



**Entergy**

Indian Point Energy Center  
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**J.E. Pollock**  
Site Vice President  
Administration

January 2, 2008

Re: Indian Point Unit No.2  
Docket No. 50-247

NL-08-001

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555-0001

**SUBJECT: Notification of Commencement of Dry Cask Storage Campaign**

Dear Sir or Madam:

The purpose of this letter is to formally document a discussion that Entergy Nuclear Operations, Inc, (Entergy) had with the NRC Staff on December 27, 2007, regarding dry cask storage and to inform the NRC that Entergy has completed all necessary pre-requisites, and has begun the dry cask storage campaign for Indian Point Nuclear Generating Unit No. 2.

To ensure success during the first cask loading, Entergy has taken the following actions. These actions include the normal oversight requirements associated with all activities at Indian Point: 1) Command and control is being provided by a supervisor who in turn reports to a superintendent assigned to dry cask storage; 2) Indian Point management is performing observations of the work in progress.

In addition to the above performance standards for all work at Indian Point, for this first cask loading, additional actions taken include: 1) Command and control is provided by a dedicated supervisor (meaning this supervisor has no other concurrent duties) responsible for the dry cask storage project for each shift; 2) A dedicated superintendent (meaning this superintendent has no other concurrent duties) is assigned to this project for each shift to provide oversight of the project; 3) The task is controlled as an Infrequently Performed Test or Evolution (IPTE) and, as required by procedure, has an IPTE manager assigned for each shift; 4) Entergy is providing enhanced oversight by requiring that observations be performed of the task, at least once per shift, by either the shift manager or field support supervisor and by the Entergy Nuclear Oversight department; 5) All individuals assigned to the dry cask storage project have been briefed on the items raised during the dry run, and the expected actions; 6) The former Arkansas Nuclear One supervisor for dry cask storage who has successfully performed cask campaigns (now a supplemental worker) has been assigned to the team to provide additional guidance and oversight to the team as needed; 7) An employee of Holtec International who has performed numerous cask loading campaigns is on staff for this cask loading and will also provide guidance and oversight to the team.

Entergy understands the significance of this project and is committed to making sure that the project is performed safely, in accordance with our procedures. The actions that we discussed above will be under constant review and will be enhanced or modified as the campaign progresses. In addition, at the end of the first cask loading, Entergy plans on performing a critique of our performance for future enhancements to our processes. Problems that are identified will continue to be entered into the Entergy corrective action program for evaluation and resolution.

There are no new commitments contained within this letter. If you should have any questions on the above, please contact Mr. Robert Walpole, Manager, Licensing at (914) 734-6710.

Sincerely,



J. E. Pollock  
Site Vice President  
Indian Point Energy Center

cc: Mr. Samuel Collins, Regional Administrator, NRC Region I  
Mr. John Boska, Senior Project Manager, NRC NRR DORL  
NRC Resident Inspector Unit 2  
Mr. Paul D. Tonko, President, NYSERDA  
Mr. Paul Eddy, New York State Department of Public Service