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Vendor review will be accomplished through a Westinghouse representative being assigned to this review group. Plant Administrative Instruction (PAI)-7.02 is being issued and contains provisions for Westinghouse participation on this review committee. The vendor support by Westinghouse Electric Corporation for power ascension testing is also addressed in Section 14.2.2.4.3 of the Final Safety Analysis Report (FSAR).

The vendor review of EOIs is no longer appropriate since WBN has revised its EOIs to conform to the Westinghouse Owners Group (WOG) Emergency Response Guidelines (ERGs), except for plant-specific deviations, in accordance with TVA's standardized EOI development program described below. NRC Inspection Report 50-390/85-08 and 50-391/85-08 dated March 29, 1985, confirmed that WBN EOIs conform to the WOG guidelines and closed NUREG-0737, Item I.C.7. In addition, contract arrangements are being made for vendor participation by Westinghouse during the verification and validation phase of the EOI development.

LC 29 - Modifications to EOIs (I.C.8)

Subsequent to the pilot monitoring of selected EOIs for WBN, several developments have occurred that improve the implementation of the EOI program. This effort no longer depends upon identifying differences between Sequoyah Nuclear Plant (SQN) and WBN.

The WBN simulator has been completed and is certified, refer to TVA's letter to NRC dated March 7, 1991, to train operations personnel. The procedure validation process utilizes the WBN simulator. Therefore, the SQN versus WBN differences are no longer a factor in the validation process.

WBN has produced draft EOIs that conform to WOG ERGs, Revision 1-A, which have been approved by the NRC staff. WBN's Site Standard Practice (SSP)-12.16, "Emergency Operating Instruction (EOI) Control," and the Writer's Guide for Abnormal and Emergency Operating Instructions comprise the current Procedure Generation Package (PGP). SSP-12.16 implements TVA Corporate Standard (STD)-12.16, "Emergency Operating Instruction Control." This standard formulates a standardized procedure development process for the TVA nuclear plants and derives from the various NUREGs published for this purpose.

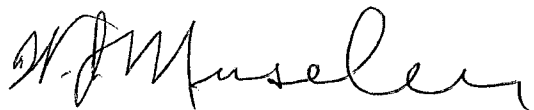
In summary, issuance of PAI-7.02 will ensure that the NUREG-0737 Item I.C.7 requirement for vendor review of the power ascension tests is accomplished. The remaining item in I.C.7 concerning vendor review of the EOIs is no longer applicable due to adherence to the WOG ERGs.

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Proposed LC 29 required conformity of WBN's EOIs to those at SQN, with plant-specific differences being identified. Due to the many design basis and equipment differences between these plants and the availability of a WBN simulator, WBN is developing the EOIs as "stand-alone" documents to comply with TVA's STD-12.16. TVA, therefore, considers LC 29 to be no longer applicable.

The issues described in this letter were discussed by teleconference on June 30, 1992, with Peter Tam and Jesse Arlidsen of the NRC staff. If you have questions concerning this matter, please telephone John Vorees at (615) 365-8819.

Sincerely,



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