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December 4, 2007

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Subject: Duke Power Company LLC d/b/a Duke Energy Carolinas, LLC
Oconee Nuclear Site Docket No. 50-287
Core Operating Limits Report (COLR)

Gentlemen:

Attached, pursuant to Oconee Technical Specifications 5.6.5, is an information copy of a revision to the Core Operating Limits Report for Oconee Unit 3, Cycle 24, Rev. 26.

Very truly yours,

Bruce H. Hamilton Site, Vice President
Oconee Nuclear Site

Attachment

A001

N2R

NRC Document Control Desk
December 4, 2007
Page 2

xc w/att: Mr. W. D. Travers, Regional Administrator
 U. S. Nuclear Regulatory Commission, Region II

 Mr. L. N. Olshan, Project Manager
 Office of Nuclear Reactor Regulation

 Mr. Dan Rich
 Senior Resident Inspector
 Oconee Nuclear Site

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CORE OPERATING LIMITS REPORT
OCONEE 3 CYCLE 24
Page 1 of 1

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J W SIMMONS JWS/TER EC08H

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Oconee 3 Cycle 24

Core Operating Limits Report

QA Condition 1

Prepared By : D.S. Orr



Date: 11-27-07

Checked By : L.C. James II



Date: 27 Nov 2007

CDR By : M.L. Cameron



Date: 11/28/07

Approved By : R.R. St.Clair



Date: 11/28/07

INSPECTION OF ENGINEERING INSTRUCTIONS

Inspection Waived By:

R. R. St. Clair
(Sponsor)

Date: 11/28/07

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Inspected By/Date: _____

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Inspected By/Date: _____

RES (Electrical Only)

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Inspected By/Date: _____

RES (Reactor)

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Inspected By/Date: _____

MOD

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Inspected By/Date: _____

Other (_____)

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Inspected By/Date: _____

RES (Electrical Only)

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Inspected By/Date: _____

RES (Reactor)

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Inspected By/Date: _____

MOD

☐

Inspected By/Date: _____

Other (_____)

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Inspected By/Date: _____

Oconee 3 Cycle 24 Core Operating Limits Report

Insertion Sheet for Revision 26

Remove these Revision 25 pages

1 - 33

Insert these Revision 26 pages

1 - 33

Revision Log

Revision	Effective Date	Pages Revised	Pages Added	Pages Deleted	Total Effective Pages
Oconee 3 Cycle 24 revisions below					
26	Nov 2007	1 - 33	-	-	33
25	Nov 2007	1 - 33	-	-	33
Oconee 3 Cycle 23 revisions below					
24	May 2006	1 - 33	-	-	33
Oconee 3 Cycle 22 revisions below					
23	Mar 2006	1 - 4, 6, 15 - 16, 21, 27, 31	-	-	33
22	Mar 2005	1 - 5	-	-	33
21	Nov 2004	1 - 33	-	-	33
Oconee 3 Cycle 21 revisions below					
20	Sep 2004	1 - 4, 6	-	-	33
19	Feb 2004	1 - 4, 6	-	-	33
18	Nov 2003	1 - 3, 5	-	-	33
17	Apr 2003	1 - 31	32 - 33	-	33
Oconee 3 Cycle 20 revisions below					
16	Oct 2002	1 - 3, 5	-	-	31
15	Nov 2001	1 - 3	-	-	31
14	Nov 2001	1 - 31	-	-	31

Oconee 3 Cycle 24

1.0 Error Adjusted Core Operating Limits

The Core Operating Limits Report for O3C24 has been prepared in accordance with the requirements of TS 5.6.5. The core operating limits within this report have been developed using NRC approved methodology identified in references 1 through 11. The RPS protective limits and maximum allowable setpoints are documented in references 12 through 14. These limits are validated for use in O3C24 by references 15 through 17. The O3C24 analyses assume a design flow of 107.5% of 88,000 gpm per RCS pump, radial local peaking (F_{Δh}) of 1.714, and axial peaking factor (F_z) of 1.5.

The error adjusted core operating limits included in section 1 of the report incorporate all necessary uncertainties and margins required for operation of the O3C24 reload core.

1.1 References

1. Nuclear Design Methodology Using CASMO-3 / SIMULATE-3P, DPC-NE-1004-A, Revision 0, SER dated November 23, 1992.
2. Oconee Nuclear Station Reload Design Methodology II, DPC-NE-1002-A, Revision 2, SER dated October 1, 1985.
3. Oconee Nuclear Station Reload Design Methodology, NFS-1001A, Revision 5, SER dated December 8, 2000.
4. ONS Core Thermal Hydraulic Methodology Using VIPRE-01, DPC-NE-2003-PA, Revision 1, SER dated June 23, 2000.
5. Thermal Hydraulic Statistical Core Design Methodology, DPC-NE-2005-PA, Revision 3, SER dated September 1, 2002.
6. Fuel Mechanical Reload Analysis Methodology Using TACO3, DPC-NE-2008-PA, Revision 0, SER dated April 3, 1995.
7. UFSAR Chapter 15 Transient Analysis Methodology, DPC-NE-3005-PA, Revision 2, SER dated September 24, 2003.
8. Thermal Hydraulic Transient Analysis Methodology, DPC-NE-3000-PA, Rev. 3, SER dated September 24, 2003.
9. BAW-10192-PA, BWNT LOCA - BWNT Loss of Coolant Accident Evaluation Model for Once-Through Steam Generator Plants, Rev. 0, SER dated February 18, 1997.
10. BAW-10164P-A, Rev. 4, RELAP5/MOD2-B&W - An Advanced Computer Program for Light Water Reactor LOCA and Non-LOCA Transient Analysis, SER dated April 9, 2002.
11. BAW-10227-PA, Evaluation of Advanced Cladding and Structural Material (M5) in PWR Reactor Fuel, Rev. 1, June 2003 (SER to BAW-10186P-A dated June 18, 2003).
12. RPS RCS Pressure & Temperature Trip Function Uncertainty Analyses and Variable Low Pressure Safety Limit, OSC-4048, Revision 4, January 2001.
13. Power Imbalance Safety Limits and Tech Spec Setpoints Using Error Adjusted Flux-Flow Ratio of 1:094, OSC-5604, Revision 2, October 2001.
14. ΔT_c and EOC Reduced Tayg Operation, OSC-7265, Rev. 1, Duke Power Co., June 2002.
15. O3C24 Maneuvering Analysis, OSC-9099, Revision 2, November 2007.
16. O3C24 Specific DNB Analysis, OSC-9171, Revision 1, November 2007.
17. O3C24 Reload Safety Evaluation, OSC-9222, Revision 1, November 2007.

Oconee 3 Cycle 24

Miscellaneous Setpoints

BWST boron concentration shall be greater than 2220 ppm and less than 3000 ppm.
Referred to by TS 3.5.4.

Spent fuel pool boron concentration shall be greater than 2220 ppm.
Referred to by TS 3.7.12.

The equivalent of at least 1100 cubic feet of 11,000 ppm boron shall be maintained in the CBAST.
Referred to by TS SLC 16.5.13.

CFT boron concentration shall be greater than 1835 ppm. The average boron concentration in the CFT's shall be less than 4000 ppm. Referred to by TS 3.5.1.

RCS and Refueling canal boron concentration shall be greater than 2220 ppm.
Referred to by TS 3.9.1.

Shutdown Margin (SDM) shall be greater than 1% $\Delta k/k$.
Referred to by TS 3.1.1.

Moderator Temperature Coefficient (MTC) shall be less than:
Linear interpolation is valid within the table provided.
Referred to by TS 3.1.3.

$MTC \times 10^{-4}$ $\Delta\rho / ^\circ F$	% FP
+0.70	0
+0.525	20
0.00	80
0.00	100
0.00	120

Departure from Nucleate Boiling (DNB) parameter for RCS loop pressure shall be
Referred to by TS 3.4.1.

4 RCP: measured hot leg pressure $\geq$ 2125 psig
3 RCP: measured hot leg pressure $\geq$ 2125 psig

DNB parameter for RCS loop average temperature shall be:
Referred to by TS 3.4.1.

$\Delta T_c, ^\circ F$	Max Loop Tav _g (Incl 2°F unc)	
	4 RCP Op	3 RCP Op
0	581.0	581.0
1	581.4	581.2
2	581.8	581.4
3	582.1	581.7
4	582.5	581.9
5	582.9	582.1

The measured Tav_g must be less than COLR limits minus instrument uncertainty. ΔT_c is the setpoint value selected by the operators. Values are expanded by linear interpolation on page 33 of this document without instrument uncertainty.

* This limit is applied to the loop with the lowest loop average temperature consistent with the NOTE in SR 3.4.1.2. All other temperature limits apply to the maximum loop Tav_g.

DNB parameter for RCS loop total flow shall be:
Referred to by TS 3.4.1.

4 RCP: Measured $\geq$ 107.5 %df
3 RCP: Measured $\geq$ 74.7 % of 4 RCP min flow

Regulating rod groups shall be withdrawn in sequence starting with group 5, group 6, and finally group 7.
Referred to by TS 3.2.1.

Regulating rod group overlap shall be 25% $\pm$ 5% between two sequential groups.
Referred to by TS 3.2.1.

Misaligned, dropped, or inoperable rods may be excluded from control rod group average calculations when determining if overlap requirements are met as these situations are explicitly addressed by TS 3.1.4 (Control Rod Group Alignment Limits), TS 3.1.5 (Safety Rod Position Limits), and TS 3.2.3 (Quadrant Power Tilt).

Oconee 3 Cycle 24

Steady State Operating Band

EFPD	Rod Index		APSR %WD	
	Min	Max	Min	Max
0 to 446	292 ± 5	300	30	40
446 to EOC	292 ± 5	300	100	100

Quadrant Power Tilt Setpoints

Core Power Level, %FP	Steady State		Transient		Maximum
	30 - 100	0 - 30	30 - 100	0 - 30	
Full Incore	3.50	7.61	7.11	9.40	16.55
Out of Core	2.35	6.09	5.63	7.72	14.22
Backup Incore	2.25	3.87	3.63	4.81	10.07

Referred to by TS 3.2.3

Correlation Slope (CS)

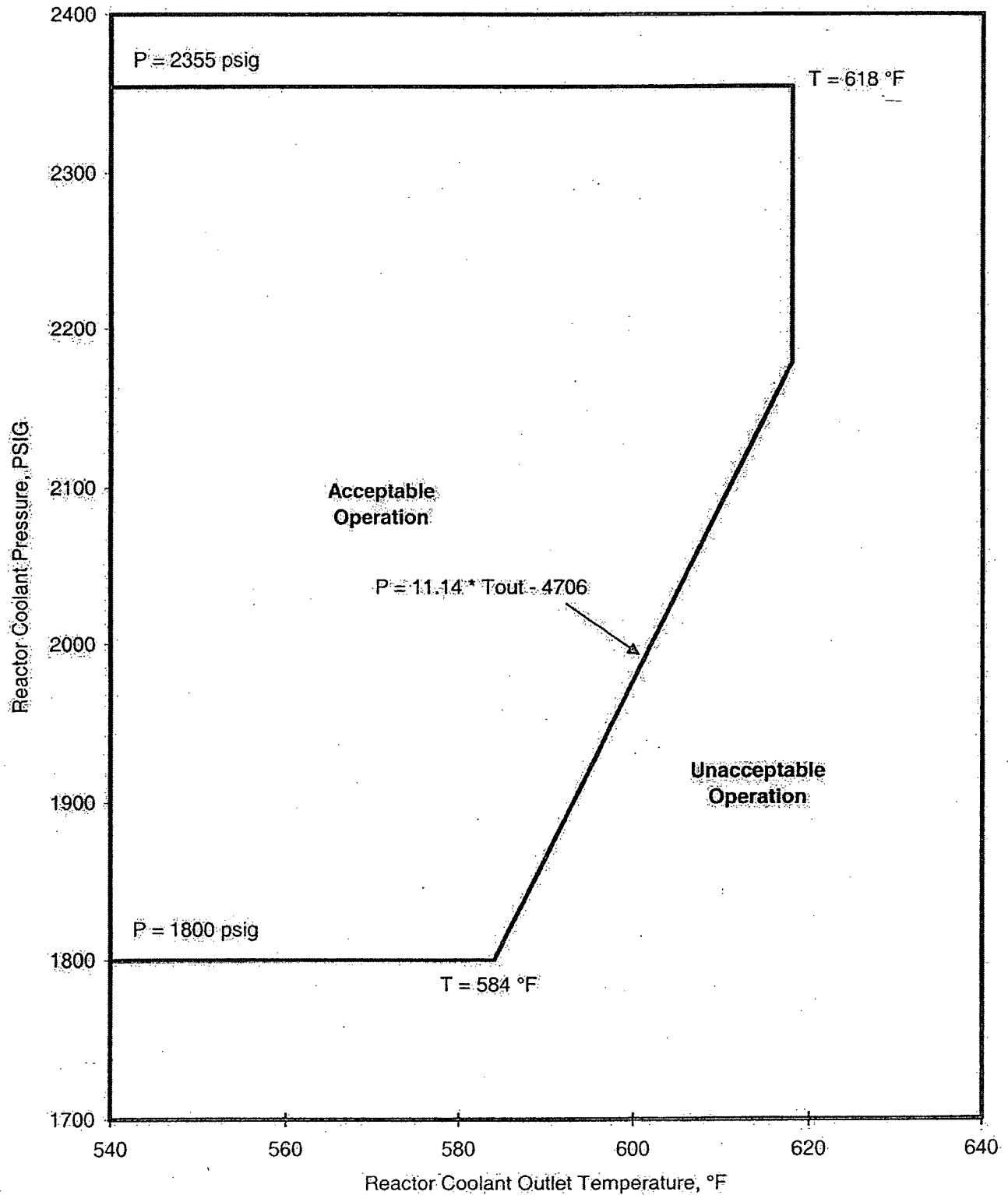
1.15

Referred to by TS 3.3.1 (SR 3.3.1.3).

Oconee 3 Cycle 24

Variable Low RCS Pressure RPS Setpoints

Referred to by TS 3.3.1



Oconee 3 Cycle 24

RPS Power Imbalance Setpoints

	% FP	% Imbalance
4 Pumps	0.0	-33.0
	87.5	-33.0
	107.9	-11.4
	107.9	14.4
	90.4	33.0
	0.0	33.0
3 Pumps	0.0	-33.0
	60.2	-33.0
	80.6	-11.4
	80.6	14.4
	63.1	33.0
	0.0	33.0

Maximum Allowable RPS Power Imbalance Limits

	% FP	% Imbalance
4 Pumps	0.0	-35.0
	87.1	-35.0
	109.4	-11.4
	109.4	14.4
	90.0	35.0
	0.0	35.0
3 Pumps	0.0	-35.0
	59.4	-35.0
	81.7	-11.4
	81.7	14.4
	62.3	35.0
	0.0	35.0

Oconee 3 Cycle 24

Operational Power Imbalance Setpoints

	%FP	Full Incore	Backup Incore	Out of Core
4 Pumps	0.0	-28.0	-28.0	-28.0
	80.0	-28.0	-28.0	-28.0
	90.0	-25.4	-25.4	-25.4
	100.0	-14.7	-14.7	-14.7
	102.0	-12.6	-12.6	-12.6
	102.0	15.7	15.7	15.7
	100.0	17.8	17.8	17.8
	90.0	28.0	28.0	28.0
	80.0	28.0	28.0	28.0
	0.0	28.0	28.0	28.0
3 Pumps	0.0	-28.0	-28.0	-28.0
	60.2	-28.0	-	-28.0
	60.2	-	-28.0	-
	77.0	-10.2	-10.2	-10.2
	77.0	13.2	13.2	13.2
	63.1	-	28.0	-
	63.1	28.0	-	28.0
	0.0	28.0	28.0	28.0

Oconee 3 Cycle 24

Operational Power Imbalance Setpoints

Operation with 4 RCS Pumps, BOC to EOC

% FP	RPS Trip		Full Incore Alarm		Out of Core Alarm	
107.9	-11.4	14.4				
107.0	-12.3	15.4				
106.0	-13.4	16.4				
105.0	-14.4	17.5				
104.0	-15.5	18.5				
103.0	-16.6	19.6				
102.0	-17.6	20.7	-12.6	15.7	-12.6	15.7
101.0	-18.7	21.7	-13.7	16.7	-13.7	16.7
100.0	-19.7	22.8	-14.7	17.8	-14.7	17.8
99.0	-20.8	23.9	-15.8	18.8	-15.8	18.8
98.0	-21.9	24.9	-16.9	19.8	-16.9	19.8
97.0	-22.9	26.0	-17.9	20.9	-17.9	20.9
96.0	-24.0	27.0	-19.0	21.9	-19.0	21.9
95.0	-25.1	28.1	-20.1	22.9	-20.1	22.9
94.0	-26.1	29.2	-21.1	23.9	-21.1	23.9
93.0	-27.2	30.2	-22.2	24.9	-22.2	24.9
92.0	-28.2	31.3	-23.2	26.0	-23.2	26.0
91.0	-29.3	32.3	-24.3	27.0	-24.3	27.0
90.4	-30.0	33.0	-25.0	27.6	-25.0	27.6
90.0	-30.4	33.0	-25.4	28.0	-25.4	28.0
89.0	-31.4	33.0	-25.6	28.0	-25.6	28.0
88.0	-32.5	33.0	-25.9	28.0	-25.9	28.0
87.5	-33.0	33.0	-26.0	28.0	-26.0	28.0
87.0	-33.0	33.0	-26.2	28.0	-26.2	28.0
86.0	-33.0	33.0	-26.4	28.0	-26.4	28.0
85.0	-33.0	33.0	-26.7	28.0	-26.7	28.0
84.0	-33.0	33.0	-26.9	28.0	-26.9	28.0
83.0	-33.0	33.0	-27.2	28.0	-27.2	28.0
82.0	-33.0	33.0	-27.5	28.0	-27.5	28.0
81.0	-33.0	33.0	-27.7	28.0	-27.7	28.0
80.0	-33.0	33.0	-28.0	28.0	-28.0	28.0
0.0	-33.0	33.0	-28.0	28.0	-28.0	28.0
% FP	RPS Trip		Full Incore Alarm		Out of Core Alarm	

Oconee 3 Cycle 24

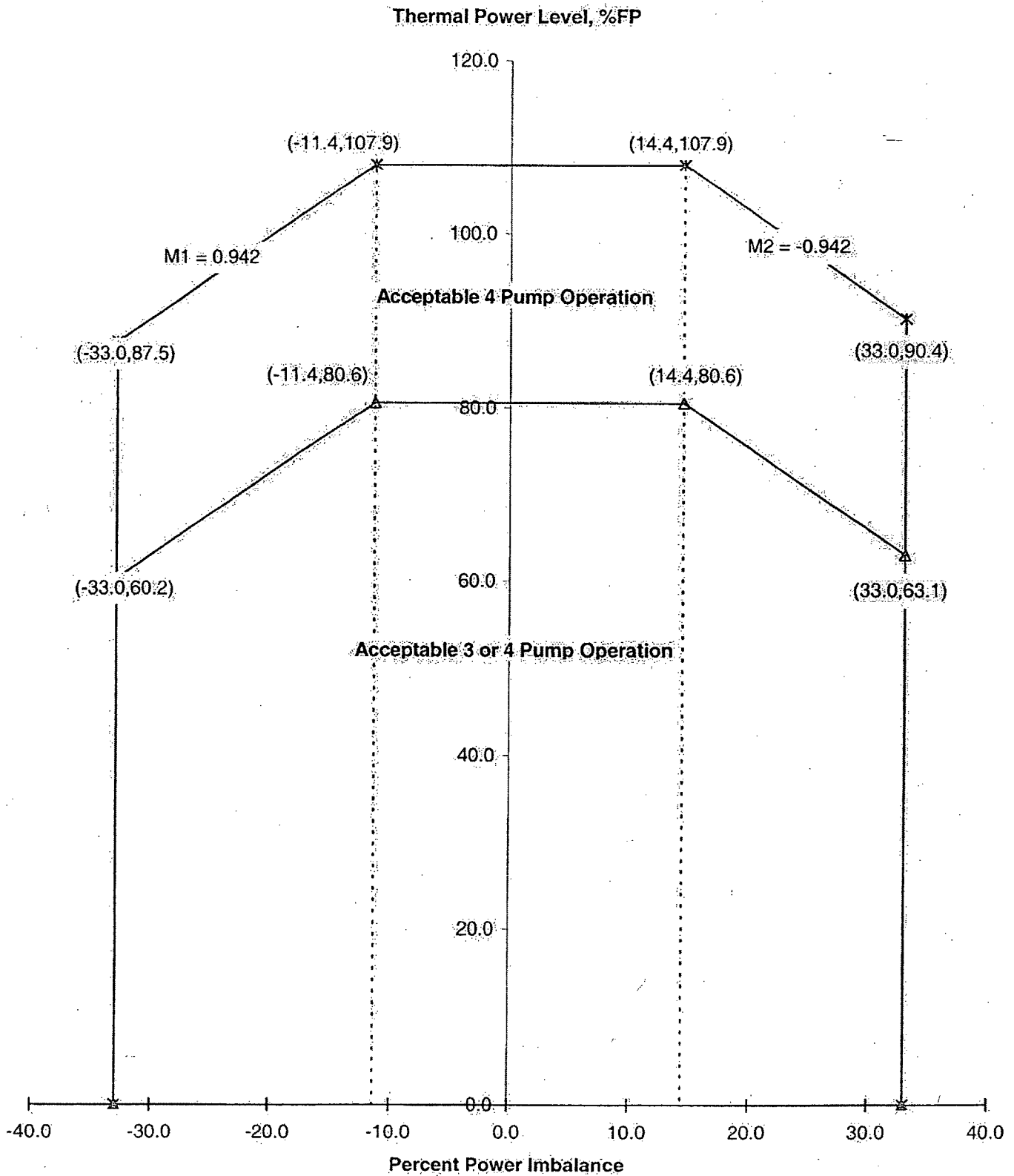
Operational Power Imbalance Setpoints

Operation with 3 RCS Pumps, BOC to EOC

% FP	RPS Trip		Full Incore Alarm		Out of Core Alarm	
80.6	-11.4	14.4				
80.0	-12.0	15.0				
79.0	-13.0	16.1				
78.0	-14.1	17.1				
77.0	-15.2	18.2	-10.2	13.2	-10.2	13.2
76.0	-16.2	19.3	-11.2	14.3	-11.2	14.3
75.0	-17.3	20.3	-12.3	15.3	-12.3	15.3
74.0	-18.3	21.4	-13.3	16.4	-13.3	16.4
73.0	-19.4	22.4	-14.4	17.4	-14.4	17.4
72.0	-20.5	23.5	-15.5	18.5	-15.5	18.5
71.0	-21.5	24.6	-16.5	19.6	-16.5	19.6
70.0	-22.6	25.6	-17.6	20.6	-17.6	20.6
69.0	-23.7	26.7	-18.7	21.7	-18.7	21.7
68.0	-24.7	27.8	-19.7	22.8	-19.7	22.8
67.0	-25.8	28.8	-20.8	23.8	-20.8	23.8
66.0	-26.8	29.9	-21.8	24.9	-21.8	24.9
65.0	-27.9	30.9	-22.9	25.9	-22.9	25.9
64.0	-29.0	32.0	-24.0	27.0	-24.0	27.0
63.1	-30.0	33.0	-25.0	28.0	-25.0	28.0
63.0	-30.0	33.0	-25.0	28.0	-25.0	28.0
62.0	-31.1	33.0	-26.1	28.0	-26.1	28.0
61.0	-32.2	33.0	-27.2	28.0	-27.2	28.0
60.2	-33.0	33.0	-28.0	28.0	-28.0	28.0
60.0	-33.0	33.0	-28.0	28.0	-28.0	28.0
0.0	-33.0	33.0	-28.0	28.0	-28.0	28.0
% FP	RPS Trip		Full Incore Alarm		Out of Core Alarm	

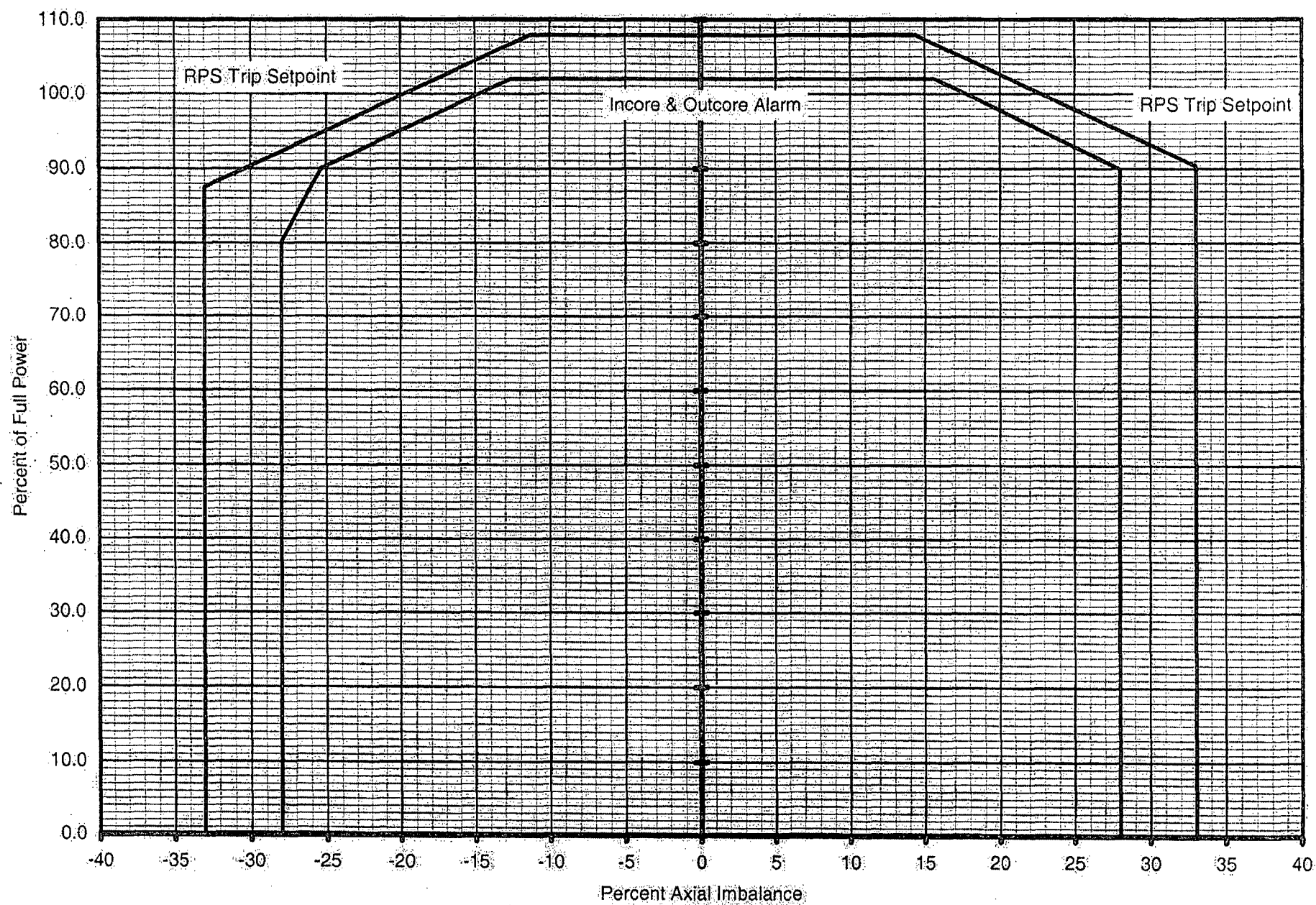
Oconee 3 Cycle 24
RPS Power Imbalance Setpoints

Referred to by TS 3.3.1



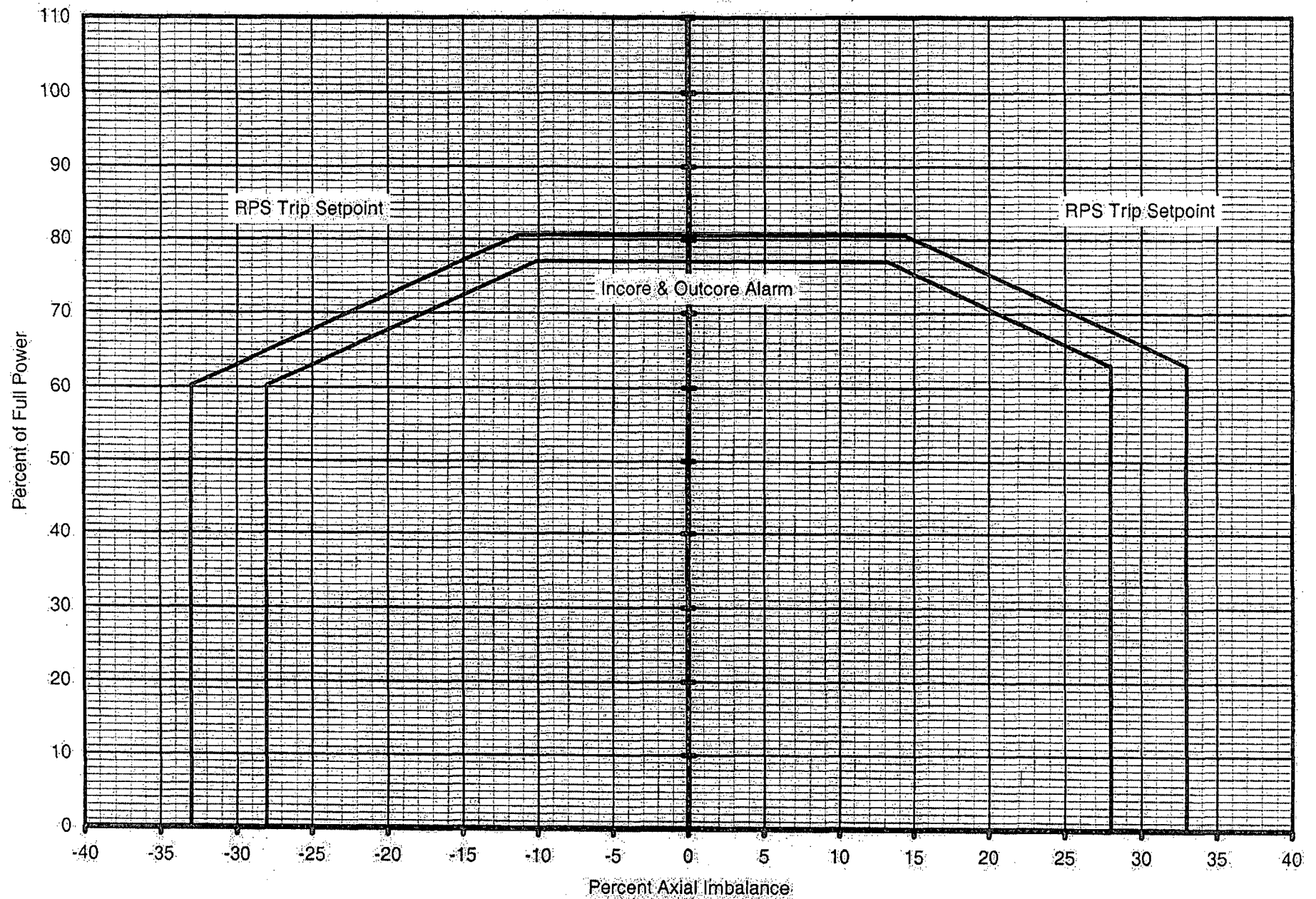
Oconee 3 Cycle 24

Imbalance Setpoints for 4 Pump Operation, BOC to EOC



Oconee 3 Cycle 24

Imbalance Setpoints for 3 Pump Operation, BOC to EOC



Oconee 3 Cycle 24

Operational Rod Index Setpoints

	%FP	RI Insertion Setpoint No Inop Rod	RI Insertion Setpoint 1 Inop Rod	RI Withdrawal Setpoint
4 Pumps	102.0	263.5	283.4	300
	100.0	261.5	281.5	300
	90.0	251.5	271.9	300
	80.0	251.5	262.3	300
	50.0	201.5	233.4	300
	48.0	195.2	231.5	300
	15.0	91.5	165.5	300
	13.0	76.5	161.5	300
	5.0	16.5	93.5	300
	3.0	1.5	76.5	300
	2.8	0.0	74.8	300
	0.0	0.0	51.0	300
3 Pumps	77.0	246.5	285.2	300
	75.0	243.2	281.5	300
	50.0	201.5	235.2	300
	48.0	195.2	231.5	300
	15.0	91.5	165.5	300
	13.0	76.5	161.5	300
	5.0	16.5	93.5	300
	3.0	1.5	76.5	300
	2.8	0.0	74.8	300
	0.0	0.0	51.0	300

Oconee 3 Cycle 24

Shutdown Margin Rod Index Setpoints

	%FP	RI Insertion Setpoint		RI Withdrawal Setpoint
		No Inop Rod	1 Inop Rod	
4 Pumps	102.0	224.6	283.4	300
	100.0	221.5	281.5	300
	48.0	141.5	231.5	300
	13.0	76.5	161.5	300
	3.0	1.5	76.5	300
	2.8	0.0	74.8	300
	0.0	0.0	51.0	300
3 Pumps	77.0	227.4	285.2	300
	75.0	221.5	281.5	300
	48.0	141.5	231.5	300
	13.0	76.5	161.5	300
	3.0	1.5	76.5	300
	2.8	0.0	74.8	300
	0.0	0.0	51.0	300

Oconee 3 Cycle 24
Rod Index Setpoints
4 Pump Operation, No Inoperable Rods, BOC to EOC

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% FP	Shutdown Margin Setpoint			Operational Alarm Setpoint		
	CRGP 5	CRGP 6	CRGP 7	CRGP 5	CRGP 6	CRGP 7
102	100	99.8	24.8	100	100	63.5
101	100	99.0	24.0	100	100	62.5
100	100	98.2	23.2	100	100	61.5
99	100	97.5	22.5	100	100	60.5
98	100	96.7	21.7	100	100	59.5
97	100	95.9	20.9	100	100	58.5
96	100	95.2	20.2	100	100	57.5
95	100	94.4	19.4	100	100	56.5
94	100	93.6	18.6	100	100	55.5
93	100	92.9	17.9	100	100	54.5
92	100	92.1	17.1	100	100	53.5
91	100	91.3	16.3	100	100	52.5
90	100	90.6	15.6	100	100	51.5
89	100	89.8	14.8	100	100	51.5
88	100	89.0	14.0	100	100	51.5
87	100	88.2	13.2	100	100	51.5
86	100	87.5	12.5	100	100	51.5
85	100	86.7	11.7	100	100	51.5
84	100	85.9	10.9	100	100	51.5
83	100	85.2	10.2	100	100	51.5
82	100	84.4	9.4	100	100	51.5
81	100	83.6	8.6	100	100	51.5
80	100	82.9	7.9	100	100	51.5
79	100	82.1	7.1	100	100	49.8
78	100	81.3	6.3	100	100	48.2
77	100	80.6	5.6	100	100	46.5
76	100	79.8	4.8	100	100	44.8
75	100	79.0	4.0	100	100	43.2
74	100	78.2	3.2	100	100	41.5
73	100	77.5	2.5	100	100	39.8
72	100	76.7	1.7	100	100	38.2
71	100	75.9	0.9	100	100	36.5
70	100	75.2	0.2	100	100	34.8
69.8	100	75.0	0	100	100	34.5
69	100	73.8	0	100	100	33.2
68	100	72.3	0	100	100	31.5
67	100	70.7	0	100	100	29.8
66	100	69.2	0	100	100	28.2
65	100	67.7	0	100	100	26.5
64.1	100	66.3	0	100	100	25.0
63	100	64.6	0	100	99.1	24.1
62	100	63.0	0	100	98.2	23.2
61	100	61.5	0	100	97.4	22.4
60	100	60.0	0	100	96.6	21.6
59	100	58.4	0	100	95.8	20.8
58	100	56.9	0	100	94.9	19.9
57	100	55.3	0	100	94.1	19.1
56	100	53.8	0	100	93.2	18.2
55	100	52.3	0	100	92.4	17.4
54	100	50.7	0	100	91.6	16.6
53	100	49.2	0	100	90.8	15.8
52	100	47.7	0	100	89.9	14.9
51	100	46.1	0	100	89.1	14.1
50	100	44.6	0	100	88.2	13.2
% FP	CRGP 5	CRGP 6	CRGP 7	CRGP 5	CRGP 6	CRGP 7
	Shutdown Margin Setpoint			Operational Alarm Setpoint		

RI = 300 is withdrawal limit at all power levels.

Continued on next page.

Rod Index Setpoints

4 Pump Operation, No Inoperable Rods, BOC to EOC

% FP	Shutdown Margin Setpoint			Operational Alarm Setpoint		
	CRGP 5	CRGP 6	CRGP 7	CRGP 5	CRGP 6	CRGP 7
49	100	43.0	0	100	86.7	11.7
48	100	41.5	0	100	85.1	10.1
47	100	39.6	0	100	83.5	8.5
46	100	37.8	0	100	82.0	7.0
45	100	35.9	0	100	80.4	5.4
44	100	34.1	0	100	78.8	3.8
43	100	32.2	0	100	77.2	2.2
42	100	30.4	0	100	75.7	0.7
41.6	100	29.6	0	100	75.0	0
41	100	28.5	0	100	73.2	0
40	100	26.6	0	100	70.1	0
39.1	100	25.0	0	100	67.3	0
39	99.9	24.9	0	100	66.9	0
38	99.0	24.0	0	100	63.8	0
37	98.0	23.0	0	100	60.6	0
36	97.1	22.1	0	100	57.5	0
35	96.2	21.2	0	100	54.3	0
34	95.2	20.2	0	100	51.2	0
33	94.3	19.3	0	100	48.1	0
32	93.4	18.4	0	100	44.9	0
31	92.5	17.5	0	100	41.8	0
30	91.5	16.5	0	100	38.6	0
29	90.6	15.6	0	100	35.5	0
28	89.7	14.7	0	100	32.4	0
27	88.8	13.8	0	100	29.2	0
26	87.8	12.8	0	100	26.1	0
25.7	87.5	12.5	0	100	25.0	0
25	86.9	11.9	0	99.0	24.0	0
24	86.0	11.0	0	97.4	22.4	0
23	85.0	10.0	0	95.8	20.8	0
22	84.1	9.1	0	94.2	19.2	0
21	83.2	8.2	0	92.7	17.7	0
20	82.2	7.2	0	91.1	16.1	0
19	81.3	6.3	0	89.5	14.5	0
18	80.4	5.4	0	88.0	13.0	0
17	79.5	4.5	0	86.4	11.4	0
16	78.5	3.5	0	84.8	9.8	0
15	77.6	2.6	0	83.2	8.2	0
14	76.7	1.7	0	79.5	4.5	0
13	75.8	0.8	0	75.8	0.8	0
12.8	75.0	0	0	75.0	0	0
12	69.0	0	0	69.0	0	0
11	61.5	0	0	61.5	0	0
10	54.0	0	0	54.0	0	0
9	46.5	0	0	46.5	0	0
8	39.0	0	0	39.0	0	0
7	31.5	0	0	31.5	0	0
6	24.0	0	0	24.0	0	0
5	16.5	0	0	16.5	0	0
4	9.0	0	0	9.0	0	0
3	1.5	0	0	1.5	0	0
2.8	0	0	0	0	0	0
2	0	0	0	0	0	0
1	0	0	0	0	0	0
0	0	0	0	0	0	0
	Shutdown Margin Setpoint			Operational Alarm Setpoint		

RI = 300 is withdrawal limit at all power levels.

3 Pump Operation; No Inoperable Rods, BOC to EOC

[illegible]

$R_l = 300$ is withdrawal limit at all power levels.

Continued on next page.

3 Pump Operation, No Inoperable Rods, BOC to EOC

[illegible]

RI = 300 is withdrawal limit at all power levels.

[illegible]

$R_1 = 300$ is withdrawal limit at all power levels.

Continued on next page.

Oconee 3 Cycle 24
Rod Index Setpoints
4 Pump Operation, 1 Inoperable Rod, BOC to EOC

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% FP	Shutdown Margin Setpoint			Operational Alarm Setpoint		
	CRGP 5	CRGP 6	CRGP 7	CRGP 5	CRGP 6	CRGP 7
47	100	100	29.5	100	100	29.5
46	100	100	27.5	100	100	27.5
45	100	100	25.5	100	100	25.5
44.8	100	100	25.0	100	100	25.0
44	100	99.2	24.2	100	99.2	24.2
43	100	98.2	23.2	100	98.2	23.2
42	100	97.2	22.2	100	97.2	22.2
41	100	96.2	21.2	100	96.2	21.2
40	100	95.2	20.2	100	95.2	20.2
39	100	94.2	19.2	100	94.2	19.2
38	100	93.2	18.2	100	93.2	18.2
37	100	92.2	17.2	100	92.2	17.2
36	100	91.2	16.2	100	91.2	16.2
35	100	90.2	15.2	100	90.2	15.2
34	100	89.2	14.2	100	89.2	14.2
33	100	88.2	13.2	100	88.2	13.2
32	100	87.2	12.2	100	87.2	12.2
31	100	86.2	11.2	100	86.2	11.2
30	100	85.2	10.2	100	85.2	10.2
29	100	84.2	9.2	100	84.2	9.2
28	100	83.2	8.2	100	83.2	8.2
27	100	82.2	7.2	100	82.2	7.2
26	100	81.2	6.2	100	81.2	6.2
25	100	80.2	5.2	100	80.2	5.2
24	100	79.2	4.2	100	79.2	4.2
23	100	78.2	3.2	100	78.2	3.2
22	100	77.2	2.2	100	77.2	2.2
21	100	76.2	1.2	100	76.2	1.2
20	100	75.2	0.2	100	75.2	0.2
19.8	100	75.0	0	100	75.0	0
19	100	73.5	0	100	73.5	0
18	100	71.5	0	100	71.5	0
17	100	69.5	0	100	69.5	0
16	100	67.5	0	100	67.5	0
15	100	65.5	0	100	65.5	0
14	100	63.5	0	100	63.5	0
13	100	61.5	0	100	61.5	0
12	100	53.0	0	100	53.0	0
11	100	44.5	0	100	44.5	0
10	100	36.0	0	100	36.0	0
9	100	27.5	0	100	27.5	0
8.7	100	25.0	0	100	25.0	0
8	97.0	22.0	0	97.0	22.0	0
7	92.8	17.8	0	92.8	17.8	0
6	88.5	13.5	0	88.5	13.5	0
5	84.2	9.2	0	84.2	9.2	0
4	80.0	5.0	0	80.0	5.0	0
3	75.8	0.8	0	75.8	0.8	0
2.8	75.0	0	0	75.0	0	0
2	68.0	0	0	68.0	0	0
1	59.5	0	0	59.5	0	0
0	51.0	0	0	51.0	0	0
% FP	CRGP 5	CRGP 6	CRGP 7	CRGP 5	CRGP 6	CRGP 7
	Shutdown Margin Setpoint			Operational Alarm Setpoint		

RI = 300 is withdrawal limit at all power levels.

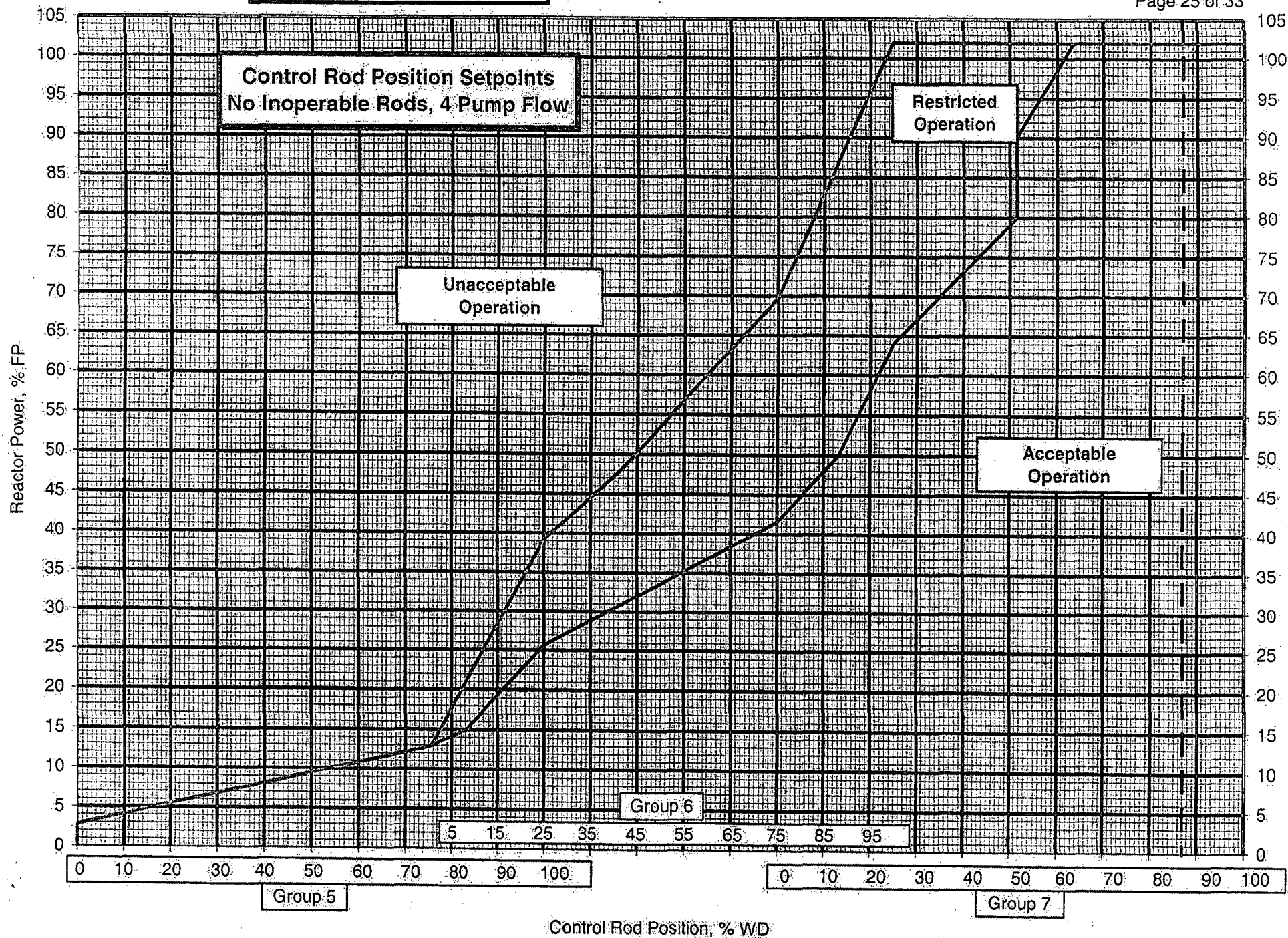
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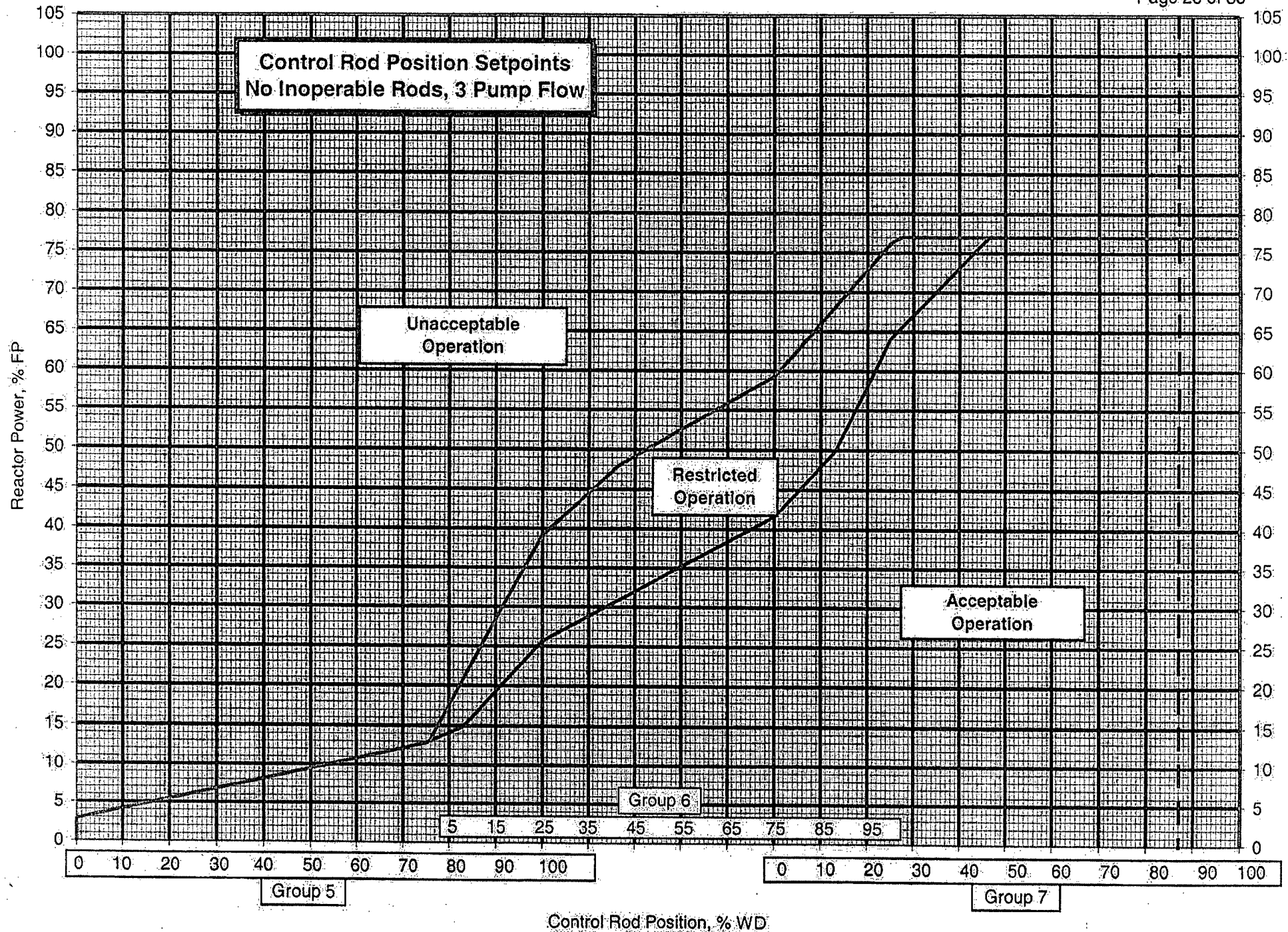
RI = 300 is withdrawal limit at all power levels. Continued on next page.

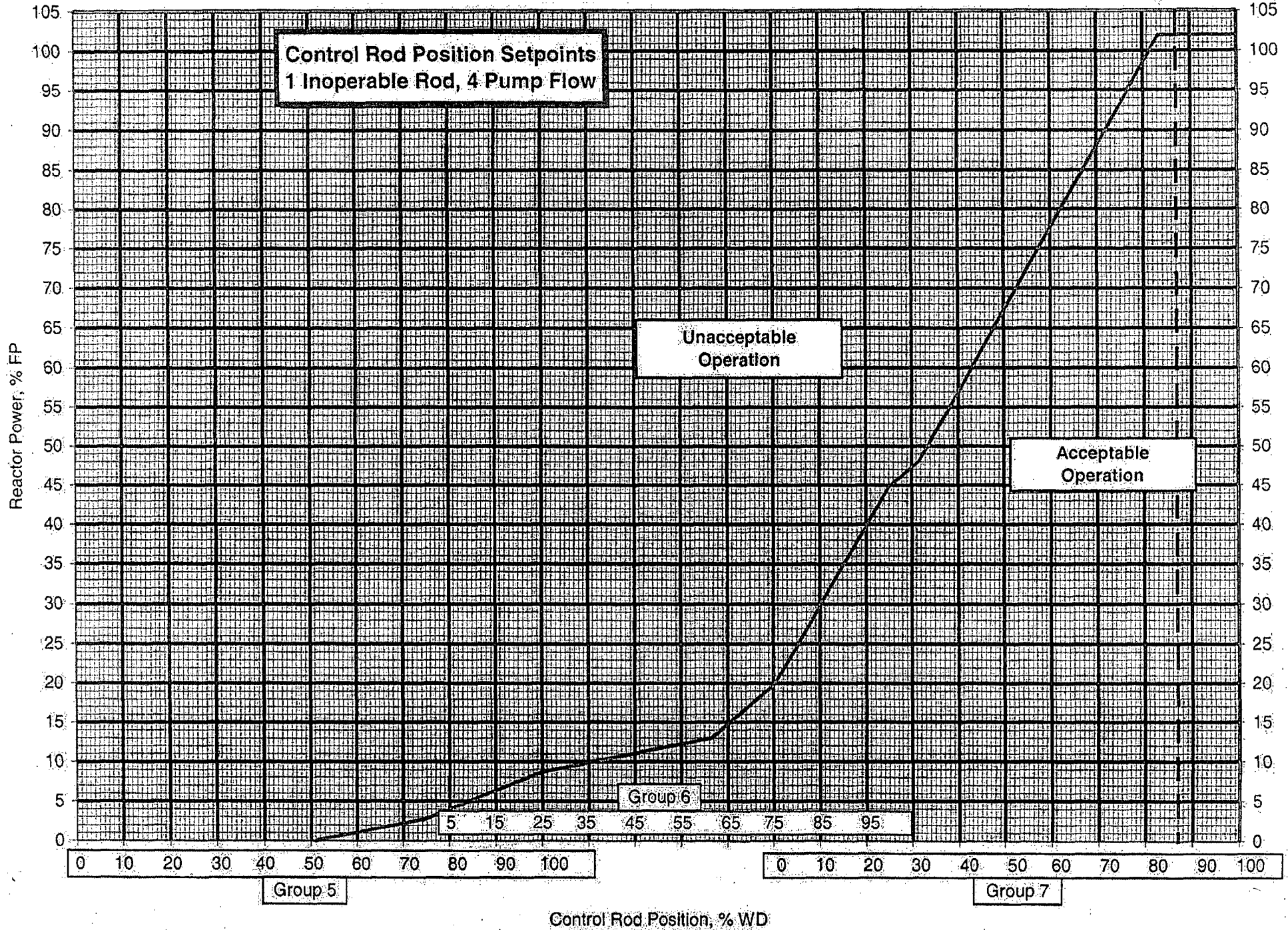
3 Pump Operation, 1 Inoperable Rod, BOC to EOC

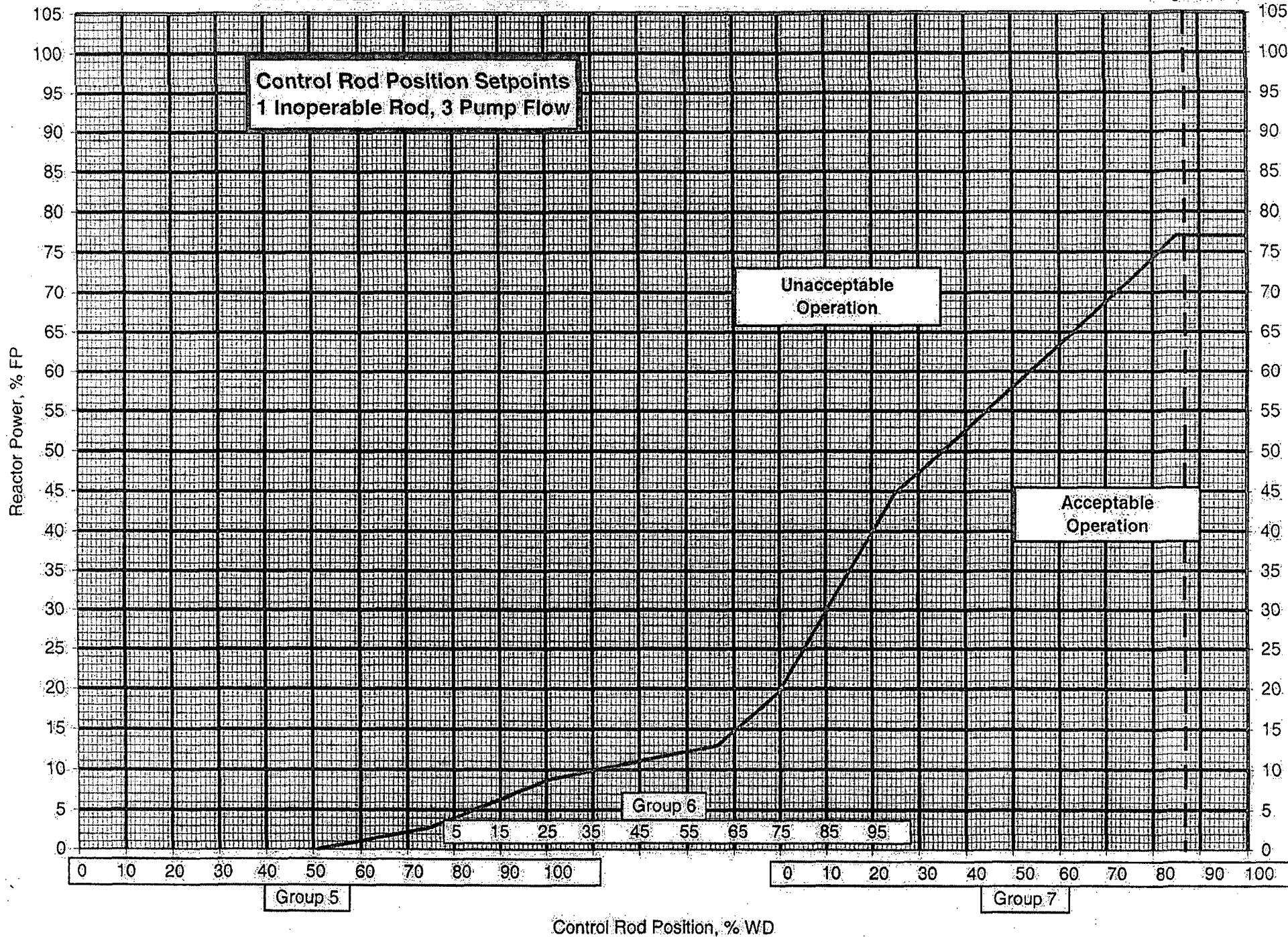
% FP	Shutdown Margin Setpoint			Operational Alarm Setpoint		
	CRGP 5	CRGP 6	CRGP 7	CRGP 5	CRGP 6	CRGP 7
23	100	78.2	3.2	100	78.2	3.2
22	100	77.2	2.2	100	77.2	2.2
21	100	76.2	1.2	100	76.2	1.2
20	100	75.2	0.2	100	75.2	0.2
19.8	100	75.0	0	100	75.0	0
19	100	73.5	0	100	73.5	0
18	100	71.5	0	100	71.5	0
17	100	69.5	0	100	69.5	0
16	100	67.5	0	100	67.5	0
15	100	65.5	0	100	65.5	0
14	100	63.5	0	100	63.5	0
13	100	61.5	0	100	61.5	0
12	100	53.0	0	100	53.0	0
11	100	44.5	0	100	44.5	0
10	100	36.0	0	100	36.0	0
9	100	27.5	0	100	27.5	0
8.7	100	25.0	0	100	25.0	0
8	97.0	22.0	0	97.0	22.0	0
7	92.8	17.8	0	92.8	17.8	0
6	88.5	13.5	0	88.5	13.5	0
5	84.2	9.2	0	84.2	9.2	0
4	80.0	5.0	0	80.0	5.0	0
3	75.8	0.8	0	75.8	0.8	0
2.8	75.0	0	0	75.0	0	0
2	68.0	0	0	68.0	0	0
1	59.5	0	0	59.5	0	0
0	51.0	0	0	51.0	0	0
% FP	CRGP 5	CRGP 6	CRGP 7	CRGP 5	CRGP 6	CRGP 7
	Shutdown Margin Setpoint			Operational Alarm Setpoint		

RI = 300 is withdrawal limit at all power levels.









Oconee 3 Cycle 24

2.0 Core Operating Limits -- Not Error Adjusted

The data provided on the following pages satisfies a licensing commitment to identify specific parameters before instrumentation uncertainties are incorporated.

References provided in section 1 of this COLR identify the sources for the data which follows.

Information provided in this section should not be used in plant procedures.

Quadrant Power Tilt Limits

Referred to by TS 3.2.3

	Steady State		Transient		Maximum
Core Power Level, %FP	30 - 100	0 - 30	30 - 100	0 - 30	0 - 100
Quadrant Power Tilt, %	5.40	10.00	9.44	12.00	20.00

Variable Low RCS Pressure Protective Limits

Referred to by TS 2.1.1

Core Outlet Pressure psia	Reactor Coolant Outlet Temperature, °F	
	3 RCS Pumps	4 RCS Pumps
1800	581.0	578.3
1900	590.0	587.3
2000	598.9	596.3
2100	607.9	605.2
2200	616.9	614.2
2300	625.9	623.2

Oconee 3 Cycle 24

Axial Power Imbalance Protective Limits

Referred to by TS 2.1.1

Not for Plant Use

	%FP	RPS	Operational
4 Pumps	0.0	-35.0	-39.5
	80.0	-	-39.5
	87.1	-35.0	-
	90.0	-	-37.0
	100.0	-	-24.7
	109.4	-11.4	-
	109.4	14.4	-
	100.0	-	28.4
	90.0	35.0	39.5
	80.0	-	39.5
	0.0	35.0	39.5
3 Pumps	0.0	-35.0	-39.5
	59.4	-35.0	-
	77.0	-	-39.5
	81.7	-11.4	-
	81.7	14.4	-
	77.0	-	39.5
	62.3	35.0	-
	0.0	35.0	39.5

Oconee 3 Cycle 24

Rod Index Limits

Referred to by TS 3.2.1

Not for Plant Use

	%FP	Operational RI Insertion Limit	Shutdown Margin No Inop Rod	RI Insertion Limit 1 Inop Rod	RI Withdrawal Limit
4 Pumps	102	262	220	280	300
	100	260	-	-	300
	90	250	-	-	300
	80	250	-	-	300
	50	200	140	230	300
	15	90	75	160	300
	5	0	0	75	300
3 Pumps	77	245	220	280	300
	50	200	140	230	300
	15	90	75	160	300
	5	0	0	75	300

Oconee 3 Cycle 24

LOCA Limits

Not for Plant Use

Core Elevation		LOCA LHR kw/ft Limit Versus Burnup		
Feet				
Mk-B11 Fuel*		0 GWd/mtU	40 GWd/mtU	62 GWd/mtU
	0.000	16.6	16.6	12.2
	2.506	17.5	17.5	12.2
	4.264	17.6	17.6	12.2
	6.021	17.7	17.7	12.2
	7.779	17.6	17.6	12.2
	9.536	17.5	17.5	12.2
	12.00	16.6	16.6	12.2
WH-177 Fuel		0 GWd/mtU	40 GWd/mtU	62 GWd/mtU
	0.000	14.9	14.9	11.0
	2.506	15.7	15.7	11.0
	4.264	15.8	15.8	11.0
	6.021	15.9	15.9	11.0
	7.779	15.8	15.8	11.0
	9.536	15.7	15.7	11.0
	12.00	14.9	14.9	11.0

*Note for O3C24-->The four "contingency" 2.0 wt% Mk-B11 feed assemblies used in this cycle have penalized LOCA limits. The penalties are accounted for in the application of the above limits to the contingency assemblies, as described in the MA.

Oconee 3 Cycle 24

Not for Plant Use
Instrument uncertainties are not included in the values shown

ΔT_{cold} , °F	4 RCP Operation - Loop Average Temp., °F	3 RCP Operation - Loop Average Temp., °F
	Tavg (Analytical)	Tavg (Analytical)
0.0	<581.0	<581.0
0.1	<581.0	<581.0
0.2	<581.1	<581.0
0.3	<581.1	<581.1
0.4	<581.2	<581.1
0.5	<581.2	<581.1
0.6	<581.2	<581.1
0.7	<581.3	<581.2
0.8	<581.3	<581.2
0.9	<581.3	<581.2
1.0	<581.4	<581.2
1.1	<581.4	<581.2
1.2	<581.5	<581.3
1.3	<581.5	<581.3
1.4	<581.5	<581.3
1.5	<581.6	<581.3
1.6	<581.6	<581.4
1.7	<581.6	<581.4
1.8	<581.7	<581.4
1.9	<581.7	<581.4
2.0	<581.8	<581.4
2.1	<581.8	<581.5
2.2	<581.8	<581.5
2.3	<581.9	<581.5
2.4	<581.9	<581.5
2.5	<582.0	<581.6
2.6	<582.0	<581.6
2.7	<582.0	<581.6
2.8	<582.1	<581.6
2.9	<582.1	<581.6
3.0	<582.1	<581.7
3.1	<582.2	<581.7
3.2	<582.2	<581.7
3.3	<582.3	<581.7
3.4	<582.3	<581.7
3.5	<582.3	<581.8
3.6	<582.4	<581.8
3.7	<582.4	<581.8
3.8	<582.4	<581.8
3.9	<582.5	<581.9
4.0	<582.5	<581.9
4.1	<582.6	<581.9
4.2	<582.6	<581.9
4.3	<582.6	<581.9
4.4	<582.7	<582.0
4.5	<582.7	<582.0
4.6	<582.7	<582.0
4.7	<582.8	<582.0
4.8	<582.8	<582.1
4.9	<582.9	<582.1
5.0	<582.9	<582.1