AMAG time line

4/1999 – 5/1999	Initial AMAG testing at Byron units 1 & 2 and Braidwood units 1 & 2
6/1999	Braidwood units 1 & 2 AMAG implementation
7/1999	Byron Thermal Performance Engineer issues letter BYRON 99-0109
1/2000	Following review, Byron Engineering issues recommendation to proceed with AMAG implementation
5/2000	Byron units 1 & 2 AMAG implementation
10/2000	Byron unit 1 HP turbine mods to support power uprate in 2001
3/2001	Byron unit 2 HP turbine mods to support power uprate
5/2001	Byron units 1 & 2 5% thermal power uprate
5/2001	Braidwood units 1 & 2 2% thermal power uprate (not full 5% because HP turbine mods not done yet)
6/2001	Due to neither Byron units being able to achieve 100% rated thermal power following the 5/2001 uprate, both units open the high pressure feedwater heater bypass to increase net generator output.
9/2001	Braidwood unit 1 HP turbine mods and full power uprate
2/2002-3/2002	Extensive AMAG review with vendor and cross discipline team.
4/2002	Byron unit 1 increases RCS Tave to max analyzed value to close high pressure feedwater heater bypass.
5/2002	Braidwood unit 2 HP turbine mods and full power uprate