

TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401  
1630 Chestnut Street Tower II

June 5, 1985

Director of Nuclear Reactor Regulation  
Attention: Ms. E. Adensam, Chief  
Licensing Branch No. 4  
Division of Licensing  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dear Ms. Adensam:

In the Matter of the Application of ) Docket Nos. 50-390  
Tennessee Valley Authority ) 50-391

This letter is in response to your letter to TVA dated May 16, 1985 requesting numerous documents related to our Watts Bar Nuclear Plant. With the exception of your item 23 (83-10-31-L), all documents requested are enclosed. Please note that your item 24 duplicates item 4 and item 22 duplicates item 19.

If you have any questions concerning this matter, please get in touch with R. H. Shell at FTS 858-2688.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

*J. W. Hufham*  
J. W. Hufham, Manager  
Licensing and Regulations

Sworn to and subscribed before me  
this 5<sup>th</sup> day of June, 1985

Paulette T. White  
Notary Public  
My Commission Expires 8-24-88

Enclosures

cc: U.S. Nuclear Regulatory Commission (Enclosures)  
Region II  
Attn: Dr. J. Nelson Grace, Regional Administrator  
101 Marietta Street, NW, Suite 2900  
Atlanta, Georgia 30323

8506070500 850605  
PDR ADOCK 05000390  
A PDR

*Boo!*  
*11*

LIST OF DOCUMENTS ON WATTS BAR CONCERNS

Please provide the following documents:

1. CEB 820413008; CEB 821020003; NCRWBNCEB8203
2. Documents related to closing Black & Veatch finding F710
3. CEB 821110017
4. WBN 831019009 - Memo from Wadewitz to Standiffer (?) dated 10/19/83
5. ESB 831213209
6. 840518A0369 - Memo from Costner to Cantrell dated 4/25/84
7. CEB 840523008
8. OQA 840604 - Memo from Castner to Cantrell dated 6/4/84
9. CEB 840625006 - Memo from Cantrell to Anderson dated 6/25/84
10. Memo from Beasley to Standiffer (?) dated 10/3/84
11. 841004 T0407 (QMS 84100320A (or 4))
12. EFB 831213209 - Rev. 2 to GCS N3C-928
13. Rev. 1 to GCS N3C-928
14. NEB 84022420 (840229K0056)
15. CEB 84013004
16. OQA 840215601
17. Memo from Cantrell to Anderson dated 3/19/84 and related to deviation report C03-S-84-0055-D01
18. NEB 840321225
19. C03-S-84-0055-D01
20. CEB 841015021

UNITED STATES GOVERNMENT

# Memorandum

TENNESSEE VALLEY AUTHORITY

CEB '82 0413 008

TO : Those listed

FROM : R. O. Barnett, Chief, Civil Engineering Branch, W9D224 C-K

DATE : APR 13 1982

820416A0303

2

SUBJECT: WATTS BAR NUCLEAR PLANT UNITS 1 AND 2 - POTENTIALLY OVERSTRESSED  
EMBEDDED PLATES - NCR WBNCEB8203

Attached is the subject nonconformance which has been considered a significant condition and is to be processed in accordance with EN DES-EP 2.02.

*R O Barnett*  
R. O. Barnett

R. A. Costner, W11C126 C-K  
John A. Raulston, W10C126 C-K  
J. C. Standifer, 204 GB-K

*JAE*

ROB:JRR:DEC

Attachment

cc (Attachment):

E. G. Beasley, W12B26 C-K

H. N. Culver, 249A HBB-K

MEDS, 100 UB-K

R. M. Pierce, W4D224 C-K

M. N. Sprouse, W11A9 C-K

J. E. Wilkins, Watts Bar Nuclear CONST (3)

052098.02

Principally Prepared By: J. R. Rowan, extension 6722



DIVISION OF ENGINEERING DESIGN

CEB '82 0331

004 NONCONFORMANCE REPORT

1 REPORT NO.

WBNCEB8203

2 PROJECT SWP

3 PLANT WBN

4 UNIT 1 & 2

5 PREPARER/ORGANIZATION/DATE B. M. McAlister/CEB/3-24-82

DESCRIPTION OF CONDITION

Multiple supports have been attached to embedded plates without a design review of the embedded plate capacity. This could result in the embedded plate anchors being over loaded and could effect any system utilizing imbedded plates.

7 DATE OF OCCURRENCE EST ( ), ACT. ( )

11 ECN REQUIRED  YES  NO

8 METHOD OF DISCOVERY NCR 3842R

12 SIGNIFICANT CONDITION ADVERSE TO QUALITY

9 UNID CODE (EN DES-EP 8.01)

YES  NO

10 SCHEDULE IMPACT  P  A  N

13 \*BRANCH CHIEF/DATE *W. M. McAlister 3/24/82*

14 CORRECTIVE ACTION:

FILMED FROM BEST AVAILABLE COPY

15 ASSIGNABLE CAUSE: (REQUIRED IF SIGNIFIQANT)

16 ACTION REQUIRED TO PREVENT RECURRENCE: (REQUIRED IF SIGNIFICANT)

17 \*QA ENGINEER REVIEW AND CONCURRENCE:

18 LABOR EST. ( ), ACT. ( )

MH 19 SCHEDULE EST. ( ), ACT. ( )

DA

20 ACTIVITY NO.

21 TASK DESCRIPTION

22 DATE INITIATED

23 REMARKS: Refer to SWP for completion of all remaining action.

26 DISTRIBUTION:

27 QEB QA GROUP-ENGINEERING SECTION  
OEDC QA  
NEB-NLS (For Significant NCR's)\*\*  
MEDS  
NSRS (For Significant NCR's)

24 ALL ACTION COMPLETE:

BRANCH CHIEF/ORG.

DATE

25 \*NCR CLOSED:

CHIEF, QUALITY ENGINEERING BRANCH

DATE

QEB USE

\*DISTRIBUTE AFTER THIS SIGNATURE

\*\*HANDICARRY COPY TO NEB-NLS ALSO

UNITED STATES GOVERNMENT

# Memorandum

TENNESSEE VALLEY AUTHORITY

CEB '82 102 003

TO : John A. Raulston, Chief, Nuclear Engineering Support Branch, W10C125 C-K

FROM : R. O. Barnett, Chief, Civil Engineering Support Branch, W9D224 C-K

DATE : OCT 20 1982

821025D0132

2

SUBJECT: WATTS BAR NUCLEAR PLANT AND BELLEFONTE NUCLEAR PLANT - POTENTIALLY OVERSTRESSED EMBEDDED PLATES - NONCONFORMANCE REPORTS (NCRS) WBNCEB8203 AND GENCEB8203 - REPORT NO. 3 - INTERIM

Attached is our approved interim report on the subject nonconformances for your forwarding to NRC-OIE Region II. We expect to provide you with additional information by December 1, 1982.

*R. O. Barnett*  
R. O. Barnett

*JAR*  
*BMM*  
*RHA*

*mac*

ROB:BMM:CFM

Attachment

cc (Attachment):

- E. G. Beasley, W12B26 C-K
- W. R. Brown, 102 ESTA-K
- P. L. Duncan, 5100 MIB-K
- R. M. Hodges, 1117 IBM-K
- MEDS, W5B63 C-K

- 
- R. M. Pierce, 104 ESTA-K
  - \*J. C. Standifer, 204 GB-K

Principally Prepared By: B. M. McAlister, extension 3443

*JAE*



WATTS BAR NUCLEAR PLANT UNITS 1 AND 2  
POTENTIALLY OVERSTRESSED EMBEDDED PLATES  
10CFR50.55(e) - REPORT NO. 3 - INTERIM  
NCRS WBNCEB8203 AND GENCEB8208

Description of Deficiency

After reviewing Watts Bar Nuclear Plant NCR 3842R, which is being separately reported and concerns positioning of expansion anchors near embedded plates with attachments, TVA recognized that one aspect of this nonconformance report should be reported separately. This separate concern is that multiple supports have been attached to embedded plates' without design review of the embedded plates' capacity. The apparent cause of this potential deficiency is the lack of control procedures and documentation requirements concerning the loading limits of embedded plates.

Interim Progress

NCR WBNCEB8203

TVA has completed an evaluation of the sample of 69 embedded plates that were selected to determine if a support failure could occur. The result of the sample was that 1 embedded plate out of the 69 evaluated had an anchor load that exceeded TVA's design allowables. However, this would not have resulted in an anchor failure or a support failure. The selection of the plate sample was restricted to the more highly congested areas of the plant and in general to the heavier loaded plates. Two embedded plates were selected in the intake pumping station due to the heavy loading expected from large diameter piping. An additional 9 plates were evaluated above the original 60 required for the sample. The 9 plates were identified while evaluating embedded plates for NCR 3842R, item 7.

A failure rate of 0 in a sample of 60 provides a 95 percent confidence that less than 5 percent of the embedded plates in category I structures have an ultimate capacity less than the maximum design loads.

Since the inspection resulted in 0 failures in 69, no further inspection work will be required for supports attached to embedded plates prior to March 27, 1982. TVA is presently reviewing the alternatives for control or acceptance of attachments to embedded plates after March 27, 1982.

NCR GENCEB8208

TVA is presently reviewing the alternatives for control of attachments to embedded plates for Bellefonte Nuclear Plant.

Prepared *Phillip M. McAlister* 10/7/82  
Date

Reviewed *J. J. Conner* 10/7/82  
Date

Approved *R. H. Anderson* 10-8-82  
Date

DIVISION OF ENGINEERING DESIGN

CEB 82 0331

004

NONCONFORMANCE REPORT

1 REPORT NO.

WBNCEB8203

PROJECT SWP

3 PLANT WBN

4 UNIT 1 & 2

PREPARED BY ORGANIZATION/DATE B. M. McAlister/CEB/3-24-82

DESCRIPTION OF CONDITION

Multiple supports have been attached to embedded plates without a design review of the embedded plate capacity. This could result in the embedded plate anchors being over loaded, and could effect any system utilizing imbedded plates.

820405F0076

1

7 DATE OF OCCURRENCE EST ( ), ACT. ( )

11 ECN REQUIRED  YES  NO

8 METHOD OF DISCOVERY NCR 3842R

12 SIGNIFICANT CONDITION ADVERSE TO QUALITY

9 UNID CODE (EN DES-EP 8.01)

YES  NO

10 SCHEDULE IMPACT  P  A  N

13 \*BRANCH CHIEF/DATE *[Signature]* 3/29/82

14 CORRECTIVE ACTION:

15 ASSIGNABLE CAUSE: (REQUIRED IF SIGNIFICANT)

16 ACTION REQUIRED TO PREVENT RECURRENCE: (REQUIRED IF SIGNIFICANT)

17 \*QA ENGINEER REVIEW AND CONCURRENCE:

18 LABOR EST. ( ), ACT. ( )

MH

19 SCHEDULE EST. ( ), ACT. ( )

DAYS

20 ACTIVITY NO.

21 TASK DESCRIPTION

22 DATE INITIATED

23 REMARKS: Refer to SWP for completion of all remaining action.

26 DISTRIBUTION:

27 QEB QA GROUP-ENGINEERING SECTION  
OEDC QA  
NEB-NLS (For Significant NCR's)\*\*  
EDS  
HLS (For Significant NCR's)

24 ALL ACTION COMPLETE:

BRANCH CHIEF/OHG.

DATE

25 \*NCR CLOSED:

CHIEF, QUALITY ENGINEERING BRANCH

DATE

QEB USE

\*DISTRIBUTE AFTER THIS SIGNATURE

\*\*HANDCARRY COPY TO NEB-NLS ALSO

TENNESSEE VALLEY AUTHORITY  
KNOXVILLE, TENNESSEE 37902  
400 West Summit Hill Drive, W10C126

DEC 22 1982

NEB 1001 222 264

Black and Veatch  
1500 Meadow Lake Parkway  
Post Office Box 8405  
Kansas City, Missouri 64114

821228K0251

87

Attention: Mr. W. J. Zidziunas

Gentlemen:

PERSONAL SERVICES CONTRACT NO. TV-60052A

We have received the finding reports for Finding Nos. F120; F121; F333; F373; F504; F710; F711; F712; F731, Rev. 1; and F800. The chairman of the OEDC Policy Committee has reviewed the findings, and the results of this review are enclosed for your consideration.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

John A. Raulston  
Chief, Nuclear Engineering Support Branch

Enclosures

HLJ:MLL

cc (Enclosures):

H. N. Culver, 249A HBB-K

MEDS, W5B63 C-K

R. M. Pierce, 104 ESTA-K

R. A. Painter, E5C80 C-K

J. C. Standifer, 204 GB-K

288  
12/21

E82355.02



FORM 2

WATTS BAR NUCLEAR PLANT  
INDEPENDENT REVIEW

FINDING RESPONSE

Finding number IF112101

Date finding received from  
Black & Veatch 12/8/82  
Date

Comments pertinent to finding:

TVA agrees there is a nomenclature error in the value identification.

This finding is identical to F800 and should be combined with F800 for level 3 and report considerations.

NCR SWPWB8267 has been issued to cover the nomenclature error.

E Grey Beasley  
Chairman, OEDC Policy Committee

12-20-82  
Date

*jes* [Signature]  
OEDC Program Manager

12/21/82  
Date

Date finding response transmitted to Black & Veatch

12/22/82  
Date

FORM 2

WATTS BAR NUCLEAR PLANT  
INDEPENDENT REVIEW

FINDING RESPONSE

Finding number 7F11211

Date finding received from  
Black & Veatch 12/8/82  
Date

Comments pertinent to finding:

TVA agrees that the design does not agree with an exact, literal interpretation of position c(1b) of Reg Guide 1.106. However, TVA feels that the position and bases outlined in the level 1 response is the best solution. That position will be discussed with NRC to assure that NRC agrees.

E. Gray Beasley  
Chairman, OEDC Policy Committee

12-20-82  
Date

Henry L. Jones  
OEDC Program Manager

12/21/82  
Date

Date finding response transmitted to Black & Veatch

12/22/82  
Date

FORM 2

WATTS BAR NUCLEAR PLANT  
INDEPENDENT REVIEW

FINDING RESPONSE

Finding number IF1313L31

Date finding received from  
Black & Veatch 11/4/82  
Date

Comments pertinent to finding:

The attached summarizes the basis for TVA's position that it is acceptable for the auxiliary feedwater pump motors to exceed the name plate rating for event postulated in the finding.

E Gray Bassey  
Chairman, OEDC Policy Committee

12-20-82  
Date

Henry L. Jones  
OEDC Program Manager

12/21/82  
Date

Date finding response transmitted to Black & Veatch

12/22/82  
Date

The design of the AFW system is such that it can tolerate any single active failure in combination with the event it must mitigate and still perform its safety function.

A failure of the pump runout protection for one of the motor driven pumps would be considered a single failure which removed that motor driven pump from service.

Specifically for the feedwater rupture event, the FSAR Chapter 15 accident analysis for the event (15.4.2.2) specifies that the assumed single failure is the failure of the motor driven pump feeding the unfaulted SG's. The analysis concludes that the results are satisfactory.

The original response had taken a value of 620 hp from the motor performance curve and did a rule of thumb estimate on the temperature rise. In this response, we have extended the performance curve out to a maximum of 640 hp.

The total temperature of a 600 hp motor operating at 640 hp, which is peak motor horsepower required, approximately a 7 percent overload, may be conservatively approximated by assuming that the total temperature is proportional  $(hp)^{1.5}$  (Electrical Apparatus, February 1989 "How to Interpret Motor Temperature Tests, by R.L. Triller). If we consider a total temperature of  $106.8^{\circ}\text{C}$  (equal to the  $49.4^{\circ}\text{C}$  ambient due to an HELB and the tested motor full load temperature rise of  $57.4^{\circ}\text{C}$ ), this very conservative approximation would yield the following total temperature at 640 hp:

$$\left(\frac{640}{600}\right)^{1.5} = 1.10$$

$$106.8^{\circ}\text{C} \times 1.10 = 117.7^{\circ}\text{C}$$

F333 (contd)

The inherent temperature limit of class "B" insulation is  $90^{\circ}$  rise +  $40^{\circ}\text{C}$  ambient =  $120^{\circ}\text{C}$  total temperature. Thus, an overload of 7 percent should not drive this machine into temperatures which would result in loss of life greater than expected.

FORM 2

WATTS BAR NUCLEAR PLANT  
INDEPENDENT REVIEW

FINDING RESPONSE

Finding number FB17131

Date finding received from  
Black & Veatch 12/8/82  
Date

Comments pertinent to finding:

The condition identified in the finding was previously identified in NCR WBNCEB8215 prepared on April 5, 1982, and still is open. While the condition does exist it was properly identified prior to the Black and Veatch review. While closure of NCR WBNCEB8215 is a potential punch list item the resolution of the NCR, in TVA's opinion, will bring the design and construction into conformance with the license application.

E. Gray Beasley  
Chairman, OEDC Policy Committee

12-20-82  
Date

W. L. Jones  
OEDC Program Manager

12/21/82  
Date

Date finding response transmitted to Black & Veatch

12/22/82  
Date

FORM 2

WATTS BAR NUCLEAR PLANT  
INDEPENDENT REVIEW

FINDING RESPONSE

Finding number 1E1510141

Date finding received from  
Black & Veatch 11/5/82  
Date

Comments pertinent to finding:

Agree that this finding identifies a failure to meet a direct FSAR commitment.

Bellefonte containment analyses used 5% eccentricity. Review of the Bellefonte analyses has shown the effect of not using 5% eccentricity on Watts Bar to be small. The attached provides additional information on why the effect is small.

The deficiency has been identified as an NCR.

*12/20/82*  
E Gray Beasley  
Chairman, OEDC Policy Committee

12-20-82  
Date

[Signature]  
OEDC Program Manager

12/21/82  
Date

Date finding response transmitted to Black & Veatch

12/22/82  
Date

An Expanded Discussion  
of Black & Veatch Finding F504

The Commitment Defined

Section 3.7.2.1.1 of the Watts Bar Final Safety Analysis Report (FSAR) makes the following statement: "For axisymmetric structures, an eccentricity of 5 percent of the diameter was assumed." An explanation follows.

Consider a cylindrical containment vessel with a spherical dome, as shown in figure 1. It is nominally symmetric about its central vertical axis. To meet the commitment, the analyst would assume an arbitrary offset (equal to 1/20th of the diameter of the structure) of the center of mass, M, from the center of the structure, C. Since the mass is then eccentric to the center of twisting (known as the shear center), base ground motion (such as an earthquake) along the + and - y axes in figure 1 will induce both lateral shear forces and torsion in the structure. The eccentric mass will also result in the formation of vibration modes involving simultaneous (or coupled) translational and rotational motion.

The intent of this commitment was to account for asymmetry due to: (1) construction tolerances and (2) eccentric mass distribution of supported systems (such as piping, hatches, ladders, etc.). The historical source of the 5-percent figure (e.g., why not 1 percent or 2 percent?) is the uniform building code (UBC). In commercial buildings designed by the UBC, the potential for eccentricities in mass center due to asymmetric floor loadings and shifts in shear center due to the effects of interior walls is much greater than for nuclear containment structures.

The Watts Bar Steel Containment Vessel Seismic Analysis

Rather than apply the arbitrary 5-percent eccentricity, the analyst calculated actual eccentricities at various levels of the structure. The most significant of these were due to hatches, although, at most, the eccentricities are equal to approximately 1 percent of the diameter. Thus, part 2 of the intent of the commitment was met. TVA has considerable data supplied by the designer and constructor of the vessel (Chicago Bridge and Iron Company) to show that the structure has insignificant additional eccentricity due to construction tolerances.

The Effect of Not Meeting the Commitment

In those instances where TVA has used 5-percent eccentricity on cylindrical structures, the effect has been shown to be small. One way of expressing the effect of including the 5-percent eccentricity is to compare the motion of a point on the shell (shown as "+R" in section A-A, figure 1) to the motion of the center of the cylinder, C. If the torsional effects are significant, the motion of these two points will be significantly different. Figure 2 is a response spectrum plot of these two points for the seismic

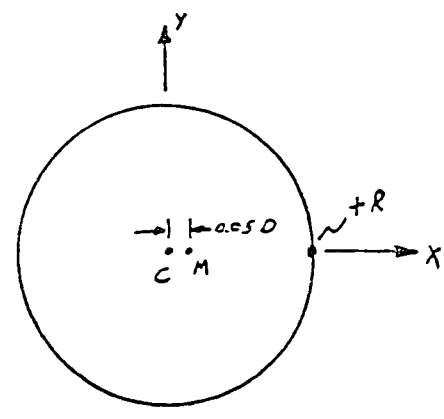
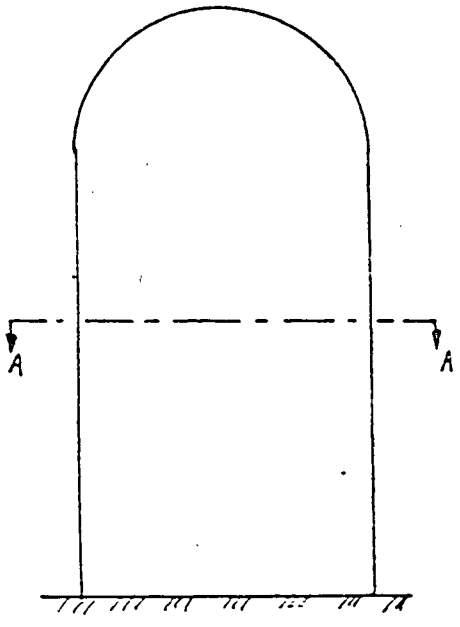


analysis of the Bellefonte Nuclear Plant secondary containment structure. (It is a plot of the peak acceleration of subsystems of various frequencies attached to the structure.) Since the two points have almost identical response spectra, the effect of considering the 5-percent eccentricity is seen to be small.

This effect should be even less for the Watts Bar Nuclear Plant containment vessel, since its first torsional vibration mode is at approximately 15 hertz (cycles per second), compared to the 10 hertz coupled torsional-translational mode for the Bellefonte secondary containment and since there is considerably less seismic ground motion input at 15 hertz than at 10 hertz.

#### Summary

1. The FSAR commitment was not met.
2. The original intent of the FSAR commitment was met.
3. The effect of not meeting the FSAR commitment is minimal.



Section A-A

Figure 1

TENNESSEE VALLEY AUTHORITY  
BELLEFONIE SECONDARY CONTAINMENT STRUCTURE  
RESPONSE ACCELERATION SPECTRUM 1/2 SSE  
MASS POINT NO. 53  
HORIZONTAL ACCEL DAMP. RATIO=0.04  
FLOOR ELEVATION 884.3

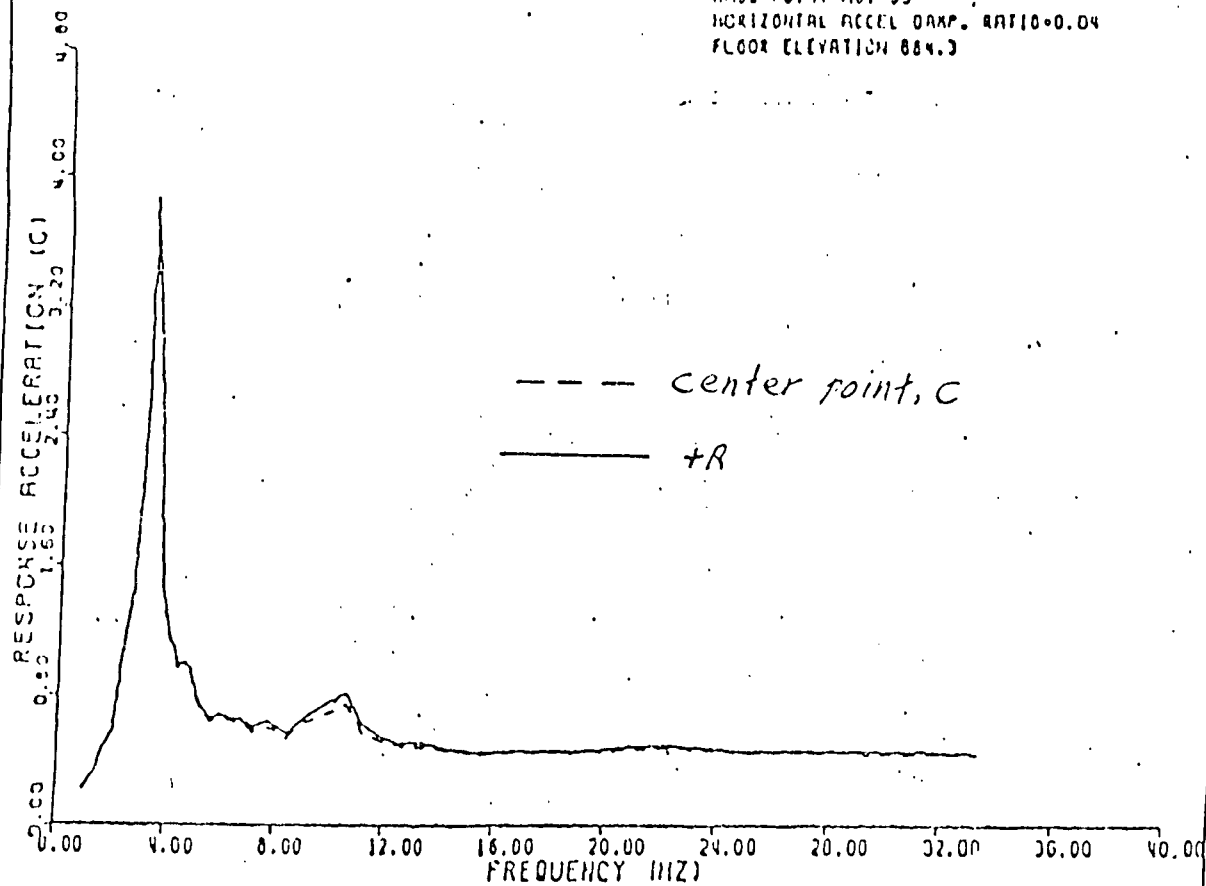


Figure 2.

FORM 2

WATTS BAR NUCLEAR PLANT  
INDEPENDENT REVIEW

FINDING RESPONSE

Finding number IF1711101

Date finding received from  
Black & Veatch 11/24/82  
Date

Comments pertinent to finding:

Attached are the design calculations for the embedded plate MK 40W. These calculations confirm adequacy of the embedded plate. These calculations would have been performed later if necessary to address NCR WBNCB 8203, issued March 1982, but were accelerated to address this finding. The calculations are adequate to close the NCR in so far as the embedded plate is concerned; however, NCR WBNCB 8203 must remain open because it is generic to a large number of embedded plates and thus closure of NCR WBNCB 8203 should be added to your punch list.

Please recycle on level 2 if the attached calculations are not sufficient hard evidence to show the plates in question are acceptable.

E Gray Beasley  
Chairman, OEDC Policy Committee

12-20-82  
Date

Henry L. Green  
OEDC Program Manager

12/21/82  
Date

Date finding response transmitted to Black & Veatch

12/22/82  
Date

# SEU Finding F710

## LOAD SUMMARY

DATE 11/18/82

CHECKED LS DATE 11-5-82

F-710

(1)  $F_T = .020^K$  ,  $F_S = .042^K$  ,  $M = .22^{K \cdot IN}$

(2)  $F_T = .70^K$

(3) DELETED PER ECN 2576 & 3210 DTD 9/17/82 R 903

(4)  $F_T = .12^K$  ,  $M = 8.64^{K \cdot IN}$  (CONSERVATIVE)

(5)  $F_T = .038^K$  ,  $F_S = .046^K$  ,  $M = 1.63^{K \cdot IN}$

$F_{TOTAL} = 0.878^K$  ,  $M_{TOTAL} = 10.49^{K \cdot IN}$

$$\frac{F_{FACT}}{F_{ALL}} + \frac{M_{FACT}}{M_{ALL}} = 1$$

$$\frac{0.878^K}{10.2^K} + \frac{10.49^{K \cdot IN}}{67.00^{K \cdot IN}} = 0.27 < 1.0$$

ASSUMING ALL LOADS ACTS AT SAME PT.  
VERY CONSERVATIVE

$F_T = TENSION$

$F_{TOTAL} = 10.2^K$

$F_S = SHEAR$

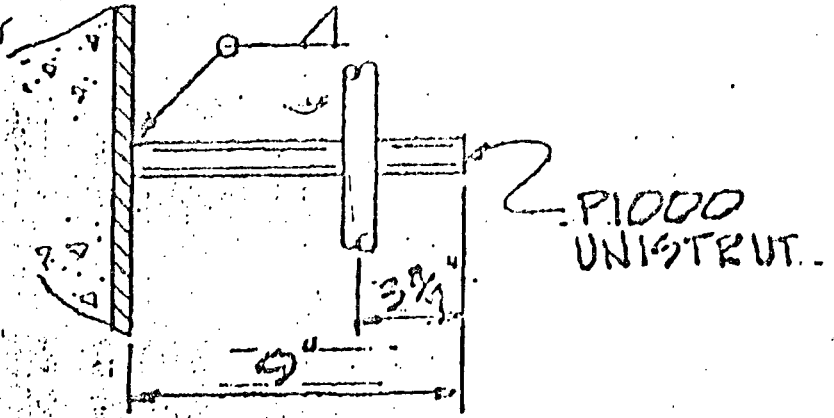
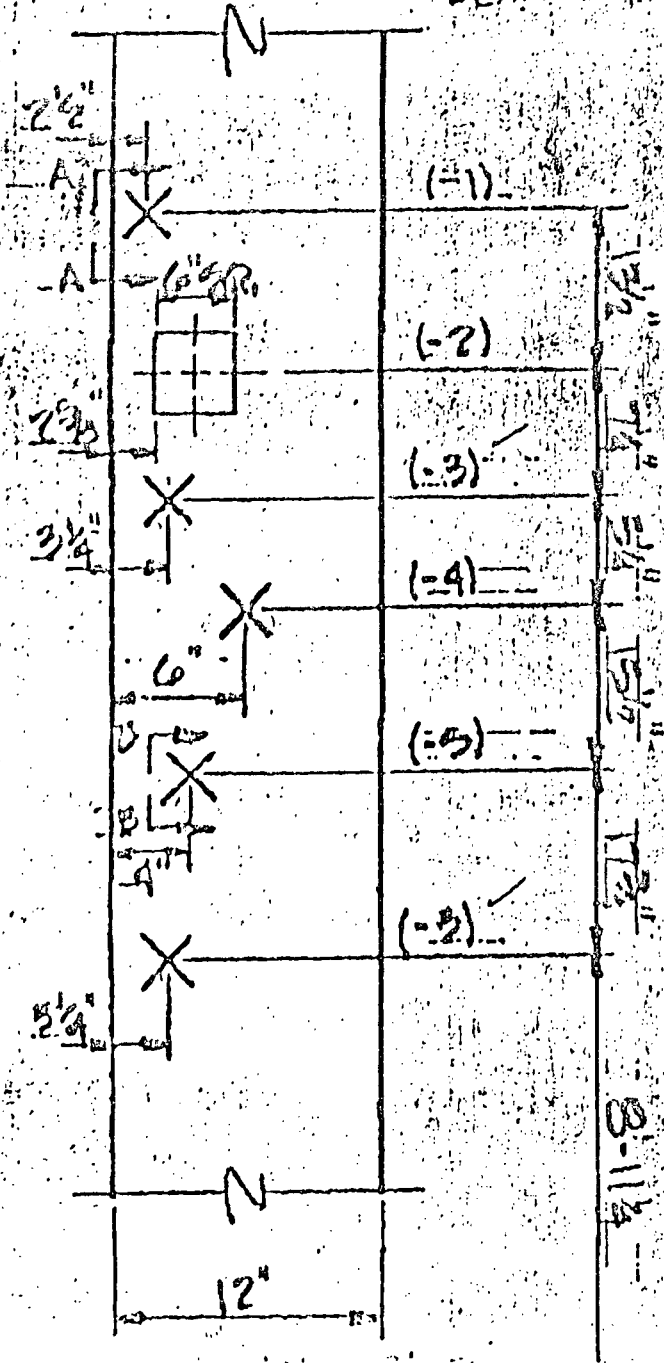
$M = M_Y$  OR  $M_Z$

$M_{Y OR Z ALL} = 67.0^{K \cdot IN}$

FINDING # F710

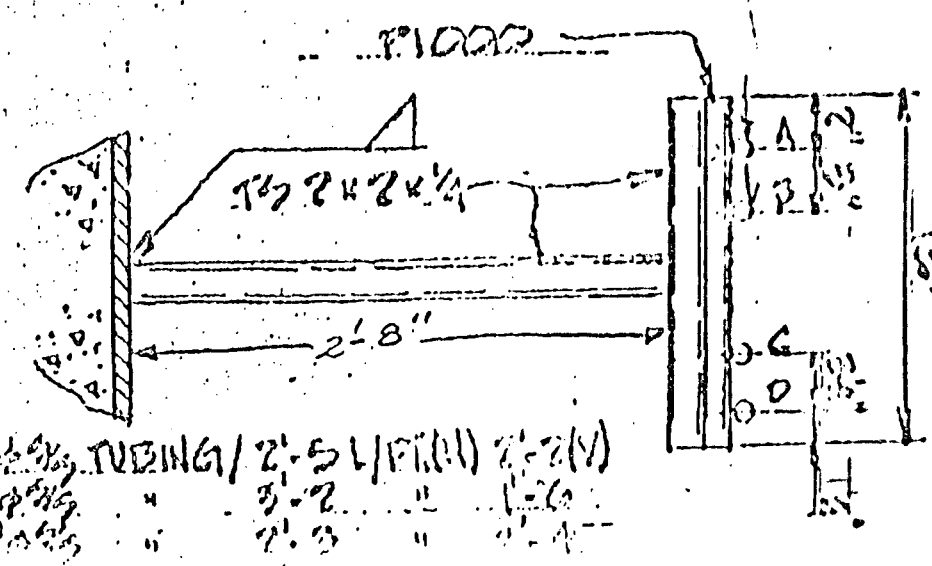
HGE #2-03B-IAFW-R10 (83015)  
 #3-03B-IAFW-R14  
 #4-03B-IAFW-R10B (83015)  
 CHANGED TO R106  
 PER BOB MCKAY  
 11/82

SECTION A-A Jim M



3/4" CONDUIT/SUPPORTS 2'-4 LIN/FT. (V) .....  
 2'-1" " (H)

SECTION B-B



A-1/2" PIPING / 2'-5 LIN/FT. (V) 2'-2" (H)  
 B-1/2" PIPING " 3'-2" " 1'-6" (H)  
 C-1/2" PIPING " 2'-3" " 1'-4" (H)

F-710

SEC B-B

DATE 10-20-8

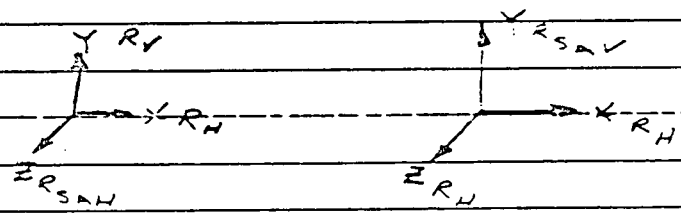
HORIZ.

PER

LS

DATE 11-4-8

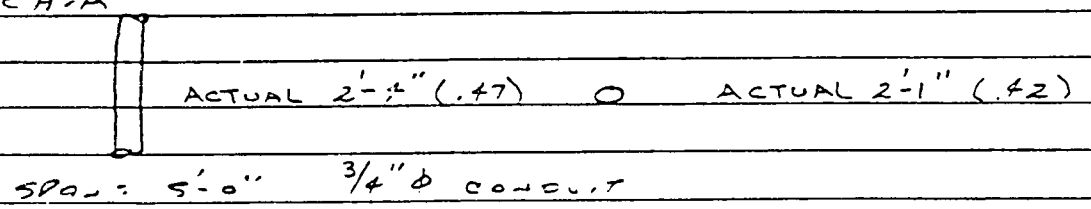
A	0	2'-5" (.48)	2'-2" (.43)
B	0	3'-2" (.63)	1'-6" (.30)
C	0	2'-3" (.45)	2'-4" (.47)
D	0	2'-8" (.53)	1'-2" (.23)



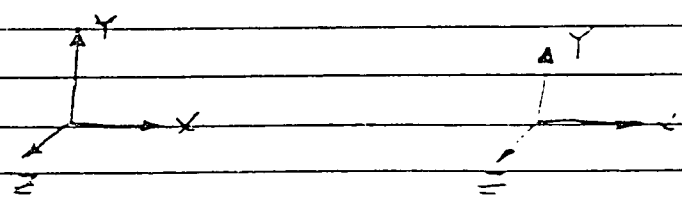
SPAN = 5'-0" 1/2" Ø SS TUBING

$$\begin{aligned}
 R_v &= 9.648 & Y_A &= R_v(.48) + R_{vSAV}(2.17) & X_A &= R_{RH}(.48) + R_{RHSAV}(.43) \\
 R_{RH} &= 10.643 & & = 9.648(.48) + 0.507(2.17) & & = 10.643(.48) + 10.643(.43) \\
 R_{SAH} &= 0.601 \text{ #/FT} & Y_A &= 5.73 & X_A &= 9.69 \\
 R_{SAV} &= 0.507 \text{ #/FT} & & & & \\
 & & Z_A &= R_{RHSAH}(2.42) + R_{RHSAV}(.43) & & \\
 & & & = 0.601(2.42) + 10.643(.43) & & \\
 & & Z_A &= 6.03 & & 
 \end{aligned}$$

SEC A-A



SPAN = 5'-0" 3/4" Ø CONDUIT



$$\begin{aligned}
 R_y &= 11.0 & R_y &= 11.0 \\
 R_x &= 10.0 & R_x &= 10.0 \\
 R_z &= 10.0 & R_z &= 0.6
 \end{aligned}$$

F-710

COMPUTED WWH DATE 10-30-82

CHECKED LS DATE 11-4-82

(SEC B-E) CONT

$$Y_B = R_V(.63) + R_{SAV}(1.5)$$

$$= 9.648(.63) + 0.507(1.5)$$

$$Y_B = 6.84 \#$$

$$X_B = R_H(.63) + R_H(.30)$$

$$= 10.643(.63) + 10.643(.30)$$

$$X_B = 9.90 \#$$

$$Z_B = R_{SAH}(3.17) + R_H(.30)$$

$$= .601(3.17) + 10.643(.30)$$

$$Z_B = 5.10 \#$$

$$Y_C = R_V(.45) + R_{SAV}(2.33)$$

$$= 9.648(.45) + .507(2.33)$$

$$Y_C = 5.52 \#$$

$$X_C = R_H(.45) + R_H(.47)$$

$$= 10.643(.45) + 10.643(.47)$$

$$X_C = 9.79 \#$$

$$Z_C = R_{SAH}(2.25) + R_H(.47)$$

$$= .601(2.25) + 10.643(.47)$$

$$Z_C = 6.35 \#$$

$$Y_D = R_V(.53) + R_{SAV}(1.17)$$

$$= 9.648(.53) + .507(1.17)$$

$$Y_D = 5.71 \#$$

$$X_D = R_H(.53) + R_H(.23)$$

$$= 10.643(.53) + 10.643(.23)$$

$$X_D = 8.09 \#$$

$$Z_D = R_{SAH}(2.67) + R_H(.23)$$

$$= .601(2.67) + 10.643(.23)$$

$$Z_D = 4.05 \#$$

3/4" Ø CONDUIT (SEC A-A)

$$Y = R_V(.47) + R_V(.42)$$

$$= 11(.47) + 11(.42)$$

$$Y = 9.80 \#$$

$$X = R_V(.47) + R_V(.42)$$

$$= 10(.47) + 10(.42)$$

$$X = 8.9 \#$$

$$Z = R_Z(.47) + R_Z(.42)$$

$$= 10(.47) + 9.6(.42)$$

$$Z = 8.73 \#$$



F-710

COMPUTED W.W.W DATE 10-30-82  
CHECKED LS DATE 11-4-82

SEC A-A

$$F_r = 20.0 \text{ \#}$$

$$F_s = 41.6 \text{ \#}$$

$$m = 41.6 \text{ \#} (5\frac{1}{4} \text{ \#}) = 218.4 \text{ \#}$$

SEC B-B

$$F_r = 9.69 + 9.90 + 9.79 + 8.09$$

$$F_r = 37.47 \text{ \#}$$

$$F_s = 5.73 + 6.03 + 6.84 + 5.10 + 5.52 + 6.35 + 5.71 + 4.05$$

$$F_s = 45.33 \text{ \#}$$

$$m = F_s (36 \text{ \#})$$

$$= 45 (36)$$

$$m = 1.63 \text{ IN-K}$$

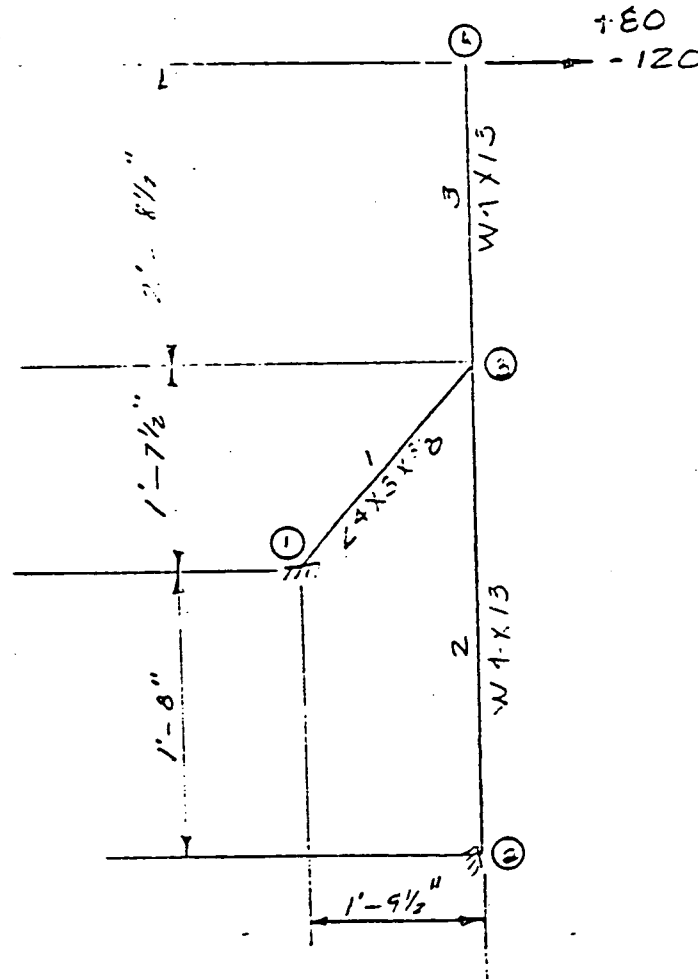




OLD P106  
READY.  
LIST

33/11/01. 14.46.33.  
DEPRM P106

00100 SUPPORT :03B-14FM-R106  
00110 ANALYSIS  
00120 1,1  
00130 MTABLE  
00140 1,29,056,1156...394  
00150 FTABLE  
00160 1,-10,L4X3X8  
00170 2,-10,W4X13  
00180 JOINTS  
00190 1,0,0,0  
00200 2,21.5,-20,0  
00210 3,21.5,19.5,0  
00220 4,21.5,52,0  
00230 RESTRAINTS  
00240 1,7  
00250 2  
00260 SPANS  
00270 1,1,2,1,1  
00280 2,2,3,1,2  
00290 3,3,4,1,2  
00300 LOADING :X=80  
00310 ACCELS  
00320 0,-1,0  
00330 4,1,80  
00340 LOADING X=-120  
00350 ACCELS  
00360 0,-1,0  
00370 FORCES  
00380 4,1,-120  
READY.



SAGS MODEL

BEGIN, MDL, SAGS  
PROCEDURE FILE FOR ACCESSING

RAPD MECHANICAL DESIGN LIBRARY

ENTER DATA FILE NAME

P R106

PRINT INPUT DATA

P Y

STATIC ANALYSIS OF GENERAL STRUCTURES  
 STRUCTURAL DYNAMICS RESEARCH CORPORATION

SUPPORT #038-1AFM-R106

◆◆◆ SPACE FRAME ANALYSIS ◆◆◆

SPAN	LENGTH	FORE END JOINT	AFT END JOINT	MATERIAL CODE	SECTION CODE	ROTATION ANGLE	TEMP.
1	29.36	1	2	1	1	29.0	
2	29.50	2	3	1	2		
3	32.50	3	4	1	2		

STRUCTURE WEIGHT/MASS = 9.879E+01

JOINT	JOINT COORDINATES		
	X	Y	Z
1	0.000	0.000	0.000
2	21.500	-20.000	0.000
3	21.500	19.500	0.000
4	21.500	52.000	0.000

CODE	MATERIAL PROPERTIES				
	E	POISSON'S	DENSITY	THERMAL COEFFICIENT	YIELD
1	29.0E+06	.318	2.840E-01	0.	3.600E+04

CODE	SPECIAL CROSS SECTIONS TYPE	SPECIAL CROSS SECTIONS					
		P1	P2	P3	P4	P5	P6
1	STEEL SECT. L4X3X6		AISC69				
2	STEEL SECT. W4X13		AISC69				

CODE	CROSS-SECTION PROPERTIES							
	AREA	MOMENTS OF INERTIA		SHEAR RATIO		TORSION	WARPING	DEG.
		Z	Y	Y	Z	CONSTANT	CONSTANT	FIX.
1	2.48E+00	4.85E+00	1.03E+00	2.10	2.30	1.35E-01		
2	3.82E+00	1.13E+01	3.76E+00	3.75	1.50	1.54E-01	1.37E+01	.60

CODE	ECCENTRICITY	
	Z	Y
	1.050	.670

STATIC ANALYSIS OF GENERAL STRUCTURES  
SUPPORT #038-1AFW-2106

STRESS RECOVERY VALUES

CODE	COMBINED STRESS	POINT 1/3		R (EFF)	C (Y)	POINT 2/4	
		C (Y)	C (Z)			C (Z)	R (EFF)
1	2	2.760	.626	0.000	-2.190	1.320	0.000
		-1.746	-1.300	.668			
2	422	2.080	2.030	0.000	2.080	0.000	.648
		-2.080	0.000	.648			

SPECIFIED RESTRAINTS

JOINT DIRECTION VALUE

1 123456  
2 123456

LOADING NO. 1: :X=80

ACCELERATION LOADING

A(X) = 0. A(Y) = -1.000E+00 A(Z) = 0.

APPLIED FORCES

JOINT DIR TYPE VALUE FINAL JOINT INC.

4 X FORCE 8.000E+01

TOTAL APPLIED FORCES

F(X) = 8.000E+01 F(Y) = -9.879E+01 F(Z) = 0.

LOADING NO. 2: X=-120

ACCELERATION LOADING

A(X) = 0. A(Y) = -1.000E+00 A(Z) = 0.

APPLIED FORCES

JOINT DIR TYPE VALUE FINAL JOINT INC.

4 X FORCE -1.200E+02

TOTAL APPLIED FORCES

F(X) = -1.200E+02 F(Y) = -9.879E+01 F(Z) = 0.

STATIC ANALYSIS OF GENERAL STRUCTURES  
 STRUCTURAL DYNAMICS RESEARCH CORPORATION

SUPPORT #038-1AFW-2106

◆◆◆ LOADING NO. 1: :X=80

JOINT	JOINT DISPLACEMENTS			Z	THETA (X)	THETA (Y)	THETA (Z)
	X	Y	Z				
1	0.	0.	0.	0.	0.	0.	0.
2	0.	0.	0.	0.	0.	0.	0.
3	1.149E-02	-2.021E-05	0.	0.	0.	0.	-5.038E-04
4	3.089E-02	-2.538E-05	0.	0.	0.	0.	-6.328E-04

JOINT VALUE	MAXIMUM DISPLACEMENTS			1	1	1	4
	4	4	4				
	3.089E-02	-2.538E-05	0.	0.	0.	0.	-6.328E-04

JOINT	JOINT REACTIONS			M(X)	M(Y)	M(Z)
	F(X)	F(Y)	F(Z)			
1	0.	1.034E+01	0.	0.	0.	3.705E+01
2	-8.000E+01	8.845E+01	0.	0.	0.	5.723E+03
TOTAL	-8.000E+01	9.879E+01	0.	0.	0.	5.760E+03

STATIC ANALYSIS OF GENERAL STRUCTURES  
SUPPORT #038-1AFM-P106

LOADING NO. 2: X=-120

JOINT	JOINT DISPLACEMENTS				THETA (X)	THETA (Y)	THETA (Z)
	X	Y	Z				
1	0.	0.	0.		0.	0.	0.
2	0.	0.	0.		0.	0.	0.
3	-1.723E-02	-2.021E-05	0.		0.	0.	7.558E-04
4	-4.633E-02	-2.538E-05	0.		0.	0.	9.492E-04

JOINT	MAXIMUM DISPLACEMENTS						
VALUE	4	4	1	1	1	4	
	-4.633E-02	-2.538E-05	0.	0.	0.	9.492E-04	

JOINT	JOINT REACTIONS				M (X)	M (Y)	M (Z)
	F (X)	F (Y)	F (Z)				
1	0.	1.034E+01	0.	9.	0.	3.705E+01	
2	1.200E+02	8.845E+01	0.	0.	0.	-8.677E+03	
TOTAL	1.200E+02	9.879E+01	0.	0.	0.	-8.640E+03	







WENP

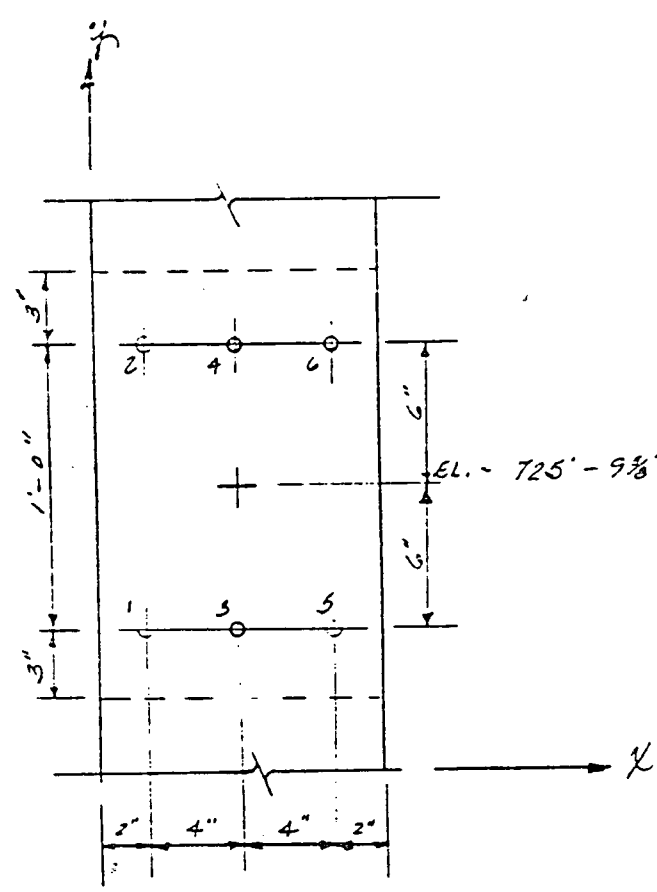
EMBEDDED PLATE

MK 40 W 48N1221-2-4

COMPUTED WWW DATE 10-29-

SUPPORTS # 03B-1AFW-R105 & 03B-1AFW-R102

CHECKED AS DATE 10-30-



MK 40 W EL. 717'-0"  
 17'-6" x 12" x 3/4"  
 w/ 5/8"  $\phi$  x 6" CONIC. ANCHOR

SUPPORTS # 03B-1AFW-R105 & 03B-1AF  
 ARE ATTACHED TO EXISTING EMBEDDED PLATES LOCATED ON  
 NORTH, EAST AND SOUTH SIDES OF COLUMN @ 48N1221-2  
 AS & S. AS SHOWN ON ATTACHED DWGS.. TOTAL LOADS  
 APPLIED ON SUPPORTS ARE:  $F_z = +700^{\#}$   $F_x = +670^{\#}$   
 $-630^{\#}$   $= -736^{\#}$

FOR A CONSERVATIVE ANALYSIS ASSUME TOTAL LOAD IS  
 CARRIED BY MK 40 W. ON EAST SIDE OF COLUMN.

ANCHOR CAPACITY:

TOTAL TENSION = 700<sup>#</sup>  $\rightarrow$  .7 K

TENSILE CAPACITY OF ONE 5/8"  $\phi$  STUD =  $F_{st} \phi f_y$  (DS 6.1.1.)  
 $= .307 (.55 \times 44)$   
 $= 7.43 \approx 7.7 \text{ K} \therefore C$

I/A 11030 (WIA-7-75)

ENG. R.

D MK 40W PER 1231-2-4

COMPUTED WJBN DATE 10-29

SUPPORTS # 03B-1AFN-R105 & 03B-1AFN-R102

CHECKED LB DATE 10-50

CONCRETE Pull-out capacity.

TOTAL TENSION CARRIED by emb. PLATE = .7K

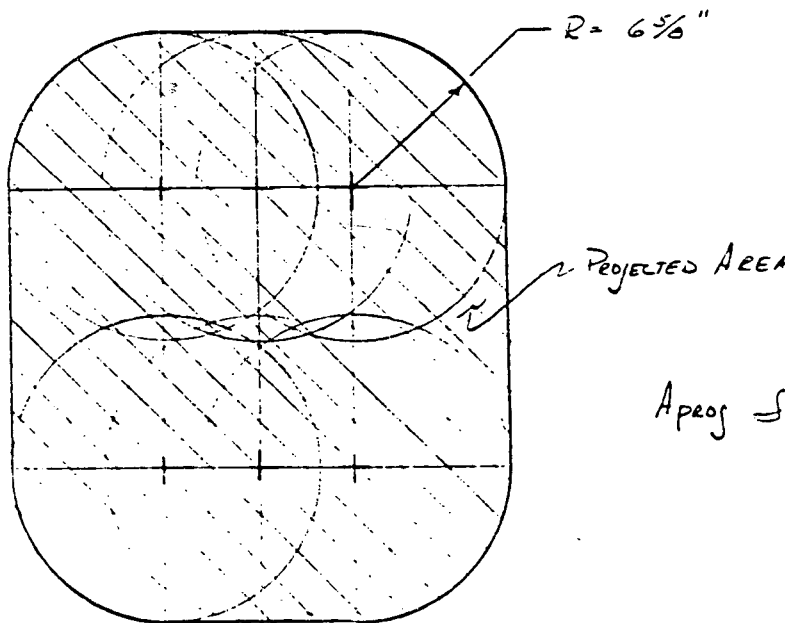
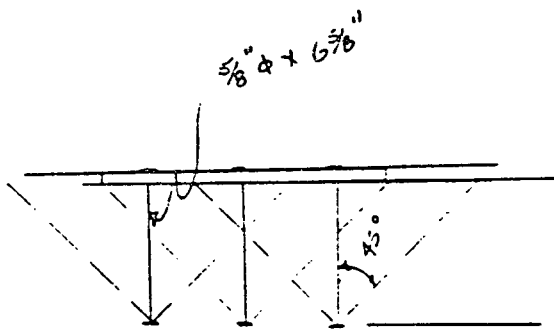
$$P'_c = \frac{3.4 \sqrt{f'_c} A_{proj.}}{\phi}$$

where:  $P'_c$  = CONCRETE pullout CAPACI

$A_{proj}$  = PROJECTED AREA from  
emb. LENGTH of ST

$f'_c$  = COMPRESSIVE STRENGTH  
CONCRETE,

$\phi$  - SAFETY FACTOR from  
(DS-CG.CG.1.11)



$$\begin{aligned} A_{proj} \text{ FOR } 1 - \frac{5}{8} \text{ " } \phi \times 6 \frac{5}{8} \text{ " } \text{ STUD} &= \pi R^2 \\ &= \pi (6 \frac{5}{8} \text{ "})^2 \\ &= 137.9 \text{ in}^2 \end{aligned}$$

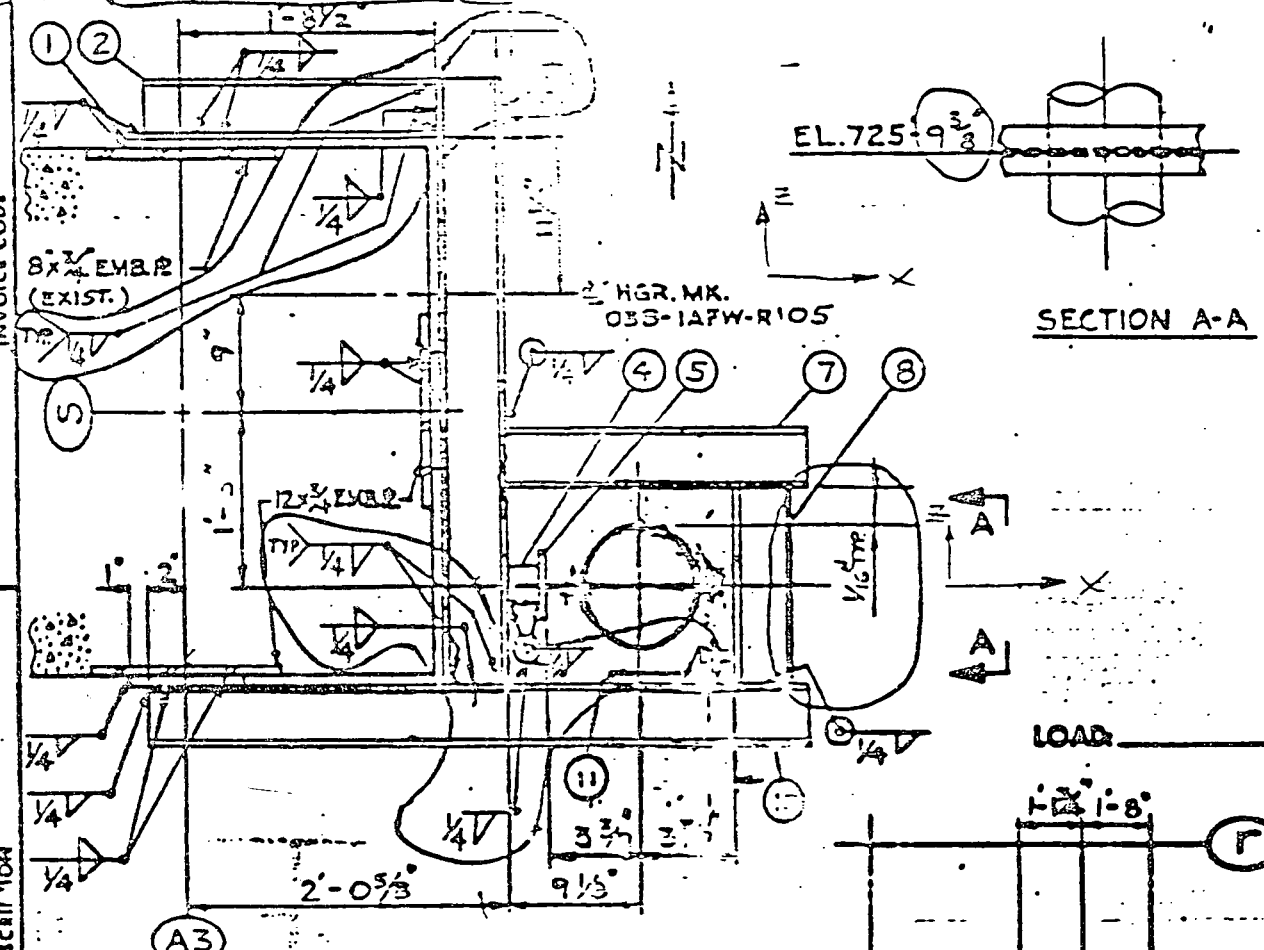
FOR 1 - 5/8"  $\phi$  STUD

$$P'_c = \frac{3.4 (\sqrt{3000})(137.9)}{\phi}$$

$$= 6419.5 \# = 6.42K > .7K$$

CONCRETE pull out CAPACI  
IS FULLY ADEQUATE

1	-	2" x 1/2" R x 6" LG.	BY TVA
2	-	W4 x 13 x 1'-10 1/2" LG	BY TVA
3	-	W4 x 13 (LGAS REGD)	BY TVA
4	-	4" x 3" ANGLE x 7' LG (LET TO 1ST FLOOR)	BY TVA
5	-	5" x 3/4" R x 5" LG.	BY TVA
6	-	NOT USED	
7	-	4 x 13 x 1'-6" LG.	BY TVA
8	-	W4 x 13 (LGAS REGD)	BY TVA
9	-	NOT USED	
10	-	4 x 13 x 3'-9" LG	BY TVA
11	-	6 x 13 x 4" LG	BY TVA



PLAN  
6" PIPE SIZE

LOCATION PLAN

31 51 11-18-81 LSPW-041827A JWB/SM/KAC  
 REV PER FOR H-4944  
 TVA 900 = VENDOR RI  
 NUCLEAR  
 T. V. A. CLASS C

DRAVO ISO #E-2879-TC-8  
 DRAVO CORPORATION P.O. #E-2879-  
 T.V.A. CONTRACT #74C38-83015  
 WATIS BAR NUCLEAR PLANT UNIT #1

DRAVO CORPORATION P.O. #E-2879-	
T.V.A. CONTRACT #74C38-83015	
WATIS BAR NUCLEAR PLANT UNIT #1	
REV. NO.	DATE
1	11-18-81
2	12-1-81
3	12-1-81
4	12-1-81
5	12-1-81
6	12-1-81
7	12-1-81
8	12-1-81
9	12-1-81
10	12-1-81
11	12-1-81
12	12-1-81
13	12-1-81
14	12-1-81
15	12-1-81
16	12-1-81
17	12-1-81
18	12-1-81
19	12-1-81
20	12-1-81

REV. NO.	DATE	BY	CHK. APP.
1	11-18-81	JWB	SM
2	12-1-81	SM	KAC
3	12-1-81	SM	KAC
4	12-1-81	SM	KAC
5	12-1-81	SM	KAC
6	12-1-81	SM	KAC
7	12-1-81	SM	KAC
8	12-1-81	SM	KAC
9	12-1-81	SM	KAC
10	12-1-81	SM	KAC
11	12-1-81	SM	KAC
12	12-1-81	SM	KAC
13	12-1-81	SM	KAC
14	12-1-81	SM	KAC
15	12-1-81	SM	KAC
16	12-1-81	SM	KAC
17	12-1-81	SM	KAC
18	12-1-81	SM	KAC
19	12-1-81	SM	KAC
20	12-1-81	SM	KAC

ITEM NO.	QUANTITY	PART NO.	SIZE	DESCRIPTION	UNIT
-	1	SEE	(+) HRS		
-	1	SDO			
SEE I VA DWG. 47A050-1A					

ISO. 47W427-203-R4  
 JOINT: 263  
 DIRECTION: X  
 TYPE: RR  
 DESIGN LOAD: + 420 #  
380 #

ISO. 47W427-203-R4  
 JOINT: 263  
 DIRECTION: Z  
 TYPE: RR  
 DESIGN LOAD: + 370 #  
346 #

REF: LOAD TABLE 47B 427-509/RO  
 PROB: N3-3-12A

INVOICE CODE  
DESCRIPTION  
FOR REV 1' SEE SHT 10F2

REV NO	ECN No.	Date	Design	Drawn	Checked	Subst	Engr	Insp	Subst	Recon	Accor
3	SI	11-18-81	LSIP	RP	011	WJL	JJA	JJA	JJA	JJA	JJA
REV PER FCR H-4544											
2	SI	4-20-79	RC	RC	38	DS	JJA	JJA	JJA	JJA	JJA
REV PER FCR # M-1361											

PROJECT WBNP  
 CONTRACT 8305  
 DRAWING 03B-IAFW-R102  
 SHEET 252  
 REVISION (904)  
 UNIT

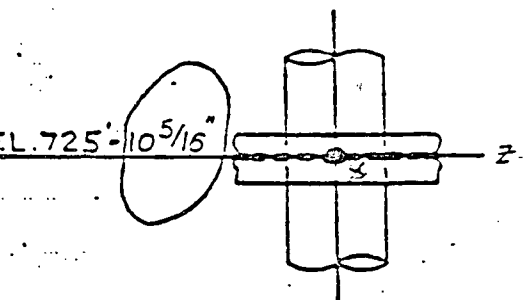
NUCLEAR  
 T. V. A. CLASS C

REV NO	DES	LR	LR	ASL	HT	DATE
1						9-30-75

BERGEN-PATERSON PIPESUPPORT CORP.			
PIPING SYSTEM	AUX. FEEDWATER		
21P. DEGS	PIPING	STRUCTURAL	
	47W427-2-0	48N1221-2-9	
JOB NO.	3604	PAB NO.	09
		NO	EQD 1
MAX & DATE NO	03B-IAFW-R102	SHEET	2
		LEV	2-2-80

TIA2100E-YFN00P 01

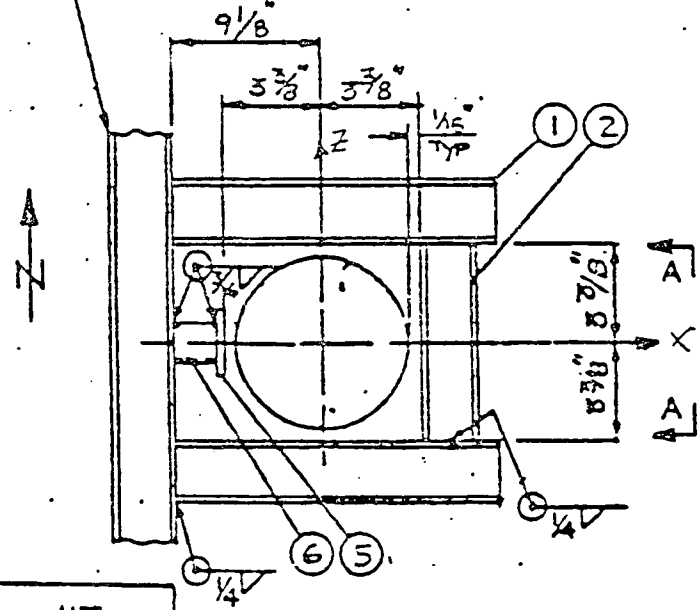
ITEM	QUAN.	PART NO.	SIZE	DESCRIPTION	WGT.
10	2	-	W4 X 13 X 1'-6" LG.		BY TYA
20	1	-	W4 X 13 X 6 7/8" LG.		BY TYA
3	-	-	NOT USED		
4	-	-	NOT USED		BY TYA
50	1	-	5" X 7/8" R X 5" LG.		BY TYA
60	1	-	4" X 3" X 7/8" ANGLE X 6" LG (FIELD TO CUT TO SUIT)		BY TYA
-	1	SDE	(3) HRS		PROJECT 47W427
-	1	SDD			CONTRACT 8201
					DRAWING 47W427-2-0
					SHEET 1 of 1
					REVISION 901
					UNIT 1



SECTION A-A

ISO:	47W427-203-R4
JOINT:	102
DIRECTION:	X
TYPE:	RR
DESIGN LOAD:	+ 280 =
	- 250 =

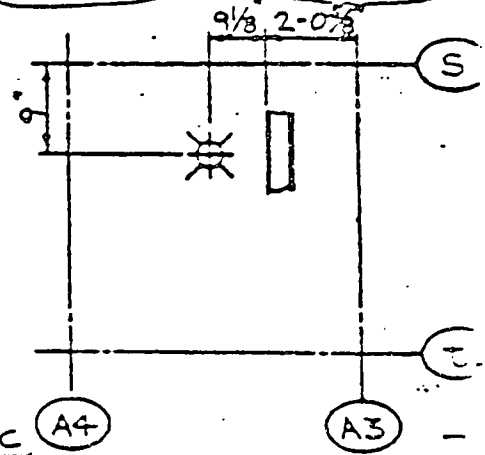
SUPPL'D. W/ HGR. MK.  
W4X13 - 03B-IAFW-R102



PLAN

ISO:	47W427-203-R4
JOINT:	102
DIRECTION:	Z
TYPE:	RR
DESIGN LOAD:	+ 300 =
	- 390 =

LOAD TABLE: 47W427-508 F.  
PROB. NO. N3-3-10A



LOCATION PLAN

ASB  
VERIFIED  
AS  
APPROVED

6" PIPE SIZE NUCLEAR

CLASS C

DRAVO ISO #E-2879-IC-6 (TVA900 = VENDOR RI)

DRAVO CORPORATION P.O. # E-2879-

T.V.A. CONTRACT = 74C38-62015

WATTS BAR NUCLEAR PLANT UNIT # 1

BERGEN-PATERSON PIPESUPPORT C

PIPE SYSTEM	AUX. FEEDWATER	STRUCTURAL
REF. DWGS	47W427-2-0	48N1221-2-5
JOB NO.	3404	PAS NO. 09
DATE	9-30-76	
DRG. NO.	03B-IAFW-R105	1 of 1

REV	DATE	BY	CHK	APP	DESCRIPTION
10					REV PER ECN'S 2576 & 3210 - INACTIVE
11					TVA LTR # MEB 1903 DR 11/3/73
12					1/2

WML-1104

FORM 2

WATTS BAR NUCLEAR PLANT  
INDEPENDENT REVIEW

FINDING RESPONSE

Finding number 1E171111

Date finding received from  
Black & Veatch 11/24/82  
Date

Comments pertinent to finding:

Attached are the design calculations for the embedded plate MK 38W. These calculations confirm adequacy of the embedded plate. These calculations would have been performed later if necessary to address NCR WBNCCEB 8203, issued March 1982, but were accelerated to address this finding. The calculations are adequate to close the NCR in so far as the embedded plate is concerned; however, NCR WBNCCEB 8203 must remain open because it is generic to a large number of embedded plates and thus closure of NCR WBNCCEB 8203 should be added to your punch list.

Please recycle on level 2 if the attached calculations are not sufficient hard evidence to show the plates in question are acceptable.

E. Gray Beasley  
Chairman, OEDC Policy Committee

12-20-82,  
Date

Wing L. Linn  
OEDC Program Manager

12/21/82  
Date

Date finding response transmitted to Black & Veatch

12/22/82  
Date



# B&V Finding F711

## LOAD SUMMARY

COMPUTED WJW DATE 11/1/82

CHECKED L. SAIDAH DATE 11-5-82

F-711

HGR. N°

1)  $F_T = 0$  ,  $F_S = 0.35^K$  (SEE F-710) (1)

2)  $F_T = 4.31^K$  ,  $F_S = 0.78^K$  ,  $m_T = 5.62^{K \cdot IN}$  (2)

3)  $F_T = 5.73^K$  ,  $F_S = 0.71^K$  ,  $m_T = 5.86^{K \cdot IN}$  (2)

4)  $F_T = 0.26^K$  ,  $F_S = 0.15^K$  ,  $m_T = 1.9^{K \cdot IN}$  (3)

5)  $F_T = 0.26^K$  ,  $F_S = 0.15^K$  ,  $m_T = 1.9^{K \cdot IN}$  (3)

6)  $F_T = 3.03^K$  ,  $F_S = 3.62^K$  ,  $m_T = 3.09^{K \cdot IN}$  (2)

7)  $F_T = 0$  ,  $F_S = 0.66^K$  (5)

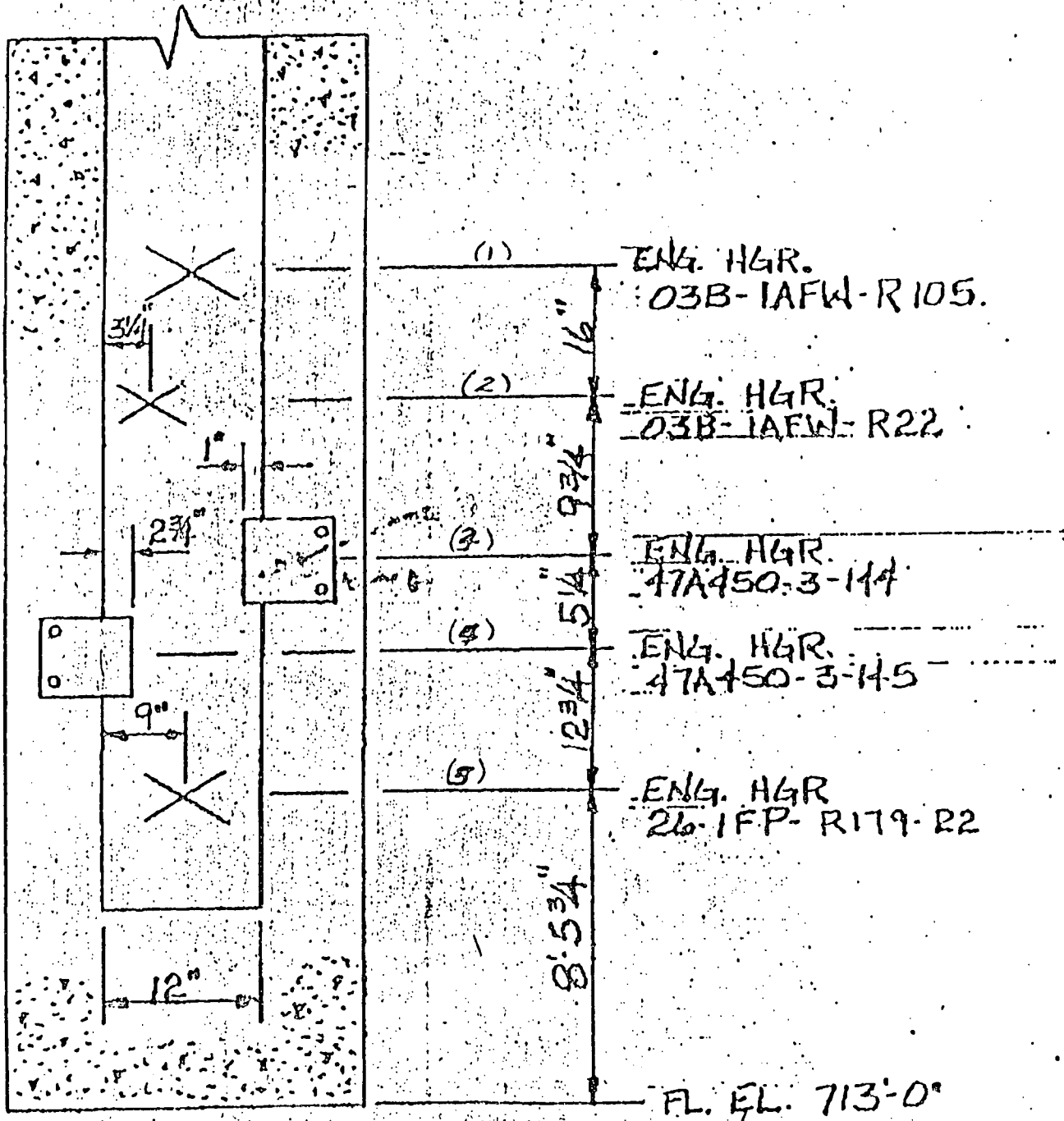
$F_T$  = TENSION

$F_S$  = SHEAR

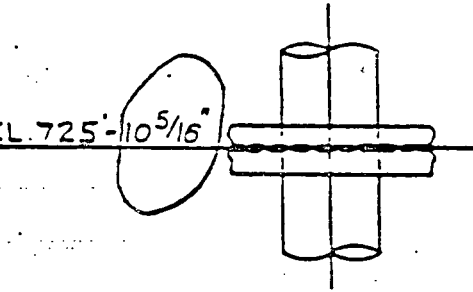
$m_T$  =  $m_{TORZ}$

FINDING # F711

SOUTH SIDE A34-S LI



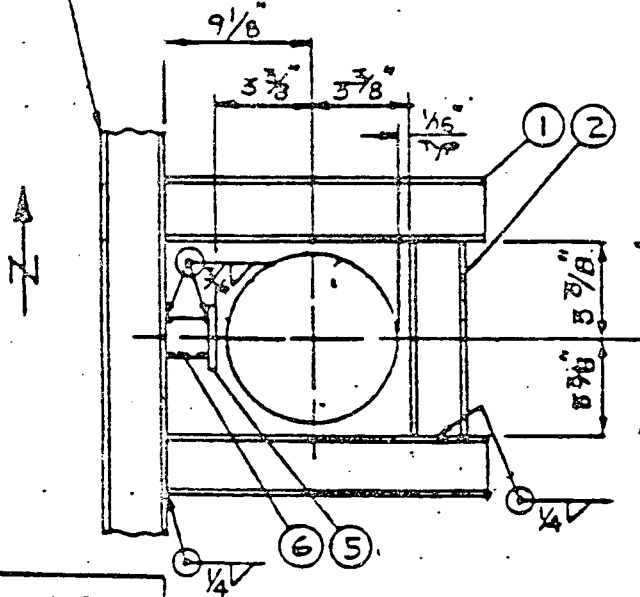
ITEM	QUAN.	PART NO.	SIZE	DESCRIPTION	WGT.
10	2	-	W4 X 13 X 1'-5" LG.		BY TVA
20	1	-	W4 X 13 X 6'-7 1/4" LG.		BY TVA
3	-	-	NOT USED		
4	-	-	NOT USED		BY TVA
50	1	-	5" X 3/8" R X 5" LG.		BY TVA
60	1	-	4" X 3" X 3/8" ANGLE X 6" LG (FIELD TO CUT TO SUIT)		BY TVA
-	1	SDE	(3) HRS		PROJECT N1910
-	1	SDD			CONTRACT 82715
					DRAWING: R-12-11-21
					SHEET 1/1
					REVISION 901
					UNIT 1



SECTION A-A

ISO:	47W427-203-R4
JOINT:	102
DIRECTION:	X
TYPE:	RR
DESIGN LOAD:	+ 280
	- 250

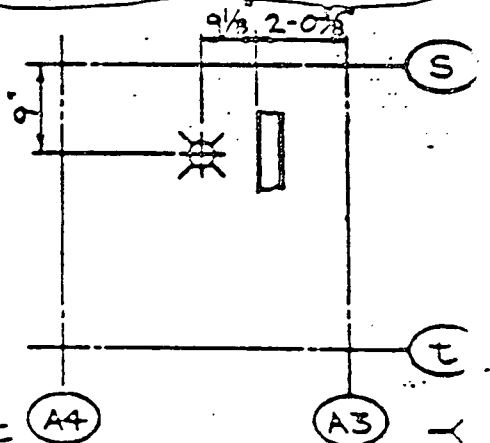
SUPPL'D. W/ HGR. MK.  
W4X13-03B-1AFW-R102



PLAN

ISO:	47W427-203-R4
JOINT:	102
DIRECTION:	Z
TYPE:	RR
DESIGN LOAD:	+ 300
	- 390

LOAD TABLE: 47B427-508-R  
PROB. NO. N3-3-10A



LOCATION PLAN

MSB  
VERIFIED  
AS  
APPROVED

6" PIPE SIZE NUCLEAR  
CLASS C

DRAVO ISO #E-2879-IC-6 (TVA900=VENDOR RI)

REV	DES	DATE	BY	CHK	APP	DATE
LR	LR	9-30-76	ASL	HT		

DRAVO CORPORATION P.O. # E-2879-  
T.V.A. CONTRACT # 74C38-63015  
WATTS BAR NUCLEAR PLANT UNIT # 1

BERGEN-PATERSON PIPESUPPORT CO.	
PIPING SYSTEM	AUX. FEEDWATER
REF. DWGS.	PIPING 47W427-2-0
	STRUCTURAL 48N1221-2-9
JOB NO.	3604
PAB NO.	09
NO. E-2879	
MARK & DWG. NO.	03B-1AFW-R105
	1/1



REV	DATE	DESCRIPTION	QTY	UNIT	PRICE	TOTAL
1		S.E. (P) HRS				
1		SDD				
SEE IVA DWG 47A050-1A						

ISO. 47W427-203-R4  
 JOINT: 263  
 DIRECTION: X  
 TYPE: RR  
 + 420 #  
 DESIGN LOAD: 380 #

ISO. 47W427-203-R4  
 JOINT: 263  
 DIRECTION: Z  
 TYPE: RR  
 + 370 #  
 DESIGN LOAD: 346 #

REF: LOAD TABLE 47B 427-509/RO  
 PROB: N3-3-12A

FOR REV 1 SEE SHT 1 OF 2

INVOICE CODE

DESCRIPTION

904	SI/ECN	5218	RC	RC	AL	WZNP	BRACE/ST
REV. PER FCR'S H-7208, H-6983 & ECNS 2576, 3210 (INACTIVE CONT)							
REV No	ECN No	Date	Design	Drawn	Checked	Submitted	Approved
3	SI	11-18-81	6/2	5/1	5/1	5/1	5/1
REV PER FCR H-4544							
REV No	ECN No	Date	Design	Drawn	Checked	Submitted	Approved
2	SI	4/20/78	RC	RC	33	25/78	JW/LS
REV PER FCR # M-1361							
REV No	ECN No	Date	Design	Drawn	Checked	Submitted	Approved

PROJECT: WZNP  
 CONTRACT: 8303  
 DRAWING: 63B-1AFW-R102  
 SHEET: 263  
 REVISION: 904  
 UNIT:

DRAVO ISO = E-2879-IC-8  
 DRAVO CORPORATION P.O. # E-2879  
 T.V.A. CONTRACT # 74C38 83015  
 WATTS BAR NUCLEAR PLANT - UNIT # 1

BERGEN-PATERSON PIPESUPPORT CORP.

PIPING SYSTEM	AUX. FEEDWATER	STRUCTURAL
REV. DWGS	PIPING 47W427-2-0	STRUCTURAL 48N1221-2-3
JOB NO.	3604	TAB NO. 09
NO. OF SHEETS	1	NO. OF SHEETS
DATE	03B-1AFW-R102	REV
		2-2-90

2-1-77 ASIVE SM  
 DATE BY CHK APP

REV 1 LR DATE 9-30-73

NUCLEAR  
 T. V. A. CLASS C

ITEM QUAN	PART NO.	SIZE	DESCRIPTION	WGT.
1	2	STR	W 4 X 13 X 2'-3" LG.	59
2	2	STR	W 4 X 13 X 10 <sup>3</sup> / <sub>16</sub> " LG.	24
3	1	CS	W 4 X 13 X 2'-2 <sup>3</sup> / <sub>4</sub> " LG. (CUT AS SHOWN)	29

SHIP BARE METAL. PAINT CARBOWELD II BY TVA.

- 1 SDE (3) HRS  
 - 1 SOD  
 - 1 BET

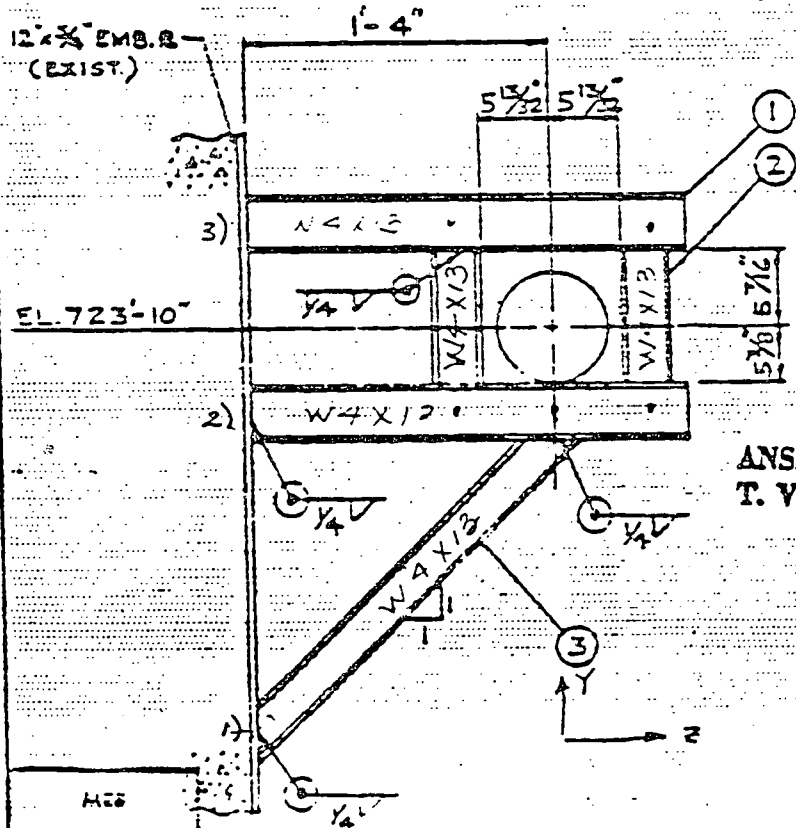
PROJECT Watts  
 CONTRACT 83015  
 DRAWING# 038-1AFW-R22  
 SHEET 1061  
 REVISION 0  
 UNIT 1

ISO. 47W427-206-RO  
 JOINT: 115  
 DIRECTION: Y  
 TYPE: SR  
 + 2000 #  
 DESIGN LOAD: 5000 (1) #

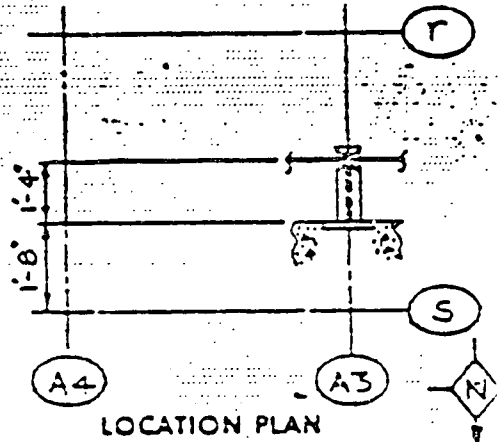
ISO. 47W427-206-RO  
 JOINT: 115  
 DIRECTION: Z  
 TYPE: SR  
 + 7000 (2) #  
 DESIGN LOAD: 8000 (1) #

INVOICE CODE

DESCRIPTION



ANSI B 31.1  
 T. V. A. CLASS G LOAD



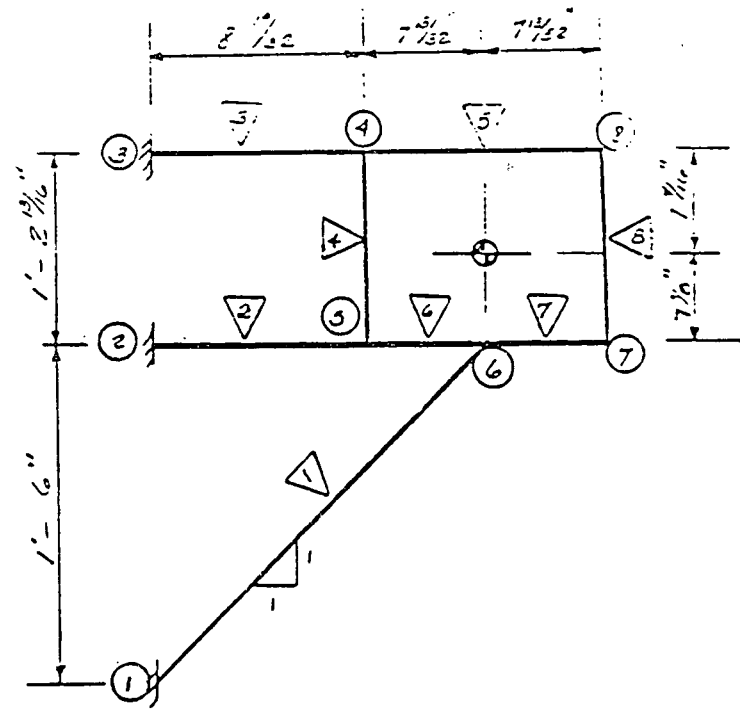
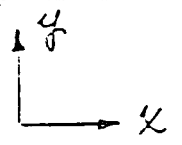
MSB  
 VERIFIED  
 AS  
 APPROVED

ELEV. LOCKING EAST

BY APP	DRAVO ISO #E-2880-TC-208-1	BERGEN-PATERSON PIPESUPPORT COR	
BY CHK	DRAVO CORPORATION P.O. # E-2879-	PIPING SYSTEM	AUX. FEEDWATER
BY DES	T.V.A. CONTRACT # 74C38-83015	REP.	PIPING
DATE	WATTS BAR NUCLEAR PLANT-UNIT #1	DWG#	47W427-2-0
REV	5	JOB NO.	3004
DES	LR	PAB NO.	09
CHK	RR	NO	2000
DATE	5-12-76	DRAWN BY	038-1AFW-R22

COMPUTED WVW DATE 11-2-  
 CHECKED LS DATE 11-2-

SUPPORT # 03B-1AFW-R22



○ Jt. No.  
 ▽ MEMBER.  
 all MEMB. W4-X12

FORCES.  
 $F_y = -5000 \#$  @ Jt. 6  
 $F_x = 7000 \#$  MEMB. 8  
 $e F_x = -8500 \#$  MEMB. 4

Reactions: by SAGS Program (222)

LOADING # 11 GOVERNS

32.

B-1AFW-R22

E6, . . . 284

0

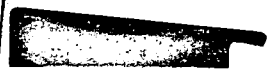
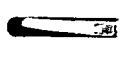
1.0

00 Y=-5000

75

00 Y=-5000

75





OLD, R22  
READY.  
LIST

82/11/03. 10.59.32.  
PROGRAM R22

00100 SUPPORT #03B-1AFW-R22  
00110 ANALYSIS  
00120 1,1  
00130 MTABLE  
00140 1,29.0E6,11E6,..284  
00150 SPTABLE  
00160 1,-10,W4X13  
00170 JOINTS  
00180 1,0,0,0  
00190 2,0,18,0  
00200 3,0,32.81,0  
00210 4,8.6,32.81,0  
00220 5,8.6,18,0  
00230 6,16,18,0  
00240 7,23.41,18,0  
00250 8,23.41,32.81,0  
00260 RESTRAINTS  
00270 1,7  
00280 2  
00290 3  
00300 SPANS  
00310 1,1,6,1,1  
00320 2,2,5,1,1  
00330 3,3,4,1,1  
00340 4,4,5,1,1  
00350 5,4,3,1,1  
00360 6,5,6,1,1  
00370 7,6,7,1,1  
00380 8,7,8,1,1  
00390 LOADING: X=7000 Y=-5000  
00400 ACCELS  
00410 0,-1,0  
00420 MIDSPAN  
00430 3,1,1,7000,7.375  
00460 FORCES  
00470 6,2,-5000  
00480 LOADING\* X=-8000 Y=-5000  
00490 ACCELS  
00500 0,-1,0  
00510 MIDSPAN  
00520 4,1,1,-8000,7.375  
00550 FORCES  
00560 6,2,-5000  
READY.

S A G S

STATIC ANALYSIS OF GENERAL STRUCTURES  
 STRUCTURAL DYNAMICS RESEARCH CORPORATION

7URT #03B-1AFW-R22

\*\*\* SPACE FRAME ANALYSIS \*\*\*

SPAN	LENGTH	FORE END JOINT	AFT END JOINT	MATERIAL CODE	SECTION CODE	ROTATION ANGLE	TEMP.
1	24.08	1	6	1	1		
2	8.60	2	5	1	1		
3	8.60	3	4	1	1		
4	14.81	4	5	1	1		
5	14.81	4	8	1	1		
6	7.40	5	6	1	1		
7	7.41	6	7	1	1		
8	14.81	7	8	1	1		

STRUCTURE WEIGHT/MASS = 1.091E+02

JOINT	JOINT COORDINATES		
	X	Y	Z
1	0.000	0.000	0.000
2	0.000	18.000	0.000
3	0.000	32.810	0.000
4	8.600	32.810	0.000
5	8.600	18.000	0.000
6	16.000	18.000	0.000
7	23.410	18.000	0.000
8	23.410	32.810	0.000

MATERIAL PROPERTIES						
CODE	E	POISSON'S	DENSITY	THERMAL	COEFFICIENT	YIELD
1	29.0E+06	.318	2.840E-01	0.		3.600E+04

SPECIAL CROSS SECTIONS							
CODE	TYPE	P1	P2	P3	P4	P5	P6
1	STEEL SECT.	W4X13	AISC69				

CROSS-SECTION PROPERTIES								
CODE	AREA	MOMENTS OF INERTIA		SHEAR RATIO		TORSION CONSTANT	WARPING CONSTANT	DEG. FIX.
		Z	Y	Y	Z			
1	3.82E+00	1.13E+01	3.76E+00	3.75	1.50	1.54E-01	1.37E+01	.60

STATIC ANALYSIS OF GENERAL STRUCTURES  
SUPPORT #03B-1AFW-R22

STRESS RECOVERY VALUES

CODE	COMBINED STRESS	POINT 1/3			POINT 2/4		
		C(Y)	C(Z)	R(EFF)	C(Y)	C(Z)	R(EFF)
1	422	2.080 -2.080	2.030 0.000	0.000 .648	2.080	0.000	.648

SPECIFIED RESTRAINTS

JOINT	DIRECTION	VALUE
1	123456	
2	123456	
3	123456	

LOADING NO. 1: X=7000 Y=-5000

ACCELERATION LOADING  
A(X) = 0                      A(Y) = -1.000E+00                      A(Z) = 0.

MID-SPAN FORCES

SPAN	DIR	COORDINATE	VALUE	DISTANCE	VALUE	DISTANCE
8	X	ABSOLUTE	7.00E+03	7.38E+00		

APPLIED FORCES

JOINT	DIR	TYPE	VALUE	FINAL JOINT INC.
6	Y	FORCE	-5.000E+03	

TOTAL APPLIED FORCES  
F(X) = 7.000E+03    F(Y) = -5.109E+03    F(Z) = 0.

LOADING NO. 2: X=-8000 Y=-5000

ACCELERATION LOADING  
A(X) = 0.                      A(Y) = -1.000E+00                      A(Z) = 0.

MID-SPAN FORCES

SPAN	DIR	COORDINATE	VALUE	DISTANCE	VALUE	DISTANCE
4	X	ABSOLUTE	-8.00E+03	7.38E+00		

-----  
WEDNESDAY 82/11/03. 10.55.50.

PAGE 3

STATIC ANALYSIS OF GENERAL STRUCTURES  
SUPPORT #03B-1AFW-R22

JOINT	DIR	APPLIED FORCES TYPE	VALUE	FINAL JOINT INC.
6	Y	FORCE	-5.000E+03	

TOTAL APPLIED FORCES  
F(X) = -8.000E+03 F(Y) = -5.109E+03 F(Z) = 0.

S A G S

STATIC ANALYSIS OF GENERAL STRUCTURES  
 STRUCTURAL DYNAMICS RESEARCH CORPORATION

SUPPORT #03B-1AFW-R22

\*\*\* LOADING NO. 1: X=7000 Y=-5000

JOINT	JOINT DISPLACEMENTS			Z	THETA(X)	THETA(Y)	THETA(Z)
	X	Y					
1	0.	0.	0.	0.	0.	0.	0.
2	0.	0.	0.	0.	0.	0.	0.
3	0.	0.	0.	0.	0.	0.	0.
4	3.342E-04	-9.798E-04	0.	0.	0.	0.	-6.021E-05
5	4.446E-04	-9.725E-04	0.	0.	0.	0.	-7.415E-05
6	8.616E-04	-2.136E-03	0.	0.	0.	0.	-1.099E-04
7	1.076E-03	-2.529E-03	0.	0.	0.	0.	-1.575E-04
8	8.410E-04	-2.423E-03	0.	0.	0.	0.	1.000E-04

JOINT VALUE	MAXIMUM DISPLACEMENTS			1	1	1	7
	7	7					
	1.076E-03	-2.529E-03	0.	0.	0.	0.	-1.575E-04

JOINT	JOINT REACTIONS			M(X)	M(Y)	M(Z)
	F(X)	F(Y)	F(Z)			
1	3.033E+03	3.621E+03	0.	0.	0.	3.093E+03
2	-5.728E+03	7.081E+02	0.	0.	0.	5.857E+03
3	-4.305E+03	7.804E+02	0.	0.	0.	5.637E+03
TOTAL	-7.000E+03	5.109E+03	0.	0.	0.	1.459E+04

STATIC ANALYSIS OF GENERAL STRUCTURES  
SUPPORT #03B-1AFW-R22

\*\*\* LOADING NO. 2: X=-8000 Y=-5000

JOINT	JOINT DISPLACEMENTS			Z	THETA(X)	THETA(Y)	THETA(Z)
	X	Y					
1	0.	0.	0.	0.	0.	0.	0.
2	0.	0.	0.	0.	0.	0.	0.
3	0.	0.	0.	0.	0.	0.	0.
4	-2.591E-04	-7.259E-04	0.	0.	0.	0.	-1.412E-04
5	-1.001E-04	-7.456E-04	0.	0.	0.	0.	4.210E-05
6	1.073E-04	-1.608E-03	0.	0.	0.	0.	-4.248E-05
7	8.958E-05	-1.857E-03	0.	0.	0.	0.	-1.049E-05
8	-2.237E-04	-1.864E-03	0.	0.	0.	0.	-2.422E-05

JOINT VALUE	MAXIMUM DISPLACEMENTS			1	1	1	4
	4	8					
	-2.591E-04	-1.864E-03	0.	0.	0.	0.	-1.412E-04

JOINT	JOINT REACTIONS			F(Z)	M(X)	M(Y)	M(Z)
	F(X)	F(Y)					
1	3.372E+03	3.975E+03	0.	0.	0.	0.	1.959E+03
2	1.290E+03	1.002E+03	0.	0.	0.	0.	2.691E+03
3	3.338E+03	1.327E+02	0.	0.	0.	0.	5.936E+03
TOTAL	8.000E+03	5.109E+03	0.	0.	0.	0.	1.059E+04

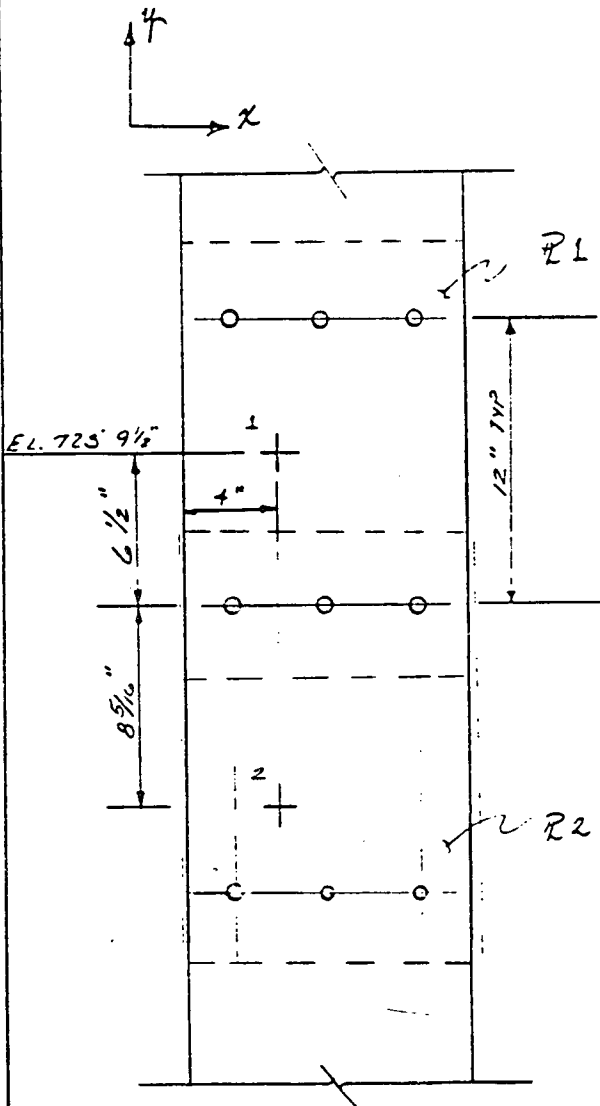
711

EMBEDDED PLATE MK3BW 48A1221-2

COMPUTED WWW DATE 11-2-92

Support # 03B-1AFW-222

CHECKED LS DATE 11-4-92



17'-6" x 1' x 3/4"  
EL. 717' 0"

LOAD 1 (JOINT #3 at 03B-1AFW-222)  
(from SACS output for R22 COND. 1)

$$F_y = 0.78^k \quad M_x = -5.64^{1-k}$$

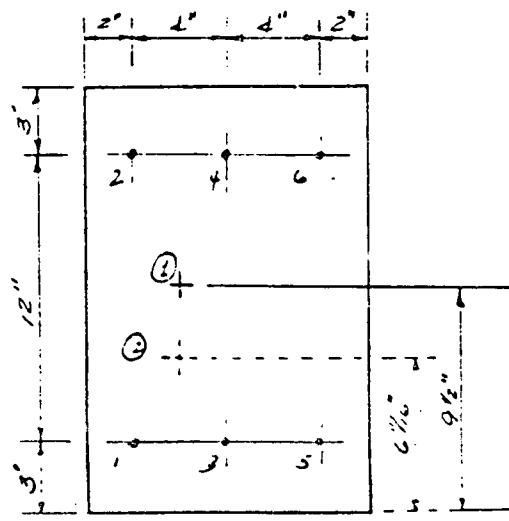
$$F_z = 4.31^k \quad = -0.47^{1-k}$$

LOAD 2 (JOINT #2 at 03B-1AFW-222)  
(from SACS for R22 COND. 1)

$$F_y = 0.71^k \quad M_x = -5.86^{1-k}$$

$$F_z = 5.73^k \quad = -0.49^{1-k}$$

SINCE R1 & 2 ARE ALIKE MODEL ON-1 PLATE WITH 2 LOADING CONDITION.



-13AP222  
"No Compression", 9

R1 o e 2

- 12, 18, 6
- .307, 2, 3
- .307, 2, 12
- .307, 6, 3
- .307, 6, 12
- .307, 10, 3
- .307, 10, 12
- 3
- 4.31, 4, 9.5, 0, -.47
- 0.0, 4, 6.69, 0, -.49
- 5.73, 4, 6.69, 0, 0

LIST

82/11/04. 15.15.17.  
PROGRAM F711

```

00100 "NO COMPRESSION"
00110 12,18,6
00120 .307,2,3
00130 .307,2,15
00140 .307,6,3
00150 .307,6,15
00160 .307,10,3
00170 .307,10,15
00180 3
00190 4.31,4,9.5,0,-.47
00200 0.0,4,6.69,0,-.49
00210 5.73,4,6.69,0,0
READY.

```

PROGRAM OUT222

PLATE NUMBER= 1  
 WIDTH OF PLATE = 12 INCHES  
 LENGTH OF PLATE= 18 INCHES  
 MODULAR RATIO= 9

ANCHOR TYPE=NO COMPRESSION

ANCHOR NUMBER	AREA SQ. IN	X URDINATE IN	Y URDINATE IN
1	.307	2	3
2	.307	2	15
3	.307	6	3
4	.307	6	15
5	.307	10	3
6	.307	10	15

LOAD CONDITION NUMBER= 1  
 VERT. LOAD= 4.31 KIPS LOCATION X= 4 INCHES Y= 9.5 INCHES  
 APPLIED MOMENT ABOUT Y AXIS= 0 KIP FEET  
 APPLIED MOMENT ABOUT X AXIS=-.47 KIP FEET  
 TRANSLATED MOMENT CENTERLINE ABOUT Y AXIS= .718333 KIP FEET  
 TRANSLATED MOMENT CENTERLINE ABOUT X AXIS=-.649583 KIP FEET

PARTIAL PRESSURE CASE

CONCRETE PRESSURE (KSI)  
 C2=-.08

CONCRETE PRESSURE FORCE, CF=-.19 KIPS  
 LOCATION IN X-DIRECTION= 11.52 INCHES  
 LOCATION IN Y-DIRECTION= 1.89 INCHES

FRICTION SHEAR CAPACITY, SF= .1 KIPS

PRESSURE BULB GEOMETRY

Z3= 1.9  
 Z6= 7.55

ANCHOR NUMBER	STRESS GROSS AREA (KSI)	LOAD KIPS
1	3.4	1.04
2	4.56	1.4
3	1.36	.57
4	3.03	.93
5	.33	.1



LOAD CONDITION NUMBER= 2  
 VERT LOAD= 0 KIPS LOCATION X= 4 INCHES Y= 6.69 INCHES  
 APPLIED MOMENT ABOUT Y AXIS= 0 KIP FEET  
 APPLIED MOMENT ABOUT X AXIS=-.49 KIP FEET  
 TRANSLATED MOMENT CENTERLINE ABOUT Y AXIS= 0 KIP FEET  
 TRANSLATED MOMENT CENTERLINE ABOUT X AXIS=-.49 KIP FEET

PARTIAL PRESSURE CASE

CONCRETE PRESSURE (KSI)  
 C1=-.02  
 C2=-.02

CONCRETE PRESSURE FORCE, CF=-.43 KIPS  
 LOCATION IN X-DIRECTION= 6 INCHES  
 LOCATION IN Y-DIRECTION= 1.3 INCHES

FRICTION SHEAR CAPACITY, SF= .21 KIPS

PRESSURE BULB GEOMETRY

Z3= 12  
 Z6= 3.91  
 Z8= 3.91

ANCHOR NUMBER	STRESS GROSS AREA (KSI)	LOAD KIPS
2	.47	.14
4	.47	.14
6	.47	.14

LOAD CONDITION NUMBER= 3  
 VERT LOAD= 5.73 KIPS LOCATION X= 4 INCHES Y= 6.69 INCHES  
 APPLIED MOMENT ABOUT Y AXIS= 0 KIP FEET  
 APPLIED MOMENT ABOUT X AXIS= 0 KIP FEET  
 TRANSLATED MOMENT CENTERLINE ABOUT Y AXIS= .955 KIP FEET  
 TRANSLATED MOMENT CENTERLINE ABOUT X AXIS= 1.10302 KIP FEET

PARTIAL PRESSURE CASE

CONCRETE PRESSURE (KSI)  
 C4=-.13

CONCRETE PRESSURE FORCE, CF=-.33 KIPS  
 LOCATION IN X-DIRECTION= 11.43 INCHES  
 LOCATION IN Y-DIRECTION= 16.27 INCHES

FRICTION SHEAR CAPACITY, SF= .17 KIPS

PRESSURE BULB GEOMETRY

Z1= 2.3  
 Z2= 6.91

ANCHOR NUMBER	STRESS GROSS AREA (KSI)	LOAD KIPS
1	6.24	1.91
2	4.28	1.31
3	4.27	1.31
4	2.31	.71
5	2.3	.71
6	.34	.11

11-911

EMBEDDED PLATE MK38W 48N1221-2

COMPUTED WWW DATE 11-2-82

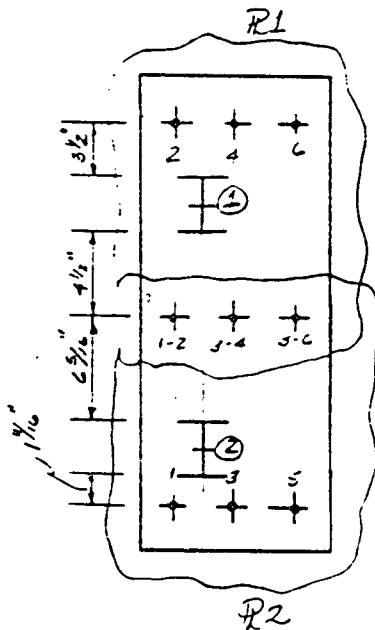
SUPPORT # 03B-1AFW-R22

CHECKED LS DATE 11-4-82

THE MK38W ANCHORS 1, 3 & 5 FROM R1 ARE THE SAME AS ANCHORS 2, 4 & 6 FROM R#2. THEREFORE COMBINE RESULTING TENSION FROM EACH PLATE TO OBTAIN THE ACTUAL TENSION

BY SUPERIMPOSING THE LOADS FROM CONDITION 1 WITH 2 & 3:

ANCHOR	LOAD 1	LOAD 2	LOAD 3	TOTAL
1-2	1.04 <sup>k</sup>	+ .14 <sup>k</sup>	+ 1.31 <sup>k</sup>	2.49 <sup>k</sup>
3-4	1.40 <sup>k</sup>	+ .14 <sup>k</sup>	+ .71 <sup>k</sup>	2.25 <sup>k</sup>
5-6	0.57 <sup>k</sup>	+ .14 <sup>k</sup>	+ .11 <sup>k</sup>	0.82 <sup>k</sup>



ANCHOR #	LOAD
1	1.91 <sup>k</sup>
1-2	2.49 <sup>k</sup>
2	1.40 <sup>k</sup>
3	1.31 <sup>k</sup>
3-4	2.25 <sup>k</sup>
4	0.93 <sup>k</sup>
5	0.71 <sup>k</sup>
5-6	0.82 <sup>k</sup>
6	0.46 <sup>k</sup>
	<u>Σ = 12.28<sup>k</sup></u>

CHECK Adequacy of ANCHORS

$$\begin{aligned}
 \text{FOR } \frac{5}{8} \text{ } \phi \text{ STUD } T_{ALL} &= \phi f_y A_{ST} \quad (DS-C6.1) \\
 &= .55(44)(.307) \\
 &= 7.43^k
 \end{aligned}$$

MAX TENSION OCCURS AT ANCHOR # 1-2  $T = 2.49^k$

$$\underline{2.49^k < 7.43^k = T_{ALL} \therefore \text{ANCHOR FULLY ADEQ.}}$$

F-711

COMPUTED www DATE 11-2-8

SUPPORT #03B-1AFW-R22

CHECKED LS DATE 11-5-8

TOTAL SHEAR FOR ALL 9 ANCHORS FROM LOADS  $1 \frac{1}{2} \times 2 = 1.49 \text{ K}$   
 $\therefore .17 \text{ K}$  PER ANCHOR  $\therefore$  NEGLIGIBLE.

R BENDING.

FOR A CONSERVATIVE ANALYSIS, CHECK PLATE BENDING  
 CONSIDERING EACH PLATE TO BE INDEPENDENT FROM EACH  
 OTHER.

FROM PRECEDING PG.

R1

$$\text{MAX} - M_{xx} = 2.49(4.5) + 2.25(4.5) + 0.82(4.5) \\ = 25.02$$

$$f_{bx} = \frac{M}{S_x} = \frac{25.02}{\frac{18(.75)^2}{6}} = \frac{25.02}{1.69} = 14.83 \text{ ksi}$$

$$\text{MAX} - M_{yy} = 0.46(4) + .82(4) = 5.12 \text{ K-IN}$$

$$f_{by} = \frac{M}{S_y} = \frac{5.12 \text{ K-IN}}{1.125 \text{ IN}^3} = 4.55 \text{ ksi}$$

$$\frac{f_{bx}}{F_{bx}} + \frac{f_{by}}{F_{by}} \leq 1$$

$$\frac{14.83}{.75 F_y} + \frac{4.55}{.75 F_y} \leq 1$$

$$\frac{14.83}{27} + \frac{4.55}{27} \leq 1$$

$$0.71 < 1 \quad \therefore \quad \text{R BENDING O.K.}$$

F-711

COMPUTED W.W.W DATE 11-2-82

SUPPORT # 03B-1AFW-R22

CHECKED LS DATE 11-5-82

R2.

$$\begin{aligned} \text{MAX } M_{x-x} &= 2.49(6 \frac{5}{16}) + 2.25(6 \frac{5}{16}) + 0.82(6 \frac{5}{16}) \\ &= 35.1 \text{ K-IN} \end{aligned}$$

$$f_{bx} = \frac{35.1}{1.69} = 20.77 \text{ ksi}$$

$$\text{MAX } M_{y-y} = .82(4) + .71(4) = 6.12 \text{ K-IN}$$

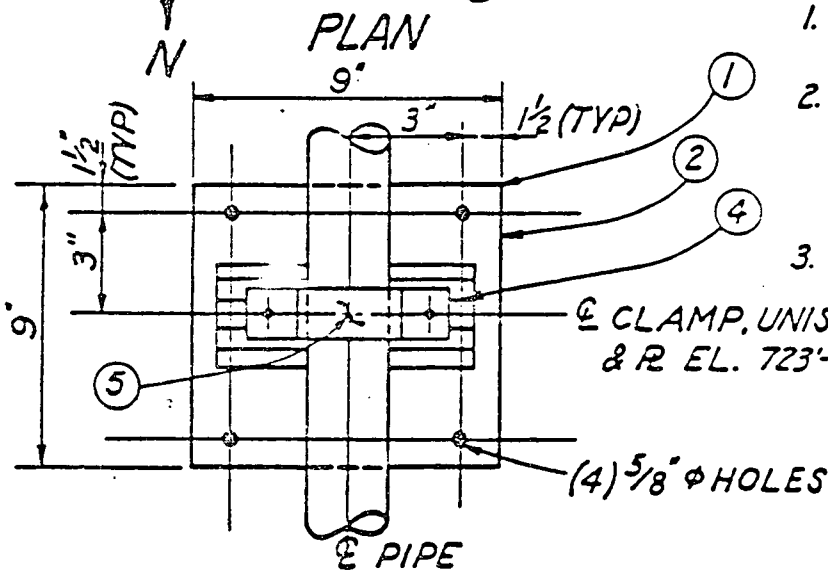
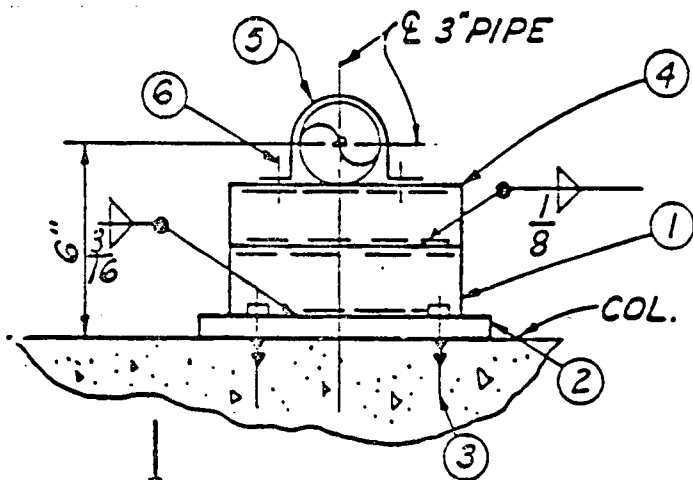
$$f_{by} = \frac{6.12}{1.125} = 5.44 \text{ ksi}$$

COMBINED STRESSES.

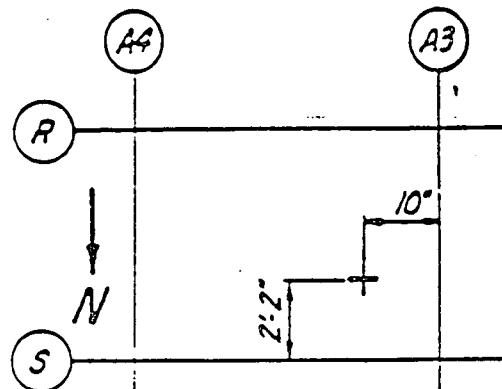
$$\frac{f_{bx}}{F_{bx}} + \frac{f_{by}}{F_{by}} \leq 1$$

$$\frac{20.77}{27} + \frac{5.44}{27} \leq 1$$

.97 < 1 ∴ RB BENDING O.K.



ELEVATION LOOKING NORTH



LOCATION PLAN  
FL EL 713'-0"

- NOTES:
- FOR GENERAL NOTES SEE 47A450
  - S.S.E. DESIGN LOADS (PER PIPE)  
A. RV = 335 #  
B. RL = 164 #
  - TVA PIPE CLASS 3

CLAMP, UNISTRUT & R EL. 723'-0"

(4) 5/8" Ø HOLES

NOT TO SCALE

ITEM	QTY	MATERIAL DESCRIPTION FOR ONE SUPPORT	NO. SUPP. ONE
6	2	3/8" Ø BOLTS W/UNISTRUT NUT P1008, WASHER	
5	1	3" STD. PIPE STRAP- UNISTRUT P-2558-30	
4	1	P-1000 UNISTRUT x 0'-8"	
3	4	1/2" Ø BOLT ANCHOR ASSEMBLY	
2	1	R 5/8" x 9" x 0'-9"	
1	1	TS 2 x 2 x .25 x 0'-8"	

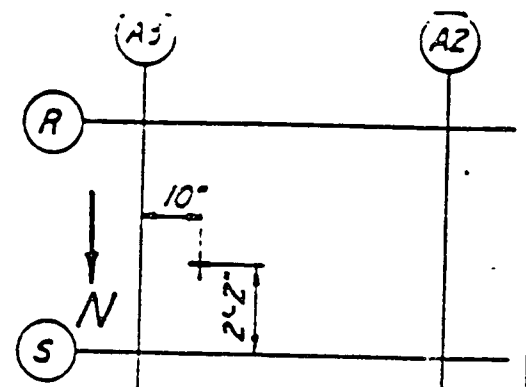
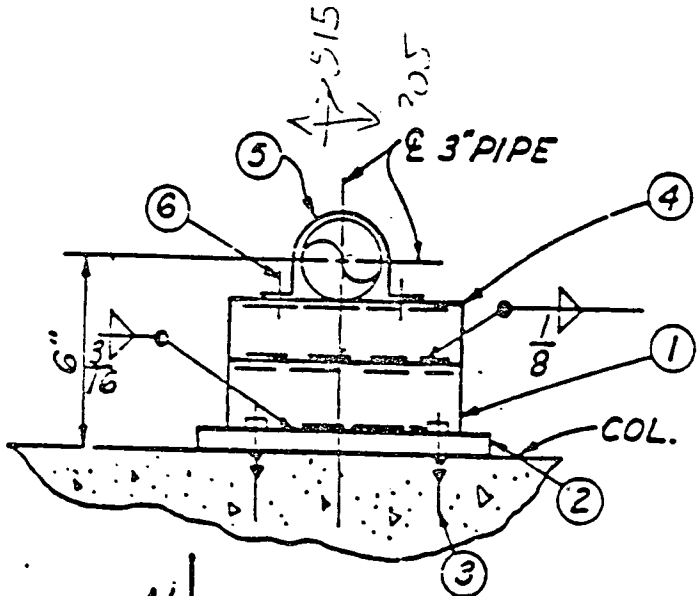
SEISMIC CATEGORY I STRUCTURES  
MECHANICAL SEISMIC  
SUPPORT FOR ERCW SUPPORT  
DETAIL 3-144

REV	ISS DO.	DATE	BY	CHKD	APPR	DATE	BY	CHKD	APPR
0001									
0002									
0003									
0004									

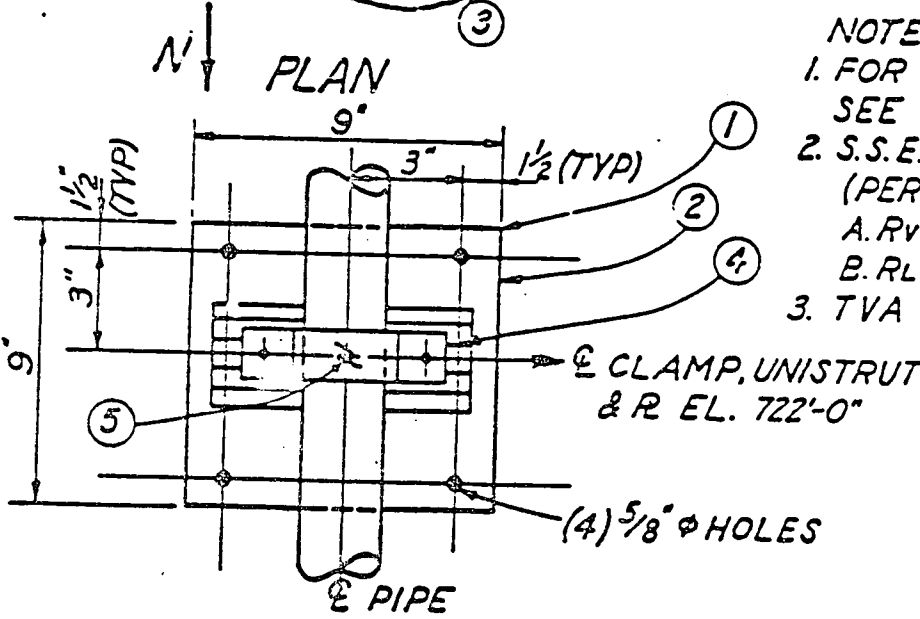
WATTS BAR NUCLEAR PLANT  
TENNESSEE VALLEY AUTHORITY  
DIVISION OF ENGINEERING DES. & CONSTRUCTION  
APPROVED: [Signature]  
DATE: [Date]  
PROJECT: [Project Name]

MF  
RO

RO



LOCATION PLAN  
FL EL 713'-0"



ELEVATION LOOKING NORTH

- NOTES:
- FOR GENERAL NOTES SEE 47A450
  - S.S.E. DESIGN LOADS (PER PIPE)  
 A.  $R_v = (335 \#) \rightarrow \pm 515$   
 B.  $R_L = (164 \#) \rightarrow \pm 305$
  - TVA PIPE CLASS 3

CLAMP, UNISTRUT & R EL. 722'-0"

(4) 5/8"  $\phi$  HOLES

NOT TO SCALE

ITEM	QTY	MATERIAL DESCRIPTION FOR ONE SUPPORT	NO. SUPP. ONE
6	2	3/8" $\phi$ BOLTS W/UNISTRUT NUT P1008, WASHER	
5	1	3" STD. PIPE STRAP-UNISTRUT P-2558-30	
4	1	P-1000 UNISTRUT $\times$ 0'-8"	
3	4	1/2" $\phi$ BOLT ANCHOR ASSEMBLY	
2	1	R 5/8" $\times$ 9" $\times$ 0'-9"	
1	1	TS 2 $\times$ 2 $\times$ .25 $\times$ 0'-8"	

SEISMIC CATEGORY I STRUCTURES  
MECHANICAL SEISMIC  
SUPPORT FOR ERCW SUPPORT  
DETAIL 3-145

WATTS BAR NUCLEAR PLANT  
TENNESSEE VALLEY AUTHORITY  
DIVISION OF ENGINEERING DESIGN

REV	ECO. NO.	DATE	ISSUED BY	DESIGNED BY	CHECKED BY	APPROVED BY

APPROVED: *[Signature]*  
DATE: 7/85  
PROJECT: 47A450-3-145

MT  
RO

RO



FORM 2

WATTS BAR NUCLEAR PLANT  
INDEPENDENT REVIEW

FINDING RESPONSE

Finding number 1E1711121

Date finding received from  
Black & Veatch 11/24/82  
Date

Comments pertinent to finding:

Attached are the design calculations for the embedded plate MK 38W. These calculations confirm adequacy of the embedded plate. These calculations would have been performed later if necessary to address NCR WBNCB 8203, issued March 1982, but were accelerated to address this finding. The calculations are adequate to close the NCR in so far as the embedded plate is concerned; however, NCR WBNCB 8203 must remain open because it is generic to a large number of embedded plates and thus closure of NCR WBNCB 8203 should be added to your punch list.

Please recycle on level 2 if the attached calculations are not sufficient hard evidence to show the plates in question are acceptable.

E. Gray Beasley  
Chairman, OEDC Policy Committee

12-20-82  
Date

Henry L. Brown  
OEDC Program Manager

12/21/82  
Date

Date finding response transmitted to Black & Veatch

12/22/82  
Date



## B:V Fixing F712

F-712

COMPUTED WWW DATE 11-3-82

CHECKED LS DATE 11-5-82

3" Ø CONDUIT

10' SPAN

$R = 176.5 \#$

$R_{AXIAL} = 205.0 \#$

$R_{LATERAL} = 199.0 \#$

$R_{VERTICAL} = 199.0 \#$

SECTION A-A

HORIZ.

VERT

A -

$6'-9" (.67)$

B 1'-1" (.11)

$3'-8" (.37)$

SECTION B-B

A 2'-0" (.20)

$2'-1\frac{1}{2}" (.21)$

B 3'-0" (.30)

$2'-7" (.26)$

1" Ø CONDUIT 5' SPAN

$R = 14.95 \#$

$R_{AXIAL} = 14.0 \#$

$R_{LATERAL} = 17.0 \#$

$R_{VERTICAL} = 17.0 \#$

SECTION A-A

C

$6'-6" (1.3)$

SECTION A-A

$F_{YA} = R_V(0) + R_A(.67)$

$= 176.5(.67)$

$F_{YA} = 118.26 \#$

$F_{XA} = R_L(0) + R_L(.67)$

$= 205.0(.67)$

$F_{XA} = 137.35 \#$

$F_{ZA} = R_L(0) + R_L(.67)$

$= 205.0(.67)$

$F_{ZA} = 137.35 \#$

$F_{YB} = R_V(.11) + R_A(.37)$

$= 199.0(.11) + 176.5(.37)$

$F_{YB} = 87.2 \#$

$F_{XB} = R_L(.11) + R_L(.37)$

$= 205.0(.11) + 205.0(.37)$

$F_{XB} = 98.4 \#$

$F_{ZB} = R_L(.11) + R_L(.37)$

$= 205.0(.11) + 205.0(.37)$

$F_{ZB} = 98.4 \#$

F-712

COMPUTED WWW DATE 11-3-22  
 CHECKED LS DATE 11-5-22

$$F_{Y_C} = R_V(0) + R_A(1.3)$$

$$= 12.95(1.3)$$

$$F_{Y_C} = 19.44 \#$$

$$F_{X_C} = R_L(0) - R_L(1.3)$$

$$= 14.0(1.3)$$

$$F_{X_C} = 18.2 \#$$

$$F_{Z_C} = R_L(0) + R_L(1.3)$$

$$= 14.0(1.3)$$

$$F_{Z_C} = 18.2 \#$$

SECTION B-B

$$F_{Y_A} = R_V(.20) + R_A(.21)$$

$$= 199.0(.20) + 176.5(.21)$$

$$F_{Y_A} = 76.87 \#$$

$$F_{X_A} = R_L(.20) + R_L(.21)$$

$$= 205.0(.20) + 205.0(.21)$$

$$F_{X_A} = 84.05 \#$$

$$F_{Z_A} = R_L(.20) + R_L(.21)$$

$$= 205.0(.20) + 205.0(.21)$$

$$F_{Z_A} = 84.05 \#$$

$$F_{Y_B} = R_V(.30) + R_A(.26)$$

$$= 199.0(.30) + 176.5(.26)$$

$$F_{Y_B} = 105.59 \#$$

$$F_{X_B} = R_L(.30) + R_L(.21)$$

$$= 205.0(.30) + 205.0(.26)$$

$$F_{X_B} = 114.8 \#$$

$$F_{Z_B} = R_L(.30) + R_L(.26)$$

$$= 205.0(.30) + 205.0(.26)$$

$$F_{Z_B} = 114.8 \#$$

F-712

COMPUTED WWW DATE 11-3-82

CHECKED LS DATE 11-5-82

SEC A-A

$$F_T = 254 \#$$

$$F_C = 479 \#$$

$$m = \frac{PL}{8}$$

$$= \frac{254(21)}{8}$$

$$m = 666.75 \text{ IN-LBS}$$

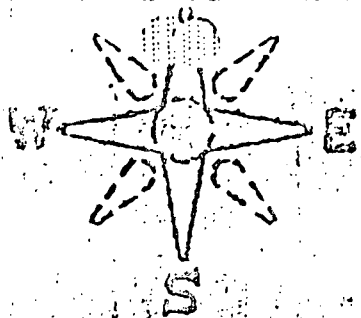
SEC B-B

$$F_T = 199 \#$$

$$F_C = 381 \#$$

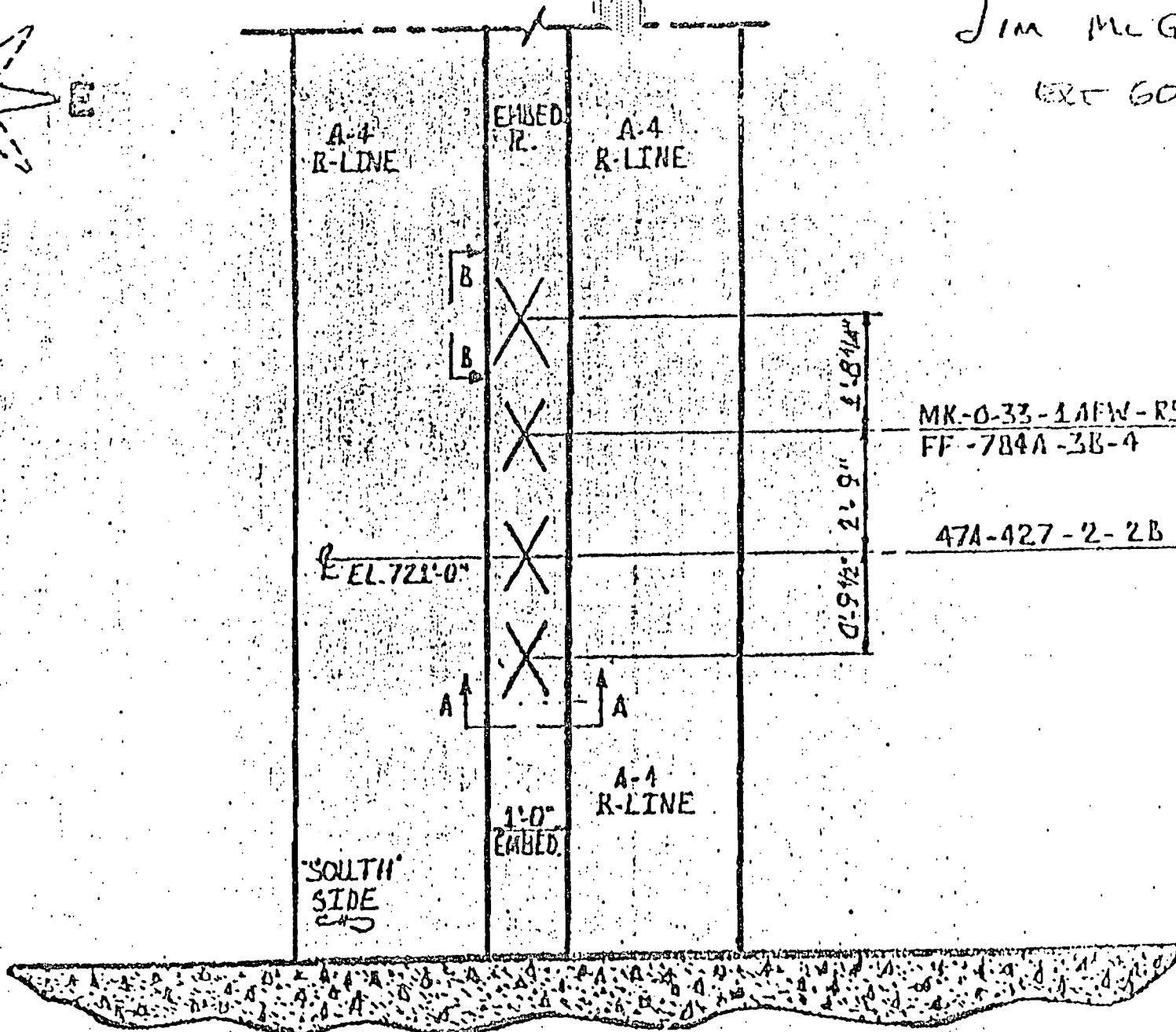
$$m = \frac{PL}{8}$$

$$m = 381(36) = 13.7 \text{ K-IN}$$



JIM Mc GEE

EXT 6046



MK-0-33-1AFW-R5

FF-784A-3B-4

47A-427-2-2B

ELEVATION-VIEW

7 51 712104

F-712

COMPUTED WJW DATE 11-4-82

CHECKED LS DATE 11-5-82

47A427-2-28

$F_T = 198.5 \#$   
 $F_S = 115 \#$   
 $m = 1.15 \text{ K-IN}$

FROM WAYNE SMATHERS GROUP  
ON 11-3-82 BY BILL WILSON

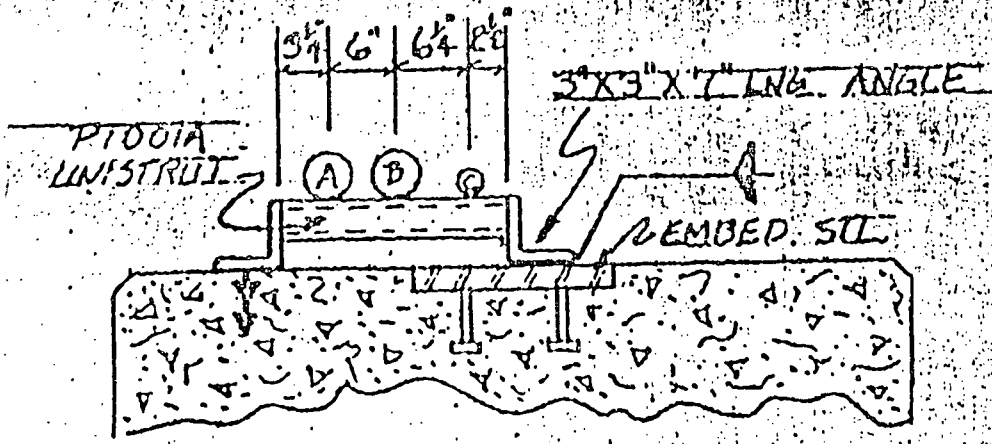
038-1AFW-R005

	$F_T \text{ K}$	$F_S \text{ K}$
JT. 1	-1.92	2.65
2	+3.23	2.55
3	+2.19	2.61

$F_T = \text{TENSION}$

$F_S = \text{SHEAR}$

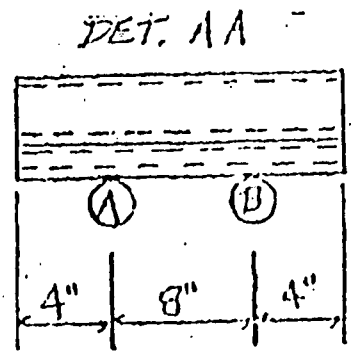
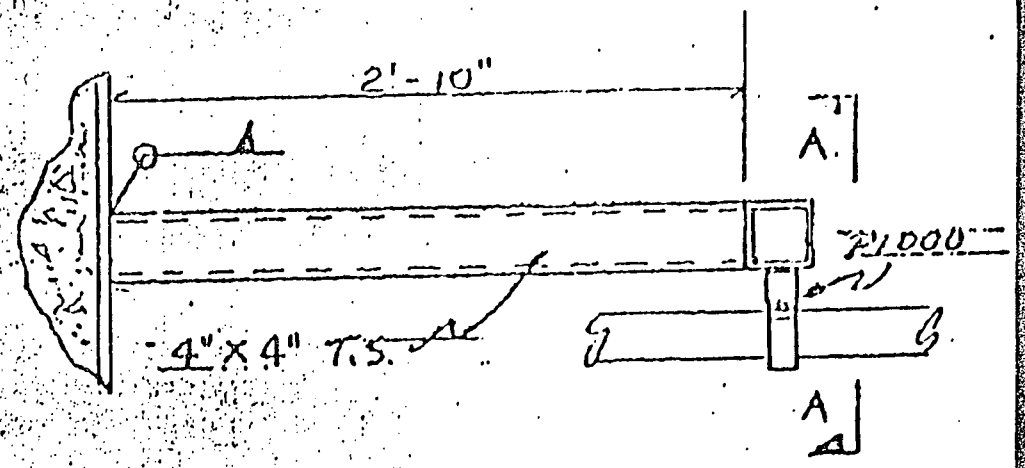
$m = \text{MORZ}$



A - 3"  $\phi$  COND. 6'-8" VERTICAL L.F.  
 B - 3"  $\phi$  COND. 3'-6" V. 1'-1" H. L.F.  
 C - 1"  $\phi$  COND. 6'-6" VERTICAL L.F.

SECTION A-A

EXT 604/6



A - 3"  $\phi$  COND. 2'-1 1/2" V. 2'-0" H. L.F.  
 B - 3"  $\phi$  COND. 2'-1" V. 3'-0" H. L.F.

SECTION B-B

90132102 5/11/78 GUBBLA/PAJ  
 REVISED PER ECN "INACTIVE CONTRACT"

(3) HRS  
 SDD  
 ST

SHIP BARE METAL PAINT CARBONWELD II BY TVA

47W427-206RA

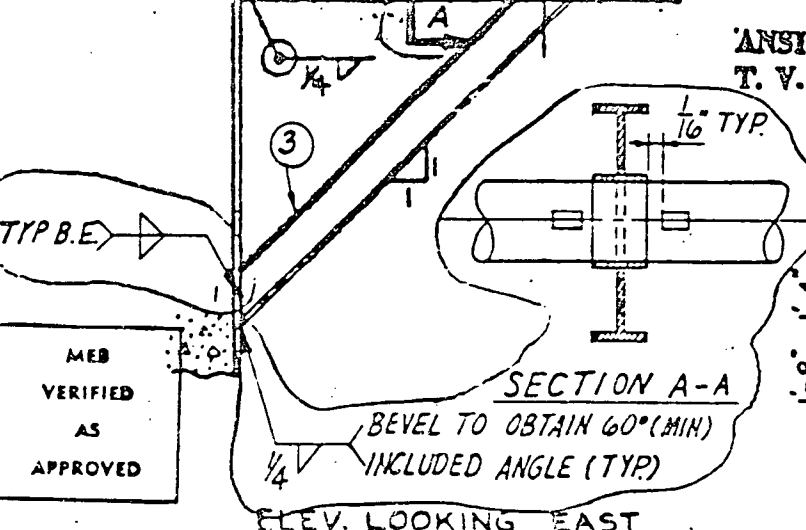
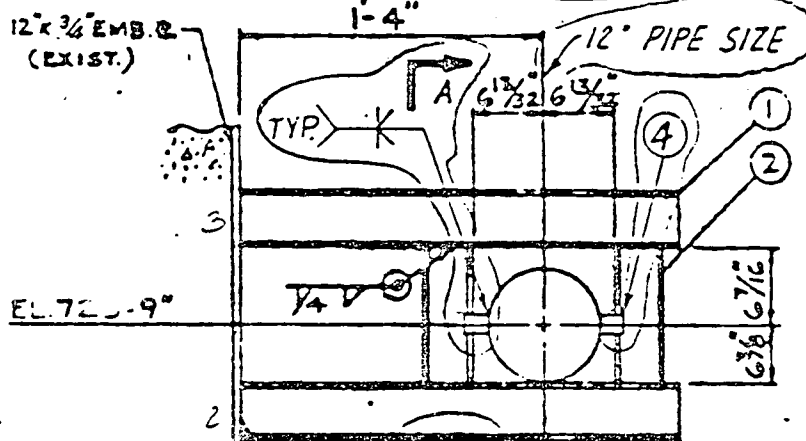
F-712

99

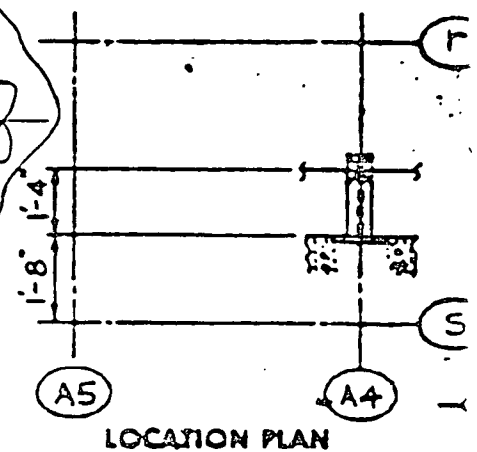
TYPE SR  
 3800  
 DESIGN LOAD 4600

ISO 47W427-206-RA  
 JOINT: 99  
 DIRECTION: Y  
 TYPE: SR  
 + 0  
 DESIGN LOAD: 3100

ISO 47W427-206-RA  
 JOINT: 99  
 DIRECTION: Z  
 TYPE: SR  
 + 3500  
 DESIGN LOAD: 3600



ANSI B 31.1 T. V. A. CLASS 5



INVOICE CODE

DESCRIPTION

MEB  
 VERIFIED  
 AS  
 APPROVED

DRAWN ISO #E-2880-IC-207-2  
 DRAGO CORPORATION P.O. #E-2879  
 T.V.A. CONTRACT #74C38-83015  
 WATTS BAR NUCLEAR PLANT - UNIT #1  
 TVA 900 = VENDOR RC

BERGEN-PATERSON PIPESUPPORT C  
 PIPING SYSTEM: AUX. FEEDWATER  
 DEF. DWG NO.: 47W427-2-0  
 STRUCTURAL: 48N1221-2-8  
 JOB NO.: 308+  
 PAB NO.: 09  
 038-1APW-R005

REV BY DATE





00100 SUPPORT #03B-1AFW-R005  
00110 ANALYSIS  
00120 1.1  
00130 MTABLE  
00140 1,29.0E6,11E6,...234  
00150 SPTABLE  
00160 1,-10,W4X13  
00170 JOINTS  
00180 1,0,0,0  
00190 2,0,18,0  
00200 3,0,34,31,0  
00210 4,8,6,34,31,0  
00220 5,8,6,18,0  
00230 6,16,18,0  
00240 7,23,41,18,0  
00250 8,23,41,34,31,0  
00260 RESTRAINTS  
00270 1,7  
00280 2  
00290 3  
00300 SPANS  
00310 1,1,6,1,1  
00320 2,2,5,1,1  
00330 3,3,4,1,1  
00340 4,4,5,1,1  
00350 5,4,8,1,1  
00360 6,5,6,1,1  
00370 7,6,7,1,1  
00380 8,7,8,1,1  
00500 LOADING: Y=-3100 X=3500 Z=1900  
00590 ACCELS  
00700 0,-1,0  
00710 FORCES  
00720 6,2,-3100  
00730 MIDSPAN  
00740 8,1,1,3500,8.375  
00750 4,1,3,1900,8.438  
00760 8,1,3,1900,8.375  
00770 LOADING: Y=-3100 X=-3600 Z=1900  
00780 ACCELS  
00790 0,-1,0  
00800 FORCES  
00810 6,2,-3100  
00820 MIDSPAN  
00830 4,1,1,-3600,8.438  
00840 4,1,3,1900,8.438  
00850 8,1,3,1900,8.375  
00860 LOADING: Y=-3100 X=-3600 Z=-2300  
00870 ACCELS  
00880 0,-1,0  
00890 FORCES  
00900 6,2,-3100  
00910 MIDSPAN  
00920 4,1,1,-3600,8.438  
00930 4,1,3,-2300,8.438  
00940 8,1,3,-2300,8.375  
00950 LOADING: Y=-3100 X=3500 Z=-2300  
00960 ACCELS  
00970 0,-1,0  
00980 FORCES  
00990 6,2,-3100  
01000 MIDSPAN  
01010 8,1,1,3500,8.375  
01020 4,1,3,-2300,8.438  
01030 8,1,3,-2300,8.375

S A G S

STATIC ANALYSIS OF GENERAL STRUCTURES  
 STRUCTURAL DYNAMICS RESEARCH CORPORATION

SUPPORT #03B-1AFW-R005

\*\*\* SPACE FRAME ANALYSIS \*\*\*

SPAN	LENGTH	FORE END JOINT	AFT END JOINT	MATERIAL CODE	SECTION CODE	ROTATION ANGLE	TEMP.
1	24.08	1	6	1	1		
2	8.60	2	5	1	1		
3	8.60	3	4	1	1		
4	16.81	4	5	1	1		
5	14.81	4	8	1	1		
6	7.40	5	6	1	1		
7	7.41	6	7	1	1		
8	16.81	7	8	1	1		

STRUCTURE WEIGHT/MASS = 1.134E+02

JOINT	JOINT COORDINATES		
	X	Y	Z
1	0.000	0.000	0.000
2	0.000	18.000	0.000
3	0.000	34.810	0.000
4	78.600	34.810	0.000
5	78.600	18.000	0.000
6	16.000	18.000	0.000
7	23.410	18.000	0.000
8	23.410	34.810	0.000

CODE	MATERIAL PROPERTIES					
	E	POISSON'S	DENSITY	THERMAL COEFFICIENT	YIELD	
1	29.0E+06	.313	2.840E-01	0.	3.600E+04	

CODE	TYPE	SPECIAL CROSS SECTIONS					
		P1	P2	P3	P4	P5	P6
1	STEEL SECT. W4X13		AISC69				

CODE	AREA	CROSS-SECTION PROPERTIES						
		MOMENTS OF INERTIA		SHEAR RATIO		TORSION	WARPING	DEG.
		Z	Y	Y	Z	CONSTANT	CONSTANT	FIX.
1	3.82E+00	1.13E+01	3.76E+00	3.75	1.50	1.54E-01	1.37E+01	.60

WEDNESDAY 82/11/03. 13.25.52.

PAGE 2

STATIC ANALYSIS OF GENERAL STRUCTURES  
SUPPORT #03B-1AFW-R005

STRESS RECOVERY VALUES

CODE	COMBINED STRESS	POINT 1/3			POINT 2/4		
		C(Y)	C(Z)	R(EFF)	C(Y)	C(Z)	R(EFF)
1	422	2.080 -2.080	2.030 0.000	0.000 .648	2.080	0.000	.648

SPECIFIED RESTRAINTS

JOINT	DIRECTION	VALUE
1	123456	
2	123456	
3	123456	

LOADING NO. 1: Y=-3100 X=3500 Z=1900

ACCELERATION LOADING

A(X) = 0.                      A(Y) = -1.000E+00                      A(Z) = 0.

JOINT	APPLIED FORCES			FINAL JOINT INC.
	DIR	TYPE	VALUE	
6	Y	FORCE	-3.100E+03	

MID-SPAN FORCES						
SPAN	DIR	COORDINATE	VALUE	DISTANCE	VALUE	DISTANCE
8	X	ABSOLUTE	3.50E+03	8.38E+00		
4	Z	ABSOLUTE	1.90E+03	8.44E+00		
8	Z	ABSOLUTE	1.90E+03	8.35E+00		

TOTAL APPLIED FORCES

F(X) = 3.500E+03    F(Y) = -3.213E+03    F(Z) = 3.800E+03

WEDNESDAY 92/11/03. 13.25.52.

PAGE 3

STATIC ANALYSIS OF GENERAL STRUCTURES  
SUPPORT #03B-1AFW-R005

LOADING NO. 2: Y=-3100 X=-3600 Z=1900

ACCELERATION LOADING

A(X) = 0.

A(Y) = -1.000E+00

A(Z) = 0.

JOINT	DIR	APPLIED FORCES TYPE	VALUE	FINAL JOINT INC.
6	Y	FORCE	-3.100E+03	

MID-SPAN FORCES					VALUE	DISTANCE
SPAN	DIR	COORDINATE	VALUE	DISTANCE	VALUE	DISTANCE
4	X	ABSOLUTE	-3.60E+03	8.44E+00		
4	Z	ABSOLUTE	1.90E+03	8.44E+00		
8	Z	ABSOLUTE	1.90E+03	8.38E+00		

TOTAL APPLIED FORCES

F(X) = -3.600E+03 F(Y) = -3.213E+03 F(Z) = 3.800E+03

LOADING NO. 3: Y=-3100 X=-3600 Z=-2300

ACCELERATION LOADING

A(X) = 0.

A(Y) = -1.000E+00

A(Z) = 0.

JOINT	DIR	APPLIED FORCES TYPE	VALUE	FINAL JOINT INC.
6	Y	FORCE	-3.100E+03	

MID-SPAN FORCES					VALUE	DISTANCE
SPAN	DIR	COORDINATE	VALUE	DISTANCE	VALUE	DISTANCE
4	X	ABSOLUTE	-3.60E+03	8.44E+00		
4	Z	ABSOLUTE	-2.30E+03	8.44E+00		
8	Z	ABSOLUTE	-2.30E+03	8.38E+00		

TOTAL APPLIED FORCES

F(X) = -3.600E+03 F(Y) = -3.213E+03 F(Z) = -4.600E+03

-----  
WEDNESDAY 32/11/03. 13.25.52.

PAGE 4

STATIC ANALYSIS OF GENERAL STRUCTURES  
SUPPORT #03B-1AFW-R005

LOADING NO. 4: Y=-3100 X=3500 Z=-2300

ACCELERATION LOADING

A(X) = 0.

A(Y) = -1.000E+00

A(Z) = 0.

JOINT	DIR	APPLIED FORCES TYPE	VALUE	FINAL JOINT INC.
6	Y	FORCE	-3.100E+03	

MID-SPAN FORCES

SPAN	DIR	COORDINATE	VALUE	DISTANCE	VALUE	DISTANCE
8	X	ABSOLUTE	3.50E+03	8.38E+00		
4	Z	ABSOLUTE	-2.30E+03	8.44E+00		
8	Z	ABSOLUTE	-2.30E+03	8.38E+00		

TOTAL APPLIED FORCES

F(X) = 3.500E+03 F(Y) = -3.213E+03 F(Z) = -4.600E+03

S A G S

STATIC ANALYSIS OF GENERAL STRUCTURES

STRUCTURAL DYNAMICS RESEARCH CORPORATION

SUPPORT #03B-1AFW-R005

\*\*\* LOADING NO. 1: Y=-3100 X=3500 Z=1900

JOINT	JOINT DISPLACEMENTS			THETA(X)	THETA(Y)	THETA(Z)
	X	Y	Z			
1	0.	0.	0.	0.	0.	0.
2	0.	0.	0.	0.	0.	0.
3	0.	0.	0.	0.	0.	0.
4	1.700E-04	-6.002E-04	8.175E-03	-1.911E-04	-1.577E-03	-3.603E-05
5	2.511E-04	-5.954E-04	7.716E-03	2.284E-04	-1.472E-03	-4.472E-05
6	4.858E-04	-1.299E-03	2.113E-02	1.606E-04	-2.035E-03	-6.606E-05
7	5.922E-04	-1.542E-03	3.781E-02	3.755E-04	-2.305E-03	-9.423E-05
8	4.252E-04	-1.470E-03	4.033E-02	-1.245E-04	-2.420E-03	6.032E-05

JOINT VALUE	MAXIMUM DISPLACEMENTS					
	7	7	8	7	8	7
	5.922E-04	-1.542E-03	4.033E-02	3.755E-04	-2.420E-03	-9.423E-05

JOINT	JOINT REACTIONS					
	F(X)	F(Y)	F(Z)	M(X)	M(Y)	M(Z)
1	1.924E+03	2.291E+03	-2.948E+02	-7.369E+03	7.086E+03	1.843E+03
2	-3.234E+03	4.385E+02	-1.745E+03	-1.078E+03	2.617E+04	3.576E+03
3	-2.190E+03	4.838E+02	-1.760E+03	9.014E+02	2.756E+04	3.440E+03
TOTAL	-3.500E+03	3.213E+03	-3.800E+03	-7.545E+03	6.032E+04	8.359E+03

WEDNESDAY 82/11/03. 13.23.58.

PAGE 2

STATIC ANALYSIS OF GENERAL STRUCTURES  
SUPPORT #03B-1AFW-R005

\*\*\* LOADING NO. 2: Y=-3100 X=-3600 Z=1900

JOINT	JOINT DISPLACEMENTS					
	X	Y	Z	THETA(X)	THETA(Y)	THETA(Z)
1	0.	0.	0.	0.	0.	0.
2	0.	0.	0.	0.	0.	0.
3	0.	0.	0.	0.	0.	0.
4	-1.093E-04	-4.657E-04	3.175E-03	-1.911E-04	-1.577E-03	-7.927E-05
5	-7.847E-06	-4.311E-04	7.716E-03	2.284E-04	-1.472E-03	1.601E-05
6	1.218E-04	-1.043E-03	2.113E-02	1.606E-04	-2.035E-03	-2.983E-05
7	1.119E-04	-1.200E-03	3.781E-02	3.755E-04	-2.305E-03	-7.260E-06
8	-8.938E-05	-1.201E-03	4.033E-02	-1.245E-04	-2.420E-03	-1.689E-05

JOINT VALUE	MAXIMUM DISPLACEMENTS					
	6	8	8	7	8	4
	1.218E-04	-1.201E-03	4.033E-02	3.755E-04	-2.420E-03	-7.927E-05

JOINT	JOINT REACTIONS					
	F(X)	F(Y)	F(Z)	M(X)	M(Y)	M(Z)
1	2.091E+03	2.478E+03	-2.948E+02	-7.369E+03	7.036E+03	1.345E+03
2	1.011E+02	5.965E+02	-1.745E+03	-1.078E+03	2.617E+04	1.941E+03
3	1.408E+03	1.390E+02	-1.760E+03	9.014E+02	2.756E+04	3.605E+03
TOTAL	3.600E+03	3.213E+03	-3.800E+03	-7.545E+03	6.032E+04	6.891E+03

STATIC ANALYSIS OF GENERAL STRUCTURES  
SUPPORT #03B-1AFW-R005

\*\*\* LOADING NO. 3: Y=-3100 X=-3600 Z=-2300

JOINT	JOINT DISPLACEMENTS			THETA(X)	THETA(Y)	THETA(Z)
	X	Y	Z			
1	0.	0.	0.	0.	0.	0.
2	0.	0.	0.	0.	0.	0.
3	0.	0.	0.	0.	0.	0.
4	-1.093E-04	-4.657E-04	-9.897E-03	2.313E-04	1.909E-03	-7.927E-05
5	-7.847E-06	-4.811E-04	-9.340E-03	-2.765E-04	1.782E-03	1.601E-05
6	1.218E-04	-1.048E-03	-2.558E-02	-1.944E-04	2.464E-03	-2.988E-05
7	1.119E-04	-1.200E-03	-4.578E-02	-4.545E-04	2.791E-03	-7.260E-06
8	-8.938E-05	-1.201E-03	-4.882E-02	1.507E-04	2.929E-03	-1.689E-05

JOINT VALUE	MAXIMUM DISPLACEMENTS					
	6	8	8	7	8	4
	1.218E-04	-1.201E-03	-4.882E-02	-4.545E-04	2.929E-03	-7.927E-05

JOINT	JOINT REACTIONS					
	F(X)	F(Y)	F(Z)	M(X)	M(Y)	M(Z)
1	2.091E+03	2.478E+03	3.569E+02	8.920E+03	-8.578E+03	1.345E+03
2	1.011E+02	5.965E+02	2.113E+03	1.305E+03	-3.169E+04	1.941E+03
3	1.408E+03	1.390E+02	2.130E+03	-1.091E+03	-3.336E+04	3.605E+03
TOTAL	3.600E+03	3.213E+03	4.600E+03	9.134E+03	-7.362E+04	6.891E+03



STATIC ANALYSIS OF GENERAL STRUCTURES  
SUPPORT #03B-1AFW-R005

\*\*\* LOADING NO. 4: Y=-3100 X=3500 Z=-2300

JOINT	JOINT DISPLACEMENTS			THETA(X)	THETA(Y)	THETA(Z)
	X	Y	Z			
1	0.	0.	0.	0.	0.	0.
2	0.	0.	0.	0.	0.	0.
3	0.	0.	0.	0.	0.	0.
4	1.700E-04	-6.002E-04	-9.897E-03	2.313E-04	1.909E-03	-3.603E-05
5	2.511E-04	-5.954E-04	-9.340E-03	-2.765E-04	1.782E-03	-4.472E-05
6	4.858E-04	-1.299E-03	-2.558E-02	-1.944E-04	2.464E-03	-6.606E-05
7	5.922E-04	-1.542E-03	-4.578E-02	-4.545E-04	2.791E-03	-9.423E-05
8	4.252E-04	-1.470E-03	-4.882E-02	1.507E-04	2.929E-03	6.032E-05

JOINT VALUE	MAXIMUM DISPLACEMENTS					
	7	7	8	7	8	7
	5.922E-04	-1.542E-03	-4.882E-02	-4.545E-04	2.929E-03	-9.423E-05

JOINT	JOINT REACTIONS					
	F(X)	F(Y)	F(Z)	M(X)	M(Y)	M(Z)
<del>1</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>
<del>2</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>
<del>3</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>
<del>4</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>
<del>5</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>
<del>6</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>
<del>7</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>
<del>8</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>	<del>0.000E+00</del>
TOTAL	-3.500E+03	3.213E+03	4.600E+03	9.134E+03	-7.362E+04	8.859E+03

*This condition governs: therefore use this loading condition to analyse embedded #AK38W.*

EMB PL. MK. 38W EL. 717'-0"

COMPUTED WWW DATE 11-3-82

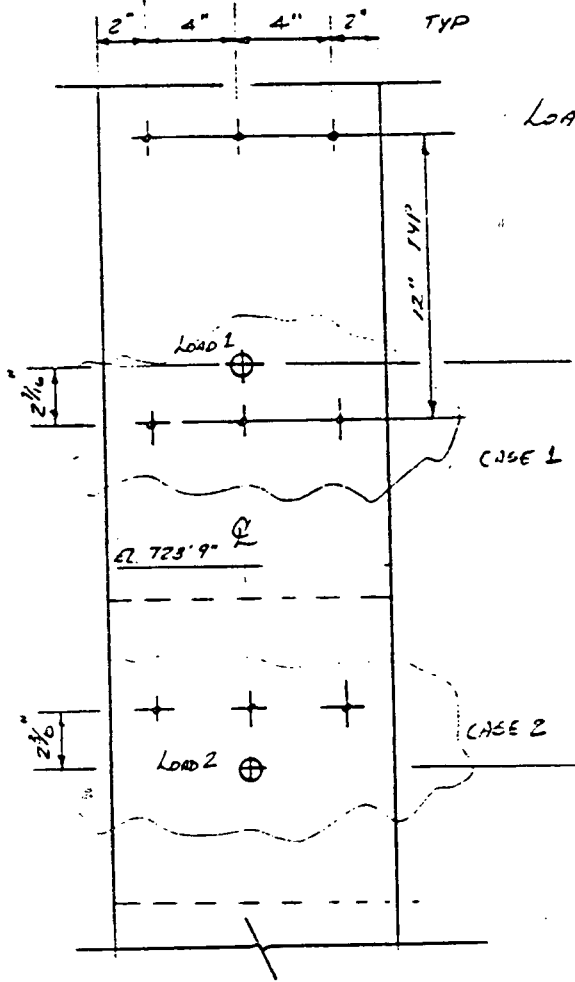
SUPPORT # 03B-1AFW-R5

CHECKED LS DATE 11-4-82

HR3BW 17'-6" x 1' x 3/4"  
 #1 5/8"  $\phi$  x 6 3/8" CONCL. ANCHORS

LOADS TAKEN FROM SAGO PROGRAM.

LOAD 1 (Jt. 3 from 03B-1AFW-R5)



$F_z = 2.2 K$   
 $F_y = -.48 K$   
 $F_x = -2.13$

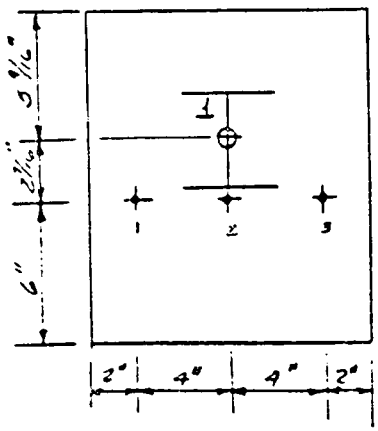
$M_x = -.29 K-ft$   
 $M_y = 2.78 K-ft$   
 $M_z = 0.1 K-ft$

LOAD 2 Jt 2

$F_z = 3.23 K$   
 $F_y = -.44 K$   
 $F_x = -2.11 K$

$M_x = -0.30 K-ft$   
 $M_y = 2.64 K-ft$   
 $M_z = 0.11 K-ft$

PL



R1

- BAP222  
 "No Compression", 9  
 12, 14, 3  
 .307, 2, 6  
 .307, 6, 6  
 .307, 10, 6  
 1  
 2.2, 6, 3.44, 2.78, -.29

LIST

82/11/04. 15.11.86.  
PROGRAM MK38WB - 25

00100 "NO COMPRESSION"  
00110 12.14.3  
00120 .307.2.8  
00130 .307.6.8  
00140 .307.10.8  
00150 1  
00160 3.23.6.5.625.2.64-.3  
READY.

15.12.29.  
PROGRAM OUT222

PLATE NUMBER= 1  
WIDTH OF PLATE = 12 INCHES  
LENGTH OF PLATE= 14 INCHES  
MODULAR RATIO= 9

ANCHOR TYPE=NO COMPRESSION

ANCHOR NUMBER	AREA SQ IN	X URDINATE IN	Y URDINATE IN
1	.307	2	8
2	.307	6	8
3	.307	10	8

LOAD CONDITION NUMBER= 1  
VERT LOAD= 3.23 KIPS LOCATION X= 6 INCHES Y= 5.625 INCHES  
APPLIED MOMENT ABOUT Y AXIS= 2.64 KIP FEET  
APPLIED MOMENT ABOUT X AXIS=-.3 KIP FEET  
TRANSLATED MOMENT CENTERLINE ABOUT Y AXIS= 2.64 KIP FEET  
TRANSLATED MOMENT CENTERLINE ABOUT X AXIS= 7.01042E-2 KIP FEET

PARTIAL PRESSURE CASE

CONCRETE PRESSURE (KSI)  
C2=-.12  
C4=-.4

CONCRETE PRESSURE FORCE, CF=-3.03 KIPS  
LOCATION IN X-DIRECTION= 11.4 INCHES  
LOCATION IN Y-DIRECTION= 9.34 INCHES

FRICTION SHEAR CAPACITY, SF= 1.52 KIPS

PRESSURE BULB GEOMETRY  
Z1= 2.34  
Z2= 14  
Z3= .68

ANCHOR NUMBER	STRESS GROSS AREA (KSI)	LOAD KIPS
1	13.02	4
2	6.8	2.03
3	.58	.18

6.27K

$$T_{\text{work}} = 4^K @ \text{ANCHOR \# 1}$$

$$T_{\text{all}} = \phi_s y A_s = .55(44)(.307)(25) = 7.43^K$$

$$T_{\text{work}} = 4^K < T_{\text{all}} = 7.43^K @ \text{ANCHOR}$$

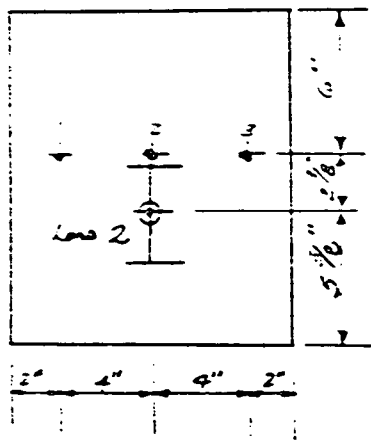
ENC. 7 NR38W EL 717'-0"

COMPUTED WWW DATE 11-3-82

REPORT # CSB-1AFN-25

CHECKED LS DATE 11-4-82

22



BAP222

'No Compression', 7

12, 14, 2

.307, 2, 8

.307, 6, 8

.307, 10, 8

1

3.25, 6, 5.625, 2.64, -.3

$T_{MAX} @ ANCHOR \# 1 \quad T_1 = 3.75^K \quad < T_{ALL} = 7.43^K$

∴ O.K

(55-06.1)  $T_{ALL} = \phi f_y A_s = .55(44)(.307) = 7.43^K$

FOR RS 1 1/2 TENSILE LOADS ARE SMALL ∴ R BENDING O.K BY INSPECTION

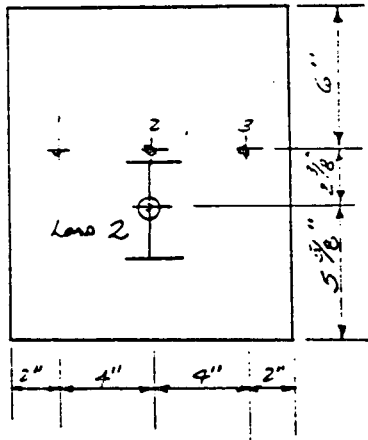
EMB. # NK38W EL. 717'-0"

COMPUTED WWW DATE 11-3-7

SUPPORT # 03B-1AFW-R5

CHECKED LS DATE 11-4-

#2



BAP222

"No Compression", 9

12, 14, 2

.307, 2, 8

.307, 6, 8

.307, 10, 8

1

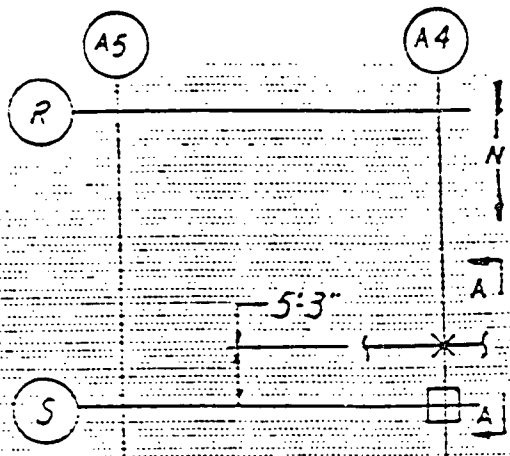
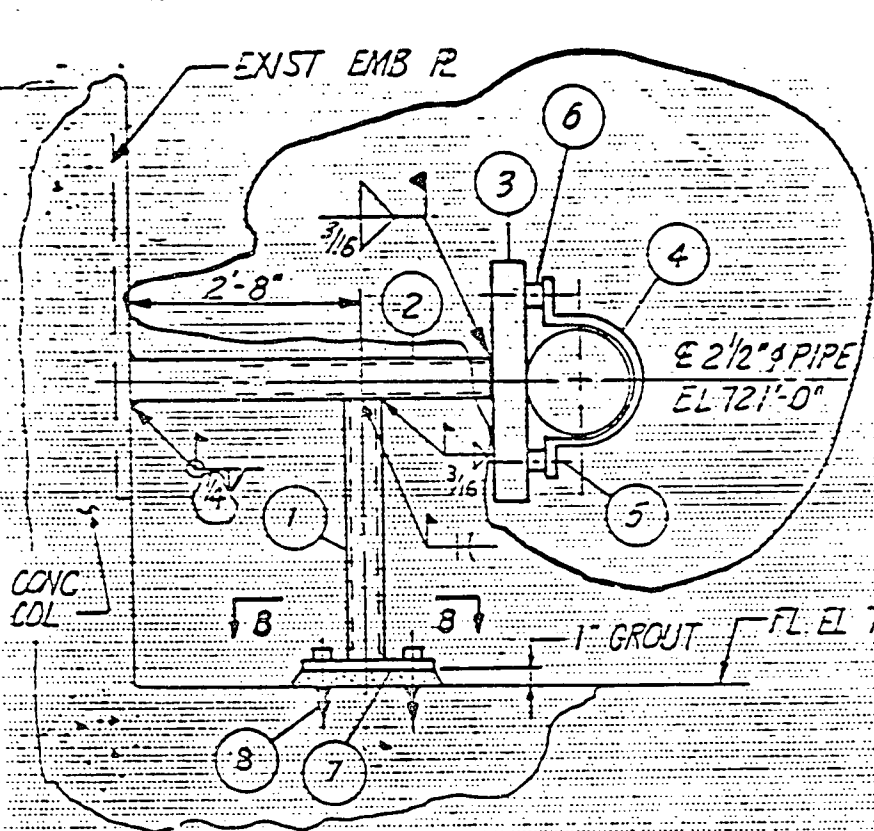
3.23, 6, 5.625, 2.64, -.3

$$T_{MAT} @ \text{ANCHOR \# 1} \quad T_t = 3.75^k < T_{all} = 7.43^k$$

∴ O.K

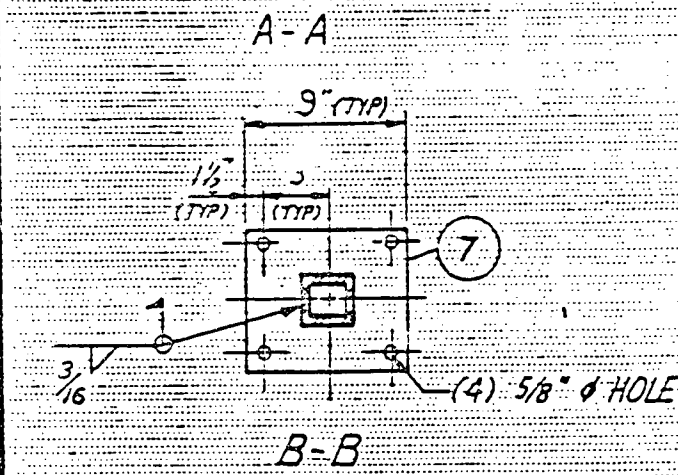
$$(AS-C6.1) T_{all} = \phi f_y A_s = .55(44)(.307) = 7.43^k$$

For #s 1 & 2 TENSILE LOADS ARE SMALL ∴ BENDING O.K by INSPECTION



LOCATION PLAN  
UNIT 1

F-712



- NOTES:
- FOR GENERAL NOTES SEE 47A427-1
  - S.S.E. DESIGN LOADS (ALT. ANAL)  
 $R_H = 181 \#$   
 $R_V = 366 \#$   
 $F_T = 198.5 \#$   
 $F_S = 115 \#$   
 $m = 1.15 \text{ K-IN}$

ITEM	QTY	MAT'L DISCRPTION FOR ONE SUPPORT
8	4	1/2" $\phi$ BOLT ANCHOR ASSEMBLY
7	1	P 1/2" x 9" x 0-9"
6	2	AMERICAN STANDARD WASHER
5	2	3/8" $\phi$ BOLTS W/NUTS
4	1	UNISTRUT P2558-25 PIPE STRAP
3	1	PL 1/2" x 4" x 0-7" LG.
2	1	TS 3 x 3 x 1/4 x LG. AS REQ
1	1	TS 3 x 3 x 1/4 x LG. AS REQ

SEISMIC CATEGORY I STRUCTURES  
MECHANICAL  
SEISMIC SUPPORT FOR  
AUX FEEDWATER PIPING  
SUPPORT DETAIL 2-29

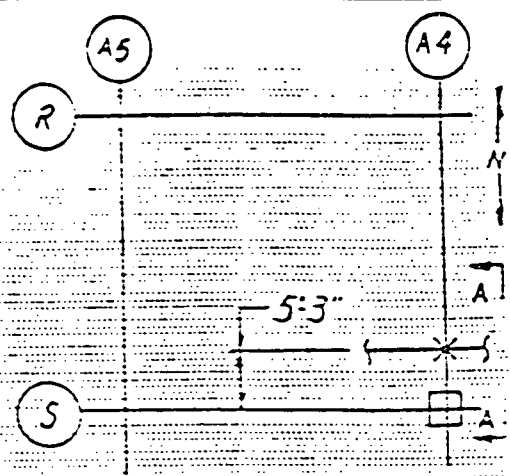
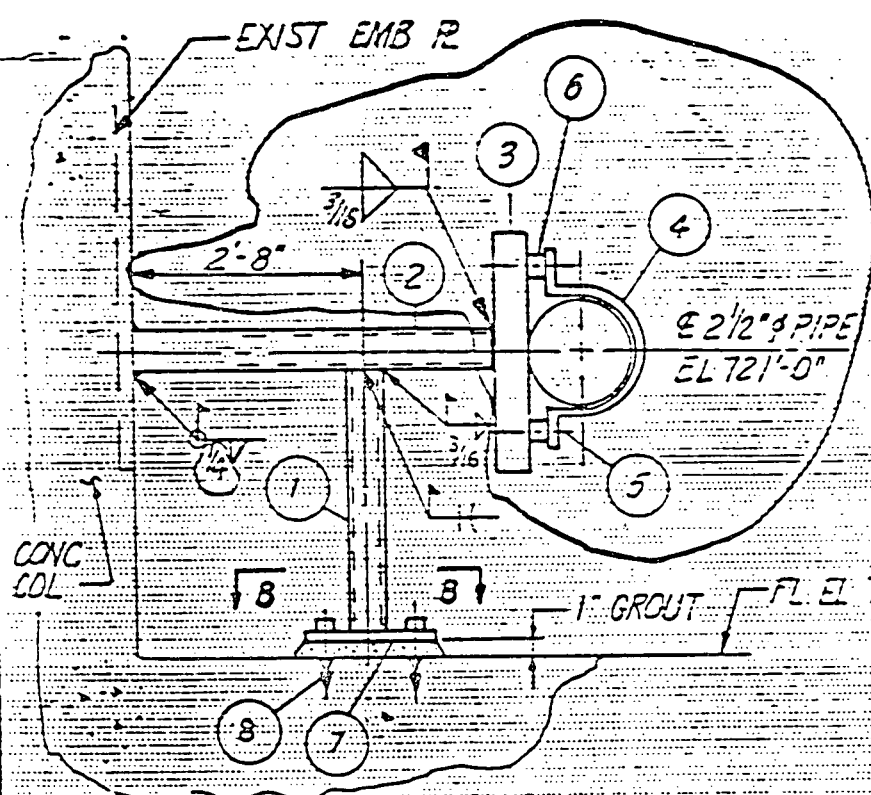
1	SI																			
REV PER FCR H-8268.																				
DESIGN	M. D. ...																			
CHKD	L. A. HAMBY																			
ENGR	L. L. CHASEN																			
SUPV	L. L. CHASEN																			

WATTS BAR NUCLEAR PLANT  
TENNESSEE VALLEY AUTHORITY  
DIVISION OF ENGINEERING DESIGN

APPROVED BY: [Signature]  
RECOMMENDED BY: [Signature]  
APPROVED BY: [Signature]

KNOXVILLE # 10-11-51 RS M147A427-2-29  
RECORD DRAWING AS CONSTRUCT

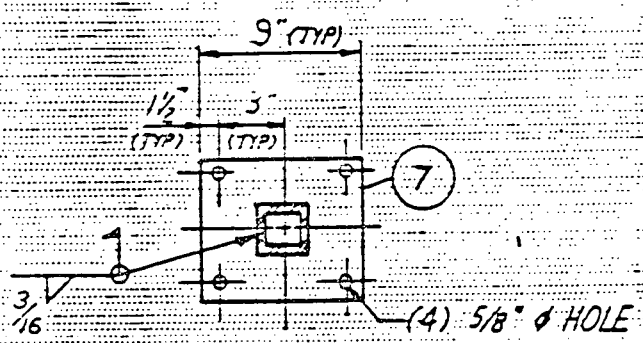
7100



LOCATION PLAN  
UNIT 1

F-712

A-A



B-B

NOTES:

- 1- FOR GENERAL NOTES SEE 47A427-1
- 2. S.S.E DESIGN LOADS (ALT. ANAL)
  - $R_H = 181 \#$
  - $R_V = 366 \#$
  - $F_T = 196.5 \#$
  - $F_S = 115 \#$
  - $M = 1.15 \text{ K-IN}$

ITEM	QTY	MAT'L DISCRPTION FOR ONE SUPPORT
8	4	1/2" $\phi$ BOLT ANCHOR ASSEMBLY
7	1	PL 1/2" x 9" x 0'-9"
6	2	AMERICAN STANDARD WASHER
5	2	3/8" $\phi$ BOLTS W/NUTS
4	1	UNISTRUT P2558-25 PIPE STRAP
3	1	PL 1/2" x 4" x 0'-7" LG.
2	1	TS 3 x 3 x 1/4 LG. AS REQ
1	1	TS 3 x 3 x 1/4 LG. AS REQ

SEISMIC CATEGORY I STRUCTURES  
MECHANICAL  
SEISMIC SUPPORT FOR  
AUX FEEDWATER PIPING  
SUPPORT DETAIL 2-28

REV PER FCR H-8268.

REV NO.	ECN NO.	DATE	DESIGN	DRAWN	CHECKED	APP'D	ENGR	INSP	SUPV	REC'D	APP'D
1	SI										

DESIGNER: *M. Dale*  
 CHECKED: *A. HAMM*  
 APP'D: *L.M. GIBSON*

WATTS BAR NUCLEAR PLANT  
TENNESSEE VALLEY AUTHORITY  
DIVISION OF ENGINEERING DESIGN

APPROVED: *[Signature]*  
 RECOMMENDED: *[Signature]*  
 APPROVED: *[Signature]*

KNOXVILLE, TENN. 37601 PS 47A427-2-2  
 REVISIONS AS SHOWN

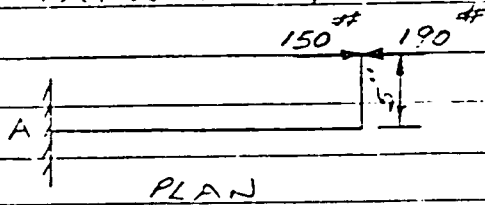
B&U Finding F731R1

F 731 R1

COMPUTED 2/11/11 DATE 11-30-20

CHECKED KC DATE 3-1-20

I. 03B-1AFW-R127



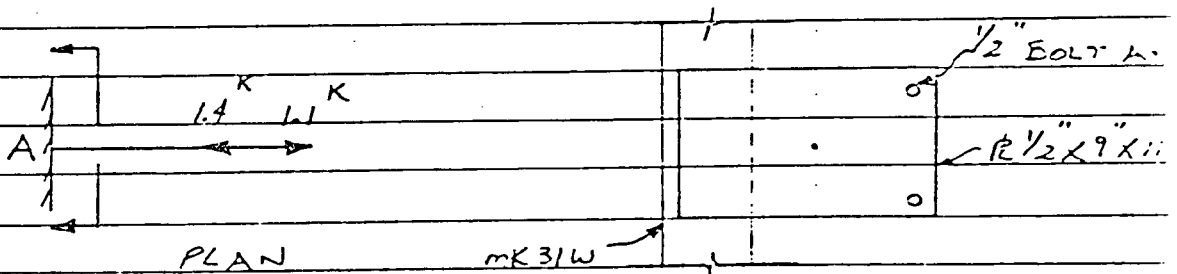
$$(1) \epsilon m_A = 150 \# (5) = 0.75 \text{ K-IN}$$

$$F_T = 0.15 \text{ K}$$

$$(2) \epsilon m_A = 190 \# (5) = 0.95 \text{ K-IN}$$

$$F_T = 0$$

II. 03B-1AFW-R175

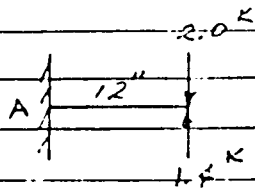


$$F_T = 0.55 \text{ K}$$

$$m = 0$$

E OF HGR

III. 03B-1AFW-R202



$$F_S = 2.0 \text{ K}$$

$$\text{MAX}$$

$$m_y = 24.0 \text{ K-IN}$$



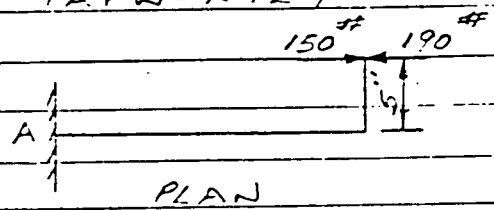
B&V Finaly F731R1

F 731R1

COMPUTED VIV/VJ DATE 11-30-82

CHECKED KC DATE 12-1-82

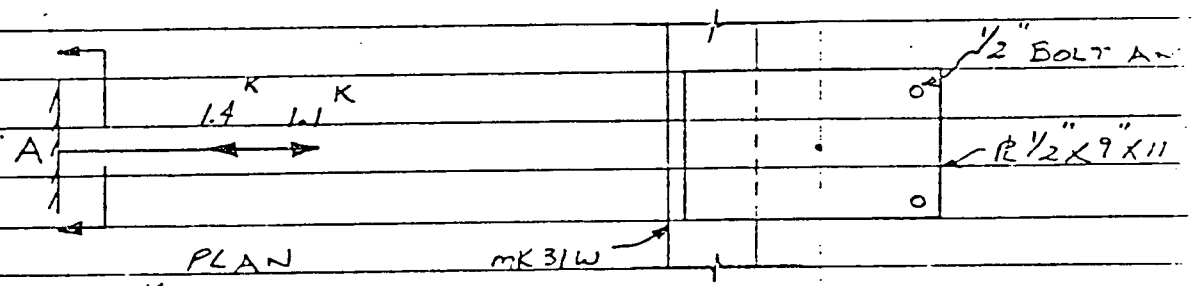
I. 03E-1AFW-R127



(1)  $\epsilon_{m_A} = 150 \text{ (E)} = 0.75 \text{ K-IN}$   
 $F_T = 0.15 \text{ K}$

(2)  $\epsilon_{m_A} = 190 \text{ (E)} = 0.95 \text{ K-IN}$   
 $F_T = 0$

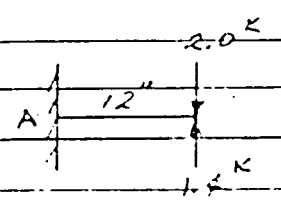
II. 03B-1AFW-R175



$F_T = 0.55 \text{ K}$   
 $M = 0$

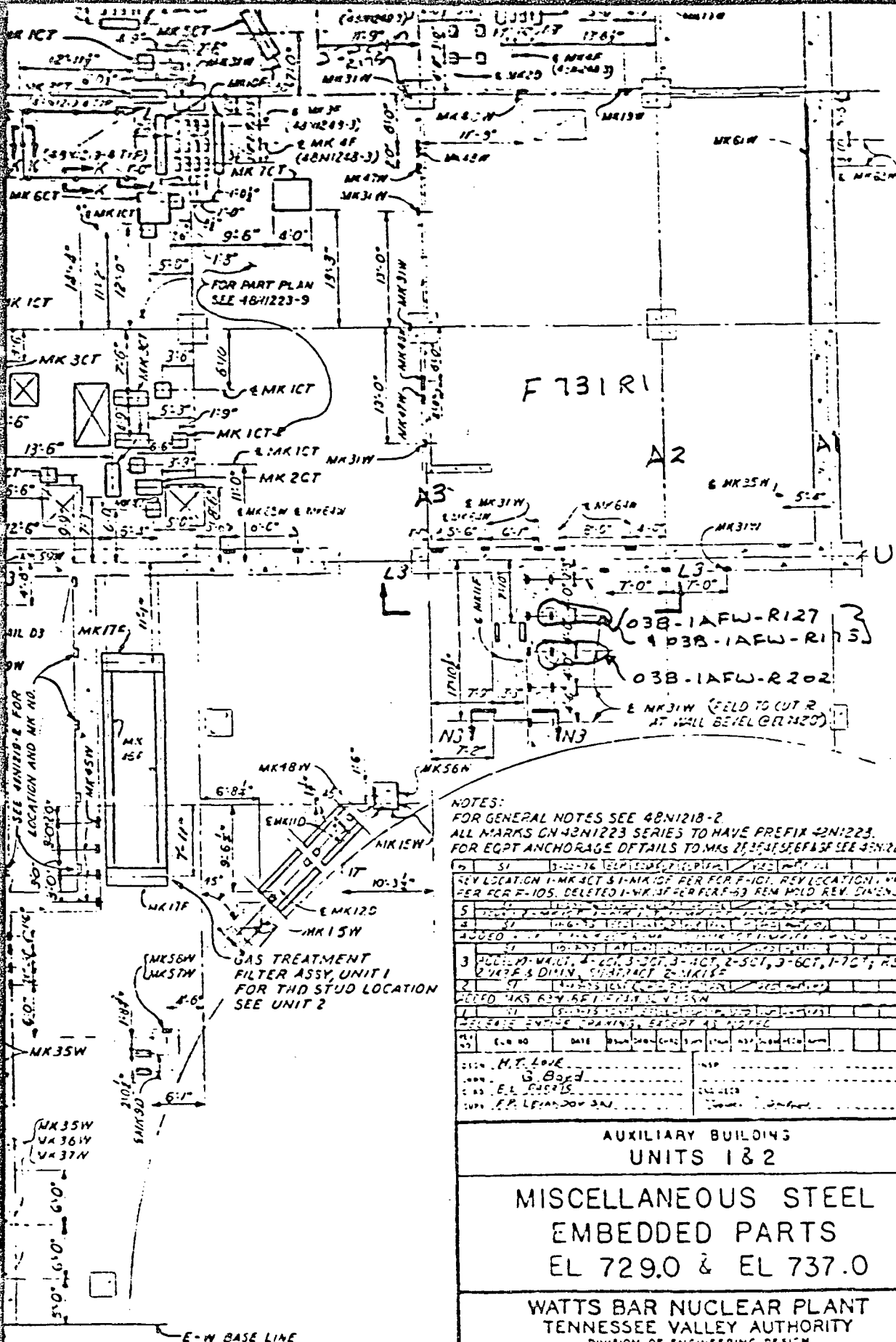
E OF HGR

III. 03E-1AFW-R202



$F_S = 2.0 \text{ K}$   
 max  
 $M_y = 24.0 \text{ K-IN}$





F 731 R1

A2

03B-1AFW-R127  
03B-1AFW-R175

03B-1AFW-R202

E MK31W (FIELD TO CUT 2 AT WALL BEVEL OR 1/20)

NOTES:  
FOR GENERAL NOTES SEE 48N1218-2.  
ALL MARKS ON 48N1223 SERIES TO HAVE PREFIX 48N1223.  
FOR EQPT ANCHORAGE DETAILS TO MKS 21, 25, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 878, 879, 880, 881, 882, 883, 884, 885, 886, 887, 888, 889, 890, 891, 892, 893, 894, 895, 896, 897, 898, 899, 900, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 913, 914, 915, 916, 917, 918, 919, 920, 921, 922, 923, 924, 925, 926, 927, 928, 929, 930, 931, 932, 933, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 945, 946, 947, 948, 949, 950, 951, 952, 953, 954, 955, 956, 957, 958, 959, 960, 961, 962, 963, 964, 965, 966, 967, 968, 969, 970, 971, 972, 973, 974, 975, 976, 977, 978, 979, 980, 981, 982, 983, 984, 985, 986, 987, 988, 989, 990, 991, 992, 993, 994, 995, 996, 997, 998, 999, 1000.

GAS TREATMENT  
FILTER ASSY, UNIT 1  
FOR THD STUD LOCATION  
SEE UNIT 2

REV. LOCATION 1-MK 3CT & 1-MK 1CT FOR FOR F-101, REV. LOCATION, MK 1CT FOR FOR F-105, DELETED 1-MK 1CT FOR FOR F-50 REM HOLD REV. DIMENSION.

NO.	DATE	DESCRIPTION
1	10-23-73	ISSUED FOR CONSTRUCTION
2	11-15-73	REVISED FOR CONSTRUCTION
3	12-10-73	REVISED FOR CONSTRUCTION
4	1-10-74	REVISED FOR CONSTRUCTION
5	2-10-74	REVISED FOR CONSTRUCTION
6	3-10-74	REVISED FOR CONSTRUCTION
7	4-10-74	REVISED FOR CONSTRUCTION
8	5-10-74	REVISED FOR CONSTRUCTION
9	6-10-74	REVISED FOR CONSTRUCTION
10	7-10-74	REVISED FOR CONSTRUCTION
11	8-10-74	REVISED FOR CONSTRUCTION
12	9-10-74	REVISED FOR CONSTRUCTION
13	10-10-74	REVISED FOR CONSTRUCTION
14	11-10-74	REVISED FOR CONSTRUCTION
15	12-10-74	REVISED FOR CONSTRUCTION
16	1-10-75	REVISED FOR CONSTRUCTION
17	2-10-75	REVISED FOR CONSTRUCTION
18	3-10-75	REVISED FOR CONSTRUCTION
19	4-10-75	REVISED FOR CONSTRUCTION
20	5-10-75	REVISED FOR CONSTRUCTION
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24	9-10-75	REVISED FOR CONSTRUCTION
25	10-10-75	REVISED FOR CONSTRUCTION
26	11-10-75	REVISED FOR CONSTRUCTION
27	12-10-75	REVISED FOR CONSTRUCTION
28	1-10-76	REVISED FOR CONSTRUCTION
29	2-10-76	REVISED FOR CONSTRUCTION
30	3-10-76	REVISED FOR CONSTRUCTION
31	4-10-76	REVISED FOR CONSTRUCTION
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93	6-10-81	REVISED FOR CONSTRUCTION
94	7-10-81	REVISED FOR CONSTRUCTION
95	8-10-81	REVISED FOR CONSTRUCTION
96	9-10-81	REVISED FOR CONSTRUCTION
97	10-10-81	REVISED FOR CONSTRUCTION
98	11-10-81	REVISED FOR CONSTRUCTION
99	12-10-81	REVISED FOR CONSTRUCTION
100	1-10-82	REVISED FOR CONSTRUCTION

DESIGNED BY: M.T. LUK  
CHECKED BY: G. BORD  
APPROVED BY: E.L. CHAPMAN  
DATE: 1-14-74

AUXILIARY BUILDINGS  
UNITS 1 & 2

MISCELLANEOUS STEEL  
EMBEDDED PARTS  
EL 729.0 & EL 737.0

WATTS BAR NUCLEAR PLANT  
TENNESSEE VALLEY AUTHORITY  
DIVISION OF ENGINEERING DESIGN

SUBMITTED: [Signature]  
RECOMMENDED: [Signature]  
APPROVED: R.M. JONES

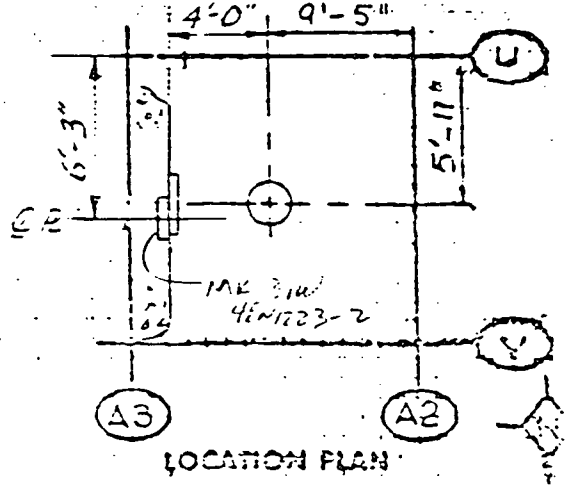
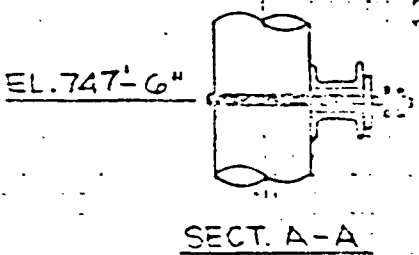
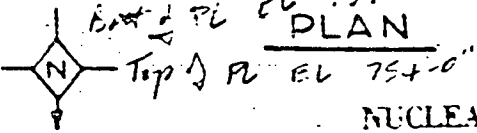
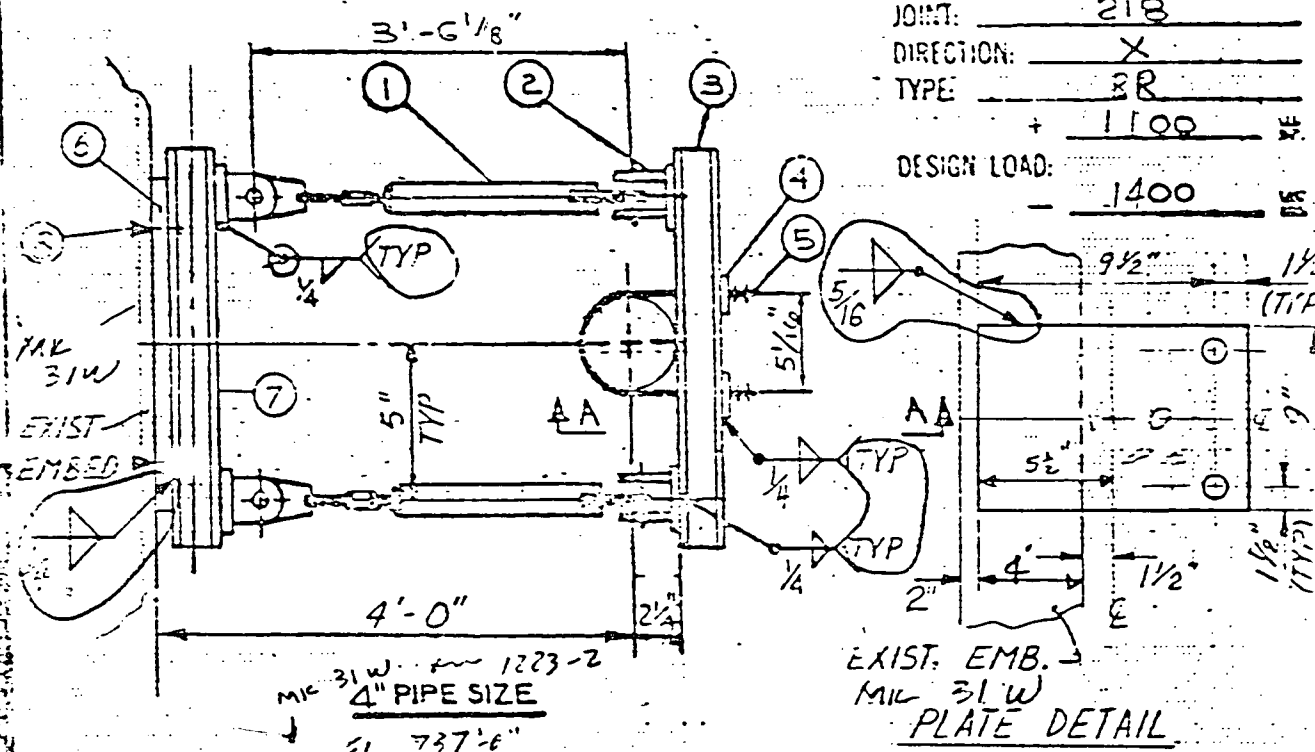
KNOXVILLE 5-14-74 85 S 48N1223-2 RIC

SCALE 1/4" = 1'-0"  
CORRELATION Dwg. 48N1223-1, 2, 3, 4, 5, 6, 7, 8

ITEM NO.	QTY	DESCRIPTION	SIZE	UNIT	REMARKS
1	2	1.5 - 3'-6 1/8" - RSSA			
2	2	END ATTACHMENT			
3	4	ES. 4 X 1'-4" LG. L-B = 1 1/2" (A36)		5YTYA	
4	4	WASHER PLATE			
5	1	253A 4" O PIPE SIZE U-BOLT D=9"			
6	1	9" x 1/2" PL x 11" LG. W/2) 5/8" HOLES		3YTYA	
7	1	W 4 x 13 x 1'-3 3/8" LG.		(L36) 5YTYA	
8	2	1/2" BOLT ANCHOR ASSEMBLY			
		SDD			
		210-3 FOR STRUT ITEM #1 (PIN TO PIN)			
		SDD			
		OST			

SEE T.V.A. DWG NO 47A050-121A

ISO 47W472-202-R4  
 JOINT: 218  
 DIRECTION: X  
 TYPE: 3R  
 + 1100  
 DESIGN LOAD: 1400



BRAVO ISO E-2879-1E-10

DRAVO CORPORATION P.O. #E-2879-  
 T.V.A. CONTRACT #74 C 36-83015  
 WATTS LAB NUCLEAR PLANT UNIT #1

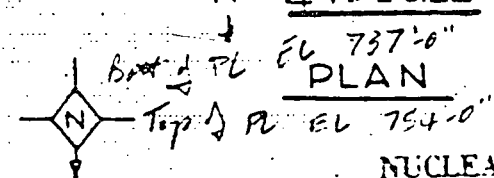
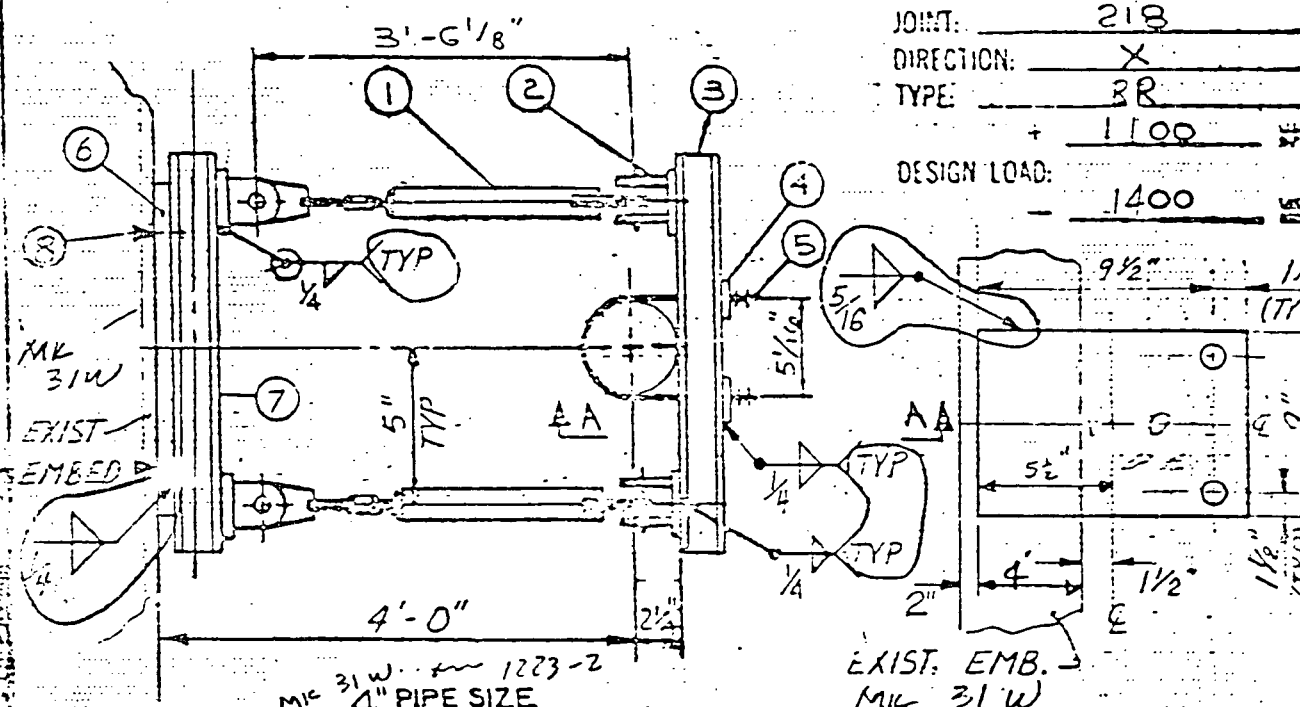
BERGEN-PATERSON PIPESUPPORT CO.	
PROJECT	AUXILIARY FEEDWATER
REF. DWG.	47W427-3-10
DATE	48N1223-2-11
ISSUE	3605
REVISION	038-14FW-R175
DWG. NO.	1411

REV.	DATE	BY	CHKD.	DESCRIPTION
1	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
2	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
3	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
4	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
5	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
6	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
7	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
8	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
9	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
10	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
11	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
12	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
13	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
14	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
15	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
16	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
17	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
18	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
19	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)
20	11/14/74	WJW	WJW	REV. 210-3 FOR STRUT ITEM #1 (PIN TO PIN)

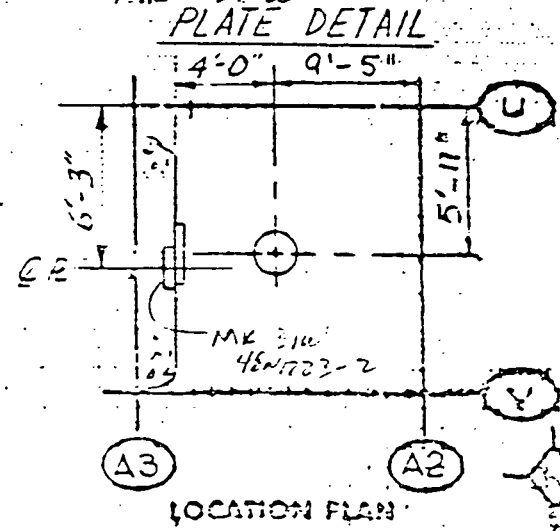
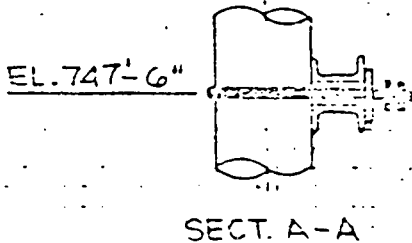
ITEM NO.	DESCRIPTION	SIZE	QTY	UNIT
1	PIPE	1.5 - 3'-6 1/8" - RSSA		
2	END ATTACHMENT			
3	4	4 E54 X 1'-4" LG. 6-6 1/2" (A36)	BY TVA	
4	4	WASHER PLATE		
5	1	283A 4" Ø PIPE SIZE U-BOLT D=9"		
6	1	9" x 1/2" PL x 11" LG. W/ (2) 5/16" HOLES	BY TVA	
7	1	W4 x 13 x 1'-3 3/8" LG. (A36)	BY TVA	
8	2	1/2" Ø BOLT ANCHOR ASSEMBLY		
-	1	SDD		
-	1	SEE 210-3 FOR STRUT ITEM #1 (PIN TO PIN)		
-	1	ZDD		
-	1	OST		

SEE TVA DWG NO 47A050-121A

ISO. 47W472-202-R  
 JOINT: 218  
 DIRECTION: X  
 TYPE: BR  
 + 1100  
 DESIGN LOAD: 1400



NUCLEAR T. Y. A. CLASS 1B



REV PER FOR 11-4111  
 3 26-80  
 REV 2011-08-10 PER ECN

DRAVO ISO E-2879-1C-10  
 DRAVO CORPORATION P.O. = E-2879-  
 T. Y. A. CONTRACT = 74 C 36-83015  
 WATTS END NUCLEAR PLANT UNIT = 1

BERGEN-PATENSON PIPESUPPORT CO.	
PIPING SYSTEM	AUXILIARY FEEDWATER
REF. DWGS	47W427-3-10
STRUCTURAL	48N1223-2-1
JOB NO.	3005
DATE	1988-12-15

FORM 2

WATTS BAR NUCLEAR PLANT  
INDEPENDENT REVIEW

FINDING RESPONSE

Finding number F1810101

Date finding received from  
Black & Veatch 12/8/82  
Date

Comments pertinent to finding:

TVA agrees there is a nomenclature error. The finding is identical to F120 and should be combined with F120 for level 3 review and report considerations.

NCR SWPWBN8267 has been issued to cover the nomenclature error.

E. Gray Beasley  
Chairman, OEDC Policy Committee

12-20-82  
Date

*res/*  
Henry L. Green  
OEDC Program Manager

12/21/82  
Date

Date finding response transmitted to Black & Veatch

12/22/82  
Date

FORM 2

WATTS BAR NUCLEAR PLANT  
INDEPENDENT REVIEW

FINDING RESPONSE

Finding number F1810101

Date finding received from  
Black & Veatch 12/8/82  
Date

Comments pertinent to finding:

TVA agrees there is a nomenclature error. The finding is identical to F120 and should be combined with F120 for level 3 review and report considerations.

NCR SWPWBN8267 has been issued to cover the nomenclature error.

Ed Gray Beasley  
Chairman, OEDC Policy Committee

12-20-82  
Date

*jes/2*  
Henry L. Jones  
OEDC Program Manager

12/21/82  
Date

Date finding response transmitted to Black & Veatch

12/22/82  
Date

UNITED STATES GOVERNMENT

## Memorandum

821118E0160

3

TENNESSEE VALLEY AUTHORITY

CEB '82 1110 017

TO : Guenter Wadewitz, Project Manager, Watts Bar Nuclear Plant, CONST (3)

FROM : J. C. Standifer, Project Manager, Sequovah/Watts Bar Design Projects,  
204 GR-K

DATE : NOV 10 1982

SUBJECT: WATTS BAR NUCLEAR PLANT - INTERIM REQUIREMENTS FOR LOCATING ATTACHMENTS ON  
EMBEDDED PLATES - QUALITY INFORMATION

Scope

This memorandum gives interim requirements for locating attachments on embedded plates. The requirements are necessary to prevent recurrence of the problem identified in NCR WRNCEB8203. A project construction specification will be issued within 90 days.

Location of Attachments

The minimum edge distances given below shall be applied to the location of an attachment to an embedded plate unless a Division of Engineering Design (EN DES) approved drawing, which shows both the attachment and the plate edge, specifically calls for a closer edge distance. The minimum spacing given below shall be applied to the spacing between attachments on an embedded plate unless an EN DES drawing which shows both attachments specifically calls for a closer spacing. The minimum spacing between expansion anchors and attachments to embedded plates shall be in accordance with G-32. Attachment location tolerances shall not be used to reduce the minimum edge distances or spacing.

If conformance to the requirements for edge distance or the requirements for spacing between attachments on the embedded plate is impractical, a written request shall be submitted to EN DES. The request shall include the following:

1. The unique identification number for the embedded plate. For the initial request, the identification number shall be obtained from EN DES and shall be permanently affixed to the plate. (The written requests required by G-32 for expansion anchors spaced closer than the minimum to attachments on embedded plates do not require unique plate identification numbers).
2. A sketch showing the location on the embedded plate of new attachments which do not meet the edge distance requirements and of existing attachments which are spaced closer than the minimum to the new attachment. The sketch shall also show expansion anchors which are spaced closer to the new attachment than the minimum spacing given in G-32. The sketch shall include enough information for EN DES to determine the location and loading on each attachment.





Guenter Wadewitz

NOV 1 1982

## WATTS BAR NUCLEAR PLANT - INTERIM REQUIREMENTS FOR LOCATING ATTACHMENTS ON EMBEDDED PLATES - QUALITY INFORMATION

Some specific sizes and types of attachments may be exempted by EN DES from the requirements of this memorandum. Those attachments do not require review of location by EN DES and need not be shown on sketches submitted to EN DES.

Edge Distance

In general, the minimum clear distance between an attachment and the long edge of a rectangular plate or the edge of a square plate shall be 2 inches. The minimum clear distance between an attachment and the short edge of a rectangular plate shall be 6 inches. For a specific plate, the minimum clear distance may be reduced to the distance from the plate edge to the centerline of the row of studs parallel to the edge (see figure 1).

Spacing

In general, the clear distance between attachments to embedded plates shall be determined from two measurements. Each measurement shall be taken parallel to a plate edge as shown in figure 1.

The minimum clear distance in at least one direction parallel to a plate edge shall be 24 inches. For a specific plate, the minimum clear distance may be reduced to two times the spacing of the stud rows which are perpendicular to the direction of measurement (see figure 1).

Prepared By:

*Mauri A. Conner*

Independent Review By:

*Larry O. Ketchum*

*J. G. Standifer*  
 J. G. Standifer

EHC

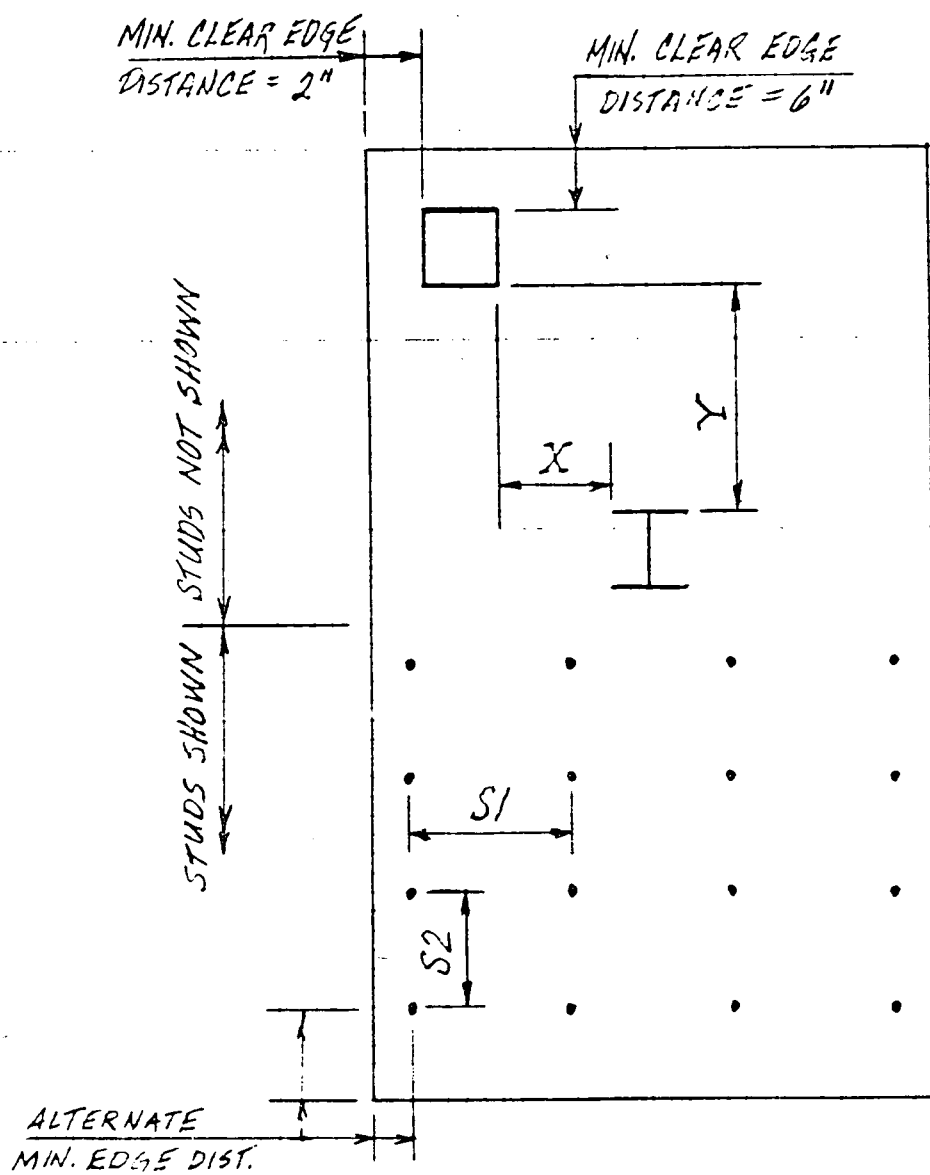
*Sup*  
*RHA*  
*AJ*

ROB:MAC:CFM  
 Attachment  
 cc (Attachment):

R. O. Barnett, W9D224 C-K (2)  
 R. A. Costner, W11C126 C-K  
 MEDS, W5B63 C-K  
 R. M. Pierce, 104 ESTA-K  
 L. J. Cooney, W6D224 C-K\*  
 H. H. Mull, E7B24 C-K  
 M. N. Sprouse, W11A9 C-K

042306.01

\*The information in this memorandum will be incorporated in Watts Bar Construction Specification N3C-928.



GENERAL REQUIREMENTS FOR SPACING

SPACING BETWEEN ATTACHMENTS IS ACCEPTABLE IF EITHER  $X$  OR  $Y$  IS GREATER THAN OR EQUAL TO 24"

ALTERNATE REQUIREMENTS FOR SPACING

SPACING BETWEEN ATTACHMENTS IS ACCEPTABLE IF EITHER  $X$  OR  $Y$  IS GREATER THAN 2 TIMES  $S1$  OR 2 TIMES  $S2$ , RESPECTIVELY.

FIGURE 1



2

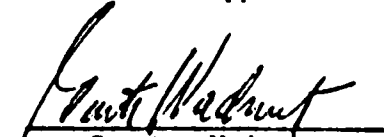
J. C. Standifer, Project Manager, Watts Bar Design Project, 204 GB-K (3)

OCT 19 1983

WATTS BAR NUCLEAR PLANT - CONSTRUCTION SPECIFICATION N3C-928 FOR LOCATING ATTACHMENTS ON EMBEDDED PLATED

If EN DES does not concur with this recommendation, an alternative would be cessation of the application of N3C-928 at this time with the substitution of another sample at a later date.

The adoption of either suggestion would not compromise the quality of support installations but will greatly enhance productivity while reducing both CONST and EN DES engineering costs. Your immediate attention and response to this matter are required if productivity and schedule achievement are to be enhanced in the field of support installation.

  
Guenter Wadewitz

TRB:GLT

cc: C. Bonine, Jr., E7B24 C-K  
W. T. Cottle, NUC PR-WBN  
H. J. Fischer, CEO-WBN CONST  
R. M. Pierce, 104 ESTA-K  
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Principally prepared by: Tom R. Brown, extension 433.

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