August 26, 1996

Tennessee Valley Authority
ATTN: Mr. Oliver D. Kingsley, Jr.
President, TVA Nuclear and
Chief Nuclear Officer
6A Lookout Place
1101 Market Street
Chattanooga, TN 37402-2801

SUBJECT: MEETING SUMMARY - WATTS BAR - TO DISCUSS PLANT PERFORMANCE AND INSTRUMENTATION AND CALIBRATION PROGRAM ISSUES

Dear Mr. Kingsley:

This letter refers to the management meeting conducted at our request at the Watts Bar Site August 9, 1996. The purpose of the meeting was to discuss plant performance and instrumentation and calibration program issues.

It is our opinion that this meeting was beneficial and provided a better understanding of TVA's activities associated with the Watts Bar facility.

In accordance with Section 2.790 of the NRCs' "Rules of Practice" Part 2, Title 10 Code of Federal Regulations, a copy of this letter and its enclosures will be placed in the Public Document Room.

Should you have any questions concerning this letter, please contact me.

Sincerely,

Original Signed by
M. S. Lesser

Mark S. Lesser, Chief
Reactor Project Branch 6
Division Reactor Projects

Docket Nos. 50-390, 50-391
License No. NPF-90 and
Construction Permit No. CPPR-92

Enclosures: 1. List of Attendees
2. Presentation Summary

cc w/encls: (See page 2)

IE45

Distribution w/encls:
S. D. Ebneter, ORA/RII
E. W. Merschoff, DRP/RII
M. S. Lesser, DRP/RII
F. J. Hebdon, NRR
A. P. Hodgdon, OGC
B. K. Keeling, GPA/CA
G. M. Tracy, OEDO
R. E. Martin, NRR
P. A. Taylor, RII
H. L. Whitener
C. F. Smith, RII
H. L. Whitener, RII
D. W. Jones, RII
D. H. Thompson, RII
J. H. Moorman, RII
G. A. Hallstrom, RII
PUBLIC

U.S. Nuclear Regulatory Commission
Watts Bar Nuclear Plant
1260 Nuclear Plant Road
Spring City, TN 37381

OFFICE	DRP/RII					
SIGNATURE						
NAME	PTaylor:vyg					
DATE	08/24/96	08/ /96	08/ /96	08/ /96	08/ /96	08/ /96
COPY?	(YES) NO	YES NO	YES NO	YES NO	YES NO	YES NO

OFFICIAL RECORD COPY DOCUMENT NAME: G:\BR6.WAT\MTG-SUM.809

cc w/encls:
Mr. O. J. Zeringue
Senior Vice President
Nuclear Operations
Tennessee Valley Authority
6A Lookout PL
1101 Market ST
Chattanooga, TN 37402-2801

Dr. Mark O. Medford, Vice President
Technical Services
Tennessee Valley Authority
6A Lookout Place
1101 Market Street
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Mr. J. A. Scalice
Site Vice President
Watts Bar Nuclear Plant
Tennessee Valley Authority
P. O. Box 2000
Spring City, TN 37381

General Counsel
Tennessee Valley Authority
ET 10H
400 West Summit Hill Drive
Knoxville, TN 37902-1499

Mr. R. R. Baron, Manager
Nuclear Licensing
4G Blue Ridge
1101 Market Street
Chattanooga, TN 37402-2801

Mr. B. S. Schofield
Site Licensing Manager
Watts Bar Nuclear Plant
Tennessee Valley Authority
P. O. Box 2000
Spring City, TN 37381

TVA Representative
Tennessee Valley Authority
One Massachusets Avenue
Suite 300
Washington, DC 20001

The Honorable Billy R. Patton
County Executive
Rhea County Courthouse
1475 Market Street
Dayton, TN 37381

The Honorable Garland Lanksford
County Executive
Meigs County Courthouse
Decatur, TN 37322

Michael H. Mobley, Director
Division of Radiological Health
3rd Floor, L and C Annex
401 Church Street
Nashville, TN 37243-1532

Ms. Jane A. Fleming
8 Oceanwood Drive
Duxbury, MA 02332

Distribution w/encls: (See page 3)

LIST OF ATTENDEES

Name	Title
NRC Staff	
S. Ebneter	Regional Administrator, Region II (RII)
R. Martin	Senior Project Manager, Watts Bar, Project Directorate II-3, Office of Nuclear Reactor Regulation (NRR)
J. Johnson	Acting Director, Division Reactor Projects (DRP), RII
M. Lesser	Chief, Reactor Project Branch 6, Watts Bar, DRP, RII
P. Vandoorn	Senior Resident Inspector, Branch 6, Watts Bar, DRP, RII
R. Hernan	Senior Project Manager, Sequoyah, Project Directorate II-3, NRR
K. Clark	Public Affairs Officer, RII
TVA Staff	
O. Kingsley	President and Chief Nuclear Officer
O. Zeringue	Senior Vice President, Nuclear Operations
J. Scalice	Vice President, Watts Bar Site
R. Purcell	Plant Manager
R. Barron	General Manager, Nuclear Assurance and Licensing
P. Pace	Acting Manager, Site Licensing
D. Kehoe	Manager, Nuclear Assurance and Licensing
J. Goodman	Manager, Customer Service
R. Beecken	Manager, Maintenance and Modifications
T. McGrath	Manager, Nuclear Safety Review Board
T. Tohill	Manager, Public Relations
D. Kulisek	Manager, Technical Support
T. Davis	Manager, Fire Protection
W. Thompson	Manager, Self Assessments
S. Spencer	Manager, Site Quality Assurance
J. Maddox	Manager, Site Engineering
A. Capozzi	Manager, Concerns Resolution Staff
K. Wallace	Manager, Human Resources
W. Stockdale	Superintendent, Operations
J. Carne	Superintendent, Modifications
D. Hall	Health Physicist, Radiological Controls
F. Koontz	Senior Engineer, Technical Specialist
B. Mayes	Licensing Engineer
K. Whittenburg	Public Relations, TVA
J. Collier	Field Engineering Supervisor, Modifications
G. Laurie	Manager, Modifications, Stone & Webster
M. Bajestani	TVA
L. Howard	Senior Instrument Mechanic

TVA Staff: (Continue on next page)

TVA Staff: (Continued)

B. Thomas	Assistant Unit Operator
G. Pickar	Assistant Unit Operator
B. Lawson	Assistant Unit Operator
T. Couch	Assistant Unit Operator
D. Moffett	Assistant Unit Operator
P. Harman	Unit Operator
M. O' Shaughnessy	Planning, Radiological Controls
L. Thomas	Radiological Controls
G. Vickery	Chemistry
J. Driver	Machinist
M. Douglas	Machinist
B. Godsey	Custodian
C. Seaman	Operations
W. Harris	Operations
L. Gibbs	Secretary, Site Licensing
A. White	Training
L. Goad	TVA
R. Haughton	TVA
W. Skiba	TVA

AGENDA
TVA/NRC MANAGEMENT MEETING
AUGUST 9, 1996

I. INTRODUCTION	J.A. SCALICE
II. GENERAL PLANT STATUS	R.T. PURCELL
III. OPERATIONS	R.T. PURCELL
IV. MAINTENANCE/SURVEILLANCE	R.J. BEECKEN
V. ENGINEERING	J.E. MADDOX
VI. RADCON/CHEMISTRY	R.T. PURCELL
VII. NUCLEAR ASSURANCE	D.V. KEHOE
VIII. CLOSING REMARKS	J.A. SCALICE

Enclosure 2

INTRODUCTION

J.A. SCALICE

WATTS BAR NUCLEAR PLANT

- LAST MEETING MAY 10, 1996
- COMPLETED POWER ASCENSION TESTING MAY 23, 1996
- TESTED UNIT TRIP FROM 100% POWER
- TESTED CONTROL ROOM EVACUATION
- TVA BOARD DECLARED COMMERCIAL OPERATION MAY 27, 1996
- INPO EVALUATION JULY 1-12, 1996
- TODAY'S PRESENTATION

PLANT STATUS

R.T. PURCELL

PLANT STATUS

COMMERCIAL OPERATION	MAY 27, 1996
REACTOR POWER	99.5
CUMULATIVE CAPACITY FACTOR (MDC NET)	97.6
NUMBER OF DAYS ON LINE	67
CUMULATIVE FORCED OUTAGE RATE	0.6

CURRENT LCO ACTION STATEMENTS

3.7.11 Electric Board Room Chiller B-B

WBN Unit Fiscal Year 1996 Status Report

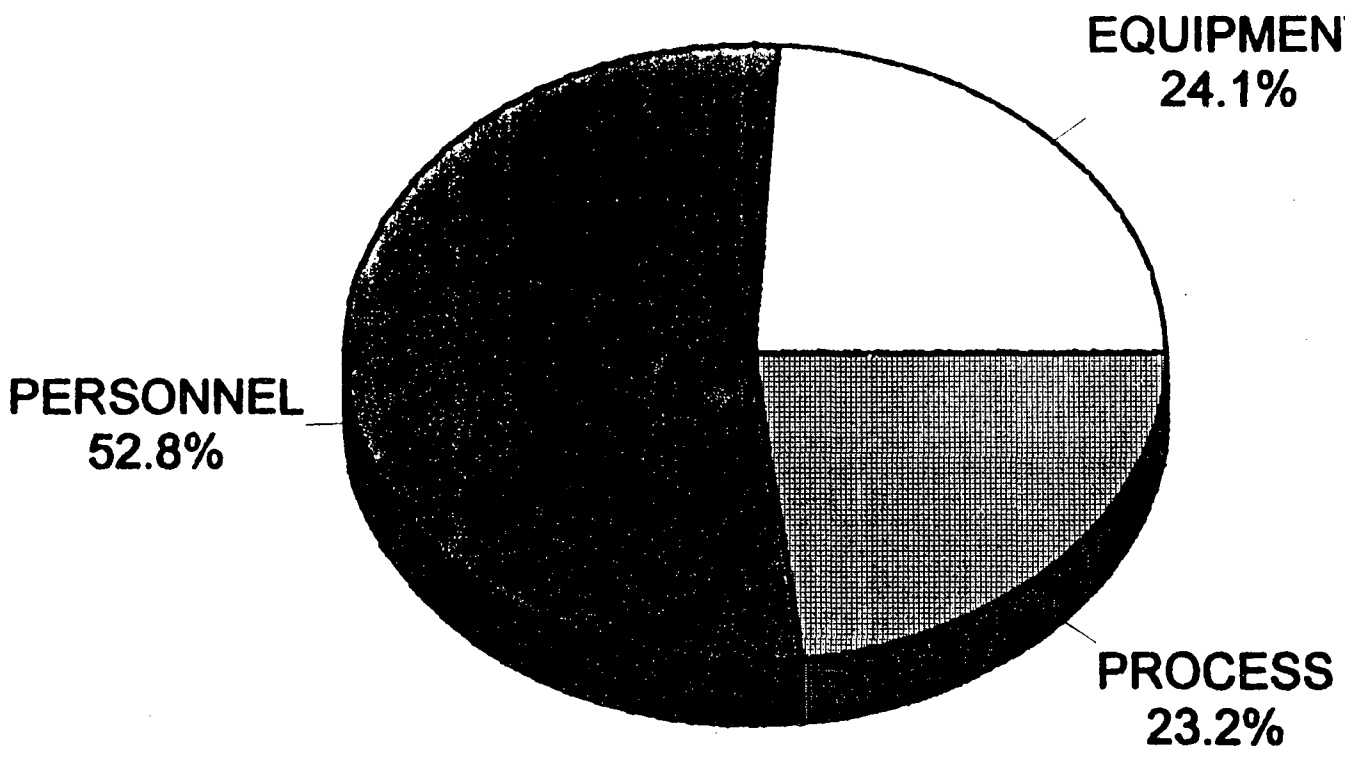
INPO PERFORMANCE INDEX

PERFORMANCE INDICATOR	FY 1996 ALL INFO FROM C.O. 5/27/96		
	Planned	Actual	Comments
Unit Capability Factor	80.6	97.0	
Unplanned Capability Loss Factor	17.6	3.0	Since Commercial Operation, only one unplanned outage
Unplanned Auto Scrams No.	2	0	
Emergency AC HPSI AFW	0.023 0.013 0.01	0.0009 0.0013 0.0029	Measurement of fraction of time system is unavailable
Thermal Heat Rate	99	99.02	Based on data collected 8/1/96
Fuel Reliability	5.0E-3	1.0E-6	
Coll. Rad Exposure	40	3.24	Goal reduced to 3.40 based on actual source term data and maintenance history.
Low Level Radwaste	30	0.03	
Chemistry Index	1.2	2.64	System cleanup ongoing during operation. Index is monthly avg., recent daily values reflect improvement. Actual is for August as of 8/6.
Industrial Safety	0.65	2.12	Planned did not address restricted work injuries.
INPO Performance Index	58.8	83.66	

INPO DATA FOR 1ST YEAR NEW PWR UNITS ON-LINE = 68.75

INPO DATA FOR MEDIAN OF INDUSTRY UNITS ON LINE = 82

PERs BY CAUSE CATEGORY
FROM FUEL LOAD TO JULY 1996



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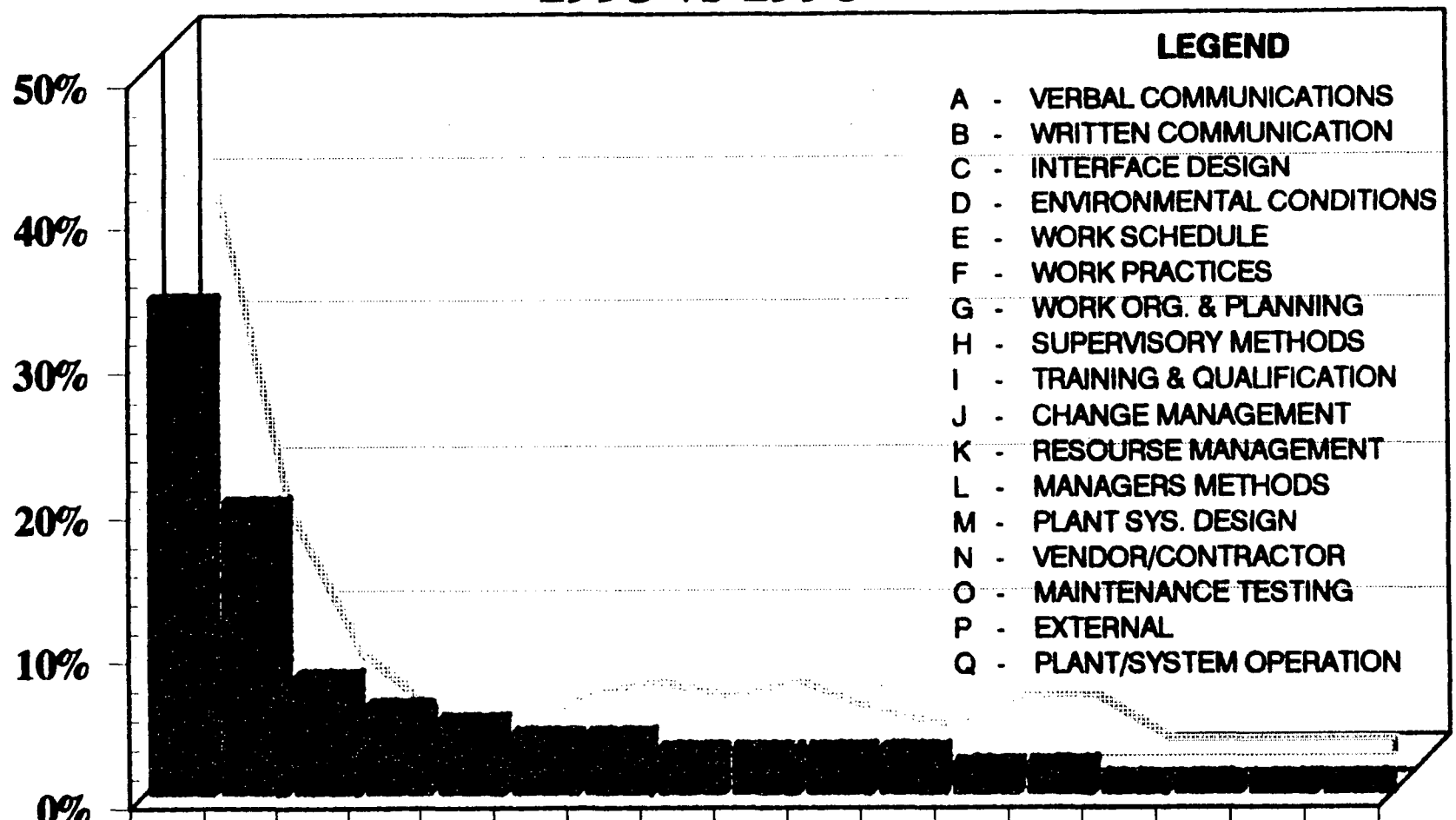
WATTS BAR NUCLEAR PLANT

PERs BY CAUSAL FACTORS

1995 vs 1996



PERCENT

50%
40%
30%
20%
10%
0%

	F	B	M	C	Q	L	N	A	G	H	O	J	I	D	P	K	E
1996	34%	20%	8%	6%	5%	4%	4%	3%	3%	3%	3%	2%	2%	1%	1%	1%	1%
1995	39%	17%	7%	3%	1%	4%	5%	4%	5%	3%	2%	4%	4%	1%	1%	1%	1%

BAR 02A

HUMAN PERFORMANCE IMPROVEMENT PROGRAM

- ESTABLISHED HUMAN PERFORMANCE IMPROVEMENT TASK FORCE

- COMMUNICATION OF EXPECTATIONS

  - COMPREHENSIVE AND EFFECTIVE
  - INPO INDICATORS SHOW MESSAGE IS BEING RECEIVED

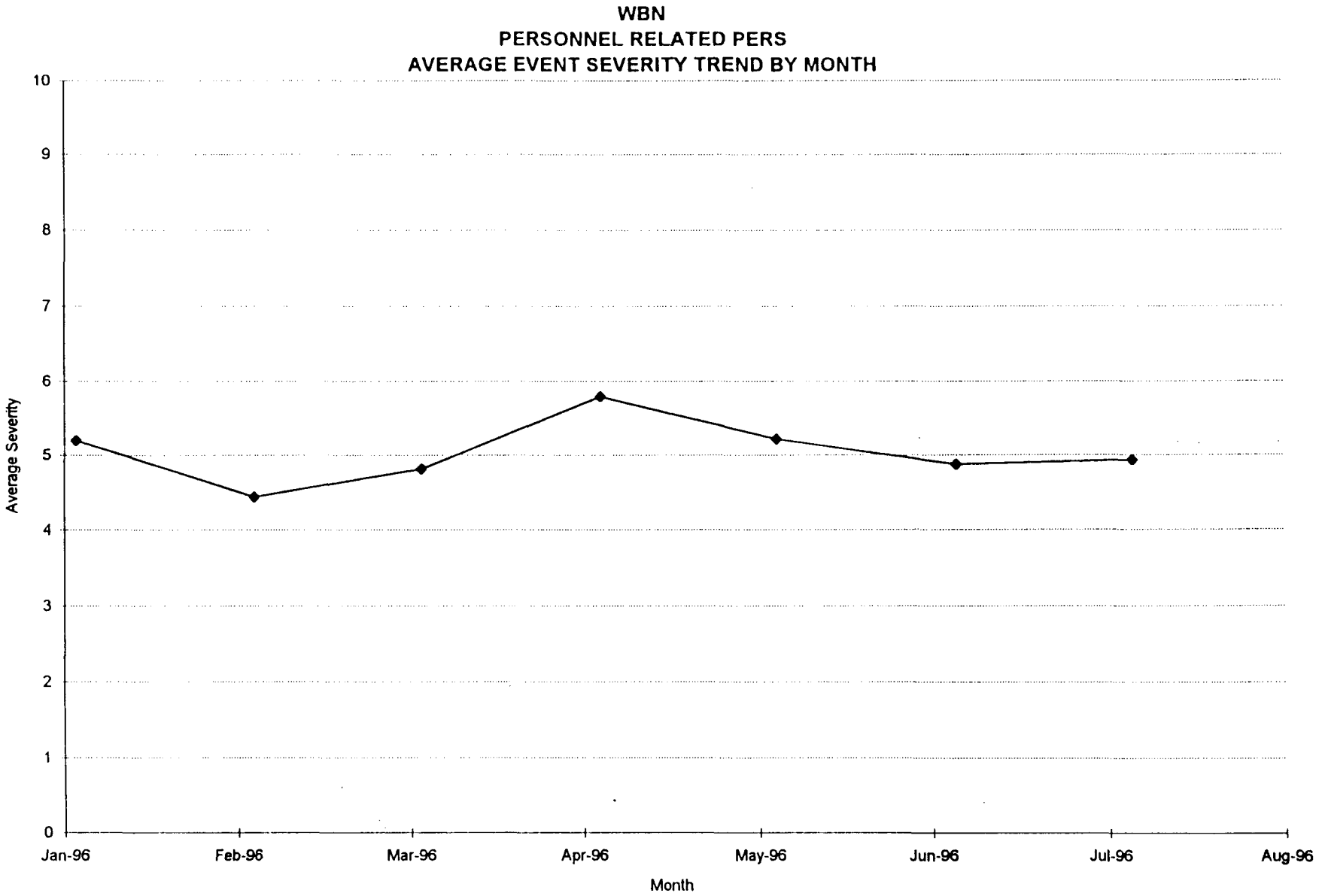
- ESTABLISHED SHIFT IMPROVEMENT PLAN BASED ON INDUSTRY "GOOD PRACTICES"

  - WBN PERSONNEL VISIT TO SALP 1 PLANT
  - PILOT PROGRAMS IN OPERATIONS AND ELECTRICAL SHOP

-
- CORRECTIVE ACTION PROGRAM USING EVENT SEVERITY FOR MEASUREMENT OF PERFORMANCE

- CURRENT DATA INDICATES SEVERITY TREND IS DOWNWARD, BUT TOO EARLY TO JUDGE TREND

- CONTINUED MONITORING REQUIRED


WBN
PERSONNEL RELATED PERS
AVERAGE EVENT SEVERITY TREND BY MONTH
Average Severity
10
9
8
7
6
5
4
3
2
1
0
Jan-96
Feb-96
Mar-96
Apr-96
May-96
Jun-96
Jul-96
Aug-96
Month

8/7/96

OPERATIONS

R.T. PURCELL

OPERATIONS
STRENGTHS OR IMPROVING AREAS

- BOARD AWARENESS

- ANNUNCIATOR RESPONSE

- CONTROL ROOM TEAM PERFORMANCE

  - TRANSIENT RESPONSE
  - COMMAND AND CONTROL
  - TEAMWORK SKILL
  - TURNOVER/BRIEFINGS

- SELF-CRITICAL ATTITUDE

- LICENSED OPERATOR TRAINING

OPERATIONS
FOCUS AREAS

- CONFIGURATION STATUS CONTROL

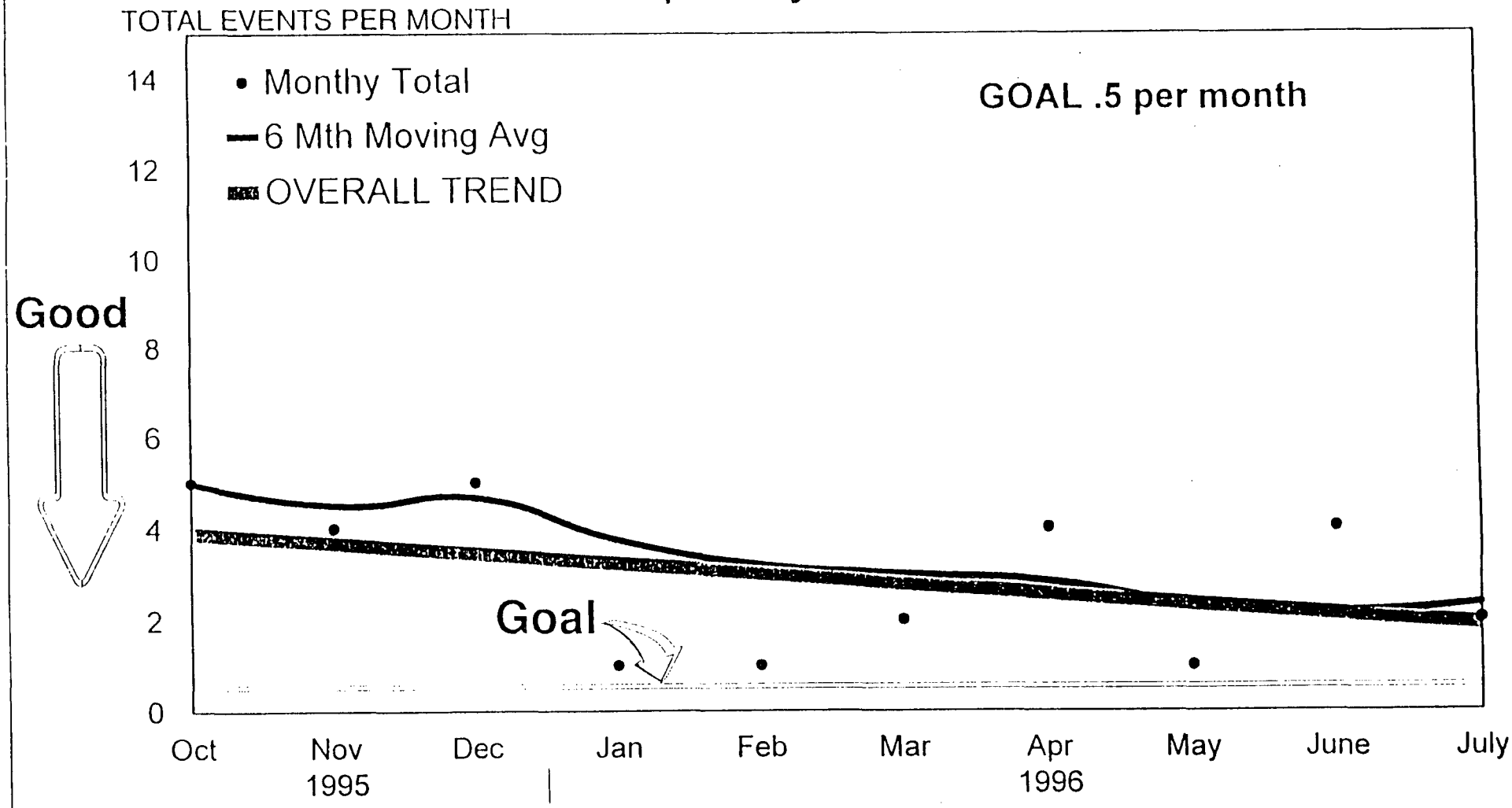
- SCHEDULE ADHERENCE (INCLUDING LCO MINIMIZATION)

- WORKAROUND REDUCTION

- DARK BOARD PHILOSOPHY

Configuration Events

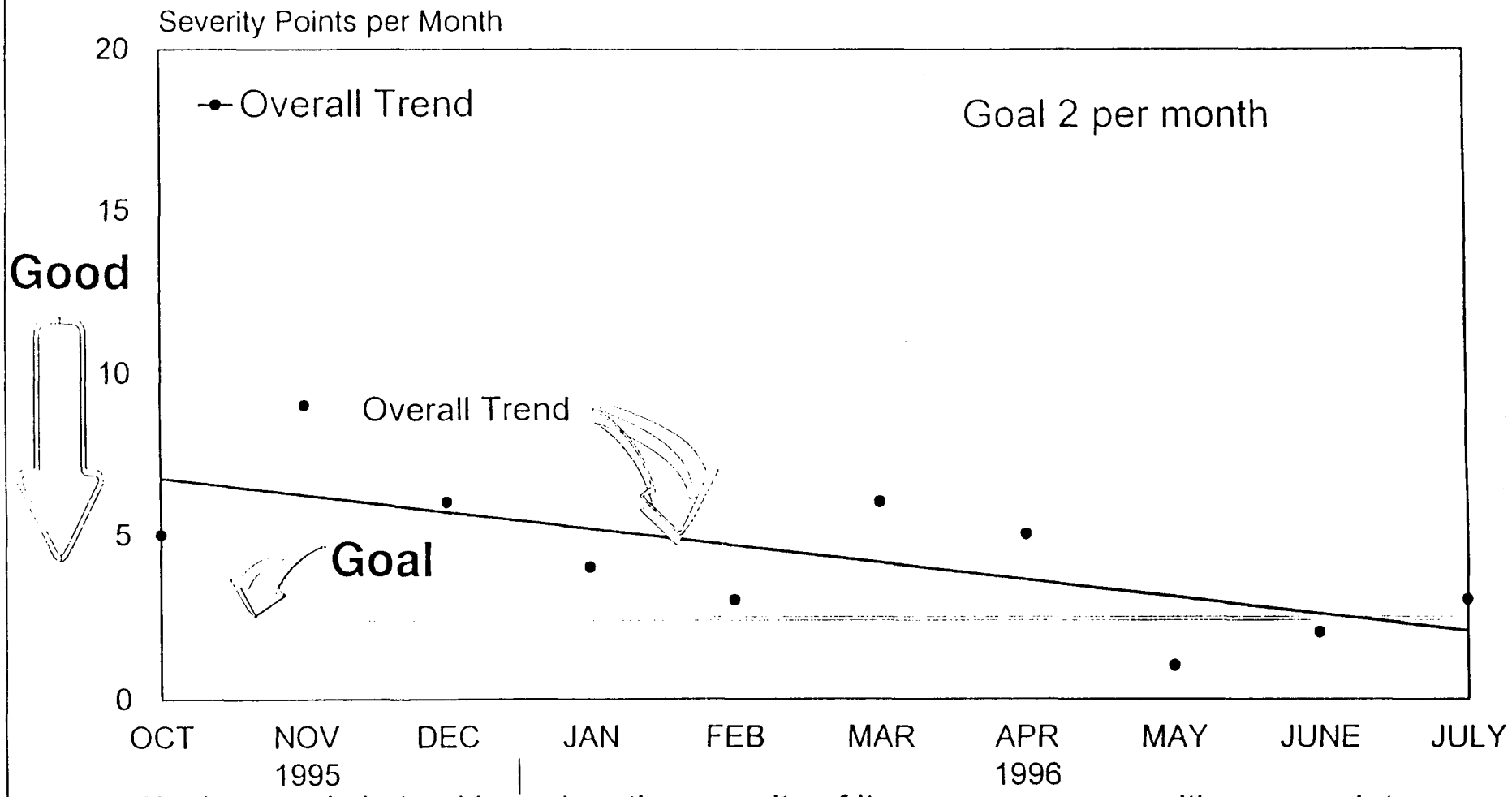
Frequency Trend



Monthly total is tracked by events involving components out of position.

Operational Events

Severity and Frequency Trend



Each event is judged based on the severity of its consequences, with more points given to more severe events. Thus months with the more events and/or the more severe the events have more points.

OPERATOR WORKAROUNDS

PRIORITY 1	STATUS
• FEEDWATER HEATER ISOLATION	MODIFICATION MID-CYCLE
• MAIN FEEDWATER PUMP RECIRCULATION VALVES	MODIFICATION REFUELING
• COOLING TOWER OPERATION	MODIFICATION EVALUATING

PRIORITY 2	
• ERCW SURVEILLANCE TESTING	UNDER REVIEW
• DRAINING CONTAINMENT PENETRATIONS AFTER USE	EVALUATING
• MANUAL OPERATION OF WASTE GAS COMPRESSORS	MODIFICATION MID-CYCLE
• AUTOMATIC SWAPOVER OF TURBINE DRIVEN AFW PUMP STEAM SUPPLY	MODIFICATION MID-CYCLE
• PRESSURE REGULATOR FOR GLAND SEAL STEAM SPILLOVER VALVE	MODIFICATION REFUELING
• MAIN TURBINE CONTROLS IN MANUAL	MODIFICATION MID-CYCLE
• #3 AND #4 REACTOR COOLANT PUMP SEAL PROBLEMS	MODIFICATION MID-CYCLE

MAINTENANCE/SURVEILLANCE

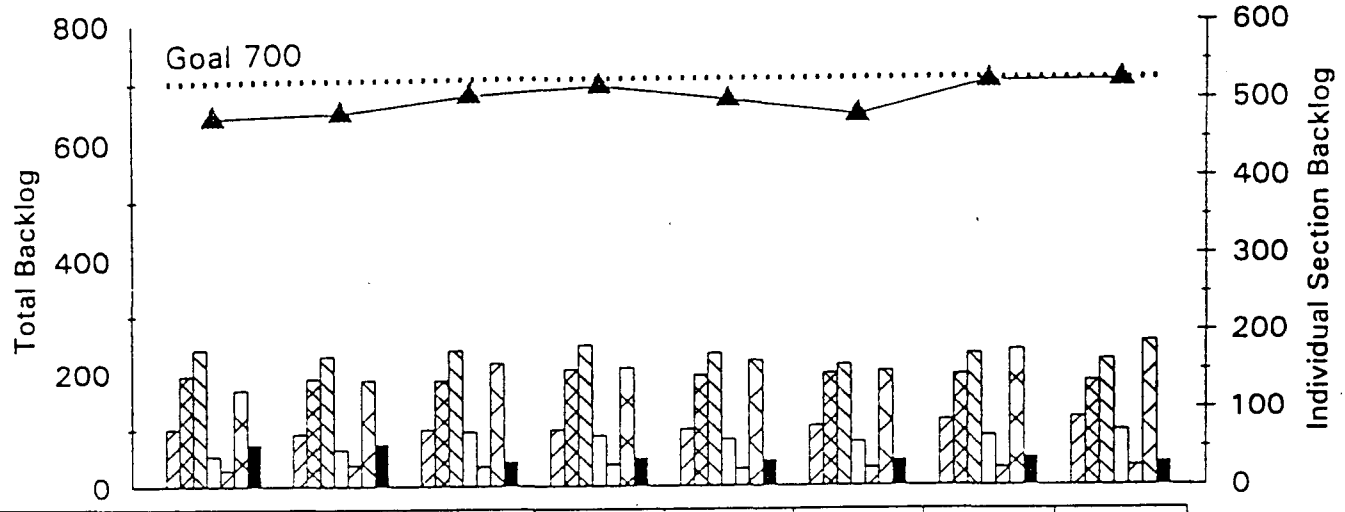
R.J. BEECKEN

MAINTENANCE AND MODIFICATIONS

- PERFORMANCE INDICATORS
- EQUIPMENT ISSUES
- MAJOR MAINTENANCE/MODIFICATIONS IN MID-CYCLE
- SELF-ASSESSMENT RESULTS

Maintenance/MODS WR/WO Backlog

Priorities < 4

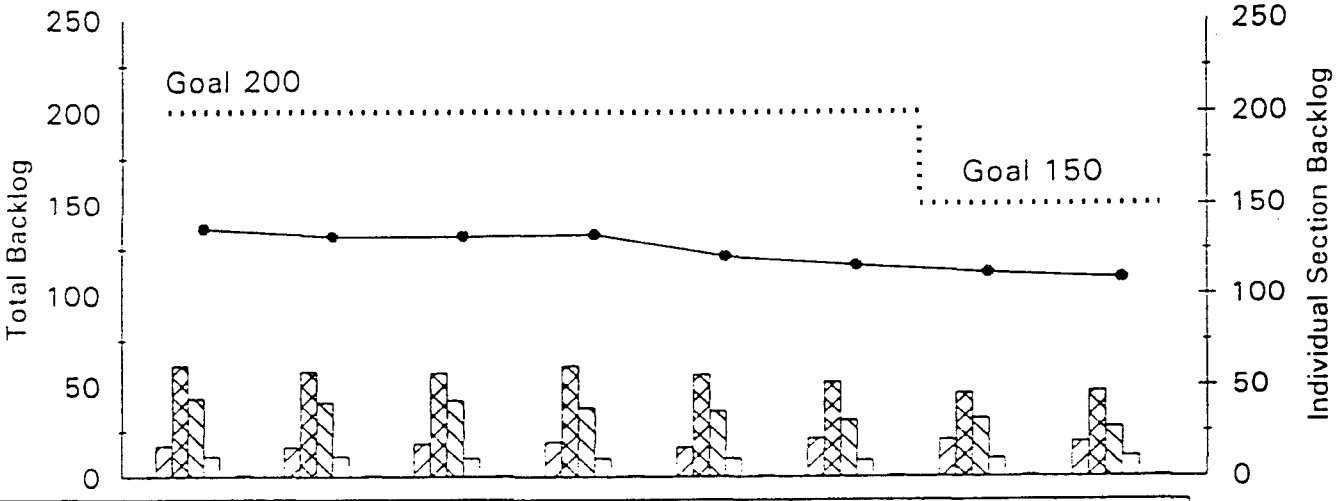


Week	6/16	6/23	6/30	7/7	7/14	7/21	7/28	8/7
MEG/CG	75	68	73	73	73	77	84	88
MIG	145	140	137	151	143	145	143	135
MMG	180	170	176	182	171	156	170	163
FIN	39	47	70	65	60	56	64	71
FPU/OTH	21	28	26	28	22	23	23	25
MM	126	138	159	153	162	148	175	186
MODS	55	55	32	36	33	33	36	30
Total	641	646	673	688	664	638	695	698

Maintenance/MODS

CM WR/WO Backlog

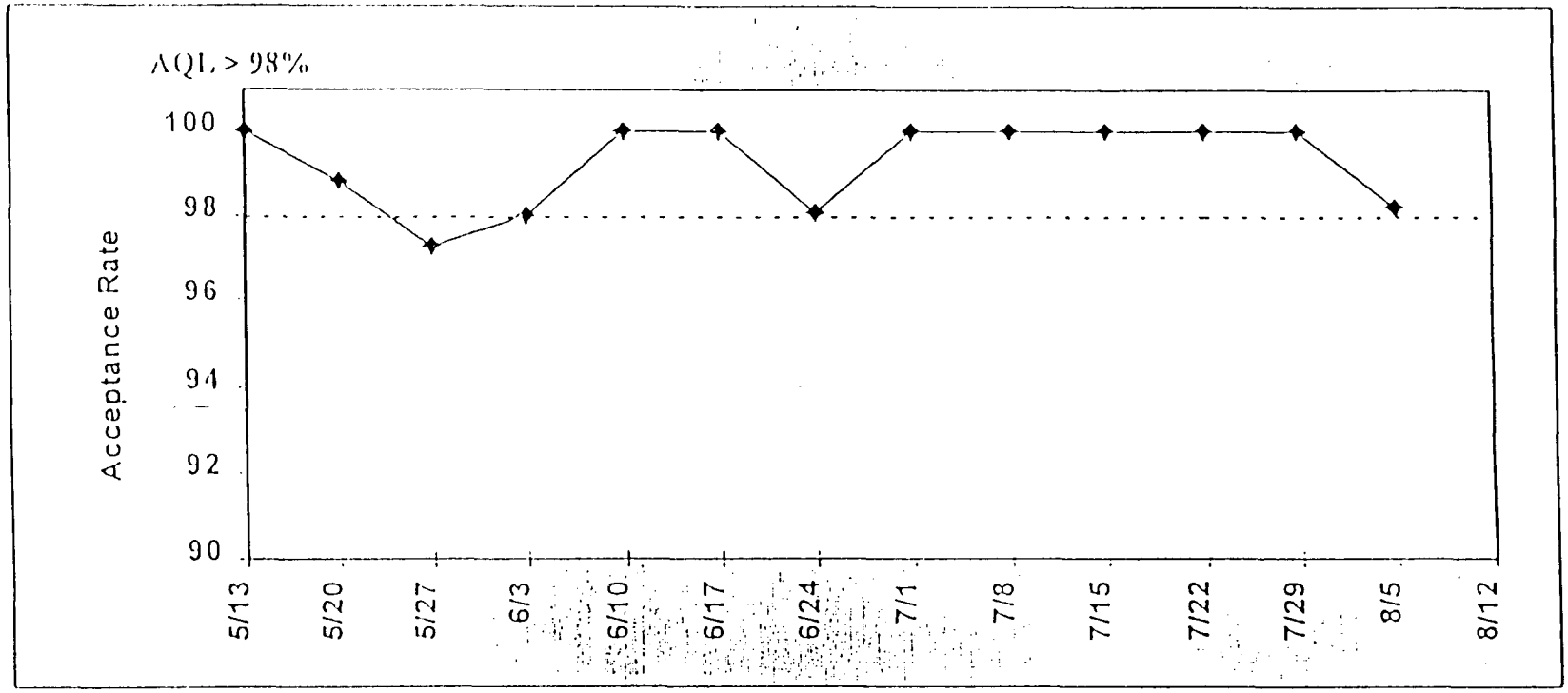
Priorities < 4



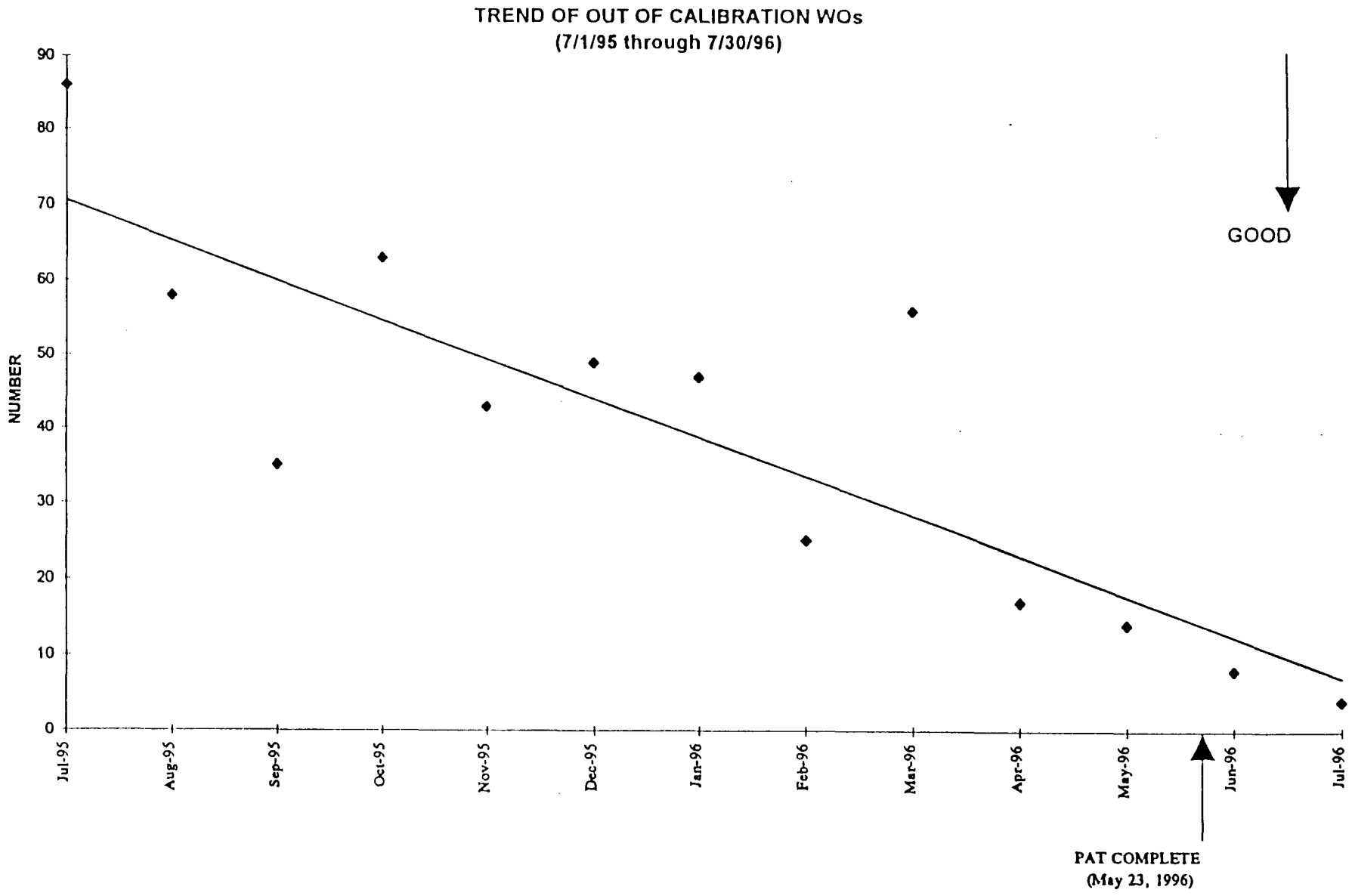
Week	6/16	6/23	6/30	7/7	7/14	7/21	7/28	8/7
MEG	17	16	18	19	16	21	20	19
MIG	61	58	57	61	56	52	46	47
MMG	43	41	42	38	36	31	32	27
FIN	11	11	10	10	10	9	10	11
CG/FPU/FCM	3	5	4	4	3	2	3	4
MODS	1	1	1	1	1	1	1	1
Total	136	132	132	133	121	116	112	109

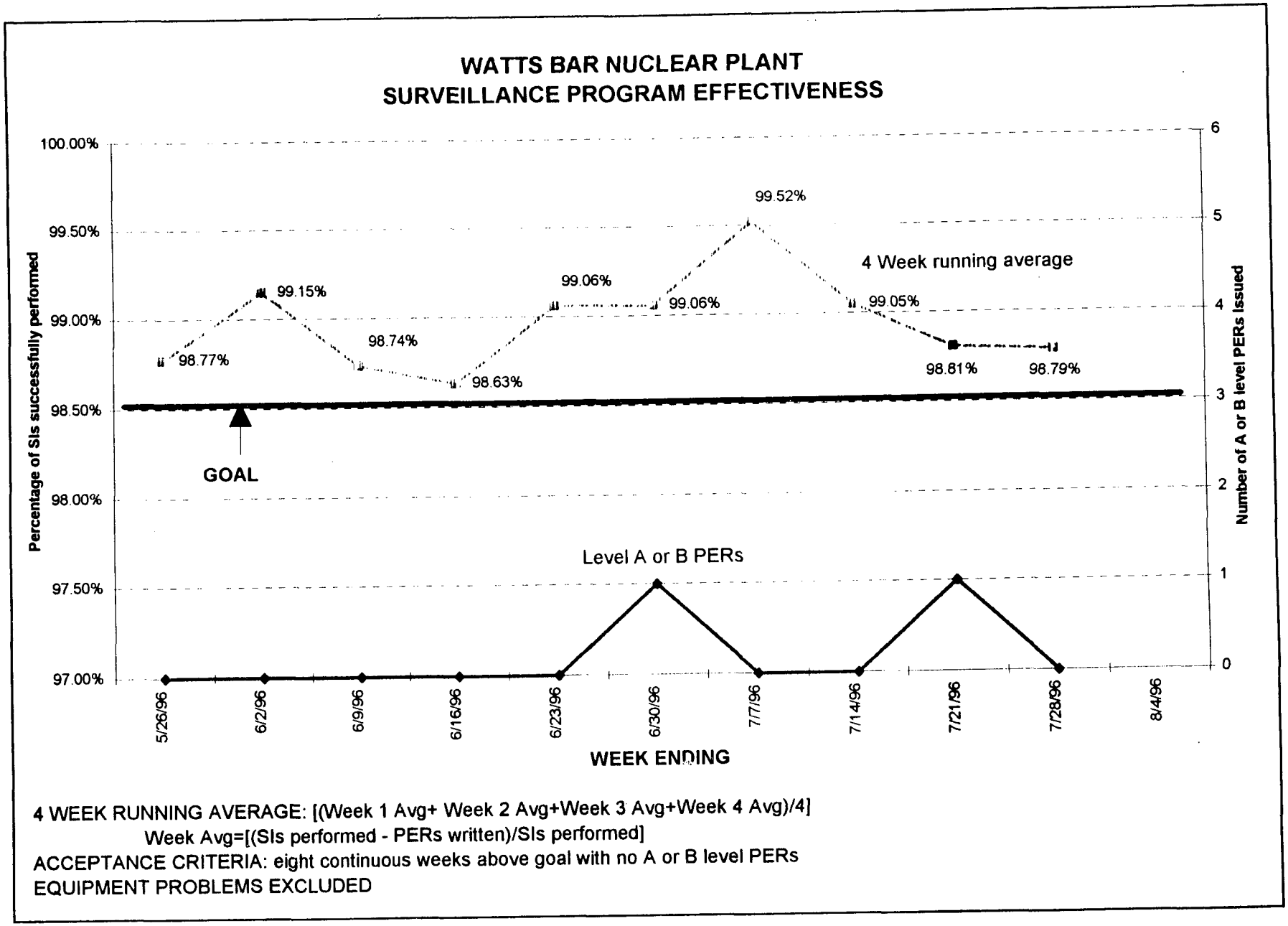
MMB.DRW

Maintenance Inspections



	5/13	5/20	5/27	6/3	6/10	6/17	6/24	7/1	7/8	7/15	7/22	7/29	8/5	8/12
No. Insp.	72	88	37	41	50	41	52	48	28	43	60	41	56	
No. Acc.	72	87	36	40	50	41	51	48	28	43	60	41	55	
Acc. Rate	100	98.8	97.3	98	100	100	98.1	100	100	100	100	100	98.2	


TREND OF OUT OF CALIBRATION WOs
(7/1/95 through 7/30/96)
NUMBER
90
80
70
60
50
40
30
20
10
0
GOOD
Jul-95
Aug-95
Sep-95
Oct-95
Nov-95
Dec-95
Jan-96
Feb-96
Mar-96
Apr-96
May-96
Jun-96
Jul-96
PAT COMPLETE
(May 23, 1996)



4 WEEK RUNNING AVERAGE: [(Week 1 Avg+ Week 2 Avg+Week 3 Avg+Week 4 Avg)/4]
Week Avg=[(SIs performed - PERs written)/SIs performed]
ACCEPTANCE CRITERIA: eight continuous weeks above goal with no A or B level PERs
EQUIPMENT PROBLEMS EXCLUDED

EQUIPMENT ISSUES

- REACTOR COOLANT PUMP SEAL LEAKOFF
- AIR IN-LEAKAGE
- SECONDARY PLANT LEAK REPAIRS
- CONDENSER TUBE LEAK

MAJOR MAINTENANCE/MODIFICATIONS IN MID-CYCLE

- REACTOR COOLANT PUMP #3 AND #4 SEAL REPLACEMENT
- REMOVE STARTUP STRAINERS FROM MAIN TURBINE STOP VALVES
- SLUDGE LANCE STEAM GENERATORS
- REPLACE PRESSURIZER PORV
- SURVEILLANCE TESTING
  - RESPONSE TIME
  - ICE CONDENSER MAINTENANCE
  - CUSTOMER GROUP RELAY CALIBRATIONS
- MODIFICATIONS
  - #2 HEATER TO CONDENSER TIE-IN
  - STEAM SUPPLY TO AFW THERMAL LOCKING MODIFICATION
  - ANNUNCIATOR MODIFICATIONS
  - TURBINE CONTROL VALVE CIRCUITS
  - COOLING TOWER PERFORMANCE ENHANCEMENTS
  - CIRCULATING WATER TRASH RACKS
  - MISCELLANEOUS THERMAL PERFORMANCE IMPROVEMENTS
- CIRCULATING WATER CLEANING (BASIN TUNNEL)
- TEMPORARY LEAK REPAIR RESTORATION

SELF-ASSESSMENTS
MAINTENANCE/MODIFICATIONS

- 11 AREAS COVERED
  - MAINTENANCE ACTIVITIES
  - MAINTENANCE PLANNING, SCHEDULING, AND COORDINATION
  - POST MAINTENANCE TESTING
  - MAINTENANCE PROCEDURES
  - PREVENTIVE MAINTENANCE
  - MATERIALS MANAGEMENT
  - MAINTENANCE FACILITIES, TOOLS, AND EQUIPMENT
  - MEASURING AND TEST EQUIPMENT
  - STATION MATERIAL CONDITION AND HOUSEKEEPING
  - MAINTENANCE TRAINING AND QUALIFICATION
  - MAINTENANCE ORGANIZATION AND ADMINISTRATION AND SUPERVISORY INVOLVEMENT

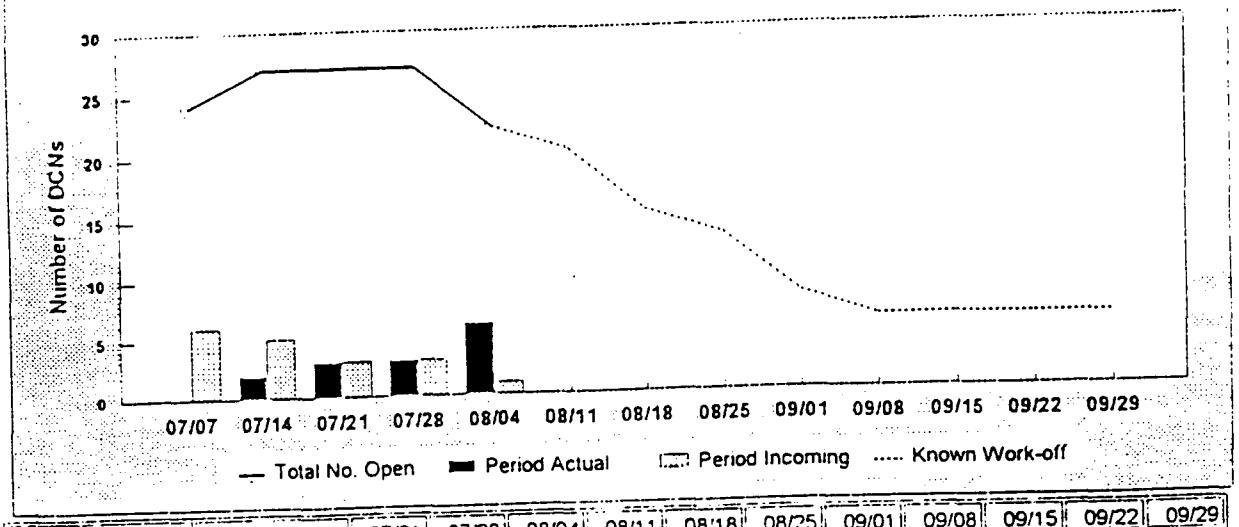
- 677 OBSERVATIONS PERFORMED

- 10 AREAS IDENTIFIED FOR IMPROVEMENT
  - 4 PROBLEM EVALUATION REPORTS ISSUED
  - 6 AREAS FOR IMPROVEMENTS

ENGINEERING

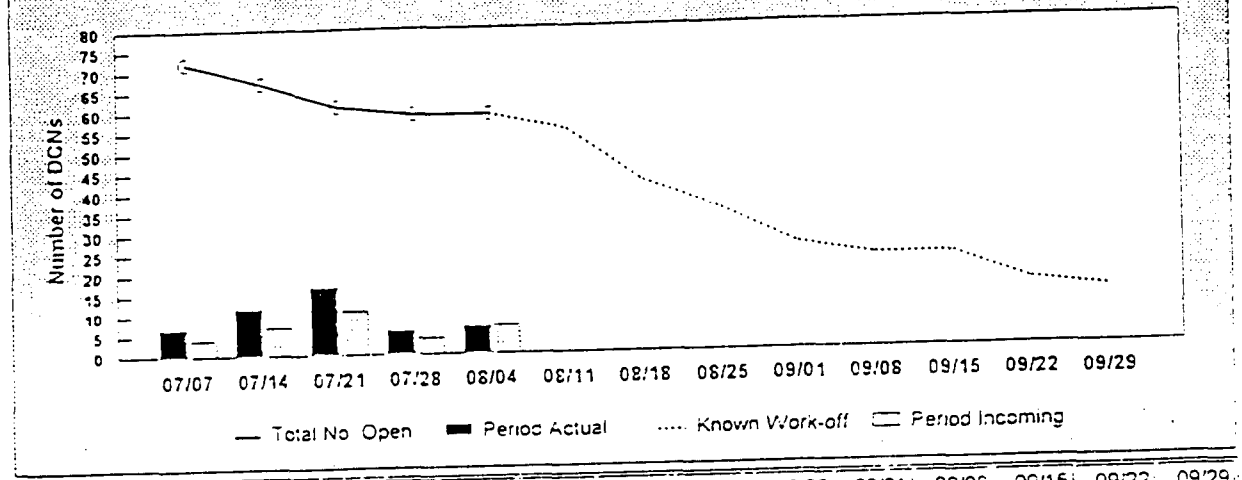
J.E. MADDOX

Issue of S and F DCNs



Week Ending:	07/07	07/14	07/21	07/28	08/04	08/11	08/18	08/25	09/01	09/08	09/15	09/22	09/29
Total No. Open	24	27	27	27	22								
Known Work-off					22	20	15	13	8	6	6	6	6
Period Incoming	6	5	3	3	1								
Period Actual	0	2	3	3	6								

Issue of M, R, & W DCNs

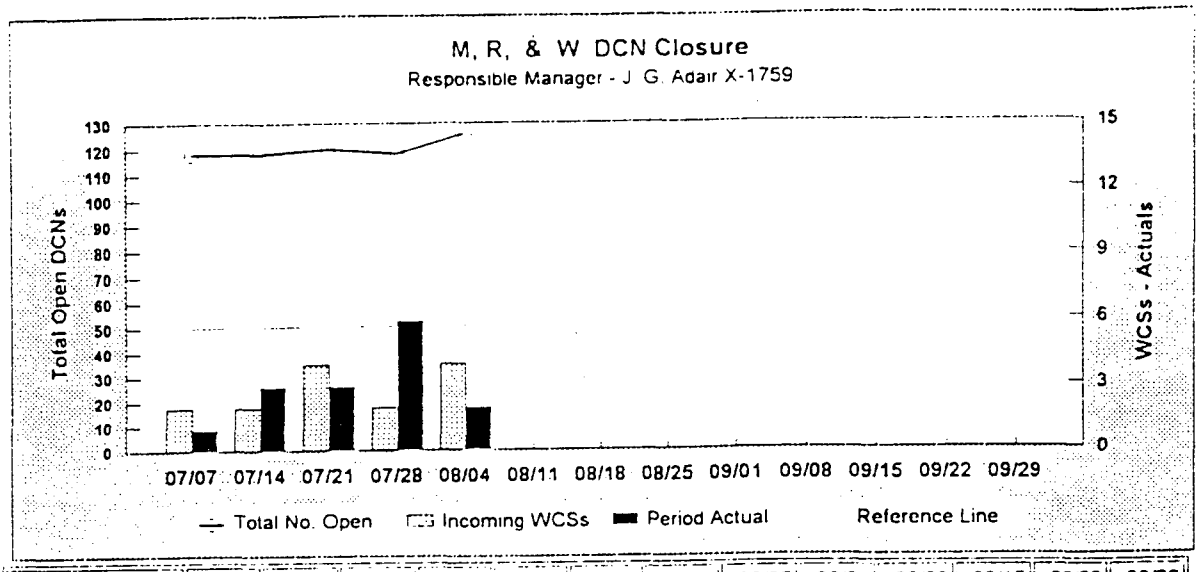


Week Ending:	07/07	07/14	07/21	07/28	08/04	08/11	08/18	08/25	09/01	09/08	09/15	09/22	09/29
Total No. Open	72	67	61	59	59								
Known Work-off					59	55	42	35	26	23	23	16	14
Period Incoming	4	7	11	4	7								
Period Actual	7	12	17	5	7								

Total includes 5 anticipated dcns (no # yet)

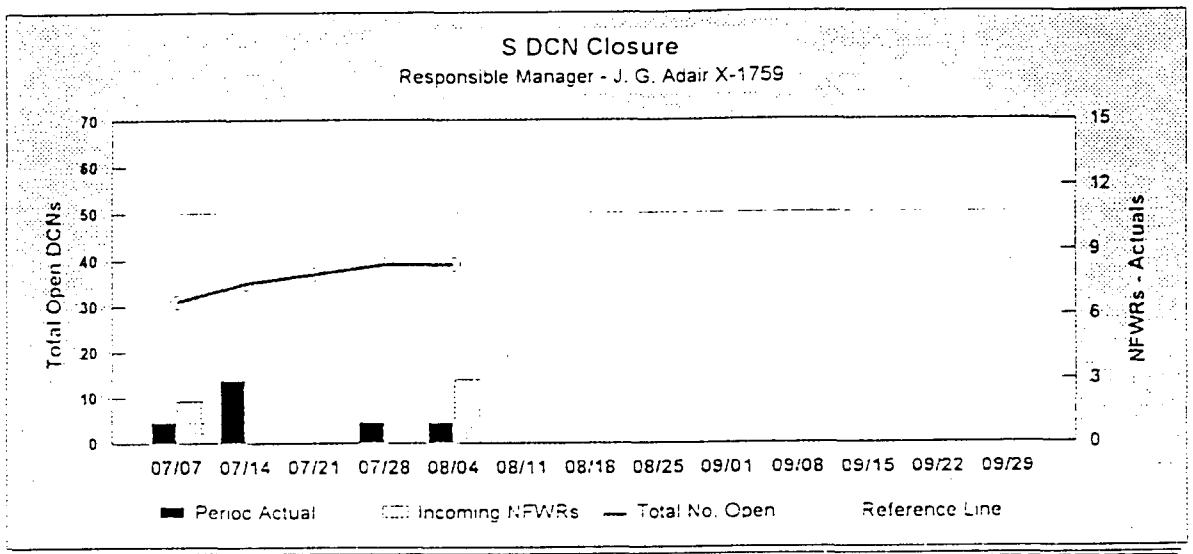
TVA/NRC
MANAGEMENT MEETING

AUGUST 9, 1996



Week Ending	07/07	07/14	07/21	07/28	08/04	08/11	08/18	08/25	09/01	09/08	09/15	09/22	09/29
Total No. Open	118	118	120	118	126								
Available (INSTV)	2	3	2	2	4								
Period Actual	1	3	3	6	2								
Incoming WCSs	2	2	4	2	4								

Total includes 5 anticipated dcns (no # yet)

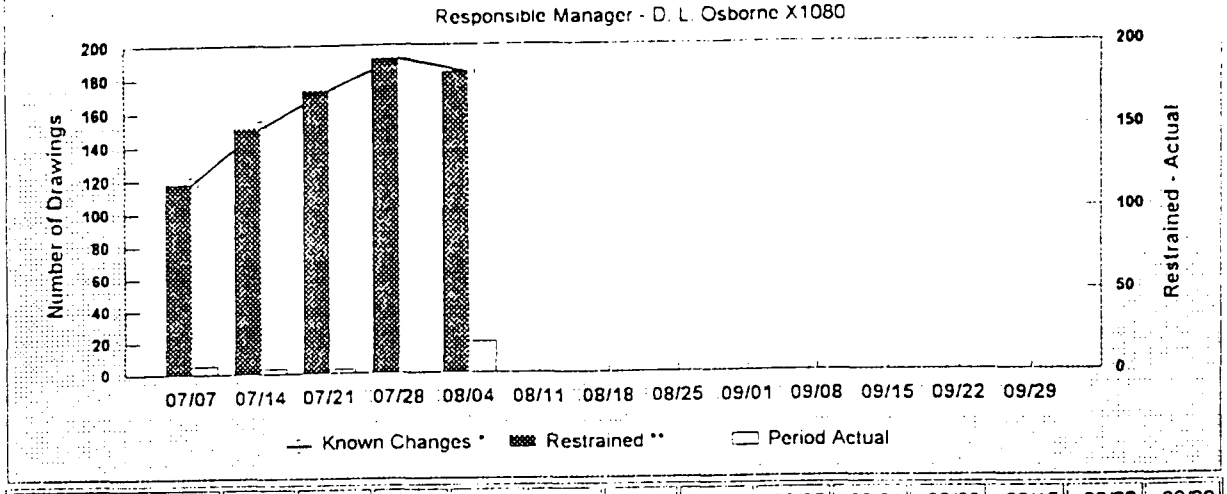


Week Ending	07/07	07/14	07/21	07/28	08/04	08/11	08/18	08/25	09/01	09/08	09/15	09/22	09/29
Total No. Open	31	35	37	39	39								
Available (INSTV)	1	0	1	0	3								
Period Actual	1	3	0	1	1								
Incoming NFWRs	2	0	0	0	3								

C:\Week\NDCNClo

Category 1 Drawings - Issue

Responsible Manager - D. L. Osborne X1080



Week Ending:	07/07	07/14	07/21	07/28	08/04	08/11	08/18	08/25	09/01	09/08	09/15	09/22	09/29
Known Changes *	118	151	173	192	184								
Restrained **	118	151	173	192	184								
Period Added ***	0	36	24	19	11								
Period Actual	5	3	2	0	19								
Cycle Time (Days)	1.5	0.5	1	0	1								

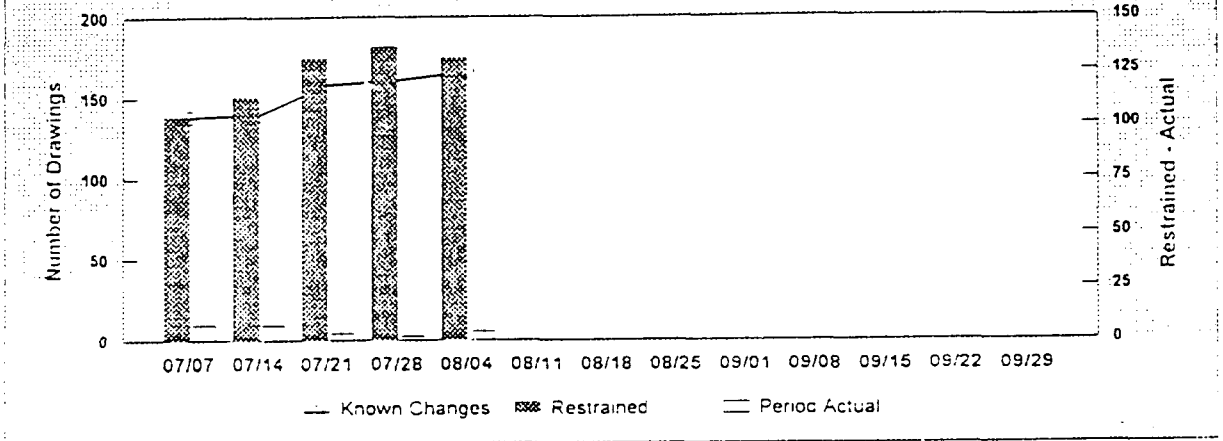
* Drawings with issued DCAs, DDs, & TACFs

** Awaiting field implementation.

*** Additional drawing revisions due to new DCNs

Secondary Drawings

Responsible Manager - D. L. Osborne X1080



Week Ending:	07/07	07/14	07/21	07/28	08/04	08/11	08/18	08/25	09/01	09/08	09/15	09/22	09/29
Known Changes	138	140	156	161	166								
Restrained	104	113	131	136	131								
Period Added	6	9	18	5	9								
Period Actual	7	7	3	2	4								
Cycle Time (Days)	11	28	27	46	7								

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PLANT PERFORMANCE ISSUES

- WATTS BAR SYSTEM STATUS REPORT

- PRIMARY SYSTEM PERFORMANCE
  - REACTOR COOLANT PUMP SEALS
  - T-HOT
  - BEST ESTIMATE LOCA ANALYSIS

- SECONDARY SYSTEM PERFORMANCE
  - MOISTURE CARRYOVER
  - CONDENSER CIRCULATION WATER INLET TEMPERATURE (COOLING TOWER PERFORMANCE)

TVAN-WBN
TECH SUPPORT

SYSTEM STATUS
WBN

3RD QTR

FY96

SYSTEM COLOR RATING MATRIX

SAFETY WHITE ⇓	$3B_{R/S}$ AFW (a)(1) WHITE ⇔	$46B_{R/S}$ AFW CTRL (a)(1) WHITE ⇔	$61_{R/S}$ ICE CONDENSER (a)(2) WHITE ⇔	62_{R} CVCS (a)(2) YELLOW ⇓	$63_{R/S}$ SI (a)(2) WHITE ⇔	$65_{R/S}$ EGT (a)(2) WHITE ⇔	67_{R} ERCW (a)(2) YELLOW ⇔
	68_{R} RCS (a)(2) YELLOW ⇓			$74_{R/S}$ RHR (a)(2) WHITE ⇓	$82_{R/S}/18_{R}$ D/G (a)(2) WHITE ⇔		84_{S} FLOOD MODE BORA'N (a)(2) WHITE ⇔
INSTRUM'N YELLOW ⇑	55_{O} MCR ANNUN (a)(2) WHITE ⇔	85_{O} ROD CTRL (a)(2) WHITE ⇔	92_{O} NIs (a)(2) WHITE ⇔			261 PROCESS COMPUTER WHITE ⇔	263/264 TSC COMPUTER WHITE ⇑
MWe YELLOW ⇑	$1_{O\&}$ MAIN STM (a)(2) WHITE ⇔	1 MAIN TURBINE WHITE ⇔		$3A_{O\&}$ MFW (a)(2) WHITE ⇑	5_{O} EXT STEAM (a)(2) WHITE ⇔	6_{O} HTR DRAINS (a)(2) YELLOW ⇑	35_{O} GEN CLG (a)(2) WHITE ⇓
	$46A_{O}$ MFW CTRL (a)(2) WHITE ⇑		$244_{O}/58_{O}$ MAIN GEN (a)(2) WHITE ⇔				
ELECT'L WHITE ⇑					$204/245/246_{all-O}$ SWITCHYARD (a)(2) WHITE ⇔		
	236_{R} 125VDC VITAL (a)(2) WHITE ⇔	237 120VAC INST WHITE ⇑	238 120VAC PREF WHITE ⇑	239_{O} 250VDC (a)(2) WHITE ⇔			
RAD/CHEM WHITE ⇓	14_{O} COND DEMIN (a)(2) YELLOW ⇓	15_{O} SGBD (a)(2) WHITE ⇔	43_{O} SAMPLING (a)(2) YELLOW ⇔	77_{O} WASTE DISPOSAL (a)(2) WHITE ⇔	90_{O} RAD MON (a)(1) WHITE ⇔		
SUPPORT WHITE ⇑				27_{O} CCW (a)(2) YELLOW ⇔		$31_{O\&}$ AC SYS (a)(2) WHITE ⇑	
	54_{O} INJ WTR (a)(2) WHITE ⇔			78_{O} SFP CLG (a)(2) WHITE ⇔	79 FUEL HANDL'G WHITE ⇔	81_{O} PRIM M/U WTR (a)(2) WHITE ⇓	234_{O} HEAT TRACE (a)(2) WHITE ⇑
600_{O} M RULE STRUCTURES (a)(2) WHITE ⇔							SYS $\#_{R}$ NAME

PREVIOUS 4 QUARTERS (OLDEST ON LEFT)

ABBREVIATIONS

G: GREEN RATING ▲: UP TREND : NOT IN SCOPE
W: WHITE RATING ▼: DOWN TREND O: IN SCOPE ONLY
Y: YELLOW RATING ◆: NEUTRAL TREND R: RISK SIGNIFICANT
R: RED RATING S: SAFETY STANDBY
–: BLUE- NO DATA R/S: RISK SIG & SAFE STDBY

MAINTENANCE RULE (MR)

2: (a)(2) RATING(GOOD)
1: (a)(1) RATING(BAD)
?: NOT RATED YET

M RULE RATING | SYS RATING | SYS TREND

FILE NAME: MATRIX_B.WBN, 8/8/96

FORMULATED BY WBN TS & CORP TS

TVAN-WBN
TECH SUPPORT

SYSTEM STATUS
WBN

3RD QTR

FY96

SYSTEM COLOR RATING MATRIX

SAFETY WHITE ⇓	3B R/S AFW (•X1) WHITE ⇔	46B R/S AFW CTRL (•X1) WHITE ⇔	61 R/S ICE CONDENSER (•X2) WHITE ⇔	62 R CVCS (•X2) YELLOW ⇓	63 R/S SI (•X2) WHITE ⇔	65 R/S# EGT (•X2) WHITE ⇔	67 R ERCW (•X2) YELLOW ⇔
	68 R RCS (•X2) YELLOW ⇓	70 CCS 0 GREEN ⇔	72 CSS 0 GREEN ⇔	74 R/S RHR (•X2) WHITE ⇓	82 R/S/18 R D/G (•X2) WHITE ⇔	83/258 H2 CTRL 0 GREEN ⇔	84 R FLOOD MODE BORA'N (•X2) WHITE ⇔
INSTRUM'N YELLOW ⇑	55 0 MCR ANNUN (•X2) WHITE ⇔	85 0 ROD CTRL (•X2) WHITE ⇔	92 0 NIs (•X2) WHITE ⇔	96 NCORES 0 GREEN ⇔		261 PROCESS COMPUTER WHITE ⇔	263/264 TSC COMPUTER WHITE ⇑
MWe YELLOW ⇑	1 0# MAIN STM (•X2) WHITE ⇔	1 MAIN TURBINE WHITE ⇔	CONDENSATE	3A 0# MFW (•X2) WHITE ⇑	5 0 EXT STEAM (•X2) WHITE ⇔	6 0 HTR DRAINS (•X2) YELLOW ⇑	35 0 GEN CLG (•X2) WHITE ⇓
	46A 0 MFW CTRL (•X2) WHITE ⇑	MAIN TURBINE	244 0/58 0 MAIN GEN (•X2) WHITE ⇔				
ELECT'L WHITE ⇑	200/201/202/211/262 6/6.9KV 0 GREEN ⇔	203/205/212 R 480V SWITCHGEAR 0 GREEN ⇔			204/245/246 R/S/I/O SWITCHYARD (•X2) WHITE ⇔	209/213/214/215/231/232 480V MTR CTRL CNTRS 0 GREEN ⇔	
	235 120VAC VITAL 0 GREEN ⇔	236 R 125VDC VITAL (•X2) WHITE ⇔	237 120VAC INST WHITE ⇑	238 120VAC PREF WHITE ⇑	239 0 250VDC (•X2) WHITE ⇔	240 48VDC GREEN ⇔	241 120VAC COMPUTER GREEN ⇔
RAD/CHEM WHITE ⇓	14 0 COND DEMIN (•X2) YELLOW ⇓	15 0 SGBD (•X2) WHITE ⇔	43 0 SAMPLING (•X2) YELLOW ⇔	77 0 WASTE DISPOSAL (•X2) WHITE ⇔	90 0 RAD MON (•X1) WHITE ⇔		
SUPPORT WHITE ⇑	20 0 LUBE OIL 0 GREEN ⇔	24 0 RAW CLG WTR 0 GREEN ⇔	26 FIRE PROT 0 GREEN ⇔	27 0 CCW (•X2) YELLOW ⇔	30 VENT SYS 0 GREEN ⇔	31 0# AC SYS (•X2) WHITE ⇑	32 0# CTRL AIR 0 GREEN ⇔
	39 CO2 SYS GREEN ⇔	54 0 INJ WTR (•X2) WHITE ⇔	84/88 R/S/304 NS CNTMT INTEG 0 GREEN ⇔	78 0 SFP CLG (•X2) WHITE ⇔	79 FUEL HANDL'G WHITE ⇔	81 0 PRIM M/U WTR (•X2) WHITE ⇓	234 0 HEAT TRACE (•X2) WHITE ⇑
	600 0 M RULE STRUCTURES (•X2) WHITE ⇔						

PREVIOUS 4 QUARTERS (OLDEST ON LEFT)

ABBREVIATIONS
G: GREEN RATING ▲: UP TREND —: NOT IN SCOPE
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MAINTENANCE RULE (MR)
2: (•X2) RATING(GOOD)
1: (•X1) RATING(BAD)
?: NOT RATED YET

SYS #R NAME
M RULE RATING | SYS RATING | SYS TREND

DESIGN ISSUES

- STARTUP ISSUES (ALL ITEMS IN WORK TO COMPLETE DURING MIDCYCLE OUTAGE)
  - #2 HEATER BYPASS LINE TO CONDENSER
  - AFW RECIRCULATION BYPASS LINE
  - AFW SWAPOVER (SG-1 TO SG-4)

- NO NEW DESIGN ISSUES SINCE COMMERCIAL OPERATION THAT EFFECT PLANT PERFORMANCE

- ENHANCEMENTS
  - DARKBOARD
  - SECONDARY SIDE INSTRUMENTATION (BOP STUDY)
  - THERMAL PERFORMANCE

SELF-ASSESSMENTS
ENGINEERING & TECHNICAL SUPPORT

- 14 AREAS COVERED
  - ENGINEERING SUPPORT ORGANIZATION AND ADMINISTRATION
  - SURVEILLANCE TESTING AND IN-SERVICE INSPECTION PROGRAMS
  - PLANT MODIFICATIONS
  - REACTOR ENGINEERING
  - PLANT PERFORMANCE MONITORING
  - ENGINEERING SUPPORT PROCEDURES AND DOCUMENTATION
  - DOCUMENT CONTROL
  - ENGINEERING SUPPORT PERSONNEL KNOWLEDGE AND PERFORMANCE
  - EROSION CONTROL/MIC
  - ENVIRONMENTAL QUALIFICATION (EQ)
  - APPENDIX R
  - VENDOR MANUAL
  - DRAWING DEVIATIONS (DD)
  - DRAWING MAINTENANCE

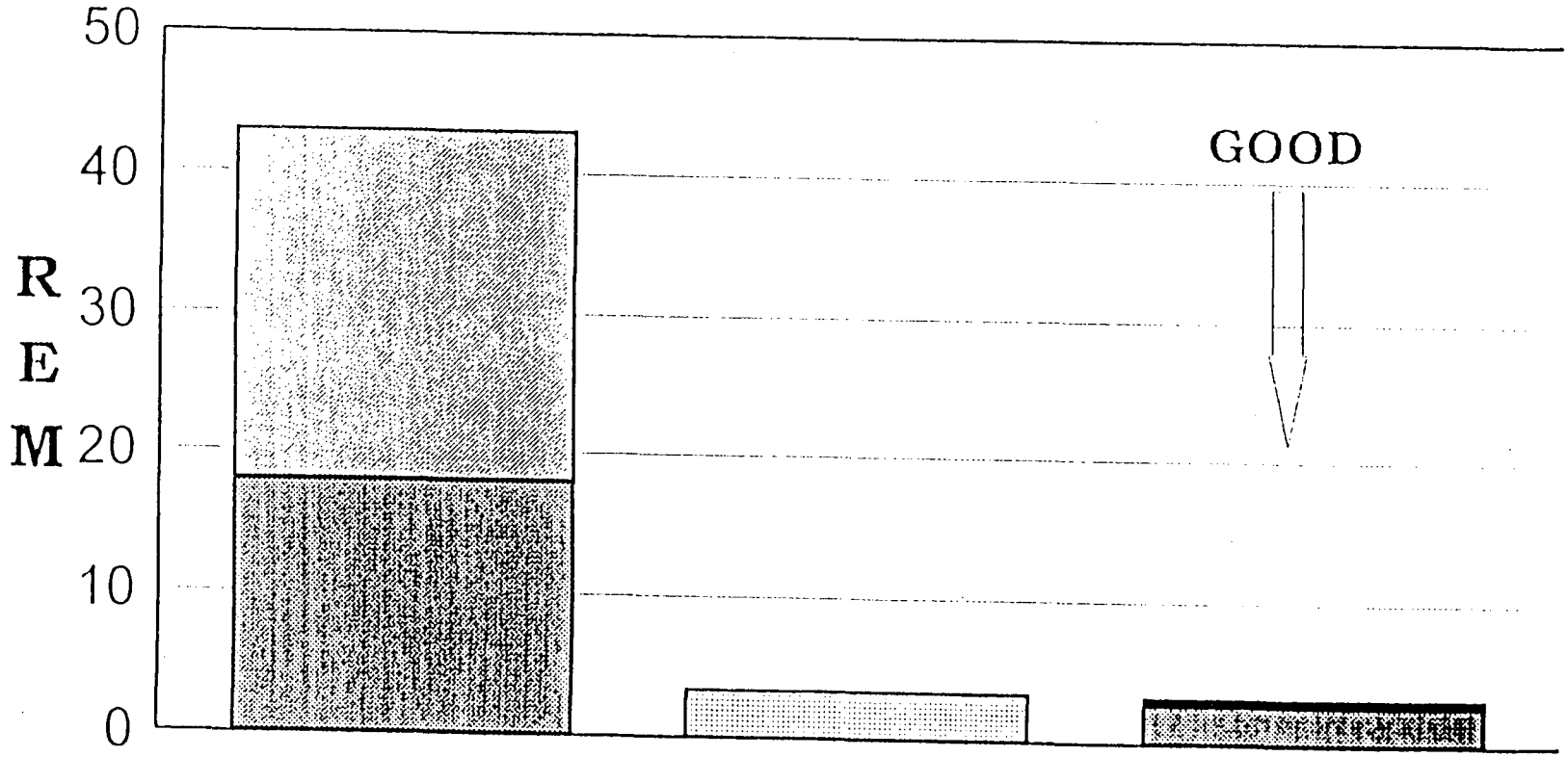
- 71 ISSUES IDENTIFIED
  - 9 CATEGORY C & D PROBLEM EVALUATION REPORTS ISSUED
  - 62 AREA ENHANCEMENTS IDENTIFIED

- 88 ACTIONS ASSIGNED TO CORRECT/ADDRESS ISSUE
  - APPROXIMATELY 50% COMPLETE
  - REMAINING ACTIONS ARE SCHEDULED AND BEING TRACKED TO COMPLETION

RADCON/CHEMISTRY

R.T. PURCELL

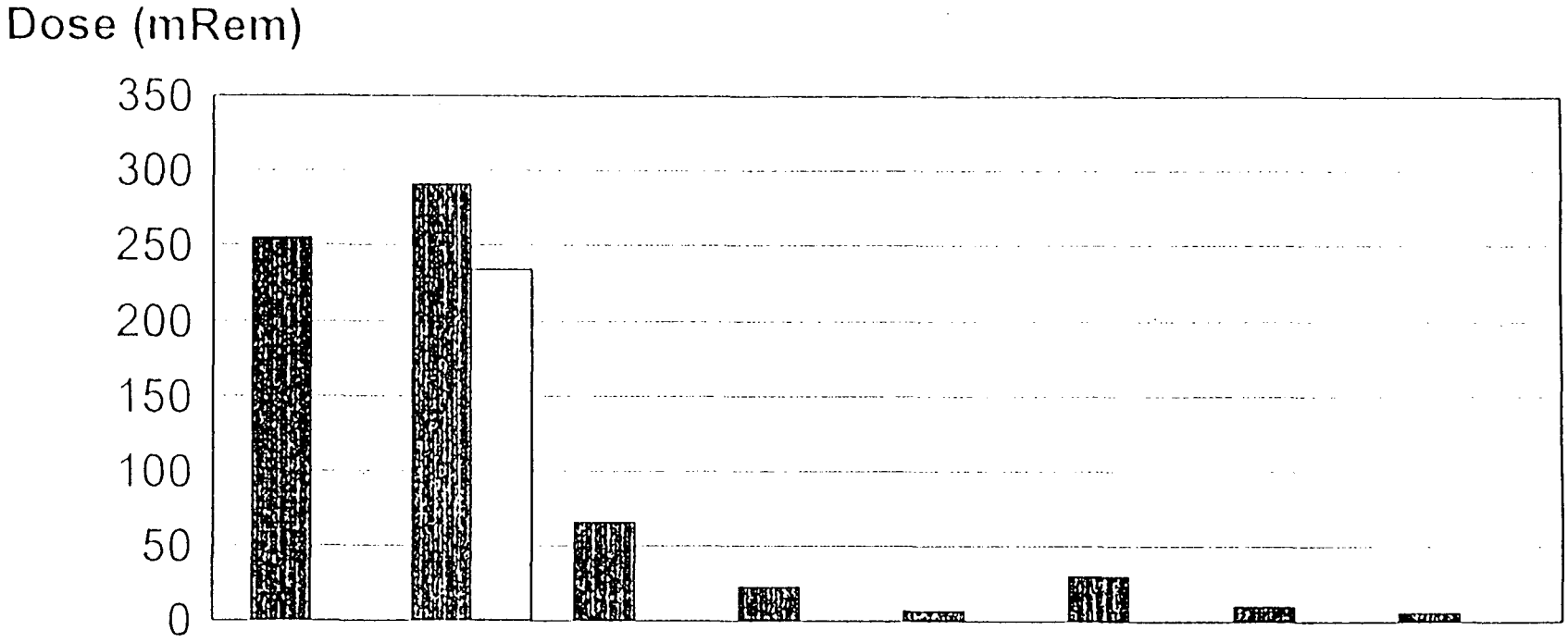
STATION DOSE GOAL
FY96



Week of 08/05/96	Initial Goal	Revised Goal	Actual
Start Up	18.00		2.80
Commercial Ops	25.00		0.42
Revised Goal		3.40	

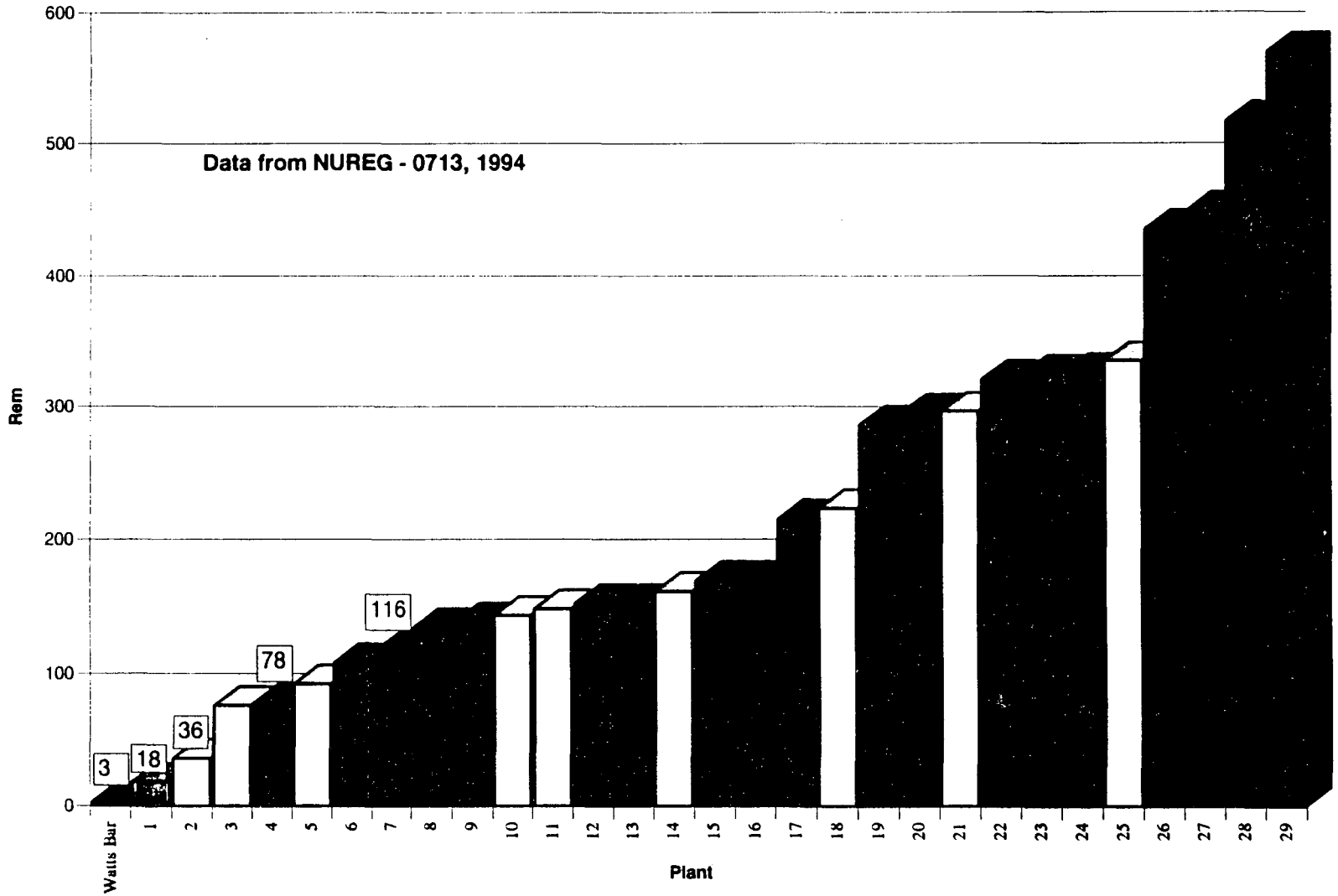
RWP Dose After Criticality

DATA AS OF 7/28/96
DOSE IS NOT CORRECTED FOR TLD RESULTS



	Maintenance	RADCON	NRC	ISI	Mulli-Site	OPS	RADWASTE	CHEM
POD Activities TOTAL : 698 mRem	255	291	66	23	7	30	10	6
Start-up Surveys TOTAL : 234 mRem		234						

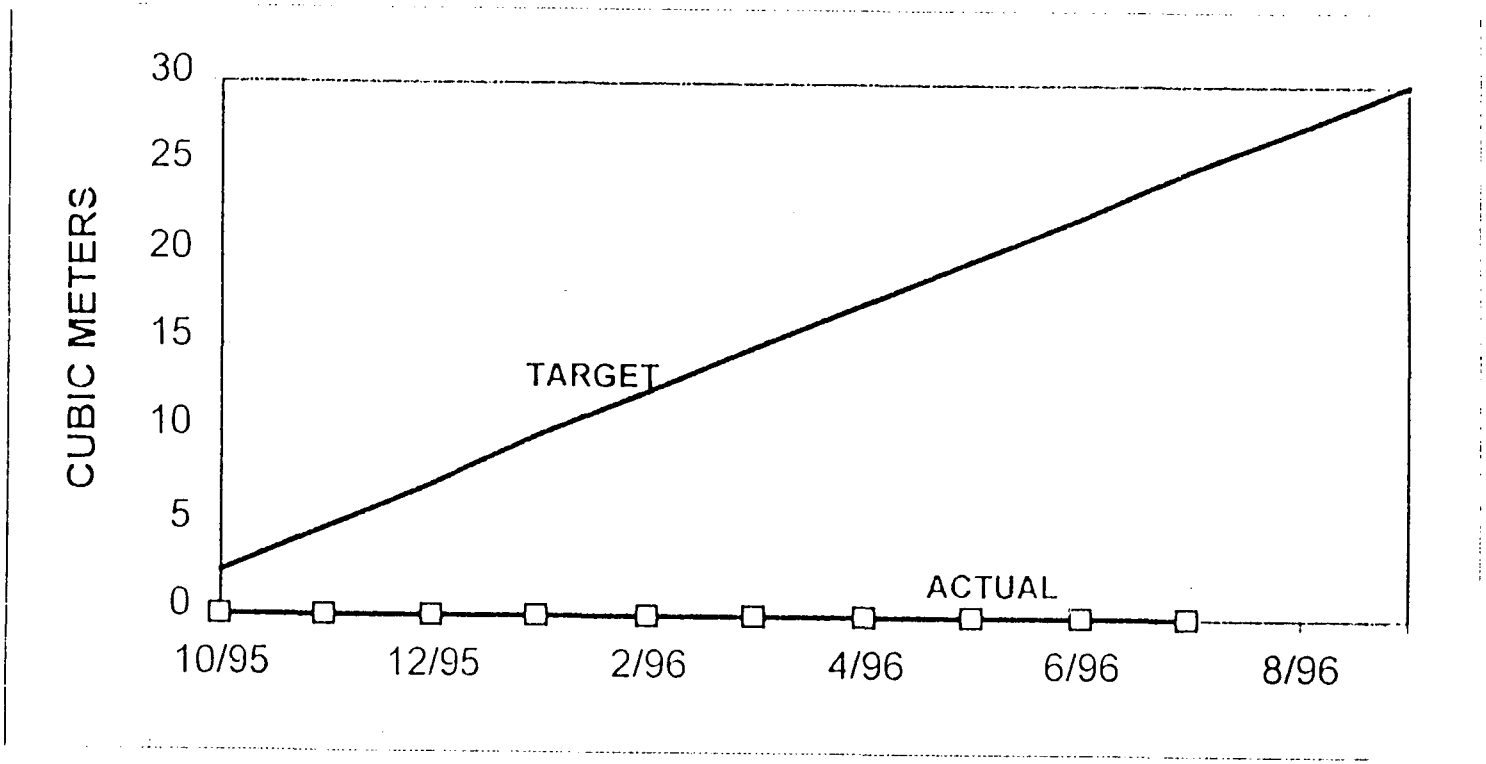
First Year After Commercial Ops Collective Dose



PURPLE = Lowest on record RED = Region II BLUE = Ice Condenser YELLOW = Plants with first reporting year >1985

RADWASTE

FY 96 TARGET ≤ 30 ACTUAL TO DATE = .03



GOOD

PRIMARY CHEMISTRY

- RCS CONTAMINANT LEVEL ROUTINELY WELL BELOW ESTABLISHED SPECIFICATIONS

- NO INDICATIONS OF PRIMARY TO SECONDARY LEAKAGE TO DATE

- RCS GROSS SPECIFIC ACTIVITY AND DOSE EQUIVALENT IODINE BELOW ESTABLISHED SPECIFICATIONS

SECONDARY CHEMISTRY

- SECONDARY PLANT CLEANUP DURING POWER ASCENSION TESTING COMPARED FAVORABLY TO OTHER RECENT PLANT STARTUPS

- MINOR CONDENSER TUBE LEAK IDENTIFIED

- AMMONIUM CHLORIDE ADDITION ESTABLISHED FOR STEAM GENERATOR BLOWDOWN MOLAR RATIO CONTROL

- EQUIPMENT AND PROCEDURES ARE IN PLACE FOR ETHANOLAMINE AND BORIC ACID ADDITION

NUCLEAR ASSURANCE

D.V. KEHOE

NUCLEAR ASSURANCE

- QUALITY TREND INDICATORS
- CORRECTIVE ACTION TIMELINESS
- CONCERNS RESOLUTION
- QA FOCUS AREAS

TREND INDICATORS

- QUARTERLY TREND REPORT
  - 81 AREA PERFORMANCE TRENDS
  - 73 AREAS SATISFACTORY
  - 8 AREAS REQUIRE IMPROVEMENT

- AREAS REQUIRING IMPROVEMENT
  - 5 AREAS IMPROVING:
    WORK CONTROL
    SURVEILLANCE
    OUTAGE PLANNING
    CONDUCT OF SECURITY
    MANAGEMENT INVOLVEMENT IN TRAINING

  - 1 NEW AREA:
    CHEMISTRY

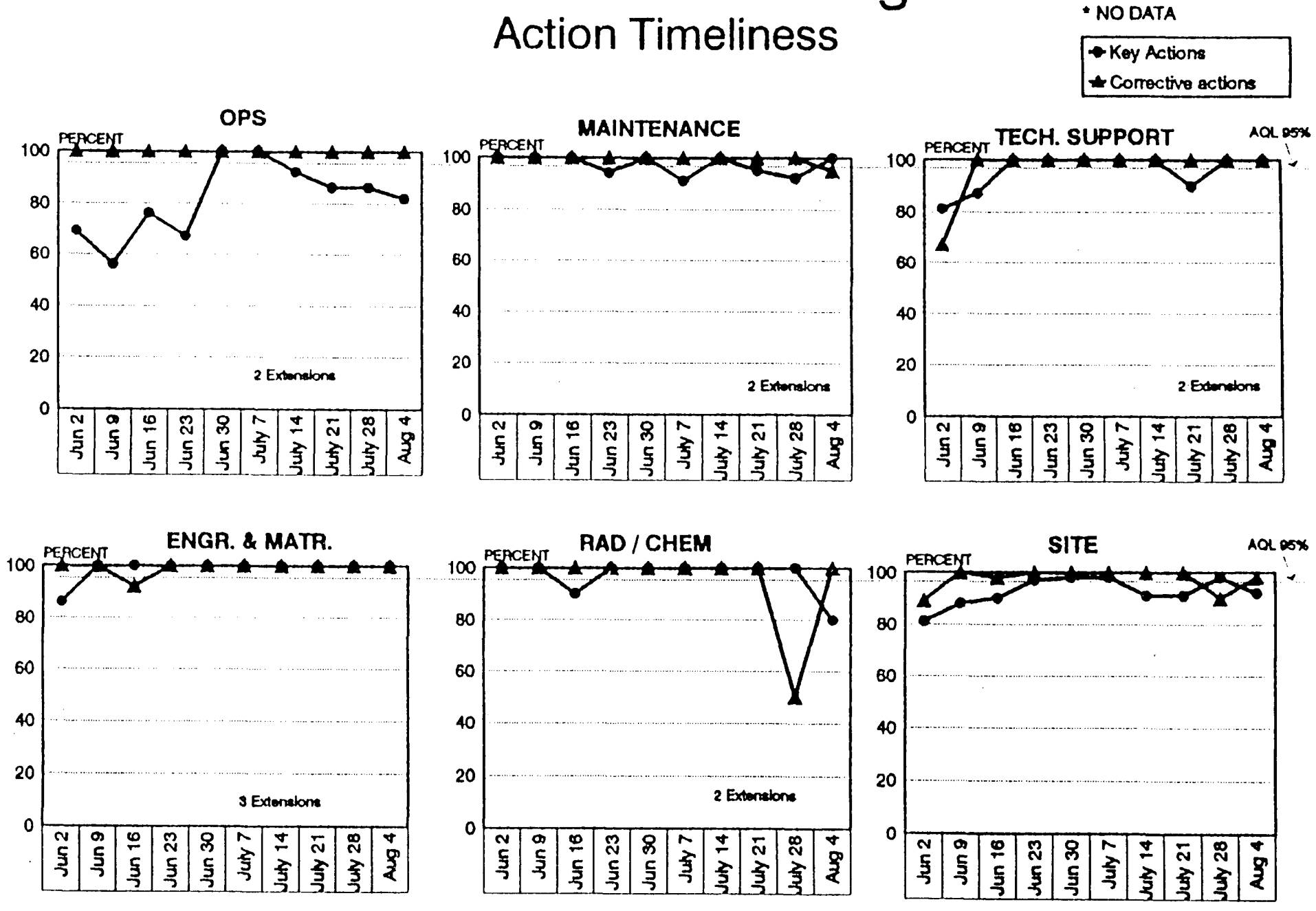
  - 2 AREAS WITH NO CHANGE IN STATUS:
    PLANT STATUS CONTROL
    HUMAN RESOURCES

- OTHER INDICATORS

  - 6 AREAS SATISFACTORY WITH EARLY INDICATORS OF WEAKNESSES:
    OPERATIONS PROCEDURES
    CONDUCT OF MAINTENANCE
    DOCUMENT CONTROL
    RADIOACTIVE EFFLUENTS
    CHEMISTRY PERSONNEL KNOWLEDGE AND PERFORMANCE
    CORRECTIVE ACTION PROGRAM

Corrective Action Program

Action Timeliness



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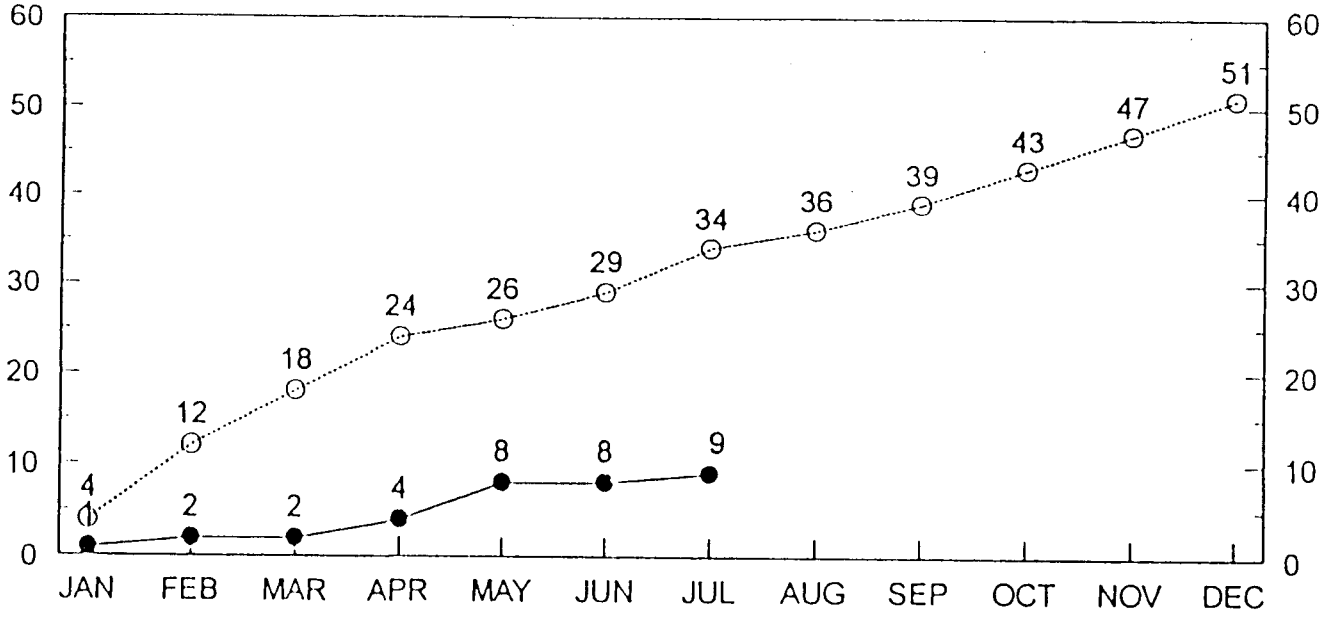
CONCERNS RESOLUTION STAFF

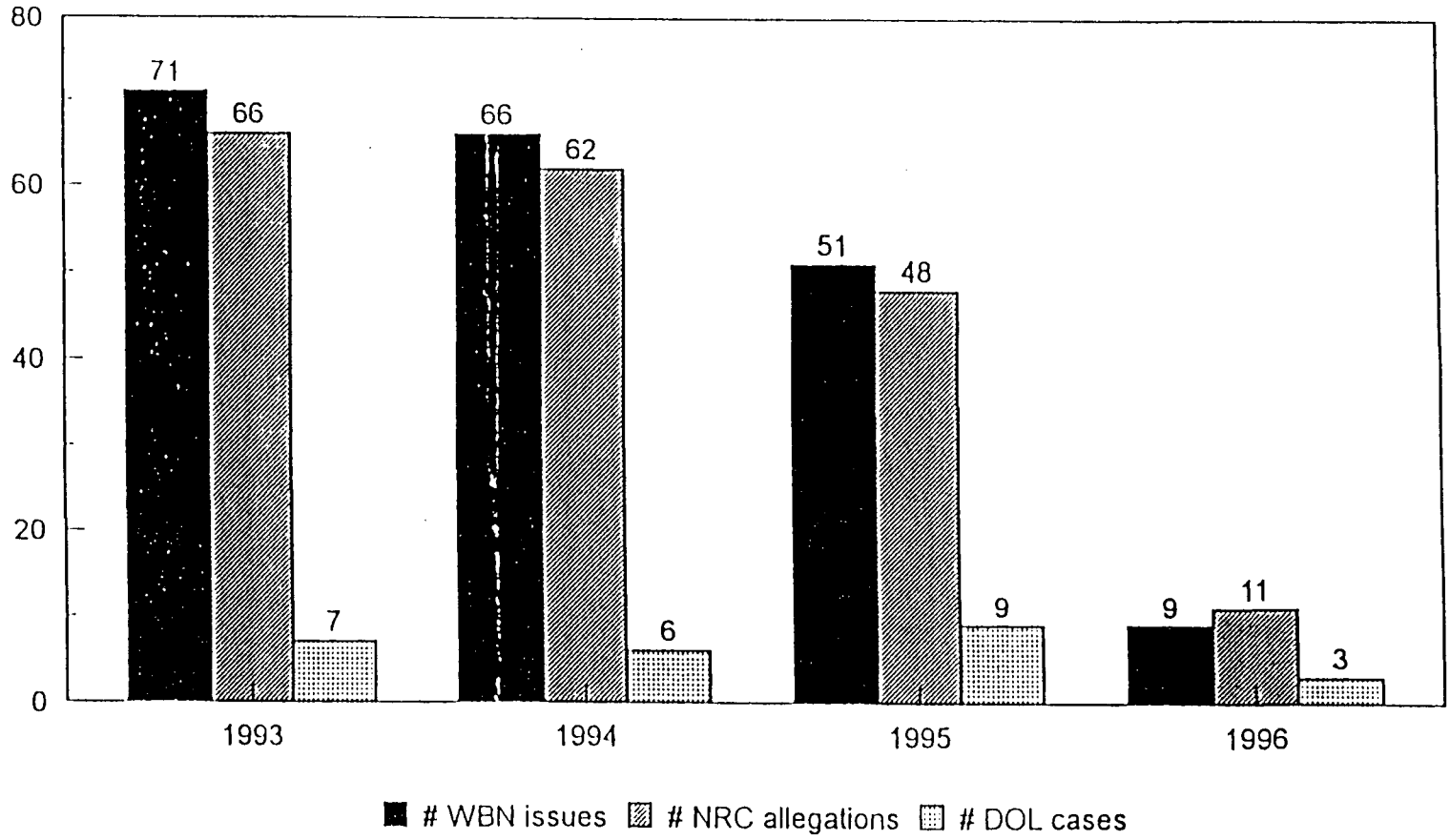
CUMULATIVE ISSUES DOCUMENTED BY MONTH

WATTS BAR



1996 Total Issues/Mo. 1995 Total issues/Mo.

WATTS BAR NUCLEAR PLANT



Note: 1996 numbers current through July 31

QA FOCUS AREAS

- STATUS CONTROL
- SURVEILLANCE PERFORMANCE
- FSAR EVALUATION
- LINE SELF-ASSESSMENTS
- MODIFICATIONS ACTIVITIES

CLOSING REMARKS

J.A. SCALICE

CONCLUSION

- PLANT CONTINUING TO GAIN EXPERIENCE
- PROBLEMS BEING IDENTIFIED AND FIXED
- CONTINUING SELF-CRITICAL APPROACH TO OPERATION