
4. Number of Hours Generator On-line	744.00	7,855.75	211,478.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	680,612.80	7,215,138.51	183,371,898.62

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Began the Month @ 100% Power, 967 MWe. Ended the Month @ 100% Power, 964 MWe.

OPERATING DATA REPORT

DOCKET: 339
UNIT_NME: North Anna Unit 2
RPT_PERIOD: 200710

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	910		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,264.32	202,629.16
4. Number of Hours Generator On-line	744.00	6,207.27	201,119.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	677,782.26	5,567,197.46	175,765,622.09

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Began the Month @ 100% Power, 965 MWe. Ended the Month @ 100% Power, 961 MWe.

OPERATING DATA REPORT

DOCKET: 339
UNIT_NME: North Anna Unit 2
RPT_PERIOD: 200711

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	910		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,985.32	203,350.16
4. Number of Hours Generator On-line	721.00	6,928.27	201,840.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	659,144.82	6,226,342.28	176,424,766.91

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Began the Month @ 100% Power, 961 MWe. Ended the Month @ 100% Power, 965 MWe.

OPERATING DATA REPORT

DOCKET: 339
UNIT_NME: North Anna Unit 2
RPT_PERIOD: 200712

PREPARER NAME: W.C.Beasley
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	907		
2. Maximum Dependable Capacity (MWe-Net)	910		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	597.17	7,582.49	203,947.33
4. Number of Hours Generator On-line	597.17	7,525.44	202,438.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	545,447.06	6,771,789.34	176,970,213.97

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
N2- 2007- 004	12/25/2007	F	146.83	A	3	Automatic Reactor Trip due to loss of coolant flow >30% power.

SUMMARY: Began the Month @ 100% Power, 965 MWe. On 12-25-7 @ 2110 Unit 2 Rx Trip due to loss of coolant flow >30% power due to loss of 2-RC-P-1B Motor. On 12-26-7 @ 1412 commence cooldown to Mode 5. On 12-26-7 @ 2338 Unit in Mode 5. Ended the Month in Mode 5.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,106.60	240,590.62
4. Number of Hours Generator On-line	744.00	7,097.28	236,760.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	625,775.00	6,073,090.00	194,011,682.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: On 10/12/07 at 21:18, Reactor Power was decreased from 100% Full Power (FP) per OP/1/A/1102/004 (Operation at Power) in order to add oil to the 1B1 and 1B2 Reactor Coolant Pumps. The power reduction was stopped at 23:48 at 25% FP per OP/1/A/1102/004 in order to change the rate of power decrease. The power reduction was resumed at 23:52 from 25% power per OP/1/A/1102/004.

The power decrease was stopped at 00:04 on 10/13/07 at 20% FP per OP/1/A/1102/004 to allow oil to be added to the 1B1 and 1B2 Reactor Coolant Pumps. Reactor power was increased from 20% FP per OP/1/A/1102/004 at 03:35 upon the completion of adding oil to the 1B1 and 1B2 Reactor Coolant Pumps. The power increase was stopped at 58.29% FP per OP/1/A/1102/004 to place the 1B Feedwater pump in service at 06:43. Reactor power was increased from 58.29% FP per OP/1/A/1102/004 at 07:21. The power increase was stopped at 88% FP per OP/1/A/1102/004 at 09:59 to perform PT/1/A/0290/003 (Turbine Valve Movement). Reactor power was increased from 88% FP per OP/1/A/1102/004 at 11:06. The power increase was stopped at 94.5%FP per OP/1/A/1102/004 at 12:10 to allow group 7 rods to insert. Reactor power was increased from 94.5% FP per OP/1/A/1102/004 at 12:32. The power increase was stopped at 95.3% FP per OP/1/A/1102/004 at 12:45 to allow group 7 rods to insert. Reactor power was increased from 95.3% FP per OP/1/A/1102/004 at 13:12. The power increase was stopped at 99% FP per OP/1/A/1102/004 at 13:41 to change the rate of power escalation for a slow approach to 100%FP. Reactor power was increased from 99% FP per OP/1/A/1102/004 at 15:04. The power increase was stopped at 99.5% FP per OP/1/A/1102/004 at 15:35 for a slow approach to 100% FP. Reactor power was increased from 99.5% FP per OP/1/A/1102/004 at 15:55. The Unit 1 power increase was finally stopped at 100% FP on 10/13/07 at 16:32.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,827.60	241,311.62
4. Number of Hours Generator On-line	721.00	7,818.28	237,481.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	619,988.00	6,693,078.00	194,631,670.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864 885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,571.60	242,055.62
4. Number of Hours Generator On-line	744.00	8,562.28	238,225.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	642,646.00	7,335,724.00	195,274,316.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,474.85	239,594.50
4. Number of Hours Generator On-line	744.00	6,414.23	236,695.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	641,098.00	5,493,599.00	193,528,952.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,195.85	240,315.50
4. Number of Hours Generator On-line	721.00	7,135.23	237,416.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	627,477.00	6,121,076.00	194,156,429.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864 885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,939.85	241,059.50
4. Number of Hours Generator On-line	744.00	7,879.23	238,160.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	647,913.00	6,768,989.00	194,804,342.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 200710

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	626.28	7,177.28	232,940.81
4. Number of Hours Generator On-line	625.23	7,176.23	229,953.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	518,837.00	6,226,342.00	191,141,285.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
4	10/27/2007	S	118.77	C	1	This shutdown was scheduled to begin the O3EOC23 Refueling Outage.

SUMMARY: On 10/16/07 at 00:57, Reactor power was decreased from 100% Full Power (FP) per OP/3/A/1102/004 (Operation at Power) for the Oconee Unit 3 End of Cycle 23 Power Coast-down. The End of Cycle Power Coast-down was stopped at 87.4% FP per OP/3/A/1102/004 on 10/26/07 at 21:55.

On 10/26/07 at 21:55, Reactor power was decreased from 87.4% FP per OP/3/A/1102/004 for the End of Cycle Shutdown of Oconee 3 Cycle 23. The power decrease was stopped at 18% on 10/27/07 at 00:43 FP per OP/3/A/1102/010 (Controlling Procedure for Unit Shutdown) to place the Unit 3 turbine off-line per OP/3/A/1106/001 (Turbine Generator). The Unit 3 Turbine was placed offline at 01:14. The power decrease began from 18% FP per OP/3/A/1102/010 at 01:35. The power decrease was stopped at 12.6% FP per OP/3/A/1102/010 at 01:49 due to low Pressurizer level. The power decrease began from 12.6% FP per OP/3/A/1102/010 at 01:52. The Unit 3 reactor tripped from 3.2% FP per OP/3/A/1102/010 at 02:17 on 10/27/07.

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 200711

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	7,177.28	232,940.81
4. Number of Hours Generator On-line	0.00	7,176.23	229,953.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	6,226,342.00	191,141,285.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
4	10/27/2007	S	721.00	C	4	This shutdown was scheduled to begin the O3EOC23 Refueling Outage.

SUMMARY:

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 200712

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864 885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	360.12	7,537.40	233,300.93
4. Number of Hours Generator On-line	322.38	7,498.61	230,275.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	235,538.00	6,461,880.00	191,376,823.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
4	10/27/2007	S	420.40	C	4	This shutdown was scheduled to begin the O3EOC23 Refueling Outage.
5	12/19/2007	S	1.22	B	5	O3BOC24 Turbine over speed trip test

SUMMARY: Outage Delays

The Oconee Unit 3 End of Cycle 23 (O3EOC23) outage had a duration of 52.51 days with a scheduled duration of 49.04 days. This amounted to a delay of 3.47 days. The O3EOC23 refueling outage ended on 12/18/07 at 12:24.

Significant Delays Include: 75 hours of critical path time was lost due to issues with the Reactor Building Polar Crane during Mode 5, 18 hours was lost to due to Issues inserting the last Fuel Assembly during core reload, and 18 hours was lost to Delays in coupling the last APSR CRD #66 Closure Insert Repair Sequence (Drain RCS>Repair>Fill RCS). The completion of other various tasks ahead of schedule during modes 6 to mode 1 resulted in a total delay of 82.3 hours.

Detailed Summary

The Unit 3 Reactor was critical per PT/0/A/0711/001(Zero Power Physics Test) on 12/16/07 at 23:53. Began Reactor Power increase from 0% Full Power (FP) per OP/3/A/1102/001(Controlling Procedure for Unit Startup) on 12/17/07 at 15:36. The Reactor Power increase was stopped at 3% FP to place the ICS in automatic at 15:57 per OP/3/A/1102/00. Began Reactor Power increase from 3% FP at 16:03 per OP/3/A/1102/001. The Reactor Power increase was stopped at 6.5% FP at 16:21 to perform steps in enclosure 4.17 (Unit Startup from 532F and 2155 PSIG) of OP/3/A/1102/001. Began Reactor Power increase from 6.5% FP at 16:28 per OP/3/A/1102/001. The Reactor Power increase was stopped at approximately 15% at 17:11 due to Reactor Engineering recommending an NI calibration. Reactor Power stabilized at 14.3% FP. Began Reactor Power increase from 14.3% FP at 20:09 per OP/3/A/1102/001. The Reactor Power increase was stopped at 19% FP at 20:37 per OP/3/A/1102/001 to prepare to place the Unit 3 turbine on-line. The Unit 3 Turbine was placed on-line with closing of PCB-58 on 12/18/07, at 12:24.

Began Reactor Power increase from 19% FP at 20:40 on 12/19/07 per OP/3/A/1102/001. The Reactor Power increase was stopped at 29 % FP at 21:13 per OP/3/A/1102/001 to correct a low Condensate Booster Pump (CBP) suction pressure. Began Reactor Power increase from 29% FP at 21:35 per OP/3/A/1102/001. The Reactor Power increase was stopped at 50% FP at 22:50 per OP/3/A/1102/004 (Operation at Power) to perform Automatic Voltage Regulator (AVR) testing. Began Reactor Power increase from 50%FP at 07:58 per OP/3/A/1102/004.

On 12/20/07, the Reactor Power increase was stopped at 62%FP at 11:04 due to an ICS Feedwater low suction pressure runback from 67% FP due to CBP suction pressure fluctuating between 58 and 64 psig while 3C-61 was being throttled closed. Reactor Power stabilized at 62.5% FP. Began Reactor Power increase from 62.5% FP at 05:53 on 12/21/07 per OP/3/A/1102/004. The Reactor Power increase was stopped at 73%FP at 08:16 per OP/3/A/1102/004 to perform the Reactor Protective System (RPS) Reactor Coolant Flow Check. Began Reactor Power increase from 73% FP at 11:07 per OP/3/A/1102/004. The Reactor Power increase was stopped at 89% FP at 14:19 per Reactor Power per OP/3/A/1102/004 due to a Feed Water (FDW) transient. Began Reactor Power increase from 89% FP at 14:41 per OP/3/A/1102/004. The Reactor Power increase was stopped at 90% FP at 15:03 per Reactor Power per OP/3/A/1102/004 for an NI calibration.

On 12/21/07 at 18:42, the Reactor Power increase was started from 90% FP per OP/3/A/1102/004. The Reactor Power increase was stopped at 99% FP at 21:57 per OP/3/A/1102/004 for a slow approach to 100% FP. Began Reactor Power increase from 99% FP at 22:42 per OP/3/A/1102/004. The Unit 3 Reactor is at 100% FP and stable on 12/22/07 at 00:56.

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: Oyster Creek Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Roger B. Gayley
PREPARER TELEPHONE: (609) 971-4406

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,070.12	250,126.48
4. Number of Hours Generator On-line	744.00	7,024.19	245,677.62
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	461,624.00	4,222,789.00	141,483,956.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: During the Month of September, Oyster Creek generated 461,624 net MWh electric. This was 100.2% of the MDC rating.

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: Oyster Creek Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Roger B. Gayley
PREPARER TELEPHONE: (609) 971-4406

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,791.12	250,847.48
4. Number of Hours Generator On-line	721.00	7,745.19	246,398.62
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	455,744.00	4,678,533.00	141,939,700.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: During the Month of November, Oyster Creek generated 455,744 net MWh electric. This was 102.1% of the MDC rating.

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: Oyster Creek Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Roger B. Gayley
PREPARER TELEPHONE: (609) 971-4406

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	718.88	8,510.00	251,566.36
4. Number of Hours Generator On-line	691.50	8,436.69	247,090.12
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	399,399.00	5,077,932.00	142,339,099.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1F14	12/19/2007	F	36.50	H	2	Technical Human Performance issue as there was reduced Circulation Water Flow in the A- Condenser due to the Circulation Water lineup during downpower for planned corrective maintenance of the A- North waterbox.
1F15	12/21/2007	F	16.00	H	5	Procedure ambiguity caused subsequent improper actions which led to a Turbine Generator Trip by the Moisture Separator HI level trip function.

SUMMARY: During the Month of December, Oyster Creek generated 399,399 net MWh electric. This was 86.7% of the MDC rating.

Several down powers and a forced outage occurred during the month. During the period 12/5-12/7, plant output was reduced to repair condenser leaks. During the period 12/15-12/16, plant output was reduced to repair SJAE drain tank pumps.

Plant output was reduced 12/19 to perform planned maintenance on the reactor recirc MG sets and perform condenser tube leak repairs, however, the reactor was manually scrammed (1F14) when a reactor feed pump tripped due to low suction pressure.

Following 1F14, power was increased to 50% to perform planned reactor recirc MG sets maintenance.

Upon completion of reactor recirc MG set maintenance power was increased to 93%. Turbine control valve oscillation began occurring at this power level. Power was maintained slightly below this power level for the remainder of the month to stabilize the turbine control valves and to troubleshoot the oscillations.

OPERATING DATA REPORT

DOCKET: 255

UNIT_NME: Palisades Unit 1

RPT_PERIOD: 200710

PREPARER NAME: Tyler DiLeo

PREPARER TELEPHONE: 269-764-2194

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	730		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	284.05	6,011.28	206,853.99
4. Number of Hours Generator On-line	255.55	5,963.53	200,966.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	118,585.00	4,643,859.18	140,774,366.18

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	9/9/2007	S	488.45	C	4	Shutdown to start Refueling Outage 19.

SUMMARY: Main generator synchronized to the grid, completing Palisades' Refueling Outage 19, on 10/21/2007 at 08:27.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Tyler DiLeo
PREPARER TELEPHONE: 269-754-2194

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	730		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,732.28	207,574.99
4. Number of Hours Generator On-line	721.00	6,684.53	201,687.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	581,712.00	5,225,571.18	141,356,078.18

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Palisades operated the entire month of November 2007 at essentially full power.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Tyler DiLeo
PREPARER TELEPHONE: (269) 764-2194

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	730		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,476.28	208,318.99
4. Number of Hours Generator On-line	744.00	7,428.53	202,431.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	604,743.00	5,830,314.18	141,960,821.18

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Palisades operated at essentially full power the entire month of December 2007.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Kevin Sweeney
PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	509.07	5,699.44	147,837.16
4. Number of Hours Generator On-line	509.07	5,591.79	146,141.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	660,136.23	7,262,544.82	174,834,569.10

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
07-03	10/22/2007	S	234.93	B	1	Downpowered and manually tripped the RX at 25% for a maintenance outage on the auxiliary feedwater steam inlet valve and piping. A security event on November 1st resulted in 7.48 hours (10,487 Mwh) of lost generation. This event was classified as beyond the control of plant management and is not included in the energy losses for the month.

SUMMARY: Began month in Mode 1: RX power at full power. On October 22nd at 0504 the unit was downpowered and manually tripped for maintenance on auxiliary feedwater steam admission valve and piping. On October 30th RX startup was delayed due to a control element assembly position indication issue. Ended the month in Mode 3.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Kevin Sweeney
PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	550.27	6,249.71	148,387.43
4. Number of Hours Generator On-line	499.48	6,091.27	146,641.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	611,179.22	7,873,724.04	175,445,748.32

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
07-04	11/24/2007	F	155.97	A	1	Downpowered and manually tripped the RX at 20% to commence a forced outage due to the balance of plant engineered safety feature actuation system (BOP ESFAS) control circuit failure.
07-03	10/22/2007	S	64.55	B	4	Downpowered and manually tripped the RX at 25% for a maintenance outage on the auxiliary feedwater steam inlet valve and piping. A security event on November 1st resulted in 7.48 hours (10,487 Mwh) of lost generation. This event was classified as beyond the control of plant management and is not included in the energy losses for the month.

SUMMARY: The unit began the month in Mode 3 in a continuation of the October maintenance outage. On November 2nd the unit went critical at 01:05 and entered Mode 1. The unit synchronized to the grid on November 3rd at 16:33 and reached full power on November 5 at 0122. On November 23rd the unit began downpowering and was manually tripped at 00:21 on November 24th due to a problem affecting the operability of the Balance of Plant Engineered Safety Features Actuation System. On November 30th the unit went critical at 01:00, entered Mode 1, and was synchronized to the grid at 1219. The unit ended the month in Mode 1 operating at 19% of rated license power. A security event on November 1st resulted in 7.48 hours (10,487 Mwh) of lost generation. This event was classified as beyond the control of plant management and is not included in the energy losses for the month.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Kevin Sweeney
PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,993.71	149,131.43
4. Number of Hours Generator On-line	744.00	6,835.27	147,385.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	967,409.90	8,841,133.94	176,413,158.22

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit began the month in Mode 1 at 19% of rated license power in power ascension from the late November forced outage. The unit reached full power on December 1 @ 1736. The unit ended the month in Mode 1 operating at full power.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Kevin Sweeney
PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	605.08	7,013.85	150,921.61
4. Number of Hours Generator On-line	578.02	6,920.44	149,273.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	733,816.53	9,004,685.12	184,290,248.55

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
07-03	10/6/2007	F	165.98	A	2	Manually tripped RX from 100% due to degrading SG chemistry conditions.

SUMMARY: Began month in Mode 1: RX power at full power. On October 6th at 1059 manually tripped the RX from 100% power due to degrading SG chemistry conditions due to circulating water leak into the condenser through the air removal system. During the outage work was also performed to locate and plug a leaking tube in the essential cooling water system. On October 12th at 0554 the unit went critical and on October 13th the unit entered mode 1 and synchronized to the grid at 0858. The unit reached full power on October 14 at 1251. Ended the month in Mode 1, RX power at full power.

OPERATING DATA REPORT

DOCKET: 529

UNIT_NME: Palo Verde Unit 2

RPT_PERIOD: 200711

PREPARER NAME: Kevin Sweeney

PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	7,733.85	151,641.61
4. Number of Hours Generator On-line	720.00	7,640.44	149,993.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	958,434.12	9,963,119.24	185,248,682.67

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit began the month in Mode 1 operating at full power. The unit ended the month in Mode 1 operating at full power.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Kevin Sweeney
PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,477.85	152,385.61
4. Number of Hours Generator On-line	744.00	8,384.44	150,737.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	994,475.83	10,957,595.07	186,243,158.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit began the month in Mode 1 operating at full power. The unit ended the month in Mode 1 operating at full power.

OPERATING DATA REPORT

DOCKET: 530

UNIT_NME: Palo Verde Unit 3

RPT_PERIOD: 200710

PREPARER NAME: Kevin Sweeney

PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1269		
2. Maximum Dependable Capacity (MWe-Net)	1247		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	5,931.50	145,957.65
4. Number of Hours Generator On-line	0.00	5,905.47	144,646.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	6,993,690.08	176,778,670.46

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
07-04	9/29/2007	S	744.00	C	4	Manually tripped the RX to commence U3R13.

SUMMARY: Began month in Mode 5 in a continuation of the 13th refueling outage. The unit entered Mode 6 on October 7th. Core offload began on October 12th and it was completed on October 15th. Ended the month with the RX defueled.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: Palo Verde Unit 3
RPT_PERIOD: 200711

PREPARER NAME: Kevin Sweeney
PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating: 1269
2. Maximum Dependable Capacity (MWe-Net) 1247

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	5,931.50	145,957.65
4. Number of Hours Generator On-line	0.00	5,905.47	144,646.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	6,993,690.08	176,778,670.46

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
07-04	9/29/2007	S	720.00	C	4	Manually tripped the RX to commence U3R13.

SUMMARY: The unit began the month defueled in a continuation of the 13th refueling outage that also includes replacement of the steam generators. The unit ended the month in the refueling outage with the RX defueled.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: Palo Verde Unit 3
RPT_PERIOD: 200712

PREPARER NAME: Kevin Sweeney
PREPARER TELEPHONE: 623-393-5049

1. Design Electrical Rating:	1269		
2. Maximum Dependable Capacity (MWe-Net)	1247		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	5,931.50	145,957.65
4. Number of Hours Generator On-line	0.00	5,905.47	144,646.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	6,993,690.08	176,778,670.46

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
07-04	9/29/2007	S	744.00	C	4	Manually tripped the RX to commence U3R13.

SUMMARY: The unit began the month defueled in a continuation of the 13th refueling outage that also includes replacement of the steam generators. On December 14 at 0405 the unit commenced core reload and entered mode 6. Core reload was completed on December 18 at 1012 and the unit reached mode 5 on December 22. The unit ended the month in Mode 5.

OPERATING DATA REPORT

DOCKET: 277
UNIT_NME: Peach Bottom Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Dana Supplee
PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	222,027.91
4. Number of Hours Generator On-line	744.00	7,295.00	217,411.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,030.60	8,230,593.30	218,971,663.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month of October at 100% of maximum allowable power (3514 MWth).

At 23:00 on October 6th, Unit 2 commenced a planned load reduction to 91.46% for Main Turbine valve testing. The unit returned to full power at 01:53 on October 7th.

Unit 2 ended the month of October at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
UNIT_NME: Peach Bottom Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Dana Supplee
PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	222,748.91
4. Number of Hours Generator On-line	721.00	8,016.00	218,132.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	827,385.10	9,057,978.40	219,799,048.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 began the month of November at 100% of maximum allowable power (3514 MWth).

At 23:05 on November 3rd, Unit 2 commenced a planned load reduction to 92.4% for Main Turbine valve testing. The unit returned to full power at 00:39 on November 4th.

At 20:46 on November 8th, Unit 2 commenced a planned load reduction to 99.1% for planned RWCU system maintenance activities. The unit returned to full power at 22:20 on November 8th.

Unit 2 ended the month of November at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277

UNIT_NME: Peach Bottom Unit 2

RPT_PERIOD: 200712

PREPARER NAME: Dana Supplee

PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	223,492.91
4. Number of Hours Generator On-line	744.00	8,760.00	218,876.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,245.70	9,910,224.10	220,651,294.10

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 2 began the month of December at 100% of maximum allowable power (3514 MWth).

At 23:04 on December 8th, Unit 2 commenced a planned load reduction to 91.9% for Main Turbine valve testing. The unit returned to full power at 00:29 on December 9th.

Unit 2 ended the month of December at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
UNIT_NME: Peach Bottom Unit 3
RPT_PERIOD: 200710

PREPARER NAME: Dana Supplee
PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	446.37	6,827.65	220,775.22
4. Number of Hours Generator On-line	362.58	6,742.58	216,712.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	382,521.60	7,370,827.30	217,175,359.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
P3R16	9/23/2007	S	381.42	C	4	Shutdown to commence P3R16 refueling outage. At 17:24 on 10/16/07, the first generator synchronization occurred. The Turbine-generator was tripped at 20:30 on the 16th for testing. Final synchronization to the grid occurred at 21:25 on the 16th.

SUMMARY: Unit 3 began the month of October at 0.00% of maximum allowable power (3514 MWth), having entered a planned P3R16 refueling outage on September 23rd.

Unit 3 achieved Reactor criticality on 10/13/07 at 09:38.

At 17:24 on 10/16/07, the first generator synchronization occurred. The Turbine-generator was tripped at 20:30 on the 16th for testing. Final synchronization to the grid occurred at 21:25 on the 16th.

At 05:14 on October 18th, Unit 3 commenced an unplanned load reduction from 91.18% to 87.36% due to elevated temperatures on the 3B Recirc pump seal. The unit returned to 91.35% CTP at 15:37 on October 18th and continued power ascension.

At 04:01 on October 19th, Unit 3 commenced an unplanned load reduction from 97.42% to 91.06% due to elevated temperatures on both the 3A and 3B Recirc pump seals. The unit remained at reduced CTP until entry into a follow up rod pattern adjustment on 10/19/07 at 12:00.

At 12:00 on October 19th, Unit 3 commenced a planned load reduction from 91.06% to 77.3% for follow up rod pattern adjustments. The unit returned to 100% power at 04:47 on October 20th.

At 20:32 on October 20th, Unit 3 commenced an unplanned load reduction from 99.00% to 85.17% due to elevated temperatures on the 3A Recirc pump seal. The unit returned to 100% at 13:20 on October 21st.

Unit 3 ended the month of October at 100.00% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
UNIT_NME: Peach Bottom Unit 3
RPT_PERIOD: 200711

PREPARER NAME: Dana Supplee
PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,548.65	221,496.22
4. Number of Hours Generator On-line	721.00	7,463.58	217,433.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,180.10	8,193,007.40	217,997,539.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 3 began the month of November at 100% of maximum allowable power (3514 MWth).

At 10:43 on November 14th, the 5B feedwater heater isolated. This resulted in an analyzed reactor power transient to 101.9%. At 10:49 on November 14th, load was reduced to 87.4% to compensate for the loss of feedwater heating. The unit returned to full power at 23:01 on November 14th.

At 14:41 on November 17th, Unit 3 commenced an unplanned load reduction to 99.5% due to unexpected changes in 3B Recirc pump speed. The unit was returned to full power on November 17th at 16:52.

At 04:50 on November 19th, Unit 3 commenced a planned load reduction to 99.6% for planned RWCU system maintenance activities. The unit returned to full power at 11:00 on November 19th.

At 04:00 on November 28th, Unit 3 commenced an unplanned load reduction to 99.4% due to unexpected changes in 3B Recirc pump speed. The unit was returned to full power on November 28th at 05:38.

At 16:35 on November 29th, Unit 3 commenced an planned load reduction to 99.3% for repairs on the 3B Recirc M-G set. The unit was returned to full power on November 29th at 16:42.

Unit 3 ended the month of November at 100.00% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
UNIT_NME: Peach Bottom Unit 3
RPT_PERIOD: 200712

PREPARER NAME: Dana Supplee
PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,292.65	222,240.22
4. Number of Hours Generator On-line	744.00	8,207.58	218,177.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	851,220.70	9,044,228.10	218,848,760.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 3 began the month of December at 100% of maximum allowable power (3514 MWth).

At 13:01 on December 17th, Unit 3 commenced an unplanned load reduction to 97.7% due to elevated condenser air in-leakage from a leaking Rx Feedpump turbine exhaust expansion joint. The unit was returned to full power on December 17th at 16:37.

Unit 3 ended the month of December at 100.00% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	1258		
2. Maximum Dependable Capacity (MWe-Net)	1230		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,668.37	141,437.95
4. Number of Hours Generator On-line	744.00	5,526.44	138,302.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	929,063.00	6,587,706.40	160,086,353.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: There were 3 downpowers during the month of October. A downpower to 75% occurred on October 14th to install a leak sealant device on the feedwater venturi. A downpower to 93% on Oct. 25th occurred when the Direct Contact heater level control valve failed and the heater isolated. A downpower to 80.5% on Oct 27th occurred when the Reactor Feed pump B lube oil filter reached the delta pressure limits.

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating: 1258
2. Maximum Dependable Capacity (MWe-Net) 1230

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	656.53	6,324.90	142,094.48
4. Number of Hours Generator On-line	656.53	6,182.97	138,958.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,347.90	7,424,054.30	160,922,701.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
7	11/28/2007	F	65.47	A	3	A failure in the digital feedwater control system initiated a turbine trip on a false high reactor vessel signal. The generator breaker was closed in December

SUMMARY: The unit derated on 11/11/07 to perform turbine valve testing as scheduled.
The unit SCRAMed on 11/28/07 at 07:32 due to a failure of the power supplies in the digital feedwater control system.

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Glenn Mitchell
PREPARER TELEPHONE: 330-384-5027

1. Design Electrical Rating:	1258		
2. Maximum Dependable Capacity (MWe-Net)	1230		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	600.28	6,925.18	142,694.76
4. Number of Hours Generator On-line	523.32	6,706.29	139,482.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	632,751.50	8,056,805.80	161,555,453.10

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
7	11/28/2007	F	220.68	A	4	A failure in the digital feedwater control system initiated a turbine trip on a false high reactor vessel signal. The generator breaker was closed in December

SUMMARY: The unit returned to the grid in the month of December following an unplanned shutdown in November. A control rod pattern adjustment was performed after 100% power was achieved.

OPERATING DATA REPORT

DOCKET: 293
UNIT_NME: Pilgrim Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Mary J. Gatslick
PREPARER TELEPHONE: 508-830-8373

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,450.88	222,275.63
4. Number of Hours Generator On-line	744.00	6,363.06	219,882.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	503,198.02	4,157,989.30	133,053,189.34

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit began the reporting period operating at 100% (2028 MWt) reactor power. A planned power reduction began on 10/30/07 at 0740 hours for a main condenser thermal backwash. The lowest reactor power during the power reduction was to about ~50% and 100% reactor power was achieved on 10/31/07 at 0400 hours. Additionally during this time a rod pattern adjustment was completed. The reactor operated at 100% (2028 MWt) for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
UNIT_NME: Pilgrim Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Mary J. Gatslick
PREPARER TELEPHONE: 508-830-8373

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,171.88	222,996.63
4. Number of Hours Generator On-line	721.00	7,084.06	220,603.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	494,987.15	4,652,976.45	133,548,176.49

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit began the reporting period operating at 100% (2028 MWt) reactor power. A brief power reduction to about 95% reactor power began at 0745 hours on 11/01/07 for a rod pattern adjustment. The unit continued to operate at 100% reactor power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
UNIT_NME: Pilgrim Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Mary J. Gatslick
PREPARER TELEPHONE: 508-830-8373

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	705.47	7,877.35	223,702.10
4. Number of Hours Generator On-line	692.72	7,776.78	221,295.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	466,812.83	5,119,789.28	134,014,989.32

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2007-04	12/10/2007	S	51.28	A	1	On 12/10/07 at 1523 hours a planned manual shutdown for replacement of the pilot operated relief valve associated with Safety Relief Valve 3B took place. The reactor was taken critical at 0555 hours on 12/12/07, and synchronized to the grid at 1840 hours on 12/12/07, and 100% reactor power (2028 MWt) was achieved at 1141 hours on 12/13/07.

SUMMARY: The unit began the reporting period operating at 100% (2028 MWt) reactor power. On 12/10/07 at 1523 hours a planned manual shutdown for replacement of the pilot operated relief valve associated with Safety Relief Valve 3B took place. The reactor was taken critical at 0555 hours on 12/12/07, and synchronized to the grid at 1840 hours on 12/12/07, and 100% reactor power (2028 MWt) was achieved at 1141 hours on 12/13/07. Brief power reductions of less than 20% took place for rod pattern adjustments on 12/13/07. These evolutions were completed and the reactor was returned to 100% power the same day. On 12/14/07 a planned power reduction to about 75% began at 0711 hours for a control rod pattern exchange. The reactor was returned to 100% power the same day at 1811 hours. The reactor operated at 100% power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 266

UNIT_NME: Point Beach Unit 1

RPT_PERIOD: 200710

PREPARER NAME: M. B. Arnold

PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,200.79	269,603.51
4. Number of Hours Generator On-line	744.00	6,118.21	265,894.59
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	382,305.00	3,108,576.50	124,745,598.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 266

UNIT_NME: Point Beach Unit 1

RPT_PERIOD: 200711

PREPARER NAME: M. B. Arnold

PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,921.79	270,324.51
4. Number of Hours Generator On-line	721.00	6,839.21	266,615.59
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	371,891.00	3,480,467.50	125,117,489.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 266

UNIT_NME: Point Beach Unit 1

RPT_PERIOD: 200712

PREPARER NAME: M. B. Arnold

PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,665.79	271,068.51
4. Number of Hours Generator On-line	744.00	7,583.21	267,359.59
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	383,107.50	3,863,575.00	125,500,597.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 200710

PREPARER NAME: M. B. Arnold
PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	263,659.05
4. Number of Hours Generator On-line	744.00	7,295.00	260,421.47
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	381,738.00	3,771,969.50	123,985,344.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 200711

PREPARER NAME: M. B. Arnold
PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	264,380.05
4. Number of Hours Generator On-line	721.00	8,016.00	261,142.47
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	378,197.00	4,150,166.50	124,363,541.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 200712

PREPARER NAME: M. B. Arnold
PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	265,124.05
4. Number of Hours Generator On-line	744.00	8,760.00	261,886.47
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	382,631.50	4,532,798.00	124,746,173.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: Prairie Island Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Ron Whitlock
PREPARER TELEPHONE: 651-267-6042

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,175.75	259,579.54
4. Number of Hours Generator On-line	744.00	7,091.47	257,223.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	393,368.00	3,673,175.00	129,557,046.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: During the month of October, Unit 1 was base loaded. On 10/13 power was reduced to 40% with an output of 200MWe for approximately 15 hours due to condenser cleaning and turbine stop valve testing. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: Prairie Island Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Ron Whitlock
PREPARER TELEPHONE: 651-267-6042

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,896.75	260,300.54
4. Number of Hours Generator On-line	721.00	7,812.47	257,944.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	395,971.00	4,069,146.00	129,953,017.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: During the month of November, Unit 1 was base loaded. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: Prairie Island Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Ron Whitlock
PREPARER TELEPHONE: 651-267-6042

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	664.23	8,560.98	260,964.77
4. Number of Hours Generator On-line	660.05	8,472.52	258,604.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	356,378.00	4,425,524.00	130,309,395.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1F240 2HS	12/21/2007	F	83.95	A	1	Technical Specification required shutdown due to Train B emergency diesel generator (D2) being out of service for maintenance and Train A emergency diesel generator (D1) being declared inoperable as a result of Bus 15 load sequencer failure.

SUMMARY: During the month of December, Unit 1 was base loaded. On 12/21 Unit 1 shutdown for 84 hours due to Bus 15 Load Sequencer inability to meet SR 3.3.4.2. This caused D1 to be declared inoperable while D2 was already out of service for maintenance. There are no other items to report

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Ron Whitlock
PREPARER TELEPHONE: 651-267-6042

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,066.42	257,081.59
4. Number of Hours Generator On-line	744.00	7,024.67	255,184.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	400,491.00	3,667,805.00	128,559,974.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: During the month of October, Unit 2 was base loaded. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Ron Whitlock
PREPARER TELEPHONE: 651-267-6042

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,787.42	257,802.59
4. Number of Hours Generator On-line	721.00	7,745.67	255,905.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	391,828.00	4,059,633.00	128,951,802.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: During the month of November, Unit 2 was base loaded. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Ron Whitlock
PREPARER TELEPHONE: 651-267-6042

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,531.42	258,546.59
4. Number of Hours Generator On-line	744.00	8,489.67	256,649.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	404,129.00	4,463,762.00	129,355,931.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: During the month of December, Unit 2 was base loaded. There are no other items to report.

OPERATING DATA REPORT

DOCKET: 254

UNIT_NME: Quad Cities Unit 1

RPT_PERIOD: 200710

PREPARER NAME: Debbie Cline

PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,797.30	249,502.15
4. Number of Hours Generator On-line	744.00	6,747.42	243,887.16
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	646,809.00	5,676,843.00	166,242,080.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 1 operated at full power throughout the reporting period.

OPERATING DATA REPORT

DOCKET: 254

UNIT_NME: Quad Cities Unit 1

RPT_PERIOD: 200711

PREPARER NAME: Debbie Cline

PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,518.30	250,223.15
4. Number of Hours Generator On-line	721.00	7,468.42	244,608.16
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	627,190.00	6,304,033.00	166,869,270.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 1 operated at full power throughout the reporting period.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Debbie Cline
PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,262.30	250,967.15
4. Number of Hours Generator On-line	744.00	8,212.42	245,352.16
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	647,005.00	6,951,038.00	167,516,275.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 1 operated at full power throughout the reporting period with one exception. On December 15, 2007, Unit 1 was reduced to approximately 765 MWe to perform planned Turbine testing. The Unit was returned to full power operation on December 15, 2007.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Debbie Cline
PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	871		
2. Maximum Dependable Capacity (MWe-Net)	871		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,264.23	242,557.30
4. Number of Hours Generator On-line	744.00	7,255.82	237,601.03
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	641,233.00	6,236,597.00	168,454,024.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 operated at full power throughout the month of October, 2007, with the exception of three unplanned load drops.

On October 15, 2007, load was reduced to approximately 880 MWe due to a loss of indication on the Rod Worth Minimizer (RWM) during panel monitoring. The RWM was bypassed and Unit 2 was returned to full power the same day.

On October 22, 2007, load was reduced to approximately 840 MWe to support an unplanned special control rod maneuver, and returned to full power.

On October 25, 2007, load was reduced to approximately 795 MWe due to a condensate pump seal failure. The unit was returned to full power on October 26, 2007, and remained at full power throughout the remainder of the month.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Debbie Cline
PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	871		
2. Maximum Dependable Capacity (MWe-Net)	871		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,985.23	243,278.30
4. Number of Hours Generator On-line	721.00	7,976.82	238,322.03
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	625,080.00	6,861,677.00	169,079,104.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 2 operated at full power throughout the reporting period.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Debbie Cline
PREPARER TELEPHONE: 309-227-2801

1. Design Electrical Rating:	871		
2. Maximum Dependable Capacity (MWe-Net)	871		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,729.23	244,022.30
4. Number of Hours Generator On-line	744.00	8,720.82	239,066.03
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	644,156.00	7,505,833.00	169,723,260.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 2 operated at full power throughout the reporting period with one exception. On December 16, 2007, Unit 2 was reduced to approximately 725 MWe to perform a planned Rod pattern adjustment and Turbine testing. The Unit was returned to full power operation on December 16, 2007.

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651 ext. 2940

1. Design Electrical Rating: 967
2. Maximum Dependable Capacity (MWe-Net) 967

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	667.05	6,668.46	159,006.06
4. Number of Hours Generator On-line	645.88	6,561.07	154,805.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	581,949.00	6,133,489.00	140,580,207.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
07-04	9/26/2007	F	98.12	A	4	An unplanned reactor scram occurred during Division 1 Average Power Range Monitor (APRM) surveillance testing. During the surveillance, the Mode switch for APRM A was taken to Standby as directed by the STP which should have initiated a Division 1 half scram only. However, all of the RPS group 2 (36) control rods fully inserted into the core. Approximately 6 seconds later while the ATC operator was taking actions to place the reactor mode switch to shutdown, an automatic reactor SCRAM occurred on low reactor water level. Troubleshooting revealed the cause of the loss of power to group 2 scram pilot solenoids was due to a failed termination within the shutdown logic circuit.

SUMMARY:

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	646.93	7,315.39	159,652.99
4. Number of Hours Generator On-line	615.58	7,176.65	155,421.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	425,185.00	6,558,674.00	141,005,392.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
07-05	11/7/2007	F	106.42	A	2	An unplanned manual reactor scram was initiated following the loss of the operating condensate pumps. The plant was operating at 75 percent power at the time. The main condensate pumps tripped when power was lost on the A non-safety 13.8kv bus, in addition to numerous 480v load centers supplied by that bus. The loss of that 13.8kv bus occurred when a rodent inside a transformer enclosure supplied by that bus caused arcing across phases and to ground. The slow action of the circuit breaker feeding the faulted transformer caused the main feeder breaker to the A 13.8kv bus to trip. Following the scram, reactor water level decreased below the actuation setpoint of the high pressure core spray (HPCS) system and the reactor core isolation cooling (RCIC) system, both of which started automatically as designed. Due to the loss of electrical power, the normal service water system was being supplied by only one 50 percent capacity pump, resulting in an abnormally low header pressure. The standby service water system was being placed into service to raise header pressure when the C standby service water pump started automatically due to the low pressure condition (this response was as designed, considering the configuration of the system at the time). The Level 2 signal also caused actuation of the primary containment isolation valves in numerous systems, which were confirmed to have responded as designed.

SUMMARY:

OPERATING DATA REPORT

DOCKET: 458

UNIT_NME: River Bend Unit 1

RPT_PERIOD: 200712

PREPARER NAME: Thomas J. Bolke

PREPARER TELEPHONE: (225)346-8651 ext. 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,059.39	160,396.99
4. Number of Hours Generator On-line	744.00	7,920.65	156,165.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	650,988.00	7,209,662.00	141,656,380.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	710		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,396.05	251,381.64
4. Number of Hours Generator On-line	744.00	6,360.78	247,955.76
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	550,437.00	4,629,403.00	164,961,808.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated at approximately full power for the entire month.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	710		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,117.05	252,102.64
4. Number of Hours Generator On-line	721.00	7,081.78	248,676.76
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	544,248.00	5,173,651.00	165,506,056.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated at approximately full power for the entire month.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	710		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,861.05	252,846.64
4. Number of Hours Generator On-line	744.00	7,825.78	249,420.76
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	564,272.00	5,737,923.00	166,070,328.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated at approximately full power for the entire month.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,708.12	181,218.56
4. Number of Hours Generator On-line	744.00	6,628.81	176,176.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	875,569.00	7,559,157.00	183,681,181.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unplanned loss due to failure of feedwater heater controller.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,429.12	181,939.56
4. Number of Hours Generator On-line	721.00	7,349.81	176,897.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,018.00	8,416,175.00	184,538,199.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	665.90	8,095.02	182,605.46
4. Number of Hours Generator On-line	665.90	8,015.71	177,563.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	776,857.00	9,193,032.00	185,315,056.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2007-3	12/28/2007	F	78.10	A	3	Reactor tripped and unit tripped off-line due to failure of 12 Station Power Transformer Load Tap Changer at 1754h on 12/28/2007. Unit returned to service at 1405h on 01/01/2008.

SUMMARY: Reactor tripped and unit tripped off-line due to failure of 12 Station Power Transformer Load Tap Changer at 1754h on 12/28/2007. Unit returned to service at 1405h on 01/01/2008.

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1088		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,169.32	159,284.35
4. Number of Hours Generator On-line	744.00	7,042.43	155,418.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	848,093.00	8,016,230.00	162,133,982.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Grid-related energy loss due to line constraints with Hope Creek Line 5015 (Red Lion) out of service.

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1088		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,890.32	160,005.35
4. Number of Hours Generator On-line	721.00	7,763.43	156,139.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,605.00	8,850,835.00	162,968,587.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Gary A. Loeb
PREPARER TELEPHONE: 856.339.1049

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1088		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,634.32	160,749.35
4. Number of Hours Generator On-line	744.00	8,507.43	156,883.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,109.00	9,712,944.00	163,830,696.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 361
UNIT_NME: San Onofre Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Clay Williams
PREPARER TELEPHONE: (949)3686707

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	621.12	6,975.29	174,729.75
4. Number of Hours Generator On-line	608.85	6,915.22	172,359.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	649,922.43	7,637,289.74	185,522,270.99

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
3	10/21/2007	F	135.15	B	1	Shutdown as precautionary measure to test one Main Steam Isolation Valve and two feedwater valves. Valves stroked closed more slowly than expected on Unit 3 Planned Outage, and the same components exist on both units.

SUMMARY: 10/1/07 Unit 2 in Mode 1. 10/21 02:24 Tripped Turbine. 10/21 02:40 Tripped Reactor (Mode 3). 10/26 04:42 Entered Mode 2. 10/26/07 05:33 Reactor Critical. 10/26 13:18 Mode 1. 10/26 17:33 Closed Breakers. 10/31 Unit in Mode 1.

OPERATING DATA REPORT

DOCKET: 361
UNIT_NME: San Onofre Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Clay Williams
PREPARER TELEPHONE: 9493686707

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	612.92	7,588.21	175,342.67
4. Number of Hours Generator On-line	612.78	7,528.00	172,972.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	666,774.00	8,304,063.74	186,189,044.99

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
4	11/26/2007	S	109.22	C	1	Unit 2 Cycle 15 Refueling Outage.

SUMMARY: 11/1/07 Unit 2 in Mode 1. 11/26 11:47 Turbine Tripped for Planned Refueling Outage. 11/26 11:55 Reactor Trip. 11/26 22:59 Entered Mode 4. 11/27 11:06 Entered Mode 5. 11/30 Mode 5.

OPERATING DATA REPORT

DOCKET: 361

UNIT_NME: San Onofre Unit 2

RPT_PERIOD: 200712

PREPARER NAME: Clay Williams

PREPARER TELEPHONE: (949)3686707

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	7,588.21	175,342.67
4. Number of Hours Generator On-line	0.00	7,528.00	172,972.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	8,304,063.74	186,189,044.99

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
4	11/26/2007	S	744.00	C	4	Unit 2 Cycle 15 Refueling Outage.

SUMMARY: 12/1/07 Unit 2 in Mode 5. 12/7 0614 Entered Mode 6. 12/31 Mode 6.

OPERATING DATA REPORT

DOCKET: 362
UNIT_NME: San Onofre Unit 3
RPT_PERIOD: 200710

PREPARER NAME: Clay Williams
PREPARER TELEPHONE: (949)3686707

1. Design Electrical Rating: 1080
2. Maximum Dependable Capacity (MWe-Net) 1080

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	204.47	6,755.47	171,644.10
4. Number of Hours Generator On-line	204.33	6,710.88	169,201.25
5. Reserve Shutdown Hours	43.00	43.00	43.00
6. Net Electrical energy Generated (MWHrs)	218,648.83	7,514,294.29	180,328,040.06

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2	10/9/2007	S	539.67	H	1	Planned shutdown in order to extend fuel life (so fuel doesn't run out in August when demand is high).

SUMMARY: 10/1/07 Unit 3 in Mode 1. 10/9 12:20 Tripped Turbine. 10/9 12:28 Tripped Reactor (Mode 3). 10/10 04:21 Entered Mode 4. 10/10 17:14 Entered Mode 5. 10/31 Unit in Mode 5.

OPERATING DATA REPORT

DOCKET: 362
UNIT_NME: San Onofre Unit 3
RPT_PERIOD: 200711

PREPARER NAME: Clay Williams
PREPARER TELEPHONE: 9493686707

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	526.00	7,281.47	172,170.10
4. Number of Hours Generator On-line	509.58	7,220.46	169,710.83
5. Reserve Shutdown Hours	35.55	78.55	78.55
6. Net Electrical energy Generated (MWHrs)	551,380.96	8,065,675.25	180,879,421.02

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2	10/9/2007	S	211.42	H	4	Planned shutdown in order to extend fuel life (so fuel doesn't run out in August when demand is high).

SUMMARY: 11/1/07 Unit 3 in Mode 5. 11/6 00:48 Entered Mode 4. 11/7 07:10 Entered Mode 3. 11/9 01:19 Entered Mode 2. 11/9 02:00 Reactor Critical. 11/9 12:10 Entered Mode 1. 11/9 18:25 Closed Breakers. 11/30 Mode 1.

OPERATING DATA REPORT

DOCKET: 362
UNIT_NME: San Onofre Unit 3
RPT_PERIOD: 200712

PREPARER NAME: Clay Williams
PREPARER TELEPHONE: (949)3686707

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,025.47	172,914.10
4. Number of Hours Generator On-line	744.00	7,964.46	170,454.83
5. Reserve Shutdown Hours	0.00	78.55	78.55
6. Net Electrical energy Generated (MWHrs)	839,896.11	8,905,571.36	181,719,317.13

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: 12/1/07 Unit 3 in Mode 1. 12/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Kevin Randall
PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1246		
2. Maximum Dependable Capacity (MWe-Net)	1243		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	134,736.78
4. Number of Hours Generator On-line	744.00	7,206.83	131,553.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	925,082.64	8,939,814.86	150,423,719.32

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The Unit operated at 100% power for 707 out of 744 hours this month. The plant was reduced to 99% power to repair a minor secondary steam leak. This yielded an availability factor of 100% and a capacity factor of 100.0314% based on the MDC value of 1243.0 Net MWe.

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Kevin Randall
PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1246		
2. Maximum Dependable Capacity (MWe-Net)	1243		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	135,457.78
4. Number of Hours Generator On-line	721.00	7,927.83	132,274.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	897,546.71	9,837,361.57	151,321,266.03

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The Unit operated at 100% power for 711 out of 721 hours this month. The plant was reduced to 96% power for planned Turbine Control Valve testing. This yielded an availability factor of 100% and a capacity factor of 100.1499% based on the MDC value of 1243.0 Net MWe.

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Kevin Randall
PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1246		
2. Maximum Dependable Capacity (MWe-Net)	1243		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	136,201.78
4. Number of Hours Generator On-line	744.00	8,671.83	133,018.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	926,032.87	10,763,394.44	152,247,298.90

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The Unit operated at 100% power for 739 out of 744 hours this month. The plant was reduced to 95% power to comply with ISO NE MWE <1200 grid restriction. This yielded an availability factor of 100% and a capacity factor of 100.1342% based on the MDC of 1243.0 Net MWe.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Sharon Powell
PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	72.00	6,623.00	163,340.53
4. Number of Hours Generator On-line	72.00	6,623.00	161,209.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	59,250.00	7,565,913.00	177,654,161.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
01	10/4/2007	S	672.00	C	1	Scheduled Unit 1 Cycle 15 Refueling Outage

SUMMARY: Unit 1 Gross Maximum Dependable Capacity Factor was 7.226 for the month of September 2007.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Sharon Powell
PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	353.40	6,976.40	163,693.93
4. Number of Hours Generator On-line	301.78	6,924.78	161,511.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	316,888.80	7,882,801.80	177,971,049.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
01	10/4/2007	S	419.22	C	4	Scheduled Unit 1 Cycle 15 Refueling Outage

SUMMARY: Unit 1 Gross Maximum Dependable Capacity Factor was 38.333 for the month of November 2007.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Sharon Powell
PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1148		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,720.40	164,437.93
4. Number of Hours Generator On-line	744.00	7,668.78	162,255.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	875,486.00	8,758,287.80	178,846,535.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 1 Gross Maximum Dependable Capacity Factor was 102.394 for the month of December 2007.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Sharon Powell
PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1126		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,254.75	168,326.55
4. Number of Hours Generator On-line	744.00	7,227.70	165,882.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,258.00	8,202,319.00	179,486,800.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 2 Gross Maximum Dependable Capacity Factor was 100.080 for the month of September 2007.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Sharon Powell
PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1126		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,975.75	169,047.55
4. Number of Hours Generator On-line	721.00	7,948.70	166,603.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	826,455.00	9,028,774.00	180,313,255.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 2 Gross Maximum Dependable Capacity Factor was 101.728 for the month of November 2007.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Sharon Powell
PREPARER TELEPHONE: 423/843-7855

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1126		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,719.75	169,791.55
4. Number of Hours Generator On-line	744.00	8,692.70	167,347.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,622.60	9,892,396.60	181,176,877.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 Gross Maximum Depenable Capacity Factor was 102.274 for the month of December 2007.

OPERATING DATA REPORT

DOCKET: 498

UNIT_NME: South Texas Unit 1

RPT_PERIOD: 200710

PREPARER NAME: R. L HILL

PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	138,963.84
4. Number of Hours Generator On-line	744.00	7,295.00	134,564.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	998,387.00	9,809,606.00	166,020,494.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 200711

PREPARER NAME: R.L. HILL
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	139,684.84
4. Number of Hours Generator On-line	721.00	8,016.00	135,285.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	975,706.00	10,785,312.00	166,996,200.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Reactor power reduced to 96 percent to allow maintenance on SGFPT#12.

OPERATING DATA REPORT

DOCKET: 498

UNIT_NME: South Texas Unit 1

RPT_PERIOD: 200712

PREPARER NAME: R.L. HILL

PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	140,428.84
4. Number of Hours Generator On-line	744.00	8,760.00	136,029.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,009,800.00	11,795,112.00	168,006,000.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Reactor power reduced to 98 percent to allow feedwater pump maintenance.

OPERATING DATA REPORT

DOCKET: 499

UNIT_NME: South Texas Unit 2

RPT_PERIOD: 200710

PREPARER NAME: R.L. HILL

PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,500.12	132,994.72
4. Number of Hours Generator On-line	744.00	6,478.22	130,632.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	999,402.00	8,352,012.00	160,918,738.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 499

UNIT_NME: South Texas Unit 2

RPT_PERIOD: 200711

PREPARER NAME: R.L. HILL

PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,221.12	133,715.72
4. Number of Hours Generator On-line	721.00	7,199.22	131,353.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	978,560.00	9,330,572.00	161,897,298.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 499

UNIT_NME: South Texas Unit 2

RPT_PERIOD: 200712

PREPARER NAME: R.L. HILL

PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,965.12	134,459.72
4. Number of Hours Generator On-line	744.00	7,943.22	132,097.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,013,366.00	10,343,938.00	162,910,664.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 200710

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,982.72	223,113.84
4. Number of Hours Generator On-line	744.00	5,952.25	221,159.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	629,070.00	4,979,465.00	181,956,080.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 1 operated in Mode 1 for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 200711

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,703.72	223,834.84
4. Number of Hours Generator On-line	721.00	6,673.25	221,880.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	618,407.00	5,597,872.00	182,574,487.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 operated in Mode 1 for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 200712

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,447.72	224,578.84
4. Number of Hours Generator On-line	744.00	7,417.25	222,624.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	637,887.00	6,235,759.00	183,212,374.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 1 operated in Mode 1 for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 200710

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,246.22	185,536.21
4. Number of Hours Generator On-line	0.00	6,233.55	183,454.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	5,170,455.00	151,330,260.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
002	9/30/2007	S	744.00	C	4	Scheduled refueling outage

SUMMARY: Unit 2 remained offline for a scheduled refueling outage for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 200711

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: 771 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,246.22	185,536.21
4. Number of Hours Generator On-line	0.00	6,233.55	183,454.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	5,170,455.00	151,330,260.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
002	9/30/2007	S	721.00	C	4	Scheduled refueling outage

SUMMARY: Unit 2 remained offline for a scheduled refueling outage for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 200712

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,246.22	185,536.21
4. Number of Hours Generator On-line	0.00	6,233.55	183,454.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	5,170,455.00	151,330,260.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
002	9/30/2007	S	744.00	C	4	Scheduled refueling outage

SUMMARY: Unit 2 remained offline for a scheduled refueling outage for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Gerald A. Loignon, Jr.
PREPARER TELEPHONE: (803) 345-4508

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,262.48	178,207.16
4. Number of Hours Generator On-line	744.00	7,254.12	176,034.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	724,959.00	7,045,460.00	157,282,352.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: V. C. Summer Station operated at full power for the entire month of October.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Gerald A. Loignon, Jr.
PREPARER TELEPHONE: (803) 345-4508

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,983.48	178,928.16
4. Number of Hours Generator On-line	721.00	7,975.12	176,755.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	704,920.00	7,750,380.00	157,987,272.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: V. C. Summer Station operated at full power for the entire month of November with the exception of a power reduction to approximately 88% on 11/16/07 22:10 for Turbine Valve Testing and troubleshooting the B MFP. The unit returned to full power operation on 11/17/07 05:48.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Gerald A. Loignon, Jr.
PREPARER TELEPHONE: (803) 345-4508

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,727.48	179,672.16
4. Number of Hours Generator On-line	744.00	8,719.12	177,499.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	728,658.00	8,479,038.00	158,715,930.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: V. C. Summer Station operated at full power for the entire month of December.

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Donna Marshall
PREPARER TELEPHONE: 757-365-2486

1. Design Electrical Rating: 788
2. Maximum Dependable Capacity (MWe-Net) 799

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	480.85	7,006.33	232,821.79
4. Number of Hours Generator On-line	480.30	6,996.03	229,854.75
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	384,035.62	5,622,997.91	173,367,959.10

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1G-09	10/21/2007	S	263.70	C	1	Unit 1 was off-line for refueling outage.

SUMMARY: 10/21/07 @00:18 Unit 1 off-line for refueling outage.

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 200711

PREPARER NAME: D Marshall
PREPARER TELEPHONE: 757-365-2486

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	11.10	7,017.43	232,832.89
4. Number of Hours Generator On-line	0.00	6,996.03	229,854.75
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	0.00	5,622,997.91	173,367,959.10

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
1G-09	10/21/2007	S	721.00	C	4	Unit 1 was off-line for refueling outage.

SUMMARY: Unit 1 was off-line for refueling outage.

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Donna Marshall
PREPARER TELEPHONE: 757-365-2486

1. Design Electrical Rating: 788
2. Maximum Dependable Capacity (MWe-Net) 799

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,761.43	233,576.89
4. Number of Hours Generator On-line	725.68	7,721.71	230,580.43
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	572,202.93	6,195,200.84	173,940,162.03

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1G-09	10/21/2007	S	18.32	C	4	Unit 1 was off-line for refueling outage.

SUMMARY: Unit 1 was off-line for refueling outage until December 1 2007 at 18:19.

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Donna Marshall
PREPARER TELEPHONE: 757-365-2486

1. Design Electrical Rating: 788
2. Maximum Dependable Capacity (MWe-Net) 799

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	230,691.37
4. Number of Hours Generator On-line	744.00	7,295.00	228,099.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	601,327.13	5,894,706.13	172,749,056.53

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: 10/04/07 @ 1038 Unit 2 reduced power to 91% for performance of a turbine inlet valve freedom test

10/04/07 @ 1613 Unit 2 resumed @ 100% /845 MWe

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 200711

PREPARER NAME: D. Marshall
PREPARER TELEPHONE: 757-365-2486

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	231,412.37
4. Number of Hours Generator On-line	721.00	8,016.00	228,820.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	586,204.34	6,480,910.47	173,335,260.87

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 281

UNIT_NME: Surry Unit 2

RPT_PERIOD: 200712

PREPARER NAME: Donna Marshall

PREPARER TELEPHONE: 757-356-2486

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	232,156.37
4. Number of Hours Generator On-line	744.00	8,760.00	229,564.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	605,436.24	7,086,346.71	173,940,697.11

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 200710

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1177		
2. Maximum Dependable Capacity (MWe-Net)	1135		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	386.07	6,937.07	181,024.21
4. Number of Hours Generator On-line	333.40	6,884.40	178,482.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	337,110.00	7,796,738.00	186,482,463.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	10/13/2007	S	410.60	B	1	On 10/13/07 the main turbine and generator were removed from service for a planned Fuel Rechanneling Outage. On 10/30/07 the Generator was put on line and Reactor power reached 100% on 11/02/07.

SUMMARY: On 10/13/07 the main turbine and generator were removed from service for a planned Fuel Rechanneling Outage, and a Reactor soft shutdown was completed .

On 10/28/07 The Reactor was declared Critical. The Generator was put on line 10/30/07, and Reactor power reached 100% On 11/02/07.

There were no other power changes greater than 20% in the month of October.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 200711

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1177		
2. Maximum Dependable Capacity (MWe-Net)	1135		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,658.07	181,745.21
4. Number of Hours Generator On-line	721.00	7,605.40	179,203.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	830,421.00	8,627,159.00	187,312,884.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The only power reduction greater than 20 % was performed during the power ascension following the planned Rechannel outage in October. The planned power reduction was required in order to perform Control Rod adjustments. Starting at 91% power on 11/01/07, the 22% reduction to 69% was performed and 100% Reactor power was achieved on 11/02/07.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 200712

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1177		
2. Maximum Dependable Capacity (MWe-Net)	1135		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,402.07	182,489.21
4. Number of Hours Generator On-line	744.00	8,349.40	179,947.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,543.60	9,490,702.60	188,176,427.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: There were two planned power changes greater than 20% during December. On 12/1/07 at 22:00, Reactor Power was reduced to 78% to support a Control Rod Pattern Adjustment. 3441 MWth Reactor Power was achieved on 12/2/07. On 12/29/07 power was reduced to 80% for a Control Rod Pattern adjustment. Reactor power was raised to 100% on 12/30/07.

OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: Susquehanna Unit 2
RPT_PERIOD: 200710

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1182		
2. Maximum Dependable Capacity (MWe-Net)	1140		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,345.80	175,252.25
4. Number of Hours Generator On-line	744.00	6,261.73	173,011.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	855,114.00	7,096,607.00	184,068,376.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: There were no power changes greater than 20% in October.

OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: Susquehanna Unit 2
RPT_PERIOD: 200711

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1182		
2. Maximum Dependable Capacity (MWe-Net)	1140		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,066.80	175,973.25
4. Number of Hours Generator On-line	721.00	6,982.73	173,732.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	841,658.00	7,938,265.00	184,910,034.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: There were no power changes greater than 20% during this month.

OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: Susquehanna Unit 2
RPT_PERIOD: 200712

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1182		
2. Maximum Dependable Capacity (MWe-Net)	1140		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,810.80	176,717.25
4. Number of Hours Generator On-line	744.00	7,726.73	174,476.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	872,141.00	8,810,406.00	185,782,175.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: There were no power changes greater than 20% for this month.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating: 819
2. Maximum Dependable Capacity (MWe-Net) 802

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	507.35	7,058.35	207,564.99
4. Number of Hours Generator On-line	504.38	7,055.38	205,897.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	387,453.00	5,845,045.00	170,615,049.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
T1R17	10/22/2007	S	239.62	C	1	Planned shutdown for refueling outage T1R17.

SUMMARY: Commenced end-of-cycle coastdown (from 100%) on 9/30/07 at 18:45. Ended coastdown and started shutdown from 86% on 10/21/07 at 20:30. Reactor manually tripped at 03:21 on 10/22/07. Energy losses are classified as planned based on nuclear division's production model.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Robert Masoero
PREPARER TELEPHONE: 717-948-8884

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	252.42	7,310.77	207,817.41
4. Number of Hours Generator On-line	235.75	7,291.13	206,132.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	173,525.00	6,018,570.00	170,788,574.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
T1R17	10/22/2007	S	485.25	C	4	Planned shutdown for refueling outage T1R17.

SUMMARY: The plant's 1R17 Outage extended beyond is planned duration, power escalation from the outage occurred during 11/20-11/23/2007. On 11/30/2007, an unplanned power reduction to 40% was necessary to repair leakage from one of the condenser waterboxes.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Robert Masoero
PREPARER TELEPHONE: 717-948-8884

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,054.77	208,561.41
4. Number of Hours Generator On-line	744.00	8,035.13	206,876.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	626,724.00	6,645,294.00	171,415,298.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The plant entered the month in an unplanned power reduction to 40% in order to repair leakage from one of the condenser waterboxes. The plant returned to full power at 21:00 on 12/1/2007 and remained at full power through the rest of December 2007.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 200710

PREPARER NAME: R.L. Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	457.75	5,987.82	232,043.43
4. Number of Hours Generator On-line	366.95	5,856.07	229,220.11
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	230,796.00	4,087,012.00	150,579,146.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
20070 024	9/3/2007	S	377.05	C	4	Unit 3 cycle 23 RFO. Unit 3 had an unplanned outage extension from 10/8/07 to 10/16/07. This outage extension represented delays to the containment spray (CS) pump due to the presence of FME in the CS piping and voltage regulator issues. Total Outage extension duration was 209.03 hours = 144,860 MW-hr. Of that, 56.5 hours = 39,154.0 MW-hr was outside management control due to inclement weather.

SUMMARY: Unit 3 was in a refueling outage (Cycle 23 RFO) until back online 10/16/2007. Unit 3 reached approximately 100% power 10/19/2007 and operated at that level through the end of the month. Unit 3 had an unplanned outage extension from 10/8/2007 to 10/16/2007 due to FME in the containment spray pump piping and voltage regulator issues. The outage extension duration was 209.03 hours = 144,860.0 MW-hr. Of that, 56.5 hours = 39,154 MW-hr was outside management control due to inclement weather.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 200711

PREPARER NAME: R.L. Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,708.82	232,764.43
4. Number of Hours Generator On-line	721.00	6,577.07	229,941.11
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	522,538.00	4,609,550.00	151,101,684.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 3 operated at essentially 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 250

UNIT_NME: Turkey Point Unit 3

RPT_PERIOD: 200712

PREPARER NAME: R.L. Everett

PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,452.82	233,508.43
4. Number of Hours Generator On-line	744.00	7,321.07	230,685.11
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	539,250.00	5,148,800.00	151,640,934.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 3 operated at 100% power for the month.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 200710

PREPARER NAME: R.L. Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,101.95	229,369.25
4. Number of Hours Generator On-line	744.00	7,087.74	224,635.30
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	530,489.00	5,018,908.00	149,245,376.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 4 operated at essentially 1000% power for the entire month.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 200711

PREPARER NAME: R.L. Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,822.95	230,090.25
4. Number of Hours Generator On-line	721.00	7,808.74	225,356.30
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	521,646.00	5,540,554.00	149,767,022.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 4 operated at essentially 100% for the entire month.

OPERATING DATA REPORT

DOCKET: 251

UNIT_NME: Turkey Point Unit 4

RPT_PERIOD: 200712

PREPARER NAME: R.L. Everett

PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,566.95	230,834.25
4. Number of Hours Generator On-line	744.00	8,552.74	226,100.30
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	536,658.00	6,077,212.00	150,303,680.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 4 operated at approximately 100% for the entire month.

OPERATING DATA REPORT

DOCKET: 271
UNIT_NME: Vermont Yankee Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Greg Wallin
PREPARER TELEPHONE: 18024513309

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,696.23	263,165.42
4. Number of Hours Generator On-line	744.00	6,650.63	259,354.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	432,845.00	3,789,207.00	127,486,744.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY:	Date	Activity	Losses	Type of Loss (S) or (F)
	10/02/07	Rod Pattern Adjustment	39MWe	S
	10/03/07	Power reduction to maintain condenser vacuum <5 inches	239MWe	S
	10/03-	Power reduction to maintain condenser vacuum <5 inches	1252MWe	S
	10/04/07	Power reduction IAW FW		
	10/05-	copper ODMI action plan to maintain condensate temp <125 degrees F	21225MWe	F
	10/18/07	Rod Pattern Adjustment	5MWe	S
	10/19/07	Rod Pattern Adjustment	4MWe	S
	10/31/07	Chlorination of CW system	60MWe	S
	Total losses for the month were:		1599MWe	S
			21225MWe	F
	Overall total incurred for the month:		22824MWe	

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 200711

PREPARER NAME: Greg Wallin
 PREPARER TELEPHONE: 802-451-3309

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,417.23	263,886.42
4. Number of Hours Generator On-line	721.00	7,371.63	260,075.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	450,832.00	4,240,039.00	127,937,576.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: 11/16/07 intake debris removal of CW system 6.0 MWe
 11/18/07 intake debris removal of CW system 2.0 MWe
 11/27/07 reduced power due to river debris/
 diving operations, closed cycle 313.0 MWe
 11/27/07 loss of intake gate indication 50.0 MWe forced
 11/28/07 reduced power due to river debris/
 diving operations, closed cycle 365.0 MWe

Total losses for the month were: 686.0 MWe scheduled
 50.0 MWe forced
 736.0 MWe

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 200712

PREPARER NAME: Greg Wallin
 PREPARER TELEPHONE: 1-802-451-3309

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,161.23	264,630.42
4. Number of Hours Generator On-line	744.00	8,115.63	260,819.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	463,687.00	4,703,726.00	128,401,263.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: 12/13/07-Reduced power for a rod pattern
 exchange, turbine stop valve and
 MSIV closure testing 3380.0 MWe
 12/15/07-Reduced power for a rod pattern
 adjustment 19.0 MWe
 12/15/07-Reduced power for a rod pattern
 adjustment 3.0 MWe
 Total scheduled losses for the month were: 3402.0 MWe

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: Vogtle Unit 1
RPT_PERIOD: 200710

PREPARER NAME: Amy Whaley
PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1109		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	161,949.36
4. Number of Hours Generator On-line	744.00	7,295.00	160,215.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,260.00	8,278,727.60	180,828,492.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 was at maximum operating power with no significant operating problems during the month of October 2007.

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: Vogtle Unit 1
RPT_PERIOD: 200711

PREPARER NAME: Amy Whaley
PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1109		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	162,670.36
4. Number of Hours Generator On-line	721.00	8,016.00	160,936.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	827,742.00	9,106,469.60	181,656,234.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 was at maximum operating power with no significant operating problems during the month of November 2007.

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: Vogtle Unit 1
RPT_PERIOD: 200712

PREPARER NAME: Amy Whaley
PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1109		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	163,414.36
4. Number of Hours Generator On-line	744.00	8,760.00	161,680.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,806.00	9,960,275.60	182,510,040.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 1 was at maximum operating power with no significant operating problems during the month of December 2007.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 200710

PREPARER NAME: Amy Whaley
PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1127		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,925.73	146,475.62
4. Number of Hours Generator On-line	744.00	5,859.30	145,296.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	856,773.00	6,645,786.00	164,631,468.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 was at maximum operating power with no significant operating problems during the month of October 2007.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 200711

PREPARER NAME: Amy Whaley
PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1127		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,646.73	147,196.62
4. Number of Hours Generator On-line	721.00	6,580.30	146,017.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	837,972.00	7,483,758.00	165,469,440.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: Unit 2 was at maximum operating power with no significant operating problems during the month of November 2007.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 200712

PREPARER NAME: Amy Whaley
PREPARER TELEPHONE: 706-826-3858

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1127		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,390.73	147,940.62
4. Number of Hours Generator On-line	744.00	7,324.30	146,761.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,528.00	8,347,286.00	166,332,968.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: Unit 2 was at maximum operating power with no significant operating problems during the month of December 2007.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 200710

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	413.82	6,964.82	169,004.36
4. Number of Hours Generator On-line	407.53	6,958.53	167,534.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	469,254.00	8,162,286.00	181,093,620.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
PO-07-01	10/8/2007	S	336.47	H	1	A controlled plant shutdown was completed using normal plant procedures. The shutdown was performed to complete a planned inspection of Steam Generator internals.

SUMMARY: The unit operated at an average reactor power level of 53.7% and performed a normal plant shutdown on 10/8/2007 to begin a planned mid-cycle outage. The plant was tied to the grid on 10/23/2007 after completion of outage activities.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 200711

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,685.82	169,725.36
4. Number of Hours Generator On-line	721.00	7,679.53	168,255.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	855,618.00	9,017,904.00	181,949,238.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated at an average reactor power level of 99.8% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 200712

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,429.82	170,469.36
4. Number of Hours Generator On-line	744.00	8,423.53	168,999.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	882,497.00	9,900,401.00	182,831,735.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 200710

PREPARER NAME: E.J. Kreil
PREPARER TELEPHONE: 423-365-8022

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	90,792.87
4. Number of Hours Generator On-line	744.00	7,295.00	90,368.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,528.00	8,366,032.25	100,752,109.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 200711

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	91,513.87
4. Number of Hours Generator On-line	721.00	8,016.00	91,089.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	841,477.00	9,207,509.25	101,593,586.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 200712

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	92,257.87
4. Number of Hours Generator On-line	744.00	8,760.00	91,833.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	872,175.00	10,079,684.25	102,465,761.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY:

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 200710

PREPARER NAME: D. M. Hooper
PREPARER TELEPHONE: (620) 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1166		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	169,299.39
4. Number of Hours Generator On-line	744.00	7,295.00	167,953.97
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	882,895.00	8,623,666.00	191,908,777.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated in Mode 1, at or near 100% power, from October 1, 2007, through October 31, 2007.

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 200711

PREPARER NAME: D. M. Hooper
PREPARER TELEPHONE: (620) 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1166		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	170,020.39
4. Number of Hours Generator On-line	721.00	8,016.00	168,674.97
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	859,137.00	9,482,803.00	192,767,914.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY: The unit operated in Mode 1, at or near 100% power, from November 1, 2007, through November 30, 2007.

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 200712

PREPARER NAME: D. M. Hooper
PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1166		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	170,764.39
4. Number of Hours Generator On-line	744.00	8,760.00	169,418.97
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	886,333.00	10,369,136.00	193,654,247.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY: The unit operated in Mode 1, at or near 100% power, from December 1, 2007, through December 31, 2007.