TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

400 Chestnut Street Tower II

March 12, 198

Director of Nuclear Reactor Regulation Attention: Ms. E. Adensam, Chief

Licensing Branch No. 4

Division of Licensing

U.S. Nuclear Regulatory Commission

Washington, DC 20555

Dear Ms. Adensam:

In the Matter of the Application of Tennessee Valley Authority

Docket Nos. 50-390 50-391

MAR 16 1982

US NUCLEAR REGULATORY COMMISSION DOCUMENT MANAGEMENT BR

Enclosed for NRC review is a revised response to NRC question 260.2 on Watts Bar Nuclear Plant. This response clarifies the quality assurance program related to portable radiation monitors and expendable and consumable items necessary for the functional performance of safety-related equipment.

If you have any questions concerning this matter, please get in touch with D. P. Ormsby at FTS 858-2682.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

M. R. Wisenburg Nuclear Engineer

Sworn to and subscribed before me

Bruant.

My Commission Expires

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Enclosure

cc: U.S. Nuclear Regulatory Commission

Region II

Attn: Mr. James P. O'Reilly, Regional Administrator

101 Marietta Street, Suite 3100

Atlanta, Georgia 30303

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260.2 Question

The list of items provided informally from the Watts Bar OQAM needs to be supplemented in Chapter 17 of the FSAR in accordance with the following:

- a. The following items do not appear on the list. Add the appropriate items to the list in Chapter 17 of the FSAR and provide a commitment in Chapter 17 of the FSAR that the remaining items are subject to the pertinent requirements of the FSAR operational quality assurance program or justify not doing so.
 - 1. Spent fuel pool and liner
 - 2. Fuel handling machines
 - 3. Spent fuel handling tool
 - 4. Reactor vessel head lifting rig
 - 5. Radioactivity monitoring (fixed and portable)
 - 6. Radioactivity sampling (air, surfaces, liquids)
 - 7. Radioactive contamination measurement and analysis
 - 8. Personnel monitoring internal (e.g., whole body counter) and external (e.g., TLD system)
 - 9. Instrument storage, calibration, and maintenance
 - Decontamination (facilities, personnel, and equipment)
 - 11. Respiratory protection, including testing
 - 12. Contamination control
 - 13. Measuring and test equipment used for CSSC
 - 14. Masonry walls in the control and Auxiliary Buildings
 - 15. PORV block valves and actuators
 - 16. EGTS oxygen monitors
 - 17. Accident-related meteorological data collection equipment

- 18. Expendable and consumable items necessary for the functional performance of safety-related structures, systems, and components (i.e., weld rod, fuel oil, boric acid, snubber oil, etc.).
- 19. Intake channel slopes
- 20. Missile protection slabs and backfill
- b. The following items from Enclosure 2 of NUREG-0737, 'Clarification of TMI Action Plan Requirements,' (November 1980) do not appear on the list. Add the appropriate items to the list in Chapter 17 of the FSAR and provide a commitment in Chapter 17 of the FSAR that the remaining items are subject to the pertinent requirements of the FSAR operational quality assurance program or justify not doing so.

Enclosure 2 Clarification Item 1. Plant safety parameter I.D.2 display console 2. Reactor coolant system vents II.B.1 3. Plant shielding II.B.2 4. Post-accident sampling II.B.3 capabilities 5. Accident monitoring II.F.1 instrumentation 6. Instrumentation for detection of II.F.2 inadequate core cooling 7. Automatic PORV isolation II.K.3(1) 8. Automatic trip of reactor II.K.3(5)coolant pumps 9. Emergency plans III.A.1.1/ (and related equipment) III.A.2 10. Equipment and other items III.A.1.2

NUREG-0737

emergency support facilities

associated with

11. Inplant I2 radiation monitoring

III.D.3.3

a. Response

- 1. The spent fuel pool structure is included on the CSSC list. The liner will be added to the list before initial criticality.
- 2. 3. Safety-related interlocks installed on these components are included on the CSSC list.
 - 4. The CSSC list contains only safety-related structures and equipment. The reactor vessel head lifting rig is not utilized to mitigate or aid in the recovery of any postulated accidents, nor do we consider the failure of the rig to be a nuclear safety concern.
- 5-15. TVA's position on those items was documented during the Sequoyah unit 2 license review as specified in a letter from L. M. Mills to A. Schwencer dated April 2, 1981.
 - 16. Watts Bar does not utilize oxygen monitors in the EGTS design.
 - 17. Accident-related meteorological data collection equipment is controlled by separate procedures provided by the Division of Natural Resources and Data Services Branch and reviewed through the Office of Power Quality Assurance Audit Program.
 - 18. These items are subject to the controls of the operational quality assurance program as specified in the Operational Quality Assurance Manual.
- 19, 20. These items will be added to the CSSC list before fuel load.
 - b. See response to Items 5 through 15.