400 Chestnut Street Tower II

October 31, 1980

Mr. James P. O'Reilly, Director Office of Inspection and Enforcement U.S. Nuclear Regulatory Commission Region II - Suite 3100 101 Marietta Street Atlanta, Georgia 30303

Dear Mr. O'Reilly:

WATTS BAR NUCLEAR PLANT UNITS 1 AND 2 AND SEQUOYAH NUCLEAR PLANT UNIT 2 -SEISMIC ANALYSIS OF CHECK VALVE IN CVCS - NCR SQN CEB 8028 AND NCR WBN CEB 8007 - FIRST INTERIM REPORT

The subject deficiency was initially reported to NRC-OIE Inspector M. Thomas on October 2, 1980, in accordance with 10 CFR 50.55(e). Enclosed is our first interim report. We expect to submit our next report by January 5, 1981.

If you have any questions, please get in touch with D. L. Lambert at FTS 857-2581.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

L. M. Mills, Manager Nuclear Regulation and Safety

Enclosure

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cc: Mr. Victor Stello, Director (Enclosure) Office of Inspection and Enforcement U.S. Nuclear Regulatory Commission Washington, DC 20555

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ENCLOSURE

ATTS BAR NUCLEAR PLANT UNITS 1 AND 2 SEQUOYAH NUCLEAR PLANT UNIT 2 ISMIC ANALYSIS OF CHECK VALVE IN CVCS NCR'S SQN CEB 8028 AND WBN CEB 8007 10 CFR 50.00(e) FIRST INTERIM REPORT

Description of ency

During a design, it was discovered that a 3-inch check valve was overlooked in ag analysis of the chemical and volume control systems of Watts Bar wand Sequoyah unit 2. This failure to consider the weight of a chave could result in inadequate pipe supports due to unknown seisming.

Interim Progres

TVA will perfow piping analysis of the CVCS including the 3-inch check valve orly omitted. The reanalysis for Watts Bar units 1 and 2 and Sequoyah unill be completed by late November.