

4.0 DESIGN FEATURES

4.1 Site

4.1.1 Site and Exclusion Area Boundaries

The site and exclusion area boundaries shall be as shown in Figure 4.1-1.

4.1.2 Low Population Zone (LPZ)

The LPZ shall be as shown in Figure 4.1-2 (within the 3-mile circle).

4.2 Reactor Core

4.2.1 Fuel Assemblies

The reactor shall contain 193 fuel assemblies. Each assembly shall consist of a matrix of Zircalloy or Zirlo Fuel rods with an initial composition of natural or slightly enriched uranium dioxide (UO₂) as fuel material. Limited substitutions of zirconium alloy or stainless steel filler rods for fuel rods, in accordance with approved applications of fuel rod configurations, may be used. Fuel assemblies shall be limited to those fuel designs that have been analyzed with applicable NRC staff approved codes and methods and shown by tests or analyses to comply with all fuel safety design bases. A limited number of lead test assemblies that have not completed representative testing may be placed in non-limiting core regions. *For Unit 1, Cycle 2, Watts Bar is authorized to place a limited number of Tritium Producing Burnable Absorber Rod lead test assemblies into the reactor in accordance with WVA's application dated April 30, 1997.*

4.2.2 Control Rod Assemblies

The reactor core shall contain 57 control rod assemblies. The control material shall be boron carbide with silver indium cadmium tips as approved by the NRC.

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ENCLOSURE 3

TENNESSEE VALLEY AUTHORITY
WATTS BAR NUCLEAR PLANT (WBN)
UNIT 1

PROPOSED TECHNICAL SPECIFICATION (TS) CHANGE TS-97-001
REVISED PAGES

I. AFFECTED PAGE LIST

Unit 1 - page 4.0-1

II. REVISED PAGES

See attached.

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ENCLOSURE 4

TENNESSEE VALLEY AUTHORITY
WATTS BAR NUCLEAR PLANT (WBN)
UNIT 1

PROPOSED TECHNICAL SPECIFICATION (TS) CHANGE TS-97-001
TECHNICAL REPORT PNNL-11419, REVISION 1

**REPORT ON THE EVALUATION
OF THE TRITIUM PRODUCING
BURNABLE ABSORBER ROD
LEAD TEST ASSEMBLY**

Revision 1
March 1997

Prepared for the U. S. Department of Energy
under Contract DE-AC06-76RLO 1830

Pacific Northwest National Laboratory
Operated for the U.S. Department of Energy
by Battelle

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PACIFIC NORTHWEST NATIONAL LABORATORY
operated by
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for the
UNITED STATES DEPARTMENT OF ENERGY
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ABSTRACT

This report describes the design and fabrication requirements for a tritium-producing burnable absorber rod lead test assembly and evaluates the safety issues associated with tritium-producing burnable absorber rod irradiation on the operation of a commercial light water reactor. The report provides an evaluation of the tritium-producing burnable absorber rod design and concludes that irradiation can be performed within U.S. Nuclear Regulatory Commission regulations applicable to a commercial pressurized light water reactor.

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SUMMARY

The U.S. Department of Energy has tasked Pacific Northwest National Laboratory (PNNL) with developing and qualifying the tritium-producing burnable absorber rod (TPBAR) lead test assembly (LTA). The qualification process will involve demonstration of fabricability and safe irradiation under fully prototypic conditions. Target design and fabrication are being done at PNNL to support irradiation at a host reactor beginning in 1997 or 1998. A host plant has been identified and contracts initiated to support the design, fabrication, irradiation, and regulatory evaluation. The host plant is a Westinghouse-designed, four-loop pressurized water reactor (PWR).

The TPBAR LTA (see the appendix for list of acronyms) will be used to demonstrate the feasibility of safely generating and containing tritium for DOE in a commercial light water reactor (CLWR) licensed by the Nuclear Regulatory Commission (NRC). Because this demonstration program brings the DOE-developed technologies of the TPBAR into an NRC-licensed facility, the NRC has requested that this technical report be provided for their review prior to LTA irradiation.

The TPBAR design has been developed to demonstrate production of desired levels of tritium (up to 1.2 g pdr rod) and tritium leakage consistent with a TPBAR design goal of <6.7 Ci per rod per year for a full production core. The TPBAR shares many characteristics with a standard Westinghouse burnable poison rod assembly (BPA) rod and a wet annular burnable absorber (WABA) rod. Like the BPA and WABA rods, the TPBARs will be attached to hold-down assemblies and inserted in fuel assembly guide thimbles. After a single operating cycle of irradiation, the TPBAR LTAs will be removed from the reactor and stored in the spent fuel pool. After cooldown, the TPBARs will be placed in shipping casks and transported off-site.

The design and analysis presented in this report are representative of the LTAs and the host reactor, with the exception of the nuclear design analysis. The nuclear design scoping calculations establish a high degree of confidence that plant-specific reload safety analysis will demonstrate that the LTA host reactor core will meet existing licensing basis fuel design limits. The specific host plant design and operational practices were considered in the LTA evaluations.

The LTAs will not impact the safe operation of the host reactor. With the LTAs installed, the host reactor core will continue to meet specified acceptable fuel design limits during normal operations and transients described as Condition I and II events in the host plant final safety analysis report (FSAR). Tritium releases from the LTAs to the reactor coolant will be sufficiently low to meet the full production core design goals which limit off-site tritium releases, off-site exposures, and on-site occupational doses to a small fraction of regulatory limits. The impacts of LTAs on the radiological consequences of the design basis LOCA are within 10 CFR 100 regulatory guidelines and the LTAs will not cause a difference in the analyzed behavior of the reactor during a LOCA.

This assessment of LTA irradiation at the host plant supports the conclusion that this activity does not constitute a risk to public health and safety. Final confirmation of this determination will be accomplished as part of the reload safety analysis performed for the host plant in accordance with the safety evaluation process prescribed in 10 CFR 50.59.

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1 INTRODUCTION

This report describes the design and fabrication requirements for tritium-producing burnable absorber rod (TPBAR) lead test assemblies (LTAs) and provides an evaluation of the impacts of four LTAs on the operation of a commercial light water reactor (CLWR). The design, fabrication, and irradiation of TPBARs are key elements in the U.S. Department of Energy's Commercial Light Water Reactor Tritium Production Project. The mission of the CLWR Tritium Production Project is to develop the production systems and capabilities necessary to safely produce and contain tritium in a CLWR using TPBAR LTAs. Revision 1 changes to the report are noted with revision bars in the right-hand margin.

1.1 Background

The U.S. Department of Energy (DOE) is pursuing a dual path to evaluating, developing, selecting, and establishing a primary tritium production capability. The two options under consideration are accelerator production of tritium and tritium production in a CLWR. The accelerator and CLWR options present fundamentally different technical and institutional issues that must be evaluated to provide a basis for selection. The intent of these parallel projects is to provide the technical, economic, and regulatory bases for the selection of the primary and backup technology approaches by 1998.

Production of tritium in a heavy water reactor was the technical approach used by the United States for many years. Tritium was produced in reactors tailored to provide product as efficiently as possible. An alternative approach is to either procure or secure irradiation services from an existing CLWR. In either case, a qualified system capable of safely producing and containing tritium must be developed.

The U.S. Department of Energy has tasked the Pacific Northwest National Laboratory (PNNL) with developing and qualifying the CLWR TPBAR. The qualification process will involve demonstration of fabricability and safe irradiation under fully prototypic conditions. TPBAR design and fabrication is being done at PNNL to support irradiation at a host CLWR beginning in 1997 or 1998. Information from two representative CLWR plants has been used where plant-specific information was needed to support the initial LTA design, fabrication, and regulatory evaluation. Both plants use Westinghouse-designed, four-loop pressurized water

reactors (PWRs). Specific Reference Plant designs and operational practices were considered in the LTA evaluations described in this report. Since the original version of this report was submitted to DOE, Watts Bar Nuclear Plant was selected as the host facility for LTA irradiation. Accordingly, except where noted otherwise, the data and evaluations provided in this revised report are based upon the design and operational practices of Watts Bar Nuclear Plant.

The TPBAR design has been developed to demonstrate production of desired levels of tritium (up to 1.2 g per rod) and tritium leakage consistent with a TPBAR design goal[^] of <6.7 Ci per rod per year for a full production core. The TPBAR shares many characteristics with a standard Westinghouse burnable poison rod assembly (BPRA) rod and a wet annular burnable absorber (WABA) rod. Like the BPRA and WABA rods, the TPBARs will be attached to hold-down assemblies and inserted in fuel assembly guide thimbles. After a single operating cycle of irradiation, the TPBAR LTAs will be removed from the reactor and stored in the spent fuel pool. After cooldown, the TPBAR LTAs will be placed in shipping casks and transported off-site.

1.2 Purpose

Irradiation of TPBARs will be used to demonstrate the safe generation and containment of tritium for DOE in a CLWR licensed by the Nuclear Regulatory Commission (NRC). This technical report documents that irradiation of four LTAs can be accomplished at a commercial utility host reactor. As part of the process of incorporating TPBAR LTAs in a CLWR operating cycle, host reactor licensees and Westinghouse will perform plant-specific reload safety evaluations in support of a 10 CFR 50.59 process determination.

Because this demonstration program brings the DOE-developed technologies of the TPBAR into an NRC-licensed facility, the NRC has requested that this technical report be provided for NRC review prior to irradiation of the TPBARs. The stated objective of the NRC review of this technical report is to develop a safety evaluation report, available in the public domain, that

[^]This design goal is a parameter established to meet specific DOE, environmental safety and health, and occupational safety requirements. Actual TPBAR tritium leakage is expected to be below this value.

documents the NRC staff's conclusion that commercial utility host reactors can safely conduct irradiation of a limited number of TPBARs.

1.3 Scope

One objective of the LTA program is to design, manufacture, irradiate, and obtain performance data for the TPBAR to demonstrate the feasibility of supporting the DOE tritium production mission. This report describes the TPBAR design and fabrication requirements and evaluates the impacts of LTAs on the operation of a CLWR. Post-irradiation processing and transportation of the TPBARs to and from the CLWR site are the responsibility of the DOE. The impacts of full-core tritium production (i.e., beyond LTA levels) will be addressed in separate documents in the future.

1.4 Organization of this Report

The topical areas for this report are defined to address applicable areas of review from the NRC's NUREG-0800, "Standard Review Plan for the Review of Safety Analysis Reports for Nuclear Power Plants, LWR Edition" (the SRP), as follows:

Chapter No.	Title	SRP Section(s)
2	Tritium-Producing Burnable Absorber Rod Lead Test Assembly Design	4.2
3	Nuclear Design Description	4.3
4	Thermal and Hydraulic Design	4.4
5	Materials	4.5.2 6.1.1

Chapter No.	Title	SRP Section(s)
6	Operational Impacts of LTAs	3.8.4(D) 6.2.5 6.4 9.1.2 9.1.3 9.1.4 12.2 15.1.5.A 15.4.7 15.6.3 15.6.5
7	Quality Assurance	17.1

In addition, Chapter 8, "Safeguards and Security," is included to address measures to provide for accountability of TPBARs, physical security of classified material, and access to classified material at the host utility site(s). Chapter 9 addresses the regulatory issues associated with LTA irradiation at an NRC-licensed CLWR. Chapter 10 provides the conclusions of this report. Acronyms and abbreviations are defined in the Appendix.

Certain aspects of the TPBAR design and design analysis are classified as Confidential Restricted Data (CRD) or Unclassified Controlled Nuclear Information (UCNI) as defined in Section 148 of the Atomic Energy Act of 1954. Other data related to the design of the TPBAR is Westinghouse proprietary information. This report is an unclassified, non-proprietary TPBAR LTA Technical Report and has been prepared to facilitate public access to information related to the irradiation of the TPBAR Lead Test Assemblies in a commercial light water reactor.

2 TRITIUM-PRODUCING BURNABLE ABSORBER ROD LEAD TEST ASSEMBLY DESIGN

This section addresses the mechanical design of the tritium-producing burnable absorber rod (TPBAR) lead test assembly (LTA) and its acceptability. It encompasses the design description (Section 2.1), mechanical design evaluation (Section 2.2), surveillance program (Section 2.3), and testing and inspection program (Section 2.4).

2.1 LTA Design Description

The LTA is designed to meet the operating requirements of a large four-loop Westinghouse reactor under Conditions I, II, III, and IV as established in the host plant Safety Analysis Report [Ref. 2-1].

The LTA is compatible with the fuel assembly, reactor vessel internals, reactor coolant chemistry, refueling system and tools, and spent fuel storage facility of the host plant. The LTA is a removable reactor core component which resides in a fuel assembly. An LTA will not reside in a fuel assembly that contains a rod cluster control assembly.

The analysis and engineering of the LTA draw upon the results of prior in-reactor and ex-reactor testing. The LTA design ensures that: a) the LTA will not be damaged nor will it damage the fuel system during Condition I or Condition II events; b) the LTA will not adversely impact control rod insertion; c) the LTA will not adversely impact reactor core coolability; and d) tritium release shall be within acceptable limits. During Conditions III and IV, the only TPBAR function is to maintain a barrier to tritium release.

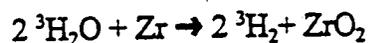
Each LTA consists of a Westinghouse hold-down assembly that supports 8 TPBARs and 16 dually compatible Westinghouse thimble plugs, as illustrated in Figure 2-1. The TPBAR design, as illustrated in Figure 2-2, is similar in form and function to a Westinghouse BPRA rod. The exterior dimensions of the TPBAR are similar to those of the Westinghouse BPRA rod, as shown in Table 2-1. The absorber material is in the form of annular lithium aluminate (LiAlO_2) absorber pellets enriched in ^6Li to produce specific quantities of tritium. The irradiation design criterion for the TPBAR is 550 effective full-power days (EFPD). The neutron fluence levels associated with the 550 EFPD design criteria are identified in Table 2-5. The LTA will reside in

the reactor core for one fuel cycle and therefore exposure is expected to be from 450 to 500 EFPD.

The TPBAR design consists of concentric cylindrical subcomponents clad with Type 316 stainless steel (316 SS), as illustrated in Figure 2-3. The 316 SS tubular cladding provides structural strength and is the pressure barrier between the TPBAR internals and the reactor coolant system. To retain the tritium within the TPBAR and prevent the inward diffusion of hydrogen from the reactor coolant, the inner surface of the cladding is coated with a permeation-resistant aluminized barrier.

The TPBAR internal subcomponents are a plenum subassembly, twelve pencils and a lower getter disk. A pencil consists of a Zircaloy-4 liner around which are stacked absorber pellets that are confined in a getter tube, as illustrated in Figure 2-2. The annular absorber pellets are comprised of LiAlO_2 enriched in ^6Li . The getter tube surrounds the absorber pellets and is composed of nickel-plated Zircaloy-4 (NPZ). The nickel coating maintains the getter effectiveness for tritium absorption by preventing the formation of a permeation-resistant zirconium oxide film on the getter surface. Tritium produced in the absorber pellets is released and reacts with the getter to form solid zirconium tritide precipitates in the Zircaloy-4.

The Zircaloy-4 liner inside the annular LiAlO_2 pellets scavenges any free oxygen and water vapor by reacting to form an oxide on its surface. Free oxygen is generated by transmutation of the Li in the LiAlO_2 matrix. The reaction of the liner and the barrier with tritiated water vapor:



releases tritium that is absorbed by the getter. A small fraction of the tritium inventory is stored in the liner. The liner also provides mechanical support to prevent relocation of the LiAlO_2 pellet material.

The upper getter disc and an attached getter tube enclose a stainless steel plenum spring which is located above the top pencil in the cladding tube. This plenum subassembly provides an axial force to restrain the pencils during handling and shipping operations, while permitting irradiation, hydriding, and thermal axial growth of the pencils in the reactor. The upper getter disc subassembly and the lower getter disc maintain low tritium partial pressure at the ends of the

TPBAR to minimize tritium leakage through the uncoated weld preparation zones of the cladding and end plugs.

For closure of the TPBAR, end plugs are welded to each end of the cladding tube. The end plugs are manufactured from 316 SS and replicate Westinghouse BPRA rod end plugs. The upper end plug provides for the attachment of the TPBAR to a hold-down assembly in the same manner used to attach a BPRA rod. Prior to the final closure weld, the TPBAR is evacuated and repressurized to one atmosphere with helium.

The TPBAR dimensions and tolerances are specified to provide sufficient clearances between components for assembly; at beginning of life (BOL) and at end of life (EOL) for normal operations; and to accommodate the fuel assembly tolerances. The clearances were established to provide for dimensional changes due to thermal, irradiation, creep and hydriding effects. Properties of the TPBAR component materials used for design and analyses are compatible with the reactor coolant environment.

Experimental irradiation tests of tritium targets were performed from 1982 to 1992 in the Advanced Test Reactor (ATR) at the Idaho National Engineering Laboratory. Experience and data from these tests are described in this chapter as they relate to the evaluation of the TPBARs. An objective of the TPBAR LTA irradiation is to obtain sufficient irradiation data under commercial PWR conditions to support full scale production irradiation of TPBARs. The ATR test data, although limited in some respects, are sufficient to support the evaluation of irradiating a small number of LTAs in non-limiting core locations. Experimental irradiation experience, as related to the TPBAR design, is summarized in Tables 2-5 and 2-6. The experimental data bound expected LTA irradiation conditions with regard to pellet burnup (expressed in GVR^A which is analogous to fuel MWD/MTU) and thermal neutron fluence. The TPBAR will be exposed to higher fast neutron fluence and time at operating temperature and pressure than was achieved during the ATR experimental tests. The experimental test data together with substantial TPBAR design improvements, large design margins, and conservative analysis provide a high degree of confidence in the performance of the LTAs.

^AGVR is the ratio of STP gas volume to pellet volume and is directly proportional to the number of ³Li reactions.

2.2 Mechanical Design Evaluation

This section provides an evaluation of the TPBAR design for credible combinations of chemical, thermal, neutronic, mechanical, and hydraulic interactions. The TPBAR is evaluated for structural integrity of the pressure boundary (cladding and end plugs) and for absorber pellet stability. All components are evaluated for reaction with and impact on the reactor coolant. Evaluation of the interactions includes the effects of Conditions I, II, III, and IV as established in the host plant Safety Analysis Report [Ref. 2-1].

The most conservative temperatures and pressure design limits of Conditions I, II, III, and IV for the host plant are used in the evaluation of the LTA. For example, the maximum internal pressure associated with the desired tritium production is used as the expected TPBAR internal operating pressure. These temperatures and pressures are presented in Table 2-2. The TPBAR maximum internal design pressure is 3000 psia at an average gas temperature of 675°F. The cladding design temperature of 650°F and external design pressure of 2500 psia are based upon the host plant FSAR [Ref. 2-1]. The temperature of 660°F used in the mechanical stress analysis design parameters summarized in Table 2-2 was selected to bound the thermal hydraulic analysis maximum TPBAR cladding temperatures.

The densification and swelling of TPBAR components impact the design tolerances and clearances between component surfaces during operation. Clearances between components are sufficient to prevent mechanical interactions throughout the life cycle of the TPBARs.

Criterion - Swelling or shrinking of internal TPBAR components shall be accommodated by the TPBAR design.

Evaluation - Based on the specified tolerances and clearances and considering the extensive documentation of the behavior of the selected materials in the reactor environment, it is concluded that in the aggregate the design adequately addresses swelling and shrinking of the TPBAR components for the design irradiation lifetime. The swelling and shrinking of each TPBAR component is discussed in the following sections.

2.2.1 Cladding and Top and Bottom End Plugs

The cladding and end plugs are manufactured from 20% cold worked 316 SS. The cladding is fabricated from seamless tubing coated on the inner surface with an aluminized permeation barrier, and the end plugs are fabricated from bar stock. Credit is taken for the structural benefits of the 20% cold work, with a detractor for recovery of the cold work due to the barrier coating process. The mechanical properties of the TPBAR cladding are provided in the cladding specification ASTM A 771 [Ref. 2-3].

Criterion - The structural integrity of the TPBAR shall be maintained during Conditions I through IV, and shipping and handling, with the exception of the LBLOCA.

Evaluation - The cladding, end plugs and associated welds form the pressure boundary of the TPBAR. The integrity of the pressure boundary during Conditions I, II, III, and IV events is discussed below. These discussions lead to the conclusion that the structural integrity of the TPBAR is acceptable and is maintained during all events under Conditions I through IV (including shipping and handling), with the exception of the LBLOCA.

2.2.1.1 Stress-Strain

Criterion- The TPBAR cladding stresses and the end plug weld stresses shall not result in cladding collapse, excess ovality, or cracking over the irradiation life of the TPBAR.

Evaluation - The structural members (cladding and top and bottom end plugs) of the LTA were designed using stress and fatigue criteria and methodology consistent with the ASME Boiler & Pressure Vessel Code [Ref. 2-4]. The external pressure criteria of the Code were excluded because the LTA is not a reactor core structural component. Also, strength values used to calculate the TPBAR stresses are based upon material data from [Ref. 2-3], because the material properties of ASTM A 771 316 SS are not included in the Code. The stress correlation shown in [Ref. 2-5] is used to evaluate the discontinuity stress at the weld junction between the cladding and end plug.

The loads on a BPRA rod or TPBAR due to worst-case pressures or to handling and shipping eclipse those due to seismic events. Therefore, operating basis earthquake (OBE) and safe shutdown earthquake (SSE) loads were not analyzed in the cladding stress analysis.

The cladding was analyzed for the most conservative pressure, temperature, and dimensional tolerances for Conditions I, II, III, and IV. For each design condition, the internal design pressure was assumed to be the worst case internal pressure (accounting for non-ideal gas behavior) at the temperature of concern. The factor of safety to yield for each design condition exceed the requirements of the ASME Boiler and Pressure Vessel Code [Ref. 2-4].

The results indicate that, except for the LBLOCA where the TPBARs are assumed to fail, the lowest factor of safety to yield for an in-reactor condition is 1.70, which corresponds to the reactor coolant system (RCS) pressure during the hydrostatic test at 1.25 times the reactor design pressure. Stress analyses of the TPBAR provided the following results:

- Critical buckling pressures were verified to be greater than the RCS design pressure and temperature of 2500 psia and 660°F.
- The TPBAR was verified not to collapse or exhibit excess ovality due to the effects of pressure, external temperature, and irradiation-induced creep.
- The TPBAR was verified not to collapse under hydrostatic pressure test conditions (external pressure of 3125 psia at 100°F and 14.7 psia internal pressure), with a factor of safety to yield of 1.70.
- A pressurized TPBAR was verified to withstand a 4 g axial and a 6 g lateral shipping and handling load at EOL (external pressure of 14.7 psia and internal pressure of 1413 psia at 72°F).

Based on cladding stress calculations, cladding breach is not expected during a small break loss of coolant accident (SBLOCA). Because high values of cladding

pressure stresses occur at elevated temperatures during a LBLOCA, it is likely that the TPBAR cladding will fail. Burst testing of specimens indicates that the cladding will burst at about 1500°F and 5228 psia. See Chapter 6 for an assessment of the effects of a TPBAR rupture.

Cold worked 316 SS cladding is stable at the irradiation temperatures and neutron fluence encountered during the in-core residence period for the TPBAR, 660°F and 5×10^{21} n/cm² (E>1 MeV). The irradiation creep and volumetric swelling strains are <0.2%. Nominal changes in cladding diametric dimensions due to irradiation creep are plotted in Figure 2-4, and are less than 0.0004 in. (0.0102 mm). This is much less than the design limit of 1% on cladding strain.

2.2.1.2 Cladding Collapse

Criterion - The cladding shall be free standing and shall not collapse due to external pressure or creep for a design life of 550 EFPD.

Evaluation - External pressure tests of barrier-coated cladding are described in Chapter 5. The tests demonstrate that the cladding has adequate strength to resist mechanical collapse from the reactor coolant pressure.

The calculated change in ovality of a TPBAR as a function of time, neutron flux, and uniform external pressure caused by cladding creepdown shows that the TPBAR cladding resists collapse by creep.

2.2.1.3 Vibration Fatigue, Design Cycle Fatigue, and Fretting Wear

Criterion - Neither the TPBAR nor its associated guide thimble shall fail due to vibration fatigue, design cycle fatigue, or fretting wear resulting from reactor coolant flow-induced vibration.

Evaluation - Reactor coolant flowing axially through the annulus between the TPBAR and the fuel assembly guide thimble imposes bending stresses that cause the TPBAR to vibrate. The maximum credible vibration stress was calculated to

be an alternating stress which is bounded by the gap between the TPBAR and the guide thimble. This stress is significantly less than the endurance limit of 24,000 psi specified by the ASME Code [Ref. 2-6] and therefore, the number of cycles a TPBAR may be subjected to without failure is well in excess of 1×10^{11} . To exceed 1×10^{11} cycles during an 18 month fuel cycle (550 EFPD) would require the TPBAR to oscillate at 2100 Hz. Tests have shown that a BPRA rod constrained within a guide thimble oscillates at less than 1 Hz. A TPBAR and BPRA rod are dimensionally the same and similar in weight and stiffness, and should exhibit similar frequencies of oscillation. BPRA rods used in PWRs have not experienced failure from vibration fatigue. Therefore, failure of a TPBAR due to vibration fatigue is not plausible.

Flow-induced vibration of a TPBAR within a guide thimble could cause wear of the contacting surfaces. The TPBAR and a BPRA rod are dimensionally similar and are similarly constrained by the guide thimble while vibrating. Experience and available test data for BPRA rods, including austenitic SS clad BPRA rods, have shown the wear to be acceptable. The similarity in resistance to wear of 304 SS and 316 SS further ensures that the wear for the LTA will be acceptably small.

The conclusions are consistent with the absence of BPRA rod failures by these mechanisms.

The cladding was evaluated for design cycle fatigue failure due to changes in pressure and temperature during the reactor duty cycle, using the rules of the ASME Code [Ref. 2-4]. The cladding satisfies the conditions of NG-3222.4(d), and therefore has the ability to withstand the cyclic service, and an analysis in accordance with NG-3222.4(e) is not required. The design cycle fatigue evaluation is based on the transient conditions and design cycles for the host plant, shown in Table 2-4.

2.2.1.4 Chemical Properties of the Cladding

Criterion - Corrosion and erosion of the TPBAR outer surface shall not cause material transfer into the reactor coolant in excess of rates comparable with other reactor internal components.

Evaluation - The cladding is resistant to chemical attack from the chemical species normally present in the reactor coolant. Because 316 SS has not been extensively used for corrosion studies, data for the uniform corrosion of 304 SS were used to estimate the cladding wastage from corrosion by the reactor coolant. Based on the corrosion rates for 304 SS in PWRs and in the Engineering Test Reactor, it was estimated that the corrosion rate for the TPBAR 316 SS cladding is <0.0001 in./y as discussed in [Ref. 2-7]. A conservative value of 0.0003 in. for an 18-month fuel cycle (550 EFPD) was applied to the TPBAR. As discussed in Chapter 5, 316 SS is more corrosion resistant than 304 SS. Consequently, the wastage estimate used in the design evaluation is conservative for 316 SS.

TPBARs are designed to be free of crevices and therefore crevice corrosion is not of concern.

Stress corrosion cracking (SCC) in Series 300 stainless steel requires sensitization, an aggressive environment, and high stresses; and may be aggravated by neutron fluences, hydrogen, and high temperatures. The formation of oxidizing species is effectively suppressed in PWR coolant as demonstrated in [Ref. 2-7]. Austenitic SS is not susceptible to SCC in PWR coolant, because of the low oxygen concentration (<100 ppb). A more detailed discussion of SCC is provided in Chapter 5.

No significant chemical reaction is expected between the 316 SS TPBAR cladding or end plugs and the reactor coolant. Experience with SS-clad fuel and BPRAs in PWRs indicates that with the current PWR water chemistry, crud deposition is acceptably low [Ref. 2-8].

Experience has shown erosion of austenitic SS clad BPRA rods to be insignificant. The wear resistance of 316 SS further ensures that the erosion of the LTAs will be acceptably small.

2.2.2 Absorber Pellets

The thermal and physical properties of the absorber pellet are summarized in Chapter 5.

Criterion - The absorber pellet structural integrity will be maintained while producing tritium.

Evaluation - The following two sections address the chemical properties and the stability of the absorber pellet. These discussions lead to the conclusion that the structural integrity of the absorber pellet is acceptable, and except for localized structural damage at the breach site during a LBLOCA, will be maintained during all Condition I, II, III, and IV events.

2.2.2.1 Chemical Properties of the Absorber Pellets

The absorber pellets are nonreactive with the TPBAR components. In the event of a cladding breach, water ingress would dissolve a microscopic layer of lithium from the surface of absorber pellets; otherwise, the absorber pellets are insoluble in the coolant water.

2.2.2.2 Stability of the Absorber Pellets

The strength of the absorber pellets enables the pellets to resist fracture during TPBAR handling and to resist cracking due to substantial thermal cycling during reactor operations. Lithium aluminate is a high-temperature ceramic and is very stable at elevated temperatures. Thermal expansion and swelling strains are accommodated by the TPBAR design. No densification or significant phase change of the absorber pellets is predicted over the range of temperatures encountered during Conditions I through IV.

Absorber pellet disintegration, major cracking, and relocation is not expected below the design goal of 215 GVR. As indicated in Table 2-5, the maximum calculated GVR is 209. The average GVR is 174.

2.2.3 Getters and Liners

The thermal and physical properties of the getters and liners are discussed in Chapter 5.

2.2.3.1 Chemical Properties of the Getters and Liners

The getters and liners are nonreactive with the other TPBAR components. The Zircaloy-4 getter and liner are insoluble in the reactor coolant.

2.2.3.2 Stability of the Getters and Liners

Dimensional changes in Zircaloy-4 getters and liners result from thermal expansion, irradiation growth, and hydride induced swelling.

The irradiation growth of the Zircaloy-4 getters and liners at EOL is <0.5%, therefore the irradiation stability of the getter materials is acceptable. Hydriding cannot deform the cladding or the pellets because the hydrided getter is brittle and lacks strength relative to the cladding and pellets. The TPBAR dimensional design accommodates this growth and the swelling from hydriding.

2.2.4 Plenum Spring

Criterion - The plenum spring shall have sufficient preload and spring rate to prevent movement of the pencil column stack during fabrication, shipping, and handling, considering a 4 g axial acceleration loading at BOL.

Evaluation - The spring is made from 302 SS and is similar in design to those used in BPRAs rods and fuel rods. The spring load stress has been established to be less than 60% of the yield stress, providing a safety factor of 1.66 after consideration has been given to tolerance stackup, internal and external pressure, thermal and radiation growth.

compressed height of the spring, and pencil buckling. Based on a conservative safety margin and satisfactory commercial reactor experience with the material in this application, the spring is expected to provide the bearing load required for shipping and handling. No credit is taken for the spring in operational or reactor accident analysis.

2.2.4.1 Chemical Properties of the Plenum Spring

The plenum spring is constructed of 302 SS and is nonreactive with the other TPBAR components. The spring is only slightly soluble in the reactor coolant. In the event of a cladding breach, a very small quantity of SS will dissolve in the reactor coolant.

2.2.4.2 Stability of the Plenum Spring

Dimensional changes in the plenum spring result from thermal expansion and irradiation growth. These phenomena are described in Chapter 5.

2.2.5 TPBAR Analytical Models

This section summarizes the analytical models used to calculate TPBAR operating temperatures, rod internal total pressure, pellet tritium release, gettering (tritium absorption by the NPZ), and consequent tritium partial pressure.

The software used to calculate the TPBAR performance parameters is MATHCAD by Mathsoft Corporation. MATHCAD is an interactive spreadsheet, which permits calculations to be displayed and annotated, and displays the results in an ongoing logical stream. In this way, axial peak values such as peak getter loading and peak tritium release can be identified.

The application of MATHCAD containing the subject analytical models is PRFM version 2.96. The models and their application are described under separate headings below.

The modeling in MATHCAD is based on ex-reactor gettering rates and cladding permeation data, and is supported by some additional burnable absorber test data. The uncertainty in modeling test rods for some phenomena is therefore relatively large. These uncertainties are accommodated in the conservatism of the TPBAR design. The MATHCAD model will be updated whenever post-irradiation examination (PIE) data become available.

2.2.5.1 TPBAR Component Operating Temperatures

Heat is generated in the TPBAR from two sources: the ${}^6\text{Li} [n,\alpha]{}^3\text{H}$ reaction in the absorber pellets, which produces 4.8 MeV of energy per disintegration; and gamma heating in the cladding, getter, liner, and the pellets. The heating from hydriding of the liner is negligible.

The TPBARs reside in guide thimbles within the fuel assembly, and are cooled by reactor coolant that flows up the annulus between the TPBAR and the guide thimble. The coolant in the annulus is heated slightly by the TPBAR, but gains significantly more heat from the guide thimble, which is heated by gamma radiation and heat transfer from the coolant outside the guide thimble. The coolant temperature rises from 559°F (293°C) at the bottom of the TPBAR to 620°F (327°C) at the top of the TPBAR.

2.2.5.2 Calculation of TPBAR Internal Pressure

The internal pressure of the TPBAR is determined by the internal gas concentration and the gas temperature. Essentially all of the tritium generated in the TPBAR is absorbed by the getter and liner, therefore the internal pressure is due to the helium generated in the TPBAR. The generation of helium in the absorber pellet results from the ${}^6\text{Li} [n,\alpha]{}^3\text{H}$ reaction and can be equated to the ${}^6\text{Li}$ depletion. The limiting design criterion for the internal gas pressure at 675°F (357°C) is 3000 psia.

2.2.6 TPBAR Performance

2.2.6.1 TPBAR Bowing Due to Thermal Effects, Irradiation, Coolant Flow, and Creep

Criterion - The TPBAR shall be sufficiently straight to allow insertion into a fuel assembly and shall maintain dimensional integrity to allow removal from an irradiated fuel assembly without excessive force.

Evaluation - Significant bowing of the TPBAR is precluded by the uniformity of its circumferential temperatures during irradiation, combined with the very small thermal creep, irradiation induced creep, and swelling strains under the low stresses, temperatures, and neutron fluences encountered. TPBARs are restrained by the guide thimble so that the bowing is limited to that permitted by the width of the annular region between the outer surface of the TPBAR and the inner surface of the guide thimble. This amount of bowing is accommodated by the TPBAR design without causing damage to the components. Analyses were performed to verify that the changes in internal component dimensions due to thermal, irradiation, coolant flow, and creep effects did not result in interferences between components. Based on BPRA rod experience and the analysis of TPBAR bowing, the thermal, irradiation, coolant flow, and creep effects are small enough not to inhibit the insertion of an LTA into an unirradiated fuel assembly or the removal of an LTA from an irradiated fuel assembly.

The flow through a guide thimble containing a BPRA rod or a TPBAR is a function of the guide thimble and rod cross-sectional areas. The external dimensions of the TPBAR are similar to those of a BPRA rod, therefore guide thimbles containing either a TPBAR or a BPRA rod will have similar flow rates. Dimensional changes throughout the fuel cycle have an insignificant impact on flows. Therefore the contribution to bowing of the TPBAR by reactor coolant flow is considered negligible, considering the structural strength of the TPBAR.

2.2.6.2 Compatibility of the TPBAR Internal and Cladding Materials

The TPBAR components are mechanically, chemically, and metallurgically compatible during PWR irradiation conditions. The absorber pellet melting temperature of 3182°F (1750°C) exceeds all anticipated and design basis temperatures.

2.2.6.3 Water-Logging Rupture

Potential for Chemical Interaction

Chemical reactions internal to the TPBAR include burnup-induced release of tritium and moisture from the lithium aluminate absorber pellets, oxidation of the liner, and hydriding of the getters. The TPBAR design requires that these reactions be limited to minimize internal pressurization with tritium gas and steam.

Oxidation of the 316 SS cladding by the PWR coolant is discussed in Section 2.2.1.4. Oxidation of the coated inner surface of the cladding is limited by the quantity of oxygen and moisture released from the lithium aluminate absorber pellets and remaining after reaction with the Zircaloy-4 liner.

Breach of the TPBAR cladding is unlikely. In the event that a TPBAR is breached, water is expected to partially dissolve the aluminide barrier, releasing insignificant amounts of Al_2O_3 , water soluble $AlCl_3$, and other barrier constituents. Lithium aluminate is insoluble in water. A microscopic layer of lithium may be leached from the surface of the absorber pellets. However, given the high density and stability of the absorber pellets, and that they are contained within a getter tube within the cladding, the possibility of pellet dissolution is extremely remote.

In the event of a sudden temperature transient with a water-logged TPBAR, the low level of heat generation in the TPBAR would cause pressure changes to be sufficiently slow to allow the internal TPBAR pressure to equalize with the RCS

pressure without further cladding damage or ejection of internal material. Also, boiling of the water would not occur because of the low heat generation and the increase in heat transfer caused by the replacement of He inside the TPBAR with water. Radiological consequences associated with a postulated breached TPBAR are presented in Chapter 6.

Water-Logged TPBAR in Dry Cask Storage

If a water-logged TPBAR is placed in dry cask storage, there is a potential increase in TPBAR temperature and pressure due to internal heat generation of the TPBAR. The concern is that the water in the TPBAR could boil and cause overpressurization. The TPBAR generates about 3 watts of heat 150 hours after shutdown. An analysis of TPBARs stored in a dry cask shows that the maximum temperature increase of a TPBAR due to internal heat generation is less than 3°F and boiling will not occur in the TPBAR.

2.2.6.4 Mechanical Interaction Between Absorber Pellets and Cladding

Pellet-cladding interactions do not occur in the TPBAR because: 1) cladding creepdown is insufficient to close the gap between the cladding and the getter; 2) the getter encloses the pellets and thereby restricts pellet movement; 3) the annular pellets surround the liner which further restricts the movement of the pellets; 4) the pellets are dimensionally stable; and 5) design clearances were selected to ensure that interference does not occur.

2.2.6.5 Failure and Burnup Experience

A review of the failure and burnup experience during testing of absorber pellets and tritium target test rods is provided in Table 2-5 and Table 2-6. No failures were observed.

2.2.6.6 TPBAR Component and Cladding Temperatures

TPBAR component and cladding temperatures are compatible with the operating environment of the host plant.

2.2.6.7 Potential Effect of Sudden Temperature Transients

Sudden temperature changes during startup, shutdown, or power spikes do not cause significant thermal or differential thermal expansion stresses, because the TPBAR component walls are thin and the component thermal time constants are much less than the durations of any transients.

2.3 Surveillance Program

An LTA surveillance program is not planned because there will be no subsequent irradiation of the LTAs. In support of the tritium production program, a thorough post-irradiation examination of the LTAs at a DOE facility is planned. The operations surveillance program of the host plant will provide adequate monitoring of the LTA performance in the reactor. No surveillance is required or necessary during subsequent spent fuel pool storage.

2.4 Testing and Inspection Plan

Testing and inspection of the LTAs will verify that critical characteristics meet design tolerances and that the LTAs arrive at the plant site and are loaded into the reactor without damage.

2.4.1 Inspection of Critical Characteristics During Fabrication

Components of the TPBAR will be inspected to verify compliance with specifications and drawings during receipt and fabrication activities. Component attributes will be verified commensurate with their significance to fabricability and TPBAR function.

2.4.2 Reactor Site Receiving Inspection

A visual inspection of the LTAs for shipping damage (similar to current BPRAs inspections) will be conducted following receipt at the host reactor site.

Freedom-of-motion tests will be performed to verify straightness and ease of removal and insertion of the TPBAR.

2.4.3 Monitoring Program

No special testing or monitoring program will be required for the LTAs. Standard reload startup tests and routine flux mapping and power monitoring for surveillance of fuel performance are sufficient to monitor the neutronic performance of the TPBARs and the fuel assemblies containing them. The normal reactor coolant sampling program provides for monitoring of tritium concentration on a routine basis.

2.4.4 Post-Irradiation Inspection Program

Following removal from the reactor, the LTAs will be visually examined for obvious damage that would require special measures during handling and storage in the spent fuel pool. This examination will be similar to those done when control rod assemblies are moved between fuel assemblies.

Since no further irradiation of the LTAs is planned, no other post-irradiation inspections are planned for the host plant. DOE will ship the LTAs to a DOE facility where post-irradiation examinations are planned to evaluate TPBAR performance.

2.5 **Summary**

The TPBARs maintain their integrity during Condition I, II, III, and IV events except LBLOCA. Accordingly, it can be concluded that the TPBAR LTAs during test irradiation will not: increase the probability of occurrence or the consequences of accidents previously evaluated; increase the probability of malfunctions of equipment important to safety previously evaluated; create an accident or malfunction of equipment important to safety of a different type from those

previously evaluated; nor reduce the margin of safety as defined in the bases for any technical specification at the host reactor. (See Chapter 6 for evaluation of LBLOCA consequences.)

TABLE 2-1
 Comparison of TPBAR with Burnable Absorber
 Rod Design Parameters

Parameter	WABA Rod 17x17 FA	BPRA Rod 17x17 FA	TPBAR 17x17 FA
Overall Length, in.	150 [^]	152	152
Total Weight, lbs	1.9	1.8	2.26
Absorber Length, in.	134 [^]	142	-142
Absorber O.D., in.	□ ^(a)	□ ^(a)	0.303
Thickness, in.	□ ^(a)	□ ^(a)	0.040
Absorber Material	Al ₂ O ₃ -B ₄ C	SiO ₂ -B ₂ O ₃	LiAlO ₂
Outer Cladding O.D., in.	0.381	0.381	0.381
Thickness, in.	□ ^(a)	□ ^(a)	0.0225
Inner Cladding O.D., in.	□ ^(a)	None	None
Thickness, in.	□ ^(a)		
Cladding Material	Zircaloy-4	304SS	316SS
Fuel Assembly Guide Thimble I.D., in.	□ ^(a)	□ ^(a)	□ ^(a)
Fuel Assembly Dashpot I.D., in.	□ ^(a)	□ ^(a)	□ ^(a)

□^(a) Denotes Westinghouse proprietary data.

[^]Length may vary to accommodate a specific plant application.

TABLE 2-2
TPBAR Design Bounding Parameters for Conditions I, II, III, and IV

Operating Condition	Cladding Design Temperature, °F (°C)	External Pressure, psia (MPa)	Internal Design ^A Pressure, psia (MPa)
Design			
Design Conditions	650 (343)	2500 (17.2)	3000 (20.68)
Condition I			
Normal Operating	660 (349)	2500 (17.2)	14.7 (0.1)
Shutdown	200 (93)	14.7 (0.1)	1755 (12.10)
Condition II			
Loss of Load Without Reactor Trip	660 (349)	2600 (17.93)	14.7 (0.1)
BOL Reactivity Event	620 (327)	1780 (12.27)	2877 (19.84)
Depressurization	430 (221)	340 (2.3)	2370 (16.34)
Conditions III and IV			
Reactor Coolant Pump Locked Rotor	650 (343)	2670 (18.41)	14.7 (0.1)
SBLOCA	650 (343)	14.7 (0.1)	2957 (20.39)
LBLOCA Blowdown ^B	1500 (816)	14.7 (0.1)	5228 (36.04)

^ADesign criteria for internal pressure is 3000 psia at 675°F average internal gas temperature. Design bounding internal pressures for the operating conditions are chosen to maximize stress on the cladding. The pressure chosen is dependent upon the design temperature of concern or is set equal to atmospheric pressure to maximize differential pressure on the cladding.

^BThese are the conditions at which the TPBAR is assumed to fail. The LBLOCA peak temperature is significantly higher.

TABLE 2-3
Allowable Stress Limits for ASME Code Service Level Conditions [Ref. 2-9]

FSAR Temperature °F (°C)	Allowable Stress Limits for 20% CW 316 SS Cladding, kpsi (MPa)			
	Service Levels A, B, and Design			
	S_m	$1.5 S_m$	$3 S_m$	$4 S_m$
200 (93)	34.8 (240.1)	52.2 (360.2)	104.5 (720.5)	139.3 (960.6)
430 (221)	34.3 (236.5)	51.4 (354.8)	102.9 (709.6)	137.2 (946.2)
620 (327)	32.0 (220.9)	48.0 (331.3)	96.1 (662.7)	128.1 (883.6)
650 (343)	31.8 (219.3)	47.7 (329.0)	95.4 (658.1)	127.2 (877.5)
660 (349)	31.7 (218.9)	47.6 (328.4)	95.2 (656.8)	127.0 (875.7)
Service Levels C, D, and Test Conditions				
	$1.5 S_m$	$2.25 S_m$	$3 S_m$	$6 S_m$
650 (343)	47.7 (329.0)	71.5 (493.6)	95.4 (658.1)	190.9 (1316)
1500 (816) ^A	12 (82.9)	18 (124.3)	24 (165.7)	48 (331.5)
350 (177) ^B	52.2 (360.2)	78.3 (540.3)	104.5 (720.5)	209 (1441)
100 (38) ^C	52.2 (360.2)	78.3 (540.3)	104.5 (720.5)	209 (1441)

^ATPBARs are assumed to fail during LBLOCA. TPBAR failure is accounted for in the accident evaluations in Chapter 6.

^BTemperature corresponds to a shipping cask fire.

^CHydrostatic pressure test conditions.

TABLE 2-4
Transient Conditions for Normal Reactor Operations

Transient Condition	Temperature Range	Pressure Range	Design Cycles
Heatup/Cooldown @100°F/h (55.5°C)/h	72 to 650°F (22 to 343°C)	14.7 to 2500 psi (0.1 to 17.2 MPa)	15
Loading/Unloading 15% to 100%	500 to 650°F (260 to 343°C)	1800 to 2500 psi (12.4 to 17.2 MPa)	2175
Step Load Increase/Decrease (10% of Full Power)	500 to 650°F (260 to 343°C)	1800 to 2500 psi (12.4 to 17.2 MPa)	150
Step Load Reduction (from 100% to 50% Load)	650 to 500°F (343 to 260°C)	2500 to 1800 psi (17.2 to 12.4 MPa)	30
Reactor Trip from Full Power	650 to 500°F (343 to 260°C)	2500 to 14.7 psi (17.2 to 0.1 MPa)	30
Hydrostatic Test Pressure @3107 psia	100°F (38°C)	3107 psia (21.4 MPa)	1
Leakage Test	400°F (205°C)	2500 psia (17.2 MPa)	30
Steady State Fluctuations, Random Fluctuations, 6-min. Period	±0.5°F	±6 psi	13,200
Reactor Coolant Pump Startup and Shutdown	500 to 650°F (260 to 343°C)	1800 to 2500 psi (12.4 to 17.2 MPa)	110

TABLE 2-5
Comparison of Irradiation Conditions for the
Tritium Test Rods and the TPBAR

Parameter	WC-1 Test	S-1 Test	B-1 Test	Loop-1 Test	TPBAR
Total Exposure, EFPD	281	143	143	217	450 to 500, 550 Max
Axial Peak Thermal Neutron Flux, 10^{13} n/cm ² /s	4	4	6	3	-1
Axial Peak Thermal Neutron Fluence, 10^{21} n/cm ²	0.98	0.5	0.75	0.56	-0.5
Axial Peak-to-Average Thermal Neutron Flux Ratio	1.3	1.3	1.3	1.46	1.2
Cladding Fast Neutron Flux, 10^{13} n/cm ² /s (E>1 MeV)	0.7	0.7	0.7	14	10
Fast Neutron Fluence, 10^{21} n/cm ² (E>1 MeV)	0.17	0.09	0.09	2.60	-5
Axial Peak <i>n-α</i> Power Level, kW/ft (kW/m)	0.60 (2.0)	0.60 (2.0)	0.9 (3.0)	0.45 (1.5)	BOL 0.60 (2.0) EOL 0.40 (1.3)
Axially Averaged <i>n-α</i> Power Level, kW/ft (kW/m)	0.43 (1.4)	0.43 (1.4)	0.63 (2.1)	0.32 (1.05)	BOL 0.50(1.64) EOL 0.35 (1.15)
Rod Average GVR	116	53	80	68	174
Axial Peak GVR ^A	159	73	110	99	209
Rod Average ⁶ Li Burnup, %	15.7	7.2	10.8	8.4	65
⁶ Li Enrichment, at. %	57	57	57	59.2	-22 ^B

^ASee Table 2-6 for bounding GVR data.

^BThe nominal ⁶Li loading is 0.0247 g/in.

TABLE 2-5
Comparison of Irradiation Conditions for the
Tritium Test Rods and the TPBAR

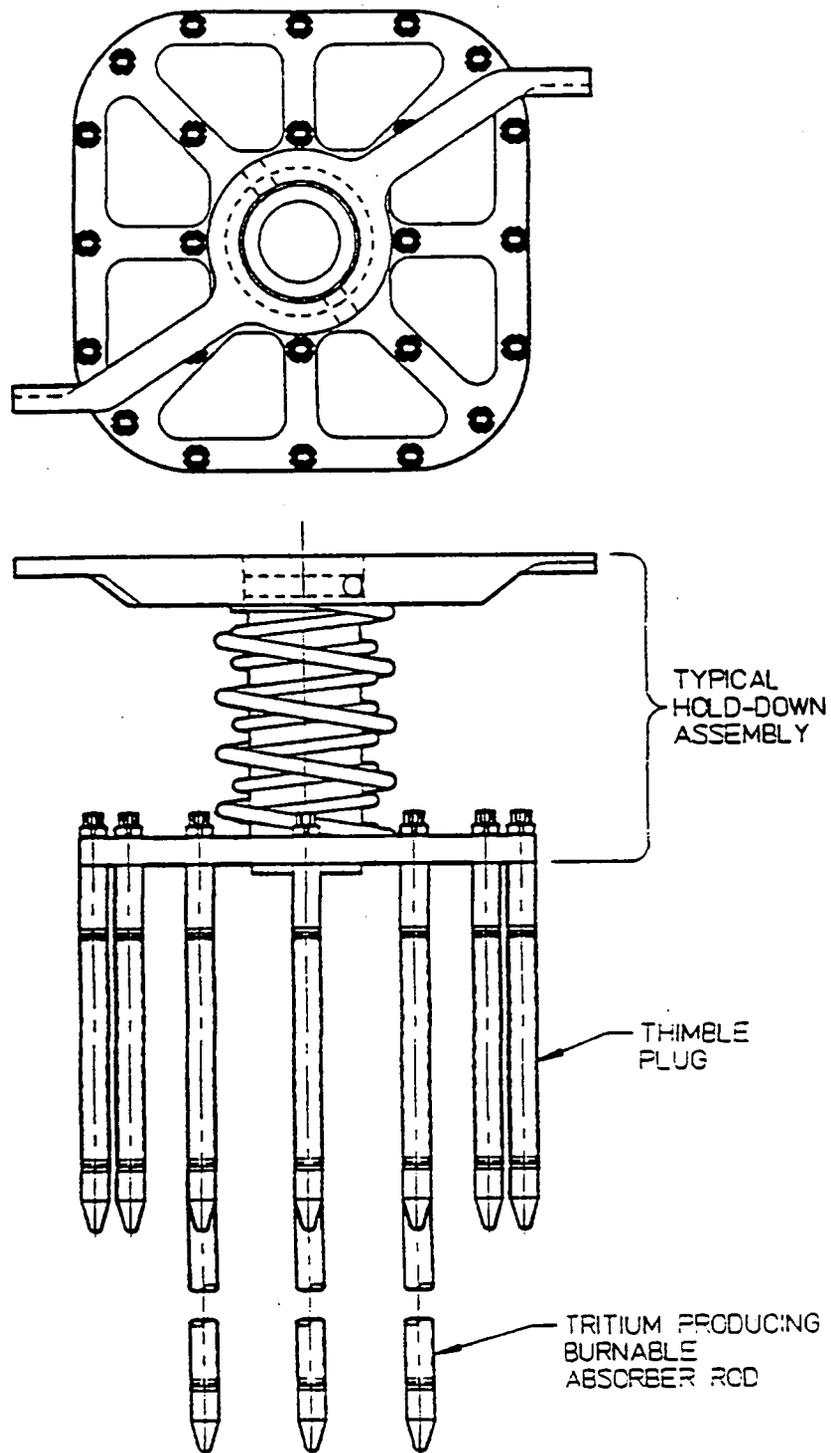
Parameter	WC-1 Test	S-1 Test	B-1 Test	Loop-1 Test	TPBAR
Tritium Produced per 4 ft (1.22 m) Rod, Ci (g)	2700 (0.28)	1240 (0.13)	1860 (0.19)	1559 (0.16)	3900 (0.40)
pH of Water	5.5 to 9.4	5.5 to 10	5.5 to 10	6.65 ±0.2	6.5 to 7.0

TABLE 2-6
Summary of Test Results for Lithium Aluminate Pellets
Irradiated in the Advanced Test Reactor (ATR)

Pin No.	⁶ Li, %	Life-Average Calculated Temp., °F	GVR ^A	Pellet Stack Elongation, % ^B	Gaps Between Pellets ^B	Observations From Neutron Radiographs
11	50	773-864	239	0.9	none detected	pellets intact
12	50	773-864	239	1.3	none detected	pellets intact
19	95	994-1167	154	0.9	none detected	axial crack in one pellet
20	95	994-1167	154	1.3	none detected	pellets intact
25	25.1	794-836	165	0.9	none detected	pellet intact
26	25.1	794-836	165	0.9	none detected	pellets intact

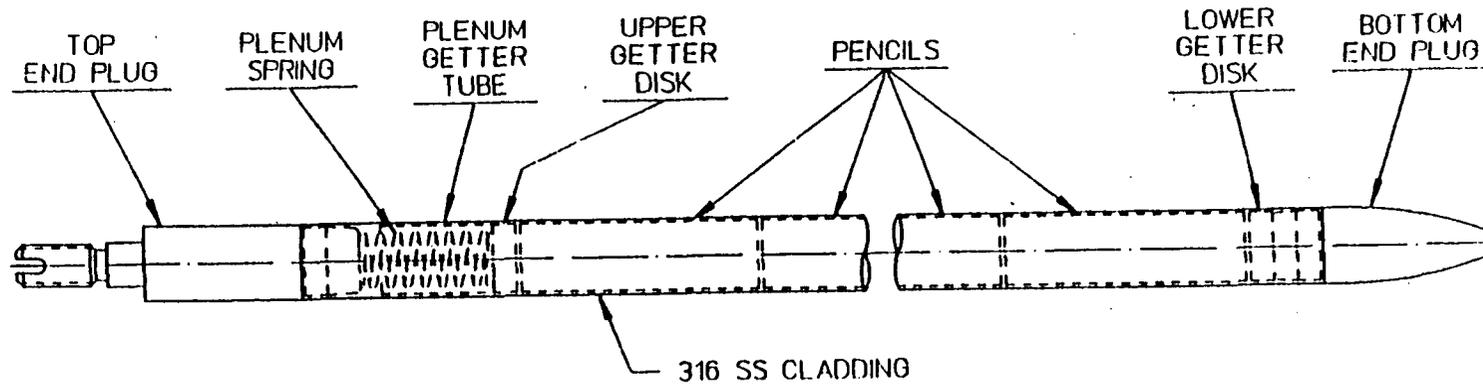
^A GVR was based on theoretical density. GVR based on actual pellet density is approximately 10% lower (216 GVR for pins 11 and 12). Absorber Pellets Theoretical Density is 90 to 91%; 0.022 in. Wall Thickness; Preirradiated Stack Length = 9.989 in.

^B Determined by neutron radiography.

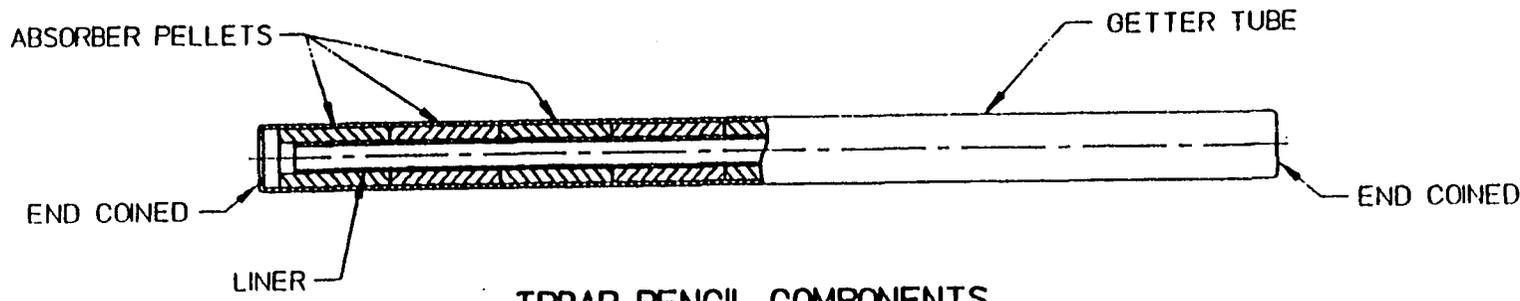


NOT TO SCALE

Figure 2-1 Lead Test Assembly



TPBAR MAJOR COMPONENTS

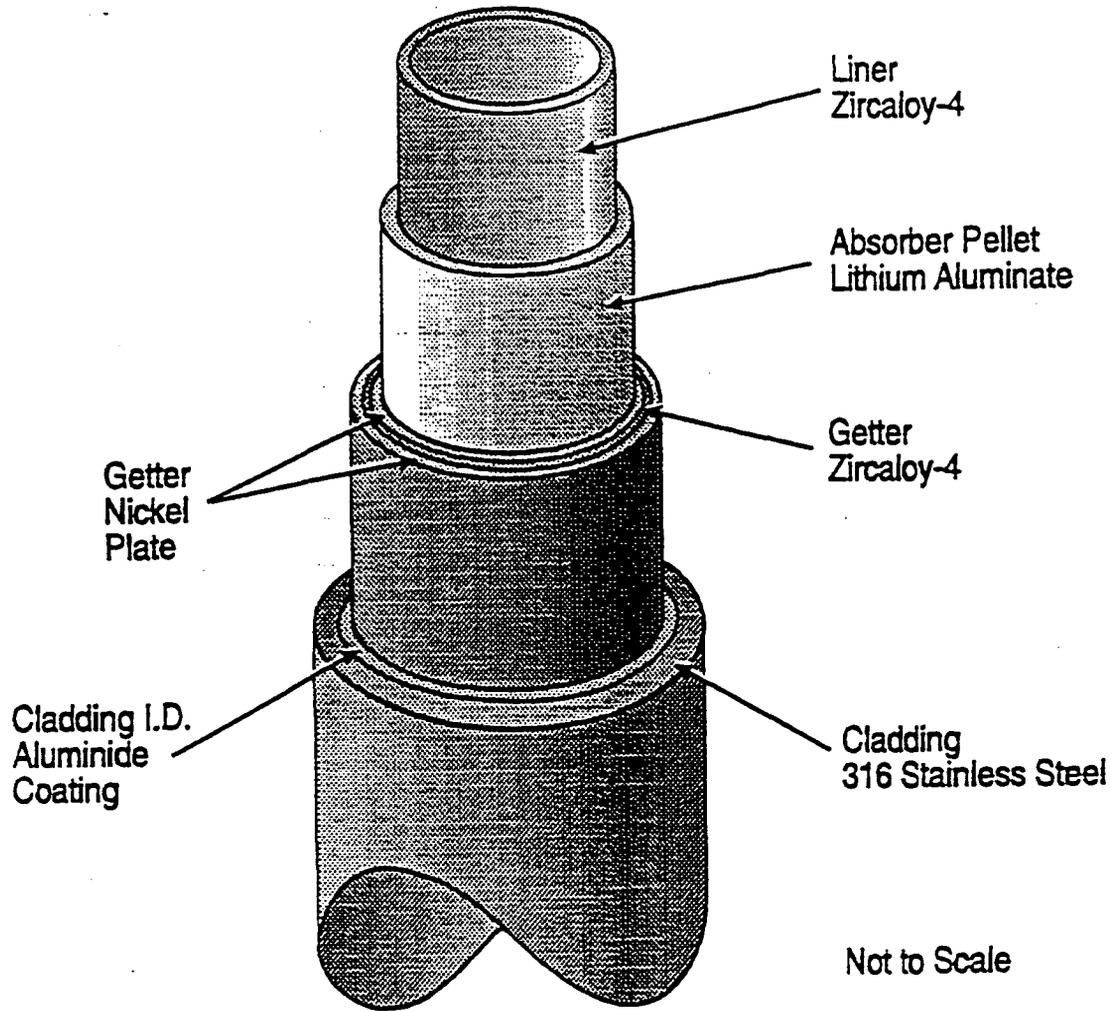


TPBAR PENCIL COMPONENTS

NOT TO SCALE

PNNL-11419, Rev. 1
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Figure 2-2 TPBAR Assembly



Not to Scale

SG96110049.1aa

Figure 2-3 Sketch of TPBAR Components

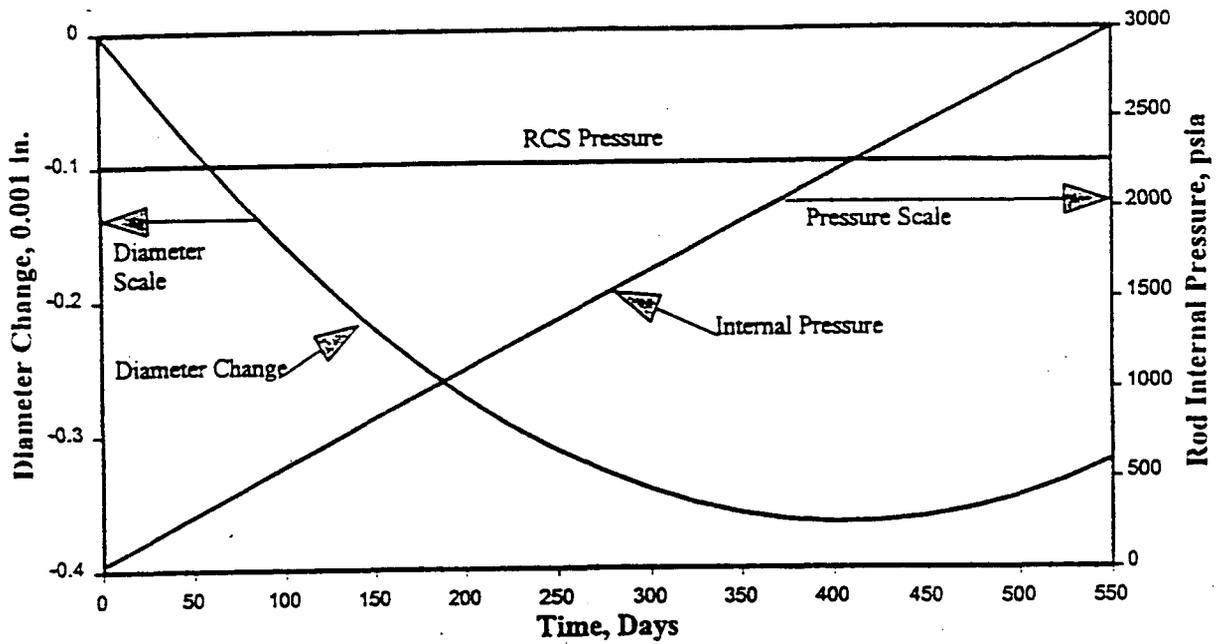


Figure 2-4 Effect of Irradiation Creep on TPBAR Cladding Diameter Due to RCS Pressure and Internal Pressure

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3 NUCLEAR DESIGN DESCRIPTION

This chapter discusses the nuclear design of the LTAs. The effects of the LTAs are discussed in terms of nuclear design (Section 3.1), power distribution (Section 3.2), reactivity control (Section 3.3), and reload safety analysis (Section 3.4). Section 3.5 summarizes the nuclear design evaluation.

TPBARs will replace some of the burnable poison in a reload core. The TPBAR is similar in its nuclear characteristics to BPRAs rods and, from the standpoint of fuel assembly reactivity, will satisfy the same nuclear design requirements.

The neutron absorber in the TPBAR is ${}^6\text{Li}$ contained in absorber pellets. The absorber pellet material is LiAlO_2 , enriched in the naturally occurring isotope ${}^6\text{Li}$. The ${}^6\text{Li}$ enrichment is dictated by tritium production requirements and in-core TPBAR performance requirements.

3.1 Effects on Reactor Nuclear Design

The LTAs will have a minimal impact on the global core design. This is ensured by mimicking, to the extent feasible, the behavior of BPRAs; using a limited number of TPBARs in any one fuel assembly; using a limited number of LTAs in the core; and placing LTAs in core regions which are not limiting with respect to core thermal hydraulic performance.

Figure 3-1 illustrates how the overall reactivity contribution characteristics of TPBARs are similar to those of a conventional absorber throughout the operating cycle. As shown in the figure, TPBARs have a somewhat higher worth at end of life than wet annular burnable absorber (WABA) rods with an equivalent beginning of life worth. This is due to slower TPBAR absorber depletion and the increased parasitic neutron absorption of TPBAR stainless steel cladding as compared to Zircaloy cladding. Given the small number of TPBARs being installed in the reload core (four LTAs, each having eight TPBARs) and the distribution of the LTAs in the core, operation within fuel design limits is ensured.

The absorber behavior of the TPBARs will be accounted for in the reload core design of the host reactor including coordination of absorber characteristics and fuel enrichment to achieve the

planned energy production from the core, as is the case for other burnable absorbers. The core design analysis for the reload core with LTAs will be performed by the host reactor licensee and Westinghouse, using an NRC-approved core design methodology that models the neutronic behavior of the TPBARs. Operation within core design limits will be confirmed as part of the reload safety evaluation. Incorporating the neutronic behavior of the TPBARs in the core design methodology is discussed in Section 3.4 of this chapter.

3.1.1 Methodology Used for Scoping Calculations

A two-dimensional neutronics model was developed and used to perform scoping calculations during the design and evaluation of the TPBARs. The tritium production in the TPBARs was estimated assuming various host reactor reload designs, and the lithium enrichments required to meet design goals were determined. Scoping calculations were performed to determine LTA neutronic behavior and to assess the effects of LTAs on core performance. These scoping calculations established confidence that the reload safety analysis performed for the host reactor core will demonstrate that the reload core with LTAs meets all specified fuel design limits. A complete three-dimensional model of the host LTA reactor core (see Section 3.4) will be used for the final reload safety analysis.

The neutronics model used for scoping calculations was developed using the WIMS-E computer code [Ref. 3-1]. The WIMS-E code has been validated for use on previous new production reactor design efforts [Ref. 3-2]. The model is a two-dimensional multi-group integral-transport model with depletion. The WIMS-E code version used employs the 69 energy group Winfrith data library. This library was modified by PNNL to incorporate depletion of ${}^6\text{Li}$ using the ${}^6\text{Li}[n,\alpha]{}^3\text{H}$ reaction and the ${}^3\text{He}[n,p]{}^3\text{H}$ reaction. Decay of tritium is also included in the library.

The neutronic models for the LTA design are based on a Westinghouse 17x17 fuel assembly design. Fuel assemblies containing LTAs are modeled by placing eight TPBARs in fresh fuel assemblies in place of burnable absorber material. The general reactor data used for the model was taken from the Final Safety Analysis Reports (FSARs) for large Westinghouse PWRs including the host plant FSAR [Ref. 3-3]. Other

data required for the calculations are taken from standard references [Ref. 3-4], [Ref. 3-5], and [Ref. 3-6].

PNNL is not aware of any critical experiments that provide suitable data for benchmarking neutronics codes which include ^6Li neutron absorber. Such a benchmark was not considered necessary since ^6Li is a simple, non-resonant (i.e., linear $1/v$ cross-section) absorber. Due to the lack of data on LWR tritium-producing lattice configurations, WIMS-E was compared to MCNP [Ref. 3-7]. The comparison between the two codes indicates differences in reactivity calculations of about 0.5% (5 mK), a ^6Li capture rate difference of 2.3%, and a maximum fuel rod fission rate difference of 2.8% in the lattice. The WIMS-E code is a deterministic, transport theory code and MCNP employs a statistical, Monte Carlo solution methodology. In addition, each code uses an independent set of nuclear cross section data libraries (European vs. ENDF/B, respectively). Considering the substantial differences in calculation methodologies and the use of independent nuclear data libraries, some differences in calculated reactivity are to be expected, and in this case the difference is considered small.

3.2 Effects on Power Distribution

The impact of the LTAs on overall core power distributions will be similar to that of BPRAs and WABA rod assemblies currently used in PWRs. As discussed in Section 3.1, global TPBAR absorber effects, including effects on overall power distributions, will be accounted for in the LTA reload core design. Although there are no unique considerations for TPBARs with regard to global core power distributions, there is a potential for local power distribution effects resulting from TPBAR design features. The remainder of this section addresses these potential local power distribution effects.

3.2.1 TPBAR Fabrication Gaps

TPBAR absorber pellets are contained in "pencils." The pencil consists of a stack of pellets loaded into a getter tube with the ends of the getter tube coined to contain the pellets. These pencils are stacked in a column in the TPBAR. The interfaces between pencils at their coined ends result in gaps between segments of absorber pellet material. A small local axial power peak in the adjacent fuel rods results from each gap. The gaps

are affected by manufacturing tolerances, irradiation, and temperature. Evaluation of these parameters resulted in a maximum gap of less than 400 mils.

DORT, a two-dimensional discrete ordinates transport auxiliary routine of the TORT code [Ref. 3-8], was used to evaluate the degree of local power peaking due to absorber pellet gaps. The model used was a cylindrical version of a 3x3 array with a TPBAR in the center. Fresh target and fuel rods at hot clean operating conditions were modeled in order to maximize the gap effects. The model was used to analyze the effects of 100 mil, 200 mil, 300 mil, and 400 mil gaps. The analysis included host plant ^6Li enrichments and fuel rod ^{235}U enrichments.

The evaluation indicates that the 400 mil gap case results in the highest localized power peaking in fuel rods immediately adjacent to the guide thimble containing a TPBAR, and that this local power peaking is less than 4.5%. This power peak affects, at most, a one-inch height of the neighboring fuel rods. Since peaking of this order typically occurs in PWR fuel assemblies due to various factors, including grid spacer effects, there is a high degree of confidence that the absorber pellet gaps will not adversely affect the results of the reload safety evaluation. LTAs will be located in non-limiting reactor core locations where TPBAR absorber pellet gaps would not cause fuel design limits to be exceeded.

3.2.2 Sensitivity to Pellet Fabrication Tolerances

Dimensional and material variations occurring in the TPBAR pellet fabrication process have the potential to cause local power peaking in adjacent fuel rods. The fabrication variations considered to have the potential to contribute to this power peaking are TPBAR dimensional tolerances, ^6Li loading tolerances, and impurity specifications.

The WIMS-E model described in Section 3.1 was used to perform sensitivity studies of pellet fabrication tolerances and to determine the summed effect of worst-case variations on power peaking. Parameter variations were modeled in one of the eight TPBARs in an LTA. These studies concluded that power peaking due to TPBAR fabrication tolerances is <1%. LTAs will be located in non-limiting reactor core locations where TPBAR fabrication tolerances would not cause fuel design limits to be exceeded.

3.2.3 Summary of TPBAR Effects on Local Power Distribution

LTAs will be located in non-limiting reactor core locations, the effects of TPBARs on local power distribution are small, and local power in fuel pins adjacent to the TPBAR are suppressed due to the neutron absorber. The evaluation of potential local power peaks resulting from TPBAR design features provides confidence that a host reactor reload core with LTAs can be designed and operated within existing fuel design limits. A reload safety analysis will be performed by the host reactor licensee and Westinghouse to demonstrate that allowable core safety limits will not be exceeded by the reload core incorporating LTAs.

3.3 Effects on Control Requirements

Figure 3-1 illustrates how the overall reactivity contribution of ${}^6\text{Li}$ in the LTAs will be similar to that of a burnable absorber rod assembly. The effect of ${}^6\text{Li}$ depletion on reactivity is roughly linear. The cross-section of ${}^6\text{Li}$ is not particularly sensitive to temperature variations, and has no resonance behavior that could affect reactivity. Because of the limited number and distribution of LTAs and the similarity of their reactivity worth to that of BPRAs, the worths of control rods and soluble boron poison are not changed significantly, and the LTAs will not impact control requirements.

As with other burnable absorber rods, changes in reactivity due to absorber burnout are within the capabilities of the reactor makeup and boration systems so that throughout the operating cycle, control rod movement beyond insertion limits is not required. The core design evaluation performed by the host reactor licensee and Westinghouse will confirm that reactor control requirements will be met with the LTAs installed.

3.4 Changes in Reload Safety Analysis

The core design analysis for the host reactor core with LTAs will be performed by the host reactor licensee and Westinghouse, using existing NRC-approved core design methodology. Westinghouse will use the PHOENIX/ANC code suite to perform LTA reload core calculations. PHOENIX-P is a two-dimensional lattice code normally used to provide pin power and depletion

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data to the three-dimensional PHOENIX/ANC code. To support design and evaluation of the TPBAR LTA core, Westinghouse is modifying the PHOENIX-P code to model ${}^6\text{Li}$ depletion in the TPBARs, and will further modify the code to account for ${}^3\text{H}$ decay and ${}^3\text{He}$ production/depletion. This modified version of the PHOENIX-P code has been designated PHOENIX-L.

The PHOENIX-L codes and models were compared to PNNL WIMS-E models to assess reactivity as a function of fuel depletion. The comparison cases include calculated reactivity for a fuel assembly: (a) without burnable absorbers or TPBARs, (b) with 24 TPBARs, (c) with 64 integral fuel burnable absorbers (IFBAs), and (d) with eight TPBARs and 64 IFBAs. The results of these comparisons are presented in Figures 3-2 through 3-5. The comparisons are in excellent agreement and establish confidence that PHOENIX-L will provide acceptable predictions of the reload core incorporating LTAs. Westinghouse is currently in the process of verifying and validating the PHOENIX-L code for use during the reload safety evaluation performed for the LTA host reactor. Westinghouse will benchmark PHOENIX-L with MCNP as part of their verification and validation process. The differences between the PHOENIX-L and PHOENIX-P codes will be documented in a report provided to PNNL and the host utility. Such changes are subject to the reporting criteria imposed on the host utility by 10 CFR 50.46(a)(3). These differences will also be documented internally at Westinghouse in computer software verification and validation documentation. Auditable files will be available that document calculations performed for the core reload safety analysis.

3.5 Summary

TPBARs mimic the neutronic behavior of conventional burnable absorbers currently used in PWRs. The reload safety analysis performed for the host plant core with LTAs will demonstrate that all established fuel design limits will met. Accordingly, it can be concluded that neutronic behavior of the TPBAR LTAs during test irradiation will not: increase the probability of occurrence or the consequences of accidents previously evaluated; increase the probability of malfunctions of equipment important to safety previously evaluated; create an accident or malfunction of equipment important to safety of a different type from those previously evaluated; nor reduce the margin of safety as defined in the bases for any technical specification at the host reactor.

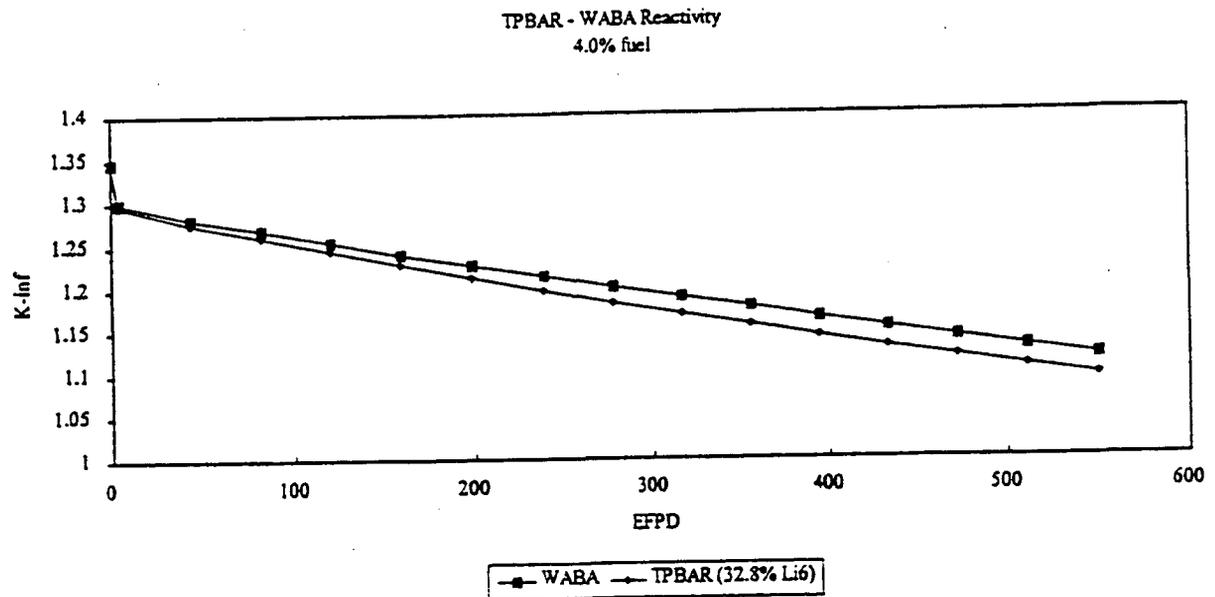


Figure 3-1, Depletion Curves for TPBAR and WABA Rod^A

^AThis figure illustrates a comparison of the reactivity of a fuel assembly, as a function of exposure, when hosting WABA rods and when hosting TPBARs. In this illustration, the BOL worth of the WABA and the LTA have been set equal by selection of an appropriate ⁶Li loading in the TPBARs.

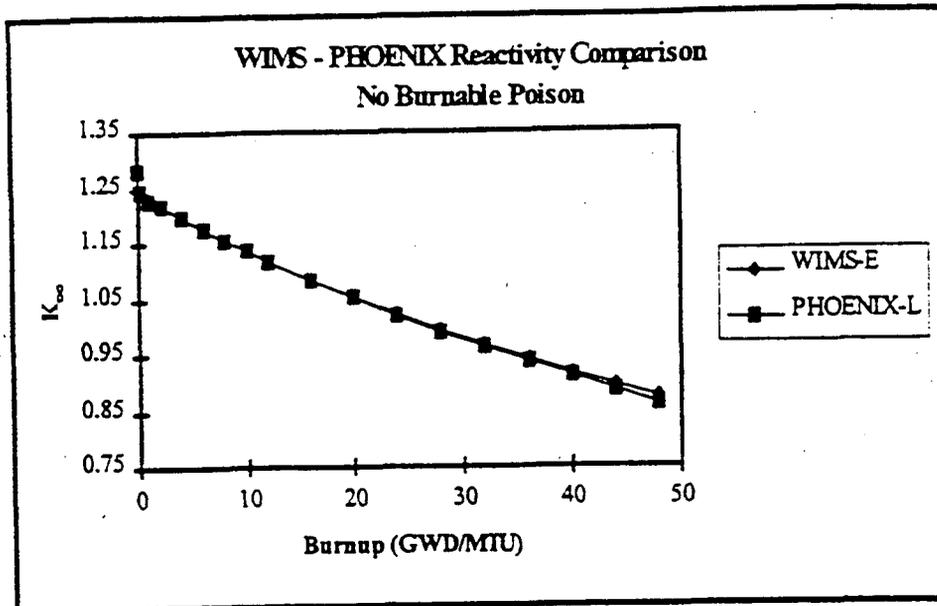


FIGURE 3-2

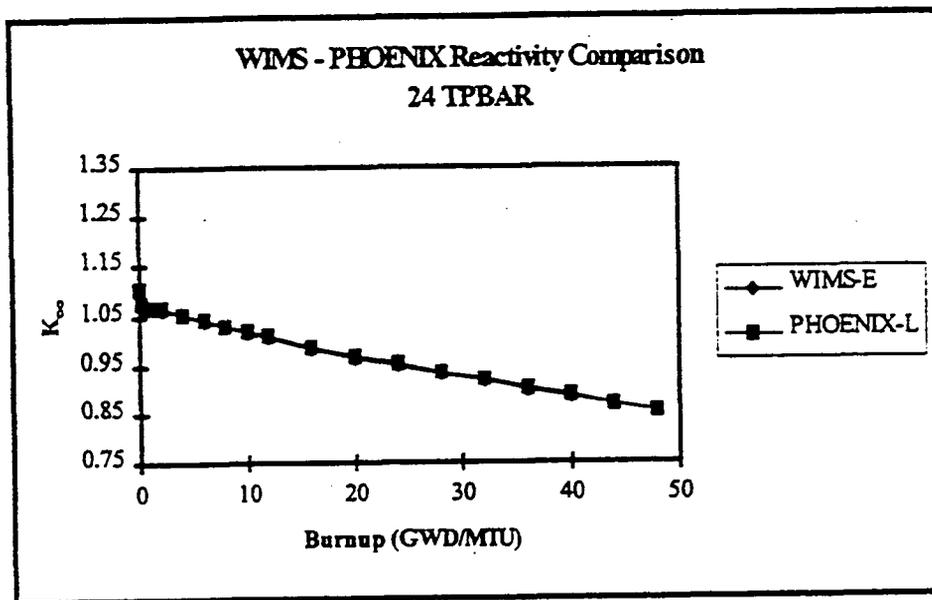


FIGURE 3-3

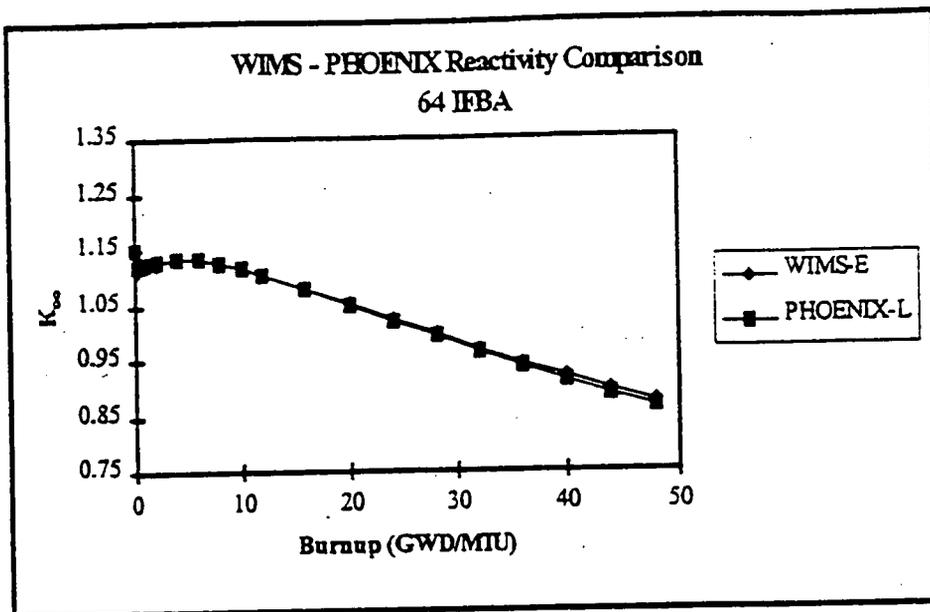


FIGURE 3-4

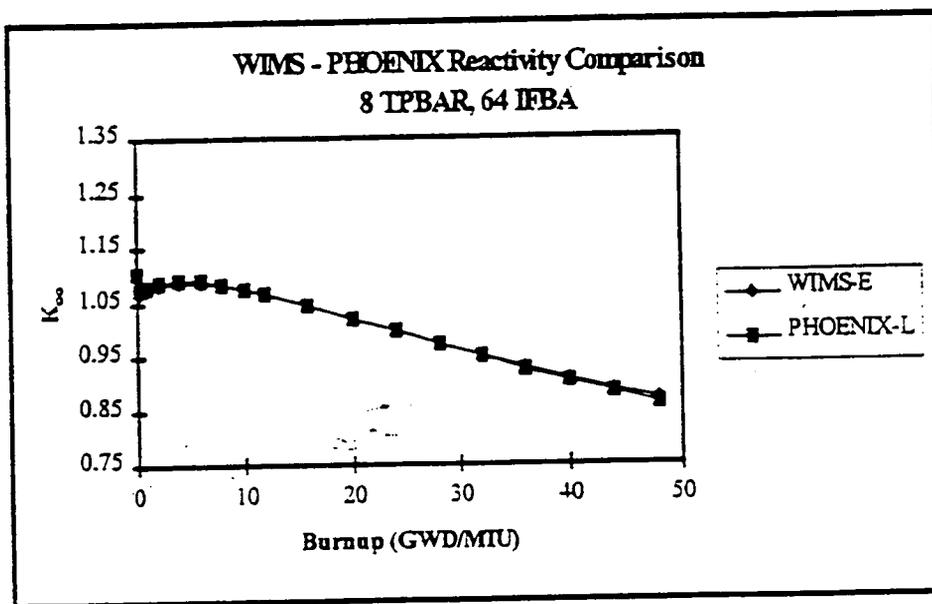


FIGURE 3-5

3.6 References

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4 THERMAL AND HYDRAULIC DESIGN

This chapter addresses the TPBAR thermal hydraulic design and the impact of the LTA on the reactor core thermal hydraulic design. The host plant reactor core parameters were used in evaluating the LTA impact on reactor core thermal hydraulic performance. This chapter discusses TPBAR thermal hydraulic design (Section 4.1), and its impact on reactor core thermal hydraulic design (Section 4.2). Section 4.3 summarizes the thermal hydraulic design evaluation.

4.1 TPBAR Thermal Hydraulic Design

Analytical methods commonly used in the nuclear industry were used to ensure that bulk boiling or hydrodynamic instability does not occur during Condition I or Condition II events, and to ensure an acceptable safety margin in the thermal hydraulic design of the TPBARs.

4.1.1 TPBAR Thermal Hydraulic Design Bases

The thermal and hydraulic design bases of the TPBARs ensure that the TPBAR cladding will not be breached during Condition I or Condition II events. Four thermal hydraulic criteria were applied, specific to the TPBAR design. The first three criteria are similar to those that apply to the Westinghouse BPRA rods [Ref. 4-1] and wet annular burnable absorber (WABA) rods [Ref. 4-2]. The fourth criterion, that the LTA not be placed in the limiting fuel assembly, is based on the Standard Technical Specification provisions relative to lead test assemblies. The four criteria are as follows:

- 1) The maximum TPBAR coolant outlet temperature from the guide thimble shall not exceed the coolant bulk boiling temperature during Condition I.
- 2) The maximum TPBAR cladding temperature shall not exceed the temperature associated with the onset of subcooled nucleate boiling during Condition I and II events.
- 3) The core bypass flow through the guide thimbles shall be limited to ensure that sufficient coolant flow is provided to the fuel rod channels to meet fuel and thermal hydraulic design criteria.

- 4) The TPBARs shall not be placed (inserted) in a limiting core location.

The following is a discussion of thermal hydraulic parameters which were evaluated to ensure that cladding integrity is maintained during Conditions I and II. Design parameters for the TPBAR, BPRA rod, and WABA rod are compared in Table 4-1.

4.1.1.1 TPBAR Temperatures

The TPBAR cladding design limit of not exceeding the temperature associated with the onset of subcooled nucleate boiling ensures acceptable thermal-hydraulic performance of the TPBAR. Calculated TPBAR temperatures are verified to be below the temperatures assumed in the mechanical stress analysis of the rod. This ensures that the cladding does not fail due to internal gas pressure. TPBAR cladding stresses and internal temperatures are discussed in Chapter 2.

4.1.1.2 Reactor Core Bypass Flow

The flow through a guide thimble containing a BPRA rod or a TPBAR is a function of the guide thimble and rod cross-sectional areas. The external dimensions of the TPBAR are similar to those of a BPRA rod, thereby ensuring that reactor core bypass flow will not be impacted by the presence of the TPBARs in the core. Those guide thimbles containing TPBARs will have similar flows to guide thimbles containing BPRAs, and core bypass flows will remain within the limits established for the host plant. Dimensional changes throughout the fuel cycle have an insignificant impact on flows.

Core flow is not significantly affected by the addition of the TPBARs. Therefore, existing analyses of core pressure drop and hydraulic loads are valid. The TPBAR pressure drop and hydraulic load will be similar to those for the BPRA rod, since the dimensions and flow rates are the same.

4.1.1.3 Hydrodynamic Stability

Based on the thermal-hydraulic design criteria discussed above and the similarity of mechanical design features to those of a BPRA, no hydrodynamic instability will occur in the TPBAR cooling channels during Conditions I or II.

4.1.1.4 Other Considerations

The LTAs will not be placed in the limiting core locations. This is consistent with Standard Technical Specification conditions on fuel lead test assemblies. The TPBAR thermal hydraulic characteristics, coolant flow velocity, and coolant distribution are not inherently limiting. Each of these parameters is incorporated into the thermal and hydraulic models to ensure that the design criteria are met. LTA uplift forces will be similar to those for other burnable absorber rod assemblies. This will be verified as part of the reload safety analysis.

4.1.2 Description of TPBAR Thermal and Hydraulic Design

The TPBARs are inserted in the fuel assembly guide thimbles. The TPBAR design evaluation assumes Westinghouse standard fuel with the TPBAR external dimensions similar to those of a standard Westinghouse BPRA rod.

Thermal hydraulic analysis of the TPBAR design was performed by hand calculation, assisted by MATHCAD software. Flow and core pressure drop data used in the analysis were provided by the host plant utility and Westinghouse. Conservative values were used to bound the host plant core [Ref. 4-3], and to define the host plant coolant and operating boundary conditions. These are summarized in Table 4-2 and Table 4-3. The results of the analysis show that the thermal-hydraulic criteria of Section 4.1.1 are met with the TPBAR located in an assembly with a total power peaking of up to 1.42 and with the TPBAR adjacent to a fuel rod with an F_{th} of 1.65 or less.

The analysis described above is preliminary. If final thermal-hydraulic calculations are more limiting for the host reactor, the updated results will be evaluated as part of the host utility 10 CFR 50.59 evaluation performed for the reload core with LTAs. The final

calculations will be documented in an auditable calculation file. The analysis will be reviewed by Westinghouse during the performance of the core reload safety evaluation.

4.1.3 Thermal Effects of Operational Transients

During Condition I events that result in a reactor trip (scram), heat production within the TPBAR drops significantly following the decay of neutron flux in the core. Margins with respect to the TPBAR thermal design limits are sufficient to ensure no damage to the TPBAR.

During Condition II events that result in a reactor trip (scram), or during steady-state 118% over-power, margins with respect to the TPBAR thermal design limits are sufficient to ensure no damage to the TPBAR.

With a maximum of four LTAs, the thermal effects of operational transients on the reactor are negligible, provided that: 1) LTAs are not installed in peak assemblies, 2) LTAs are not installed in an assembly where a fuel rod adjacent to a TPBAR has an F_{th} greater than 1.65, and 3) the LTA is not installed in an assembly with a total power peaking greater than 1.42. These limits are based on preliminary calculations. Fuel assemblies containing LTAs will remain within reactor thermal-hydraulic design limits.

4.2 Impact on Reactor Core Thermal Hydraulic Design

The thermal and hydraulic design parameters for the host plant were used as evaluation points to determine if there would be any impacts of the LTA on the reactor core thermal-hydraulic design.

The analyses concluded that the LTA will not impact the reactor core thermal-hydraulic design provided the LTAs are not installed in an assembly where a fuel rod adjacent to a TPBAR has an F_{th} greater than 1.65 and the LTA is not installed in an assembly with a total power peaking greater than 1.42. As can be seen in Table 4-4, the design parameters for the host plant are unchanged by the LTA. Therefore, there is reasonable assurance that a reactor core with LTAs will remain within established design parameters.

4.3 Summary

The thermal and hydraulic design bases of the TPBARs ensure that the TPBAR cladding will not be breached during Condition I or Condition II events.

Analytical methods commonly used in the nuclear industry were used to evaluate conditions such as bulk boiling and hydrodynamic instability during Condition I and II events to ensure an acceptable safety margin in the thermal-hydraulic design of the TPBARs. Specific to the TPBAR design, four thermal-hydraulic design criteria were applied. Three of the criteria are similar to those that apply to the Westinghouse BPRAs and the fourth criterion is based on the standard industry practice relative to lead test assemblies.

The analyses concluded that the insertion of the LTA into the reactor core will not impact the thermal-hydraulic design of the host reactor. Accordingly, it can be concluded that the thermal-hydraulic behavior of the TPBAR LTAs during test irradiation will not: increase the probability of occurrence or the consequences of accidents previously evaluated; increase the probability of malfunctions of equipment important to safety previously evaluated; create an accident or malfunction of equipment important to safety of a different type from those previously evaluated; nor reduce the margin of safety as defined in the bases for any technical specification at the host reactor.

TABLE 4-1
 TPBAR Comparison to BPRA and WABA Rods

Parameter	TPBAR	BPRA	WABA
Guide Thimble ID, in	0.442	0.442	0.442
Rod OD, in	0.381	0.381	0.381
Rod ID	NA	NA	□ ^(a)
Nominal Guide Thimble Flow 17x17	□ ^(a)	□ ^(a)	□ ^(a)
Nominal Absorber Power kW/ft avg.	0.58 BOL	□ ^(a)	□ ^(a)
Peak Linear Absorber Power kW/ft ^A	.70	□ ^(a)	□ ^(a)
Rod Length, in	152.35	152.59	149.83
Poison Length, in	~142.0	142.0	134.0 ^B

[]^(a) Denotes Westinghouse proprietary data.

^AGeneric values based on 28.8 W/cm² in absorber and 14.1 W/cm² in steel.

^BLength may vary to accommodate a specific plant specification.

TABLE 4-2
 Host Plant T-H Parameters

Parameter	Condition I Event Analysis Value	Condition II Event Analysis Value
Power	102 %	118 %
Pressure, psia	2204	2250
Inlet Temperature, °F	564.5	559
Assembly Coolant Flow	□ ^(a) ^A	□ ^(a)
Guide Thimble Flow	□ ^(a)	□ ^(a)

□^(a) Denotes Westinghouse proprietary data.

TABLE 4-3
 Host Plant Fuel Power Factors

Core power, MW _{th}	3411
Core ALHGR @ 100% (kW/ft)	5.45
Direct moderator heating	2.6 %
Core F _{th} Limit	1.60-1.65 ^B

^AHost plant cycle 2 flow at 557.7°F inlet temperature is □^(a) nominal, □^(a) guaranteed minimum.

^BDependent on results of best estimate LOCA analysis. TPBAR analysis supports F_{th} of 1.65.

TABLE 4-4
Thermal and Hydraulic Comparison Table

Design Parameters	Host Plant w/o LTA	With LTAs
Reactor core heat output, MW _t	3,411	No change
Reactor core heat output, 10 ⁶ Btu/hr	11,641.7	No change
Heat generated in Fuel, %	97.4	No change
System Pressure, nominal, psia	2,250	No change
System pressure, minimum steady state, psia	2,204	No change
<u>Coolant Flow</u>		
Total thermal flow rate, 10 ⁶ lb _m /hr	144.7	No change
Effective flow rate for heat transfer, 10 ⁶ lb _m /hr	131.7	No change
Effective core flow, gpm	372,400	No change
Average flow per assembly, gpm	[] ^(a)	No change
Effective flow area for heat transfer, ft ²	51.3	No change
Average velocity along fuel rods, ft/sec	15.4	No change
Average mass velocity, 10 ⁶ lb _m /hr-ft ²	2.57	No change
<u>Coolant Temperature</u>		
Nominal inlet, °F	559.0	No change
Average rise in vessel, °F	58.4	No change
Average rise in core, °F	63.5	No change
Average in core, °F	592.5	No change
Average temperature in vessel, °F	588.2	No change
<u>Heat Transfer</u>		
Active heat transfer surface area, ft ²	59,700	No change
Average heat flux, Btu/hr-ft ²	189,800	No change

[]^(a) Denotes Westinghouse proprietary data.

TABLE 4-4
Thermal and Hydraulic Comparison Table

Design Parameters	Host Plant w/o LTA	With LTAs
Maximum heat flux for normal operation, Btu/hr-ft ²	455,529	No change
Average linear power, kW/ft	5.45	No change
Peak linear power for normal operation, kW/ft	13.6	No change
Peak linear power resulting from overpower transients/operator errors, assuming a maximum overpower of 118%, kW/ft	21.1	No change
Peak linear power for prevention of fuel centerline melt, kW/ft	>21.1	No change
Power density, kW per liter of core	104.5	No change
Specific power, kW per kg uranium	38.4	No change
<u>Fuel Central Temperature</u>		
Peak at peak linear power for prevention of fuel centerline melt, °F	4,500	No change
<u>TPBAR Parameters</u>		
TPBAR total power, kW	N/A	6.9
<u>Pressure Drop</u>		
Across core, psi	24.4 ±2.4	No change
Across vessel, including nozzle, psi	44.5 ±6.7	No change

4.4 **References**

- 4-1. WCAP-7113, Use of Burnable Poison Rods in Westinghouse Pressurized Water Reactors, October 1967.
- 4-2. WCAP-10377-A, Westinghouse Wet Annular Burnable Absorber Evaluation Report, October 1983.
- 4-3. Tennessee Valley Authority (TVA). 1994, 1995. Final Safety Analysis Report for Watts Bar Nuclear Power Plant. Docket Number 390/391, Chattanooga, Tennessee.

5 MATERIALS

The LTA materials are specified to ensure properties sufficient to meet functional requirements and to ensure material compatibility with other reactor components, reactor coolant, emergency core cooling fluids, fuel pool components, and fuel pool cooling systems. This chapter addresses materials specifications (Section 5.1), materials properties (Section 5.2), materials performance (Section 5.3), and nondestructive examination (Section 5.4).

5.1 Materials Specifications

The LTA is constructed of materials that have been chosen for their ability to perform successfully based on results from in-reactor and ex-reactor test programs, and for their compatibility with the other reactor internals, fuel assemblies, the reactor coolant system, fuel pool components, and fuel pool cooling systems. The LTA hold-down assembly (upper structure illustrated in Figure 2-1) is a Westinghouse component used in burnable poison rod assemblies (BPRAs) and is, therefore, not unique to the LTA. The materials of the TPBAR have been specified to reflect design characteristics suitable for the production and retention of tritium. Earlier tritium target rod designs were irradiated in the Advanced Test Reactor. Based on experience with those designs, material requirements for the tritium producing rods have continued to evolve. Numerous improved design features and materials have been incorporated into the TPBAR to ensure that the functional requirements will be met.

Quality standards for material selection, fabrication, handling, storage, and inspection are specified to ensure that important functions are maintained. To verify that materials are in compliance with specifications, materials and components are subjected to quality inspections by the vendor and by Pacific Northwest National Laboratory (PNNL). Certified Material Test Reports (CMTRs) are provided by the vendors for all TPBAR components.

5.2 Materials Properties

TPBAR cladding and component dimensions were specified to prevent interactions caused by thermal expansion, irradiation growth, and swelling. The cladding and components were designed to prevent excessive changes in dimensions that could result in degradation. The design is described in Chapter 2.

5.3 Materials Performance

The key materials that enable a TPBAR to generate and store tritium are: 1) permeation-resistant 316 SS barrier-coated cladding and end plugs, 2) oxidation-resistant nickel-plated Zircaloy-4 getters, 3) lithium aluminate absorber pellets, and 4) Zircaloy-4 liner. Other materials include the ASTM 302 stainless steel (302 SS) spring and He gas. The opportunity for material degradation of the TPBAR is limited by the in-core residence period of one fuel cycle.

5.3.1 Cladding and End Plug Material

Type 316 stainless steel has been the material historically used for tritium target cladding, and the TPBAR has evolved from those designs. Type 316 SS with 20% CW was specified to establish adequate strength while staying within the experience base established for 300-series SS.

Type 316 stainless steel (316 SS), 20% cold worked (20% CW), was specified for all TPBAR components that form the pressure boundary (cladding and end plugs) with the reactor coolant. Tubing used for fabricating TPBAR cladding is seamless (non-welded). When compared with Type 304 stainless steel (304 SS), which has been extensively used in PWRs for BPRA cladding and fuel cladding, 316 SS exhibits better general corrosion resistance and better resistance to pitting corrosion [Ref. 5-1]; higher resistance to transgranular stress corrosion cracking (TGSCC) [Ref. 5-2] and to intergranular stress corrosion cracking (IGSCC) in aggressive environments [Ref. 5-3]; and greater strength and resistance to creep. Figure 5-1 shows that the allowable stress for the ASTM A 771 316 SS [Ref. 5-4] between 100 and 850°F is much higher than the allowable stress for 304 SS [Ref. 5-5].

5.3.1.1 Coolant/316 SS Compatibility

Experience in operating PWR and BWR plants with stainless steel cladding of fuel rods, control rods, and structural components (e.g., end plate castings and support grids) confirms that uniform corrosion of stainless steel is negligible, <0.0001 in./y [Ref. 5-6]. The cladding wastage in a CLWR due to uniform

corrosion of the TPBAR external surface during 550 effective full power days (EFPD) is <0.0003 in.

5.3.1.2 Stress Corrosion Cracking

Stress corrosion cracking (SCC) in 300-Series stainless steel requires: 1) thermal sensitization or irradiation-induced susceptibility; 2) high stresses (near or above the yield stress); and 3) an aggressive environment (e.g., reactive species such as O, Cl, and/or F in an aqueous medium at concentrations much higher than typical levels in PWR coolant; typical levels are <5 ppb O, <50 ppb Cl, and <50 ppb F). Each of these factors is described below.

Material Susceptibility

Thermal treatments in the temperature range of 800°F (425°C) to 1500°F (815°C) have the potential to sensitize 304 or 316 SS. The process of applying an aluminide coating to the internal surface of TPBAR cladding requires temperatures within this range. Therefore, TPBAR cladding may be thermally sensitized.

Irradiation of 300 Series stainless steel to neutron fluence greater than 1 to 2×10^{21} n/cm² (E>1MeV) may decrease Cr concentrations at grain boundaries by promoting Cr diffusion away from the grain boundary region, thereby increasing the susceptibility to SCC [Ref. 5-7]. The peak neutron fluence expected for the TPBAR cladding is approximately 5×10^{21} n/cm² (E >1 MeV). Therefore, TPBAR cladding may be subject to some reduction in grain boundary Cr during irradiation, resulting in irradiation-induced susceptibility.

Stress

The TPBAR design inner pressure limit of 3000 psia is approximately 750 psi (5.2 MPa) above the reactor system external pressure of 2250 psia (15.5 MPa). Therefore, the tensile hoop stresses from internal

pressurization remain very low throughout the period of irradiation. Irradiation-induced swelling of the pellets and irradiation growth of the getters are insufficient to stress the cladding. The absorber pellets generally do not fracture during irradiation, but if a pellet fractured, localized stresses in the cladding due to interaction of the cladding with pellet fragments would be prevented by the intervention of the getter, which confines the absorber pellet material. The thin walls of the absorber pellets, nominally 0.040 in., will prevent mechanical damage from interaction between pellets and cladding, such as could result from fracturing of solid absorber pellets or fuel. The stress in the TPBAR cladding is insufficient to cause or propagate SCC.

Environment

The external operating environment for the TPBAR during irradiation will be standard PWR coolant maintained within Technical Specification chemistry limits for oxygen and reactive compounds. Austenitic stainless steel is not considered susceptible to SCC in this environment [Ref. 5-7 and 5-8]. Severely sensitized stainless steels do not undergo any intergranular attack in Westinghouse PWR coolant environments [Ref. 5-11 and Ref. 5-12]. Issues such as boiling, crevices, highly borated solutions, and stagnant flow that can result in more severe environmental conditions are not present in the TPBAR operating environment.

During reactor shutdown and cooldown the TPBAR cladding is not susceptible to SCC because the temperature is below 200°F (90°C) and the stresses are low. Experience with SS-clad spent nuclear fuel at temperatures below 200°F (90°C) has shown that for storage periods up to 25 years, there is no measurable degradation of stainless steel cladding in pool water typical of PWR spent fuel pools [Ref. 5-9].

Type 304 stainless steel has been used extensively and successfully as cladding for BPRA rods, an application very similar to TPBAR cladding. Barrier-coated

316 stainless steel clad target rods were irradiated in the Advanced Test Reactor (ATR). Three rods were irradiated in static water capsule tests and eight rods were irradiated in a flowing water loop test (see Chapter 2, Table 2-5 regarding these tests). Coolant conditions for the loop test were approximately representative of commercial PWR conditions. No mechanical failure of the test rods occurred during the experimental irradiations. There have been no indications of mechanical failure during water storage of the test rods over the last five years. The WC-1 capsule test rod was irradiated for 281 EFPD with 222 EFPD accumulated at test goal temperatures and pressures. Extensive visual and metallographic examinations performed for the WC-1 test rod showed that the cladding and end-plugs (including the weld heat affected zone) were in excellent mechanical condition and showed no signs of cracking or other mechanical deterioration. Puncture tests have recently been performed on four of the irradiated test rods (three LOOP-1 rods and the B-1 capsule test rod) in order to analyze gases in the rods. All four rods were found to be pressurized after five years of storage. Since the mechanical design of the TPBARs is similar to that of the tested rods, it can be reasonably expected that TPBARs will have similar mechanical stability.

In summary, although the TPBAR material may become sensitized or susceptible, SCC is not anticipated because:

- The TPBAR has very low tensile stress.
- PWR reactor coolant chemistry control program ensures a non-aggressive environment [Ref. 5-7 and Ref. 5-12]. There are no special environmental conditions that will promote SCC (e.g., stagnant coolant, crevices, etc.).
- The TPBAR will only be resident in the reactor for one cycle of plant operation.
- No SCC problems have been identified for stainless steel clad BPRA rods extensively used in PWRs.

- No mechanical failures have occurred in 316 stainless steel clad ATR test rods.

5.3.1.3 Effect of Barrier Coating on Cladding Performance

The strength of the barrier-coated cladding is adequate to prevent collapse of the cladding at the beginning of life (BOL) before a TPBAR has generated sufficient internal pressure to support the external coolant pressure.

5.3.1.4 Results of Cladding Burst Tests

Cladding burst tests were conducted to support evaluation of cladding performance under design basis accidents. The results shown in Figure 5-2 indicate that the burst stresses and temperatures for uncoated 20% CW tubing and for coated cladding are indistinguishable. Therefore, burst tests conducted on 20% CW tubing (or on heat-treated cladding that simulates the coating process) are applicable to barrier-coated cladding used in TPBARs.

For the operating design pressure of 3000 psia, the hoop stress at 1500°F (815°C) is 43,800 psi (302 MPa). These pressure-temperature conditions approach the cladding breach curve presented in Figure 5-2. These results indicate that 1500°F is a threshold temperature for burst of TPBAR cladding. In all of these burst tests, the cladding strain exceeded 6%, considerably in excess of the 1% minimum strain design criterion to ensure adequate cladding ductility.

5.3.1.5 Weld Qualification

Containment of the internal contents is provided by welding plugs to each end of the TPBAR cladding. Welding results in a sound metallurgical and structural joint between the end plug and the stainless steel cladding. The welding procedure specifies the requirements for qualification of the welding operator and the welding process parameters to produce weldments that meet specifications. Testing for weldment quality is performed in accordance with ASTM E2 for

metallographic examination, ASME requirements for He leak testing, internal PNNL specifications, and radiographic examination.

The TPBAR end plugs are attached to the cladding using an autogenic (no filler metal added) weld process; therefore, the conditions of Regulatory Guide 1.31 [Ref. 5-10] do not apply.

5.3.1.6 Hydrogen Isotope Permeation

The cladding inner surface is aluminized to limit the permeation of tritium through the cladding into the reactor coolant and the permeation of hydrogen from the coolant into the TPBAR. This is accomplished by application of an aluminized barrier on the inner surface of the cladding.

5.3.1.7 Materials Compatibility

The TPBAR materials do not interact chemically below their melting temperatures. The stainless steel cladding provides structural strength to withstand reactor irradiation, flow, pressure, and temperature conditions. In-reactor and ex-reactor test results indicate that the aluminide barrier will not peel or blister.

In the abnormal event of a TPBAR becoming water-logged from a cladding breach, aluminum, chlorine, suspended solids, tritium, and helium would be released by dissolution of the aluminide barrier on the inner surface of the cladding. A very small quantity of nickel contained in the getter will dissolve when exposed to reactor coolant. For simultaneous breach of 32 TPBARs, the maximum concentrations released to the reactor coolant are predicted to occur between 200 and 300 hours following the breach. The maximum contributions are orders of magnitude below the RCS chemistry limits for the host plant. Therefore, cladding breach of 32 TPBARs would have no impact on the chemistry of the reactor coolant. An assessment of the impacts of tritium release to the reactor coolant is presented in Chapter 6.

5.3.2 Pencils

The TPBAR's main internal subassemblies, shown in Figure 2-2, are a stack of sub-components, referred to as "pencils." The getters provide the outer structure for the pencils. The pencils are coined on the ends to confine the absorber pellets, but are not hermetically sealed.

5.3.3 Absorber Pellets

Within each pencil is a stack of right cylindrical high density, annular, lithium aluminate (LiAlO_2) absorber pellets enriched with ^6Li . The nominal ^6Li loading is 0.0247 g/in., but higher or lower loadings of ^6Li are accommodated. The physical properties of absorber pellets are insensitive to the ^6Li content. The absorber pellets are ceramic and have a melting point of 3182° F (1750°C), a temperature that is not expected to be reached during normal operating or design basis accident conditions.

5.3.3.1 Absorber Pellet Mechanical Properties

Characteristics that affect pellet mechanical performance include strength, density, irradiation, swelling, and gas release. The absorber pellets are resistant to thermal shock. Thermal shocking of the pellets by ramping from ambient temperature to 1652°F (900°C) within two minutes did not have an observable effect on microstructure or strength. The axial compressive fracture strength of absorber pellets is in the range of 80,000 psi (550 MPa) to 130,000 psi (900 MPa) at ambient temperature, as indicated in Figure 5-3. The increased fracture strength shown in Figure 5-3 for several pellets tested at 1652°F (900°C) was caused by the onset of high-temperature plasticity.

Pellets are capable of withstanding loads of 150 pounds per linear inch applied in the radial direction. The mechanical strength of the pellets supports the conclusion that they will withstand shipping and handling load requirements without damage.

5.3.3.2 Absorber Pellet Irradiation Performance

As shown in Table 5-1, the absorber pellets evaluated by post-irradiation examinations (PIE) were intact after irradiation to 154 to 239 gas volume ratio^A (GVR). Only minor microcracking, negligible grain growth, and small ($<1 \mu\text{m}$) as-fabricated porosity was observed. Therefore pellet disintegration, major cracking, or redistribution is not expected below the TPBAR peak design goal of 215 GVR. Chapter 2 discusses the GVR expected during in-core residence.

Absorber pellets are insoluble and do not disintegrate in water. Therefore, in the event of a cladding breach, absorber pellets remain intact and ^6Li is not redistributed.

5.3.4 Getter

The pencils are enclosed by a getter tube of Zircaloy-4 plated with nickel. The getter maintains a low tritium partial pressure by absorbing tritium as it is released from the absorber pellets. The nickel protects the Zircaloy-4 from oxidation, thereby enhancing the absorption of tritium.

5.3.5 Liner

Absorber pellets generally do not fragment, but if fragments were generated, the Zircaloy-4 liner provides additional assurance that the fragments will be confined. The liner functions to control oxygen and moisture by reacting with T_2O and H_2O . Zircaloy-4 liners are insoluble in water and do not impact the reactor coolant in the event of a cladding breach.

^AGVR is the ratio of STP gas volume to pellet volume. The reported GVR is based on theoretical density. If based on actual density, the GVR value of 239 is revised to 216 GVR.

5.3.6 Plenum Subassembly and Getter Disk

As illustrated in Figure 2-2, the plenum subassembly includes a 302 SS spring enclosed by a getter tube, with an upper getter disk attached to the lower end of the getter tube. The plenum subassembly is supported by the top pencil and prevents axial movement of the pencils during TPBAR shipping and handling. The spring is similar to springs in PWR fuel rods and BPRAs. Because the weld areas and the top and bottom end plugs are not coated, the upper getter tube and getter disk and the lower getter disk maintain low tritium pressure at the extremities of the TPBAR. These materials are insoluble in water.

5.3.7 LTA Hold-Down Assembly

The hold-down assembly (shown in Figure 2-1) is provided by Westinghouse and meets Westinghouse material specifications.

5.4 **Nondestructive Examination**

Nondestructive examination of tubular products and fittings shall be sufficient to ensure that the critical characteristics of the material meet specified acceptance criteria. TPBAR materials and components are inspected for compliance with specifications. Inspection methods range from standard visual inspections to discrete and unique methodologies specific to particular characteristics of a component.

While the internal components of each rod serve distinct functions for the production of tritium, the rod's cladding and end plugs form the pressure boundary between the TPBAR components and the reactor coolant system. The principal methods employed to examine the TPBAR cladding and end plugs are ultrasonic, eddy current, radiography, and He leak testing. Testing of the cladding and end plugs is conducted in conformance with applicable codes and standards. After application of the barrier coating, nondestructive examinations are performed to verify the acceptability of the barrier coating in terms of key parameters such as the coating thickness, coating integrity, and coating consistency. Table 5-2 identifies the nondestructive examination techniques and applicable standards used during TPBAR fabrication. Contamination of the TPBARs is minimized during assembly, and testing is performed prior to shipment to confirm that the specified cleanliness requirements are met.

5.5 Summary

TPBAR materials are compatible with the range of conditions they will be subjected to and analysis shows they will perform satisfactorily during LTA irradiation. In the unlikely event that TPBAR internals are exposed to reactor coolant during operation, reactor coolant chemistry limits are still met. Accordingly, it can be concluded that the TPBAR LTAs will not: increase the probability of occurrence or the consequences of accidents previously evaluated; increase the probability of malfunctions of equipment important to safety previously evaluated; create an accident or malfunction of equipment important to safety of a different type from those previously evaluated; nor reduce the margin of safety as defined in the bases for any technical specification at the host reactor.

TABLE 5-1
Summary of Test Results for Lithium Aluminate Pellets
Irradiated in the Advanced Test Reactor (ATR)

Pin No.	⁶ Li, %	Life-Average Calculated Temp., °F	GVR ^A	Pellet Stack Elongation, % ^B	Gaps Between Pellets ^B	Observations from Neutron Radiographs
Annular Pellets Irradiated in the ATR; Theoretical Density is 90 to 91%; 0.022 in. Wall Thickness; Preirradiated Stack Length = 9.989 in.						
11	50	773-864	239	0.9	none detected	pellets intact
12	50	773-864	239	1.3	none detected	pellets intact
19	95	994-1167	154	0.9	none detected	axial crack in one pellet
20	95	994-1167	154	1.3	none detected	pellets intact
25	25.1	794-836	165	0.9	none detected	pellet intact
26	25.1	794-836	165	0.9	none detected	pellets intact

^A GVR was based on theoretical density. GVR based on actual pellet density is approximately 10% lower (216 GVR for pins 11 and 12).

^B Determined by neutron radiography.

TABLE 5-2
Nondestructive Testing Techniques and Applicable Standards
for Acceptance of TPBAR and TPBAR Components

TPBAR Component	Method	Applicable Standard	Characteristic
Nondestructive Tests Performed by PNNL^A			
Coated Cladding	Eddy Current		Coating thickness, uniformity of thickness along the tube, and inter-metallic phases
Final TPBAR Assembly	Radiography	NE F3-10 ^B	Welds, component placement
Final TPBAR Assembly	Helium Leak Test	ASME B&PV, Section V, Article 10	Rod cladding integrity (leak tightness)
Nondestructive Tests Performed by Subvendors			
316 SS Bar Stock	Ultrasonic	ASTM E213-93	Defects
316 SS Bar Stock	Liquid Penetrant	ASTM E165-95	End defects
Cladding tubing	Ultrasonic	ASTM E213-93	Wall thickness, flaws
Plated getters (tubes and disks)	X-ray spectrometry	ASTM B568-91	plating thickness and coverage

^AAll personnel performing acceptance inspections will be certified to ASNT-TC-1A.

^B DOE specification developed for fast breeder reactor program.

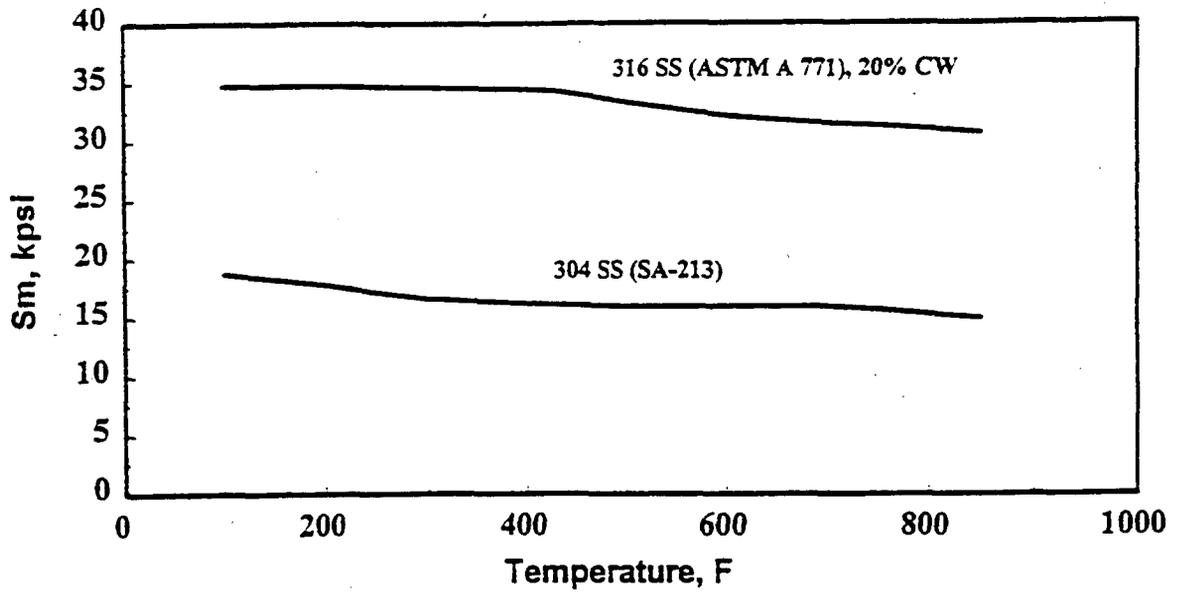


Figure 5-1 Comparison of Sm (ASME Code Allowable Stress) Values.^A

^A304SS (SA-213) [Ref. 5-5] and 20% CW 316SS (ASTM A 771) [Ref. 5-4].

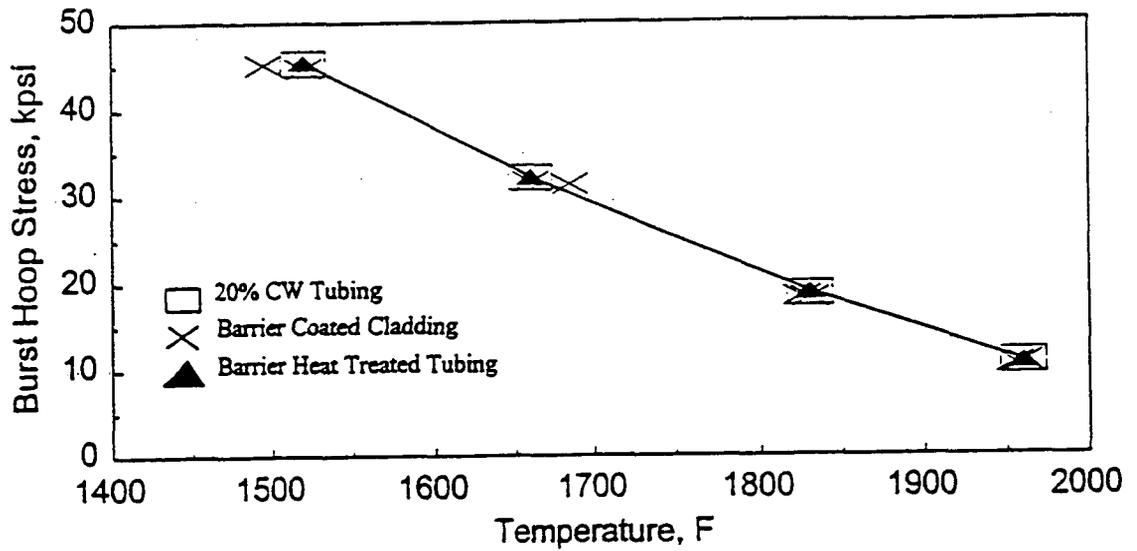


Figure 5-2 Effect of Temperature on Cladding Burst for 20% CW 316SS Tubing, Barrier-Coated Cladding, and Cladding Heat Treated to Simulate the Coating Process

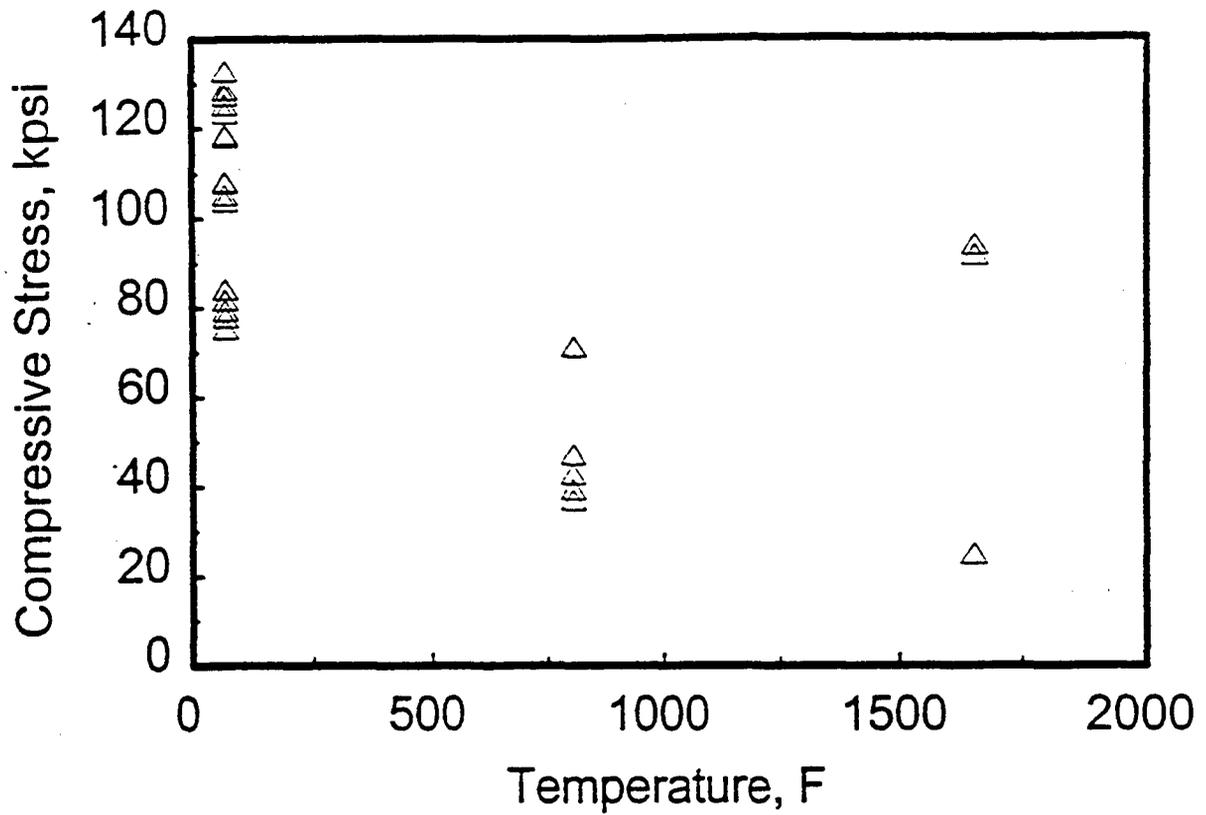


Figure 5-3 Compressive Stress to Crush 0.040-in.-Thick Absorber Pellets

5.6 References

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6 OPERATIONAL IMPACTS OF LTAs

This chapter addresses the performance of the LTA during normal operations (Section 6.1), refueling operations (Section 6.2), off-normal events (Section 6.3), and accidents (Section 6.4). Conclusions are stated in the summary (Section 6.5).

6.1 Normal Operations

An objective of the LTA program is to validate tritium production and demonstrate adequate retention within the TPBAR. However, a small quantity of tritium is expected to be released from the rods to the primary coolant system. The TPBAR design goal of < 6.7 Ci/year for a single TPBAR correlates to an annual tritium release to the reactor coolant system (RCS) of 214 Ci for the LTA core (up to 32 rods). For comparison, the maximum tritium inventory in the RCS of the host plant was $0.712 \mu\text{Ci/g}$ during first year of the current operating cycle (Cycle 1). As indicated in Figure 6-1, the maximum additional tritium inventory in the RCS resulting from a constant design goal release rate of tritium from all TPBARs would be $0.158 \mu\text{Ci/g}$. Thus, at the design goal for tritium leakage, the LTA could be postulated to increase the tritium inventory in the RCS less than 25% at the host plant. Tritium releases are a small fraction of the total off-site exposures at a commercial light water reactor (CLWR) and the total exposures are themselves a small fraction of regulatory limits.

The movement of tritium in the primary coolant system was modeled for the host plant, using plant-specific data. Non-accident off-site doses from a water discharge were calculated using the equations and values given in the host plant's Offsite Dose Calculation Manual [Ref. 6-1].

Any tritium that is released from the TPBARs during normal plant operation enters the RCS and is distributed throughout the RCS and chemical volume control system, liquid radwaste system, and the gaseous radwaste system. The rate of this accumulation depends on the coolant system capacities and water volume exchanges associated with the plant's required water chemistry and soluble boron adjustments. The tritium released into the RCS is processed along with the rest of the coolant, and this evolution provides the avenue for the transport and release of tritium outside the RCS.

A constant release from the TPBARs to the coolant was modeled to determine the amount of tritium in the RCS over the entire operating cycle for two reference cases. The actual operating case is based upon the expected operational practices of the host plant which removes boron (and consequently tritium) by simple dilution and discharges the excess water. The BTRS case is based upon the operational practices of other nuclear plants which reclaim boron using a boron thermal regeneration system (BTRS), thereby recycling tritium into the RCS. The BTRS case is studied as an upper bound for end-of-cycle RCS tritium concentration. Water additions to the RCS for boron concentration control and as makeup for leakage from the system were modeled specifically for each case to account for dilution of the tritium.

For the case modeled, the boron concentration increases from 948 ppm to 994 ppm over the first 52.2 days. The boron concentration decreases such that the boron concentration is reduced to 5 ppm after 439 days and the reactor coasts down for the remainder of the 495-day cycle. Water additions below 5 ppm boron are only to make up for leakage from the system. The water addition rate used in the model is the maximum of 1) the water addition to control boron concentration, or 2) the water addition to make up for leakage, as calculated for each day in the cycle. The maximum water addition rate is 70 gal/min. The resulting tritium concentration in the RCS for 214 Ci of tritium released to the RCS at a constant rate over the first year is shown in Figure 6-1.

Because tritium decays by low energy β (18.6 keV), it does not result in a radiation hazard to plant personnel when contained within plant systems. Personnel exposures from LTAs will be controlled in the same manner as for burnable poison assemblies under the plant health physics program. Potential off-site doses during normal operation are evaluated below.

The total off-site dose from a chronic waterborne tritium release of 214 Ci directly to the environment over one year is tabulated in Table 6-1 ("Normal Operation" condition). The dose to the maximum exposed individual (MEI) during normal operation is changed by a negligible amount over current total doses near the host plant site. The tritium dose during normal operation represents a small increment to the total dose allowed in normal operation to meet the as low as reasonably achievable (ALARA) reference value of a 3 mrem dose from liquid effluents per 10 CFR 50 Appendix I.

Liquid effluent releases are limited to a tritium concentration of 1×10^{-3} $\mu\text{Ci/mL}$ in 10 CFR 20 Appendix B. At the host plant, releases at ten times the 10 CFR 20 value are allowed by Technical Specifications. The liquid releases are diluted at a minimum rate of 20,000 gpm before being released to the river. The resulting peak tritium concentration of the effluent is 2.47×10^{-5} $\mu\text{Ci/mL}$ based on an annual release of 214 Ci.

6.2 Refueling Operations

It is expected that the LTAs will be shipped from the Westinghouse fuel fabrication facility directly to the host utility. In such a case, the method of shipment will be identical to shipment of burnable absorbers; that is, the LTAs will be inserted into fresh fuel assemblies, with the TPBARs in guide thimble locations, and both components will be shipped as a unit. No special shipping containers are required for the unirradiated LTAs. Westinghouse standard shipping containers for new fuel assemblies will be utilized, and the same acceleration limits that are imposed on new fuel assembly shipments will apply to the LTA/fuel assembly combination. Receipt of the LTA/fuel assembly combination at the utility will follow the utility's standard receiving, unloading and handling routines for burnable absorber and fuel assembly combinations.

Some potential exists that the LTAs will have to be assembled on-site. In this case, TPBARs, hold-down assemblies, and thimble plugs will be shipped to the site in suitable shipping containers. For TPBAR shipment, the same acceleration limits as for new fuel shipments are imposed to ensure that internal TPBAR components are not damaged. Procedures similar to those used by Westinghouse to assemble a burnable absorber will provide adequate controls to prevent TPBAR damage during assembly of the LTAs. Once assembled, the LTAs will be inserted into new fuel assemblies using the same tools, procedures, and inspections used for BPRAs.

Following irradiation, the LTAs will be loaded into shipping rigs that mimic the structural elements of a normal fuel assembly, but without fuel rods. The LTAs and shipping rigs will be transported in a shipping cask by DOE.

6.2.1 TPBAR Assembly Storage in Fuel Pool or New Fuel Storage

Prior to loading into the reactor, the LTA/fuel assembly combination will be placed in the utility's new fuel storage area or in the spent fuel pool. After irradiation, the LTAs will be stored in the spent fuel pool.

6.2.1.1 Impact on Seismic Analysis of Racks

The new and spent fuel storage racks are designed to meet plant-specific seismic standards for the protection of the fuel assemblies. The weight of an LTA, containing eight full-length TPBARS, is less than that of a fully populated (24 rods) burnable absorber or a rod cluster control assembly (RCCA) (see Section 6.4.1 for weight comparisons). Therefore, the existing seismic analysis of the fuel storage racks is valid for racks containing fuel assemblies with LTAs.

6.2.1.2 Impact on Fuel Pool Heat Load

The LTAs have no impact on the critical parameters affecting the spent fuel pool heat load. There is no discernible effect on the batch average energy release rate or the maximum local heat flux of the spent fuel assembly, nor on the fuel rod/water conduction film coefficient.

150 hours after reactor shutdown, the average fuel assembly decay heat is approximately 55 kW. In comparison, the internal heat generation for an LTA (8 TPBARS) in the spent fuel pool is less than 0.024 kW.

6.2.2 On-Site TPBAR Assembly Movement and Handling

Loading and shipping of the LTAs will be controlled in accordance with the plant's administrative policies and procedures. The equipment and tools normally used for movement and handling of fuel assemblies and burnable absorbers will be used for the movement and handling of the LTAs and LTA/fuel assembly combinations. No new or modified specific tooling will be required for handling of the LTAs. The external dimensions and materials of the LTAs are essentially identical to those of standard

BPRAs. The plant handling procedure for the burnable poison rod assembly handling tool contains a precaution stating that, if significant resistance is felt during removal, the assembly is either fully withdrawn or stuck, and visual verification of position must be made. The BPRAs are removed by a hand winch operated tool. There are no provisions for a load monitoring device to be attached to this tool. This tool is used to handle BPRAs containing as few as four full-length pins to as many as 24 full-length pins. The LTA weight is bounded by these conditions and no change to the procedure or handling equipment is warranted.

The shipping cask will contain a custom-built insert capable of receiving and holding the LTA as a complete unit. The insert will essentially duplicate the fuel assembly guide thimble geometries, as if the LTA were loaded inside a regular fuel assembly. The LTAs will be transferred to the shipping casks using the standard handling tools for burnable absorbers. A crane will be used to lift the cask in and out of the cask loading pit. Safe load paths and heights will be controlled in accordance with the plant's procedures, considering the bounds of their heavy loads evaluations.

6.2.3 Occupational Exposure During Refueling

During refueling, the tritium contained within the reactor coolant system as tritiated water is dispersed to the refueling cavity, fuel transfer canal, and spent fuel pool. The tritiated water evaporates to the air, resulting in a worker dose due to inhalation and skin absorption.

The annual occupational limits for tritium exposure are set in 10 CFR 20. The annual limit on intake (ALI) for tritium is set at 80 Ci per individual. The ALI is the intake in a year by inhalation, ingestion, and/or skin absorption that will result in a committed effective dose equivalent to 5 rem. The derived air concentration (DAC) limit corresponding to the ALI limit is 2×10^{-5} $\mu\text{Ci/mL}$, assuming 2000 hours of exposure per year.

Evaporation of the tritiated water into the containment atmosphere just after the refueling cavity is flooded will create the highest concentration of tritium to which workers could be exposed. With worst-case conditions of 160°F water temperature, 100°F air

temperature, and 100% humidity, the evaporation rate would be 407.3 kg/hr. Under expected conditions of 90°F water temperature, 70°F air temperature, and 75% humidity, the evaporation rate would be 34.8 kg/hr. Based on the design goal tritium leakage of less than 214 Ci/year to the RCS, the resulting tritium air concentrations will not exceed the values presented in Table 6-2. Use of a BTRS would increase the refueling occupational doses by a factor of 1.6 over those in Table 6-2. The doses are higher in the BTRS case because the use of the BTRS limits the dilution of the tritium in the RCS. Because the exposure duration during refueling will be much less than 2000 hours, the additional occupational exposure to an individual under worst-case evaporation rate is not expected to exceed a few millirems even at design goal release rates. Note: The final boron curve for the host reactor second cycle has not been determined. However, the case modeled here results in 56 days coast down at the end of the cycle where no dilution occurs. As shown in Figure 6-1, the tritium concentration in the RCS builds during this period. Thus, the occupational doses evaluated here should be conservative relative to a cycle with a shorter coast-down period.

6.3 Off-Normal Events

No TPBAR failures are predicted during Condition I, II, III, and IV events, with the exception of a LBLOCA. Consideration of release of the entire inventory of tritium within a TPBAR is conservative.

6.3.1 Impacts of TPBAR Absorber Relocation

The absorber pellets will retain their original form throughout the irradiation cycle and are not subject to chipping or disintegration. No densification or significant phase changes of the absorber pellets are expected over the range of temperatures during Condition I, II, III, and IV events. Therefore, there is reasonable assurance that redistribution of absorber material is not a problem in the LTA (refer to Chapter 2 for analysis information).

6.3.2 TPBAR Cladding Defects

Past operating experience with the BPRAs has been favorable. Since the advent of the BPRAs, many improvements have been made in the use of SS cladding. The TPBAR uses a 316 SS material which is stronger and more corrosion resistant than the 304 SS material used in the BPRAs rod (refer to Chapter 2 for analysis information). The TPBARs will be subject to tests and inspections to ensure that cladding defects do not occur.

As evaluated in Chapter 5, the amount of contaminants released to the RCS in the event of a TPBAR cladding defect will remain below normal chemistry limits and will not result in degradation of other components. In addition, the absorber pellets would lose a microscopic layer of Li to the coolant due to leaching. There is no loss of the absorber materials comparable to the B₄C leaching from a WABA pellet.

6.3.3 Radiological Consequences of a TPBAR Cladding Breach

This section addresses the off-site doses and occupational exposure due to a TPBAR cladding breach.

6.3.3.1 Off-Site Dose Consequences of a TPBAR Cladding Breach

At the end of the irradiation cycle, each TPBAR is designed to contain 1.2 g of tritium, or approximately 11,544 Ci. Any tritium released from a failed TPBAR in the reactor under normal operating conditions will be captured in the reactor coolant and released to the environment over the cycle as a water discharge. Table 6-1 ("Cladding Breach" condition) presents the annual total body dose to the maximum exposed individual off-site with and without the release of the inventory of a breached TPBAR to the RCS. Even in the event of a breached TPBAR, the annual off-site exposure reference value of 3 mrem given in 10 CFR 50 Appendix I is not approached.

Based on the 20,000 gpm dilution at the host plant, the maximum effluent tritium concentration, using a constant release rate, would be 9.84×10^{-4} $\mu\text{Ci/mL}$. This

concentration meets 10 CFR 20, Appendix B limits and the requirements of the host plant's Technical Specifications.

6.3.3.2 Occupational Exposure Due to a TPBAR Cladding Breach

The constant release of the tritium inventory of one TPBAR over the cycle would result in the occupational exposures during refueling given in Table 6-3. Use of a BTRS would increase the refueling occupational dose by a factor of 1.7 over those given in Table 6-3. The doses are higher in the BTRS case because the use of the BTRS limits the dilution of the tritium in the RCS. This system-specific difference represents the opposite ends of the spectrum relative to the dose consequences from tritium releases. However, if the evaporation rate is less than 113 kg/hr, all of the tritium produced in a failed TPBAR could be released to the RCS without exceeding the 2000 hr DAC limit.

6.3.4 Inadvertent Loading and Operation of an LTA in an Improper Position

TPBAR absorber pellet ^6Li loading errors are precluded by use of a single loading value for all pellets and administrative controls during fabrication of the TPBAR and TPBAR components. The LTAs are symmetrical, so there is no improper orientation. LTA loading errors are prevented by the same administrative procedures implemented by the host facility to prevent fuel assembly and burnable poison misloading. To preclude core misloading events, host utility procedures include confirmation of the final core configuration by videotaped documentation of the identification numbers of all fuel assemblies and baseplate-mounted inserts (such as the LTAs). Loading of an LTA in the wrong fuel assembly is bounded by host facility analysis for "Inadvertent Loading of a Fuel Assembly into an Improper Position."

In the unlikely event that an LTA loading error occurs, the resulting power distribution effects will either be readily detected by the in-core moveable detector system or the perturbation in core power distribution will be sufficiently small to be acceptable within the specified fuel design limits. The thermal-hydraulic analysis described in Chapter 4 demonstrates that the LTA would not exceed TPBAR design limits even if it were loaded in the limiting fuel assembly in the core.

6.3.5 Anticipated Transient Without Scram (ATWS)

The approach to the treatment of ATWS events for currently licensed PWRs is established in 10 CFR 50.62 in the form of prescriptive design requirements. The prescriptive design requirements of 10 CFR 50.62 are not explicitly applicable to the design of the TPBARs. During the consideration of ATWS events that formed the basis for 10 CFR 50.62, reactor coolant system (RCS) maximum pressures attained during the course of an ATWS and the potential for RCS failure were the principal concerns. TPBARs could affect maximum RCS pressures attained during an ATWS only by affecting the reactivity assumptions in the ATWS analysis. The cross-section of the ⁶Li absorber is not particularly sensitive to temperature variations, and has no resonance behavior that could adversely affect reactivity assumptions during an ATWS. Accordingly, the TPBAR mimics the neutronics behavior of conventional burnable absorber rods during a postulated ATWS event and has no impact on the existing ATWS neutronics analysis. Therefore, compliance with the requirements of 10 CFR 50.62 will continue to be sufficient to address postulated ATWS events.

6.4 Accidents

This section addresses the effects of a TPBAR on postulated accidents such as a dropped TPBAR assembly during refueling, TPBAR damage and radiological consequences during a design basis loss of coolant accident (LOCA), and off-site doses during accidents involving the release of reactor coolant (e.g., steam generator tube rupture). Accident off-site doses are calculated using the methods in the host plant FSAR.

6.4.1 Impacts of a Dropped LTA

The degree of shielding provided by the water level in those areas where the LTA will be moved or stored is the same as for spent fuel assemblies. The established minimum water depth above the spent fuel ensures adequate radiation shielding.

The TPBAR external features are the same as for a BPRA. The LTA is lighter than a fully rodded BPRA, and is not handled at any greater heights than other fuel insert

components. The LTA with 8 TPBARs (2.26 lbs/TPBAR) and 16 thimble plugs weighs less than either the standard Westinghouse BPRA with 24 rodlets (1.8 lbs/rodlet) or the wet annular burnable absorber (WABA) with 24 rods (1.9 lbs/rod). Therefore, the impact of a dropped LTA on racks, spent fuel pool and fuel storage area is bounded by fuel assembly drop analyses.

At the spent fuel pool and refueling cavity water temperatures, a breached TPBAR will not release all of its tritium immediately. The tritium in the open pores of the pellet (tens of Ci) will be released as soon as water comes in contact with the pellet. Further release, however, will not occur until the getters become saturated with hydrogen to the point of losing their structural integrity. Overall, the first signs of significant tritium release from the dropped TPBAR will not occur for approximately one to two years. This is adequate time to place the damaged LTA in a container that will prevent off-site releases.

6.4.2 Impact of Design Tritium Leakage on Radiological Consequences of a Steam Generator Tube Rupture or Steam Line Break

Analysis of the locked rotor Condition IV event demonstrates that the TPBAR will not fail during the event (locked rotor event as analyzed in Chapter 2). FSAR evaluation of the host plant's steam generator tube rupture (SGTR) and main steam line break events shows that RCS pressure and temperature conditions are less severe than those for the locked rotor event. Accordingly, TPBAR failure is not anticipated during a steam generator tube rupture or main steam line break.

As indicated in Figure 6-1, the maximum additional tritium concentration in the RCS resulting from a design goal release rate of tritium from all TPBARs would be 0.158 μCi tritium/g of water for the host plant. Assuming that 100% of the reactor coolant leakage through the ruptured tube is released to the environment, 8.9 Ci would be released. Table 6-1 ("SGTR" condition) gives the off-site total body doses resulting from this event at the host plant with and without LTAs. The total body dose to an individual at the exclusion area boundary (EAB) would be essentially unchanged. These doses are less than the SRP acceptance criterion for either steam line break or SGTR.

6.4.3 Impacts of LTAs in the Event of a LOCA

The potential for TPBAR failure during a design basis accident (DBA) is determined by the temperature and pressure of the TPBAR during the course of a postulated accident. As shown in Chapter 2, the TPBAR stresses remain acceptable during a design basis small break loss of coolant accident (SBLOCA) at the host reactor. For accident analyses described in the host plant's FSAR, maximum core temperatures occur in the large break loss of coolant accident (LBLOCA). Therefore, the LBLOCA represents the most limiting accident with regard to the potential for TPBAR failure.

6.4.3.1 Impact on ECCS Performance

Once the reactor is subcritical during a LBLOCA, the TPBARs will generate very little internal heat, thus limiting the potential for failure. However, the guide thimble and TPBAR are heated significantly by radiative heat transfer from the fuel pins while the core is uncovered. Because high values of cladding pressure stresses may occur during a LBLOCA at elevated temperature, there is some potential for the TPBAR cladding to rupture. Thermal-mechanical analysis of the TPBAR indicates that the TPBAR cladding will not burst if fuel temperatures during a LOCA do not exceed 1500°F (refer to Chapter 2 for analysis information).

10 CFR 50.46 requires that the emergency core cooling system (ECCS) for a commercial nuclear power plant meet the requirement that the peak fuel cladding temperature be held to less than 2200°F during a LBLOCA. If fuel cladding temperatures at the regulatory limit of 2200°F during a LOCA are assumed, the TPBAR temperatures will become high enough to cause single point, localized TPBAR cladding failure or rupture. The host guide thimble containing the TPBAR may also fail at this localized point. During a design basis LOCA, similar fuel cladding failures are expected.

Fuel cladding and TPBAR failures may cause some minor flow blockage. Considerable experimental work on the effects of flow blockage has been conducted by the NRC [Ref. 6-3] and the nuclear industry [Ref. 6-4].

NUREG-1230 concludes that based on large-scale testing, local flow blockages up to 62% produce an insignificant effect on core heat transfer, and indicates that a coolable core geometry can be maintained with 100% blockage of some, but not all, channels. On this basis, the failure of 32 TPBARs is not expected to prevent adequate core cooling.

6.4.3.2 Impact on Combustible Gas Control

Design requirements stipulate that the combustible gas control system be able to accommodate at least 5 times the metal-water reaction predicted by the ECCS analysis. The maximum amount of hydrogen potentially generated by TPBARs in LTAs does not measurably increase the hydrogen gas concentration assumed under accident conditions, which would remain below the design capability of the combustible gas control system.

TPBARs contribute to combustible gas inventory following a LOCA as a result of the zirconium-water reaction and also from tritium contained in the TPBAR. The addition of zirconium from four LTAs represents no increase in the zirconium over that contained in the cladding of the same number of WABA rods. Tritium is anticipated to be released into the reactor coolant as HTO or T₂O, not as a gas. On this basis, there is no increase in hydrogen concentration as a result of TPBAR tritium release. Nevertheless, if all TPBAR tritium were released as a gas, the resulting addition of 0.0142 lb-moles (38.4 grams) of tritium to combustible gas concentrations is insignificant compared to the 15 lb-moles of hydrogen that would be generated from the metal-water reaction for a typical core (based on the Regulatory Guide 1.7 assumption of 1.5 percent zirconium-water reaction).

6.4.3.3 Radiological Consequences of LBLOCA with TPBAR Rupture

The integrated release from the containment was calculated using the method outlined in the host plant's FSAR. The release of the entire 369,500 Ci end-of-cycle LTA inventory to the containment would change the off-site total body doses near the host plant by a negligible amount, as shown in Table 6-1 ("LOCA" condition). Thus, the release of the entire tritium inventory from the LTA

TPBARs during a LBLOCA does not significantly change the calculated radiological consequences of the accident to off-site individuals, and remains within the guidelines of 10 CFR 100.

6.4.3.4 Control Room Exposures Following a LOCA with TPBAR Rupture

The limits for control room exposures are 30 rem total to the thyroid, 5 rem gamma dose, and 30 rem beta skin dose, per Standard Review Plan Section 6.4 [Ref. 6-5] to meet General Design Criteria 19 of 5 rem whole body [Ref. 6-6]. The 10 CFR 20 Appendix B DAC value was used to convert tritium exposure to an equivalent whole body dose. The DAC limit of 2×10^{-5} $\mu\text{Ci}/\text{mL}$ corresponds to a 5 rem dose for a 2000 hour exposure, and accounts for both inhalation and skin absorption. Thus, an activity concentration of 28.8 $\mu\text{Ci-s}/\text{mL}$ corresponds to a 1 rem dose.

The contribution to the dose received by the control room personnel from the release of the entire end-of-cycle LTA tritium inventory of 369,500 Ci has been evaluated using the methods outlined in the host plant FSAR. The integrated activity concentration of tritium in the control room thirty days after the release is 2.3 $\mu\text{Ci-s}/\text{mL}$ for the host plant. The resultant dose at the end of 30 days to a control room worker due to TPBAR tritium, using the occupancy factors given in the host plant FSAR, is 0.03 rem. Therefore, the contribution from the release of the entire LTA tritium inventory to the dose received by control room personnel is insignificant with respect to the contribution from the other radionuclides.

6.5 Summary

Conditions I, II, III, and IV events, with the exception of a LBLOCA do not pose a challenge to TPBAR integrity, and therefore no failures are expected. As indicated in the host plant's FSAR analyses, the postulated LBLOCA is the limiting Condition IV event for fuel damage and potential radiological consequences, and thus bounds the plant conditions for analyzing the potential degradation of the TPBARs.

The evaluation of the TPBAR established the following:

- The design goal tritium release from the LTAs over the operating cycle will not exceed regulatory limits for either occupational workers or the maximally exposed individual (MEI) off-site.
- LTA storage, movement, and handling can be controlled per existing administrative policies and procedures with no adverse affects. In addition:
 - The impacts of LTAs on the seismic analyses of the fuel storage racks are bounded by previous analyses.
 - The heat contribution to the fuel pool from an irradiated LTA is negligible.
 - No special handling tools or equipment are required.
- In the event of a TPBAR rupture during refueling, resultant doses to both occupational workers and the maximally exposed individual off-site are within regulatory limits.
- The impact of design goal TPBAR leakage on the radiological consequences of design basis steam generator tube rupture accidents or steam line break accidents do not exceed regulatory guideline values.
- Failure of all 32 TPBARs will not prevent core cooling or cause a difference in the behavior of the reactor during a LBLOCA.
- The radiological impact of failure of all 32 TPBARs during a LBLOCA will not exceed regulatory limits for off-site individuals or control room personnel.
- The contribution of failed TPBAR assemblies to combustible gas during a LOCA is negligible.

Accordingly, it can be concluded that the test irradiation of the TPBAR LTAs does not: increase the probability of occurrence or the consequences of accidents previously evaluated; increase the probability of malfunctions of equipment important to safety previously evaluated; create an accident or malfunction of equipment important to safety of a different type from those

previously evaluated; nor reduce the margin of safety as defined in the bases for any technical specification at the host reactor.

TABLE 6-1
Summary of Off-Site Radiological Consequences for the TPBARs in the Host Plant

Condition	Receptor	Current Total Body Dose ^(A) (rem)	Total Body Dose with LTA (rem)	Reference Value / Source
Normal Operation	MEI ^(B)	0.000700	0.000700	0.003 rem / 10CFR50, App. I
Cladding Breach	MEI	0.000700	0.000713	0.003 rem / 10CFR50, App. I
SGTR	EAB ^(C)	0.863	0.863	2.5 rem / SRP 15.6.3
	LPZ ^(D) (8 h)	0.200	0.200	
Fuel Handling Accident (Containment)	EAB	2.01	2.01	
	LPZ (2 h)	0.466	0.466	
Fuel Handling Accident (Auxiliary Bldg)	EAB	0.782	0.782	
	LPZ (2 h)	0.182	0.182	
LOCA	EAB	3.29	3.29	25 rem / 10CFR100
	LPZ (30 d)	2.00	2.00	

NOTES:

^(A) The total body dose was calculated using the following equation:

$$\text{Total Body Dose} = \gamma \text{ whole body dose} + w_T * \text{Thyroid dose} + w_\beta * \beta \text{ dose}$$

where:

w_T = Thyroid weighting factor from 10CFR20.1003 (= 0.03)

w_β = Beta skin dose weighting factor (= 0.01) from ICRP Publication 60 [Ref. 6-7]

TABLE 6-2
Refueling Occupational Exposures for a Constant Design Goal Tritium Release
from Intact TPBARs

Containment		Fuel Handling Area	
Expected Conditions (% of DAC)	Worst-Case Conditions (% of DAC)	Expected Conditions (% of DAC)	Worst-Case Conditions (% of DAC)
0.05%	0.70%	0.01%	0.15%

TABLE 6-3
Refueling Occupational Exposures
Assuming a Release of the Inventory of 1 TPBAR During the Cycle
at a Constant Rate

Containment		Fuel Handling Area	
Expected Conditions (% of DAC)	Worst-Case Conditions (% of DAC)	Expected Conditions (% of DAC)	Worst-Case Conditions (% of DAC)
2.40%	28.0%	0.50%	5.84%

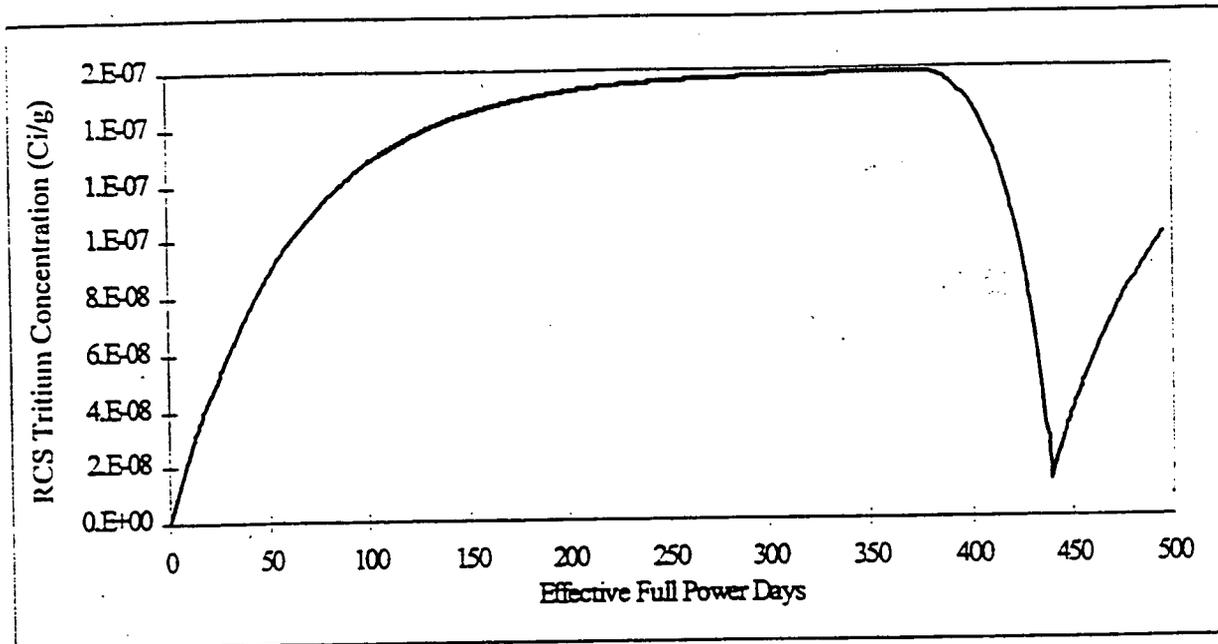


FIGURE 6-1 TPBAR Contribution to the RCS Tritium Concentration (assuming a constant tritium release rate)

6.6 References

- 6-1. Watts Bar Nuclear Plant Plant Administrative Instruction PAI-4.01, "Offsite Dose Calculation Manual (ODCM)", Rev. 4. Tennessee Valley Authority, Chattanooga, TN.
- 6-2. [deleted]
- 6-3. Compendium of ECCS Research for Realistic LOCA Analysis, USNRC, NUREG-1230, April 1987.
- 6-4. PWR FLECHT SEASET 21-Rod Bundle Flow Blockage Task Data and Analysis Report, NRC/EPRI/Westinghouse Report No. 11, NUREG-CR-2444, EPRI NP-2014, WCAP-9992, Volume 1.
- 6-5. NUREG-0800, "Standard Review Plan for the Review of Safety Analysis Reports for Nuclear Power Plants, LWR Edition," Section 6.4, "Control Room Habitability System."
- 6-6. 10 CFR 50 Appendix A, General Design Criteria 19, "Control Room."
- 6-7. ICRP Publication 60, *1990 Recommendations of the International Committee on Radiological Protection*, published by Pergamon Press.

7 QUALITY ASSURANCE

In accordance with the host utility's NRC-accepted QA program [Ref. 7-1], the utility contractually requires PNNL and Westinghouse to establish, maintain, and implement a Quality Assurance program that meets the requirements of 10 CFR 50, Appendix B.

Due to their association with reactor fuel assemblies, the TPBARs are considered to be a part of a *basic component* as defined in 10 CFR Part 21. The TPBAR is important to safe and reliable operation, requiring the design and fabrication of TPBARs to be accomplished under a quality assurance program that complies with the requirements of 10 CFR 50, Appendix B. The appropriate quality assurance and 10 CFR Part 21 requirements have been applied to the individual subcomponents of TPBARs to an extent commensurate with their importance to safety, and consistent with provisions of 10 CFR 50, Appendix B, Criterion II, Quality Assurance Program.

PNNL designs and fabricates TPBARs that meet or exceed established requirements in accordance with the PNNL Project Quality Assurance Plan. The PNNL Project Quality Assurance Plan establishes a systematic, disciplined, and uniform approach for activities affecting quality and provides a high degree of assurance against failure or malfunction, and without undue risk to the health and safety of the public.

Westinghouse is the fuel system supplier for the potential host reactors. As a service to the host utility, Westinghouse will qualify PNNL as an approved supplier for the design and fabrication of lead test assemblies in accordance with the NRC-approved Westinghouse Quality Management System (QMS) [Refs. 7-2 and 7-3]. This qualification includes evaluation of the PNNL Project Quality Assurance Plan and its implementation for compliance with 10 CFR 50, Appendix B, ASME NQA-1 Basic and Supplementary Requirements [Ref. 7-4] as delineated in the Westinghouse QMS.

Table 7-1 describes the responsibilities for quality activities and Figure 7-1 illustrates the quality assurance interfaces.

TABLE 7-1
CLWR Lead Test Assembly Program Responsibilities

Party	Responsibility
PNNL Project Management	Establish and manage contract(s) for LTA irradiation.
	Establish and maintain a Quality Assurance Plan that meets the requirements of 10 CFR 50, Appendix B.
PNNL QA	Conduct management assessments and QA audits of PNNL activities.
	Conduct QA audit/oversight of component and service suppliers.
PNNL Design	Design LTA and perform design analyses.
	Procure services as necessary to support design and analysis.
PNNL Fabrication	Fabricate TPBARs.
	Procure components and services to support fabrication.
Host Utility	Identify applicable facility technical and quality requirements to PNNL.
	Conduct required safety reviews prior to irradiation, including Reload Safety Evaluation.
	Conduct QA oversight of PNNL, Westinghouse, and sub-suppliers to evaluate compliance with facility QA Program.
	Conduct irradiation in accordance with facility operating license.

TABLE 7-1
CLWR Lead Test Assembly Program Responsibilities

Party	Responsibility
Westinghouse	Identify applicable Westinghouse technical and quality requirements to PNNL. (Identify fuel assembly interface parameters and conditions.)
	Support PNNL by making code modifications and providing analysis results (under contract directly with PNNL).
	Assemble TPBARs with hold-down assemblies into LTAs.
	Conduct core design and reload evaluation for the host utility.
	Qualify PNNL as an approved supplier for the LTA design and fabrication.
Component / Service Suppliers	Meet QA requirements for supplying components or services as specified in contracts.

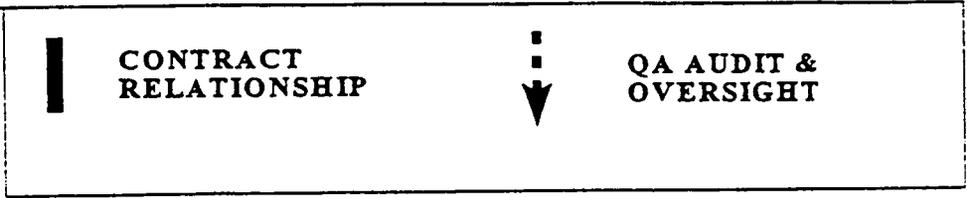
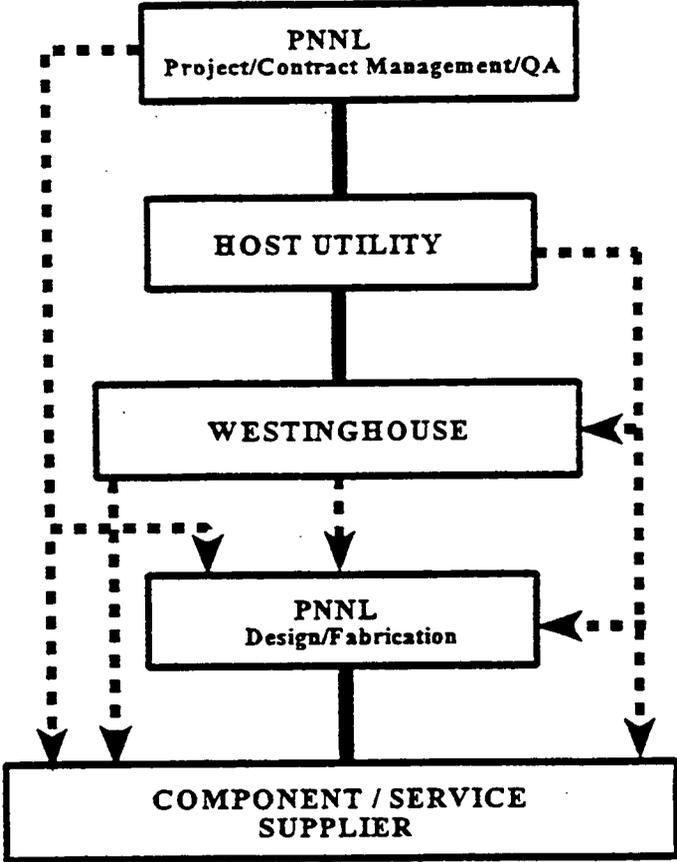


Figure 7-1 Quality Assurance Interfaces

7.1 **References**

- 7-1. TVA-NQA-PLN89-A, Tennessee Valley Authority's Nuclear Quality Assurance Plan accepted by NRC under Docket Nos. 390/391.
- 7-2. Westinghouse. 1996. "Quality Management System," Revision 1. Westinghouse Electric Corporation, Pittsburgh, PA.
- 7-3. NRC letter from Quality Assurance and Maintenance Branch, Division of Reactor Controls and Human factors, Office of Nuclear Reactor Regulation, to Westinghouse, dated February 23, 1996. Docket No. 99900900.
- 7-4. ASME. 1994. ANSI/ASME NQA-1 (1994), "Quality Assurance Program Requirements for Nuclear Facility Applications." American Society of Mechanical Engineers, New York, New York.

8 SAFEGUARDS AND SECURITY

To protect DOE's investment, the host utility will account for each tritium-producing burnable absorber rod (TPBAR) and TPBAR lead test assembly (LTA) from receipt until off-site shipment. The TPBARs and some related documentation necessary to support the preparation of the host utility safety evaluation will be classified Confidential Restricted Data. As classified material and documents, they require safeguards measures to prevent diversion and/or unauthorized access to or disclosure of classified information.

8.1 Materials Accountability

TPBARs will be handled and protected the same as nuclear fuel. Each TPBAR will have a unique number engraved or etched on the top end plug. The TPBAR LTAs will be identified by a unique serial number on the hold-down assembly such as is currently used on fuel inserts. These serial numbers will be used in shipping documentation and irradiation records so that they can be tracked and accounted for.

A carrier who meets Department of Transportation requirements for shipment of nuclear fuel will be used for the transportation of the TPBARs to and from the site. The accountability and control of the TPBARs will be conducted consistent with the facility's administrative guidelines for handling of new and spent fuel and fuel inserts, and the special nuclear material accountability plan. Irradiation history will be provided to DOE to allow estimates of ${}^6\text{Li}$ conversion and ${}^3\text{H}$ production for accounting purposes, so that the utility need account for only the physical LTAs.

8.2 Physical Security of Classified Hardware

The TPBARs are visually unclassified; however, TPBAR internal characteristics are classified. Therefore, the TPBARs are considered classified material. No inspections other than visual will be allowed by personnel who have not been granted access to classified information.

The TPBARs will be brought to the site by a carrier approved by DOE who meets Department of Transportation requirements for shipment of nuclear fuel. Once inside the protected area, movement of the TPBAR LTAs will be monitored by personnel with DOE clearances. While the

TPBAR LTAs are stored in the new fuel storage racks or in the fuel pool, a suitable level of physical protection will be provided by normal plant security measures meeting the requirements of 10 CFR 73, supplemented with escort by DOE-cleared personnel, when appropriate and necessary according to the plant procedures for handling of classified hardware (see discussion below). While the TPBAR LTAs are in the reactor with the reactor head bolted, they will be considered secure and no escort by DOE-cleared personnel will be required.

8.3 Control of Classified Documents and Hardware

Under the requirements for a reactor operating license, the site must have a physical security plan meeting the requirements of 10 CFR Part 73 for physical protection of vital equipment and control of safeguards information. These requirements include a physical security organization, physical barriers, access controls, detection aids, communications, procedures for testing and maintenance of security equipment, and a safeguards contingency plan. Based on the facility meeting the requirements of 10 CFR Part 73, the site will have to develop and implement procedures (under DOE assistance and guidance) only for the handling of classified hardware. Personnel will be granted access to classified information and hardware by DOE under 5 CFR 732 and 10 CFR 710 to meet Executive Orders 10450, 12958 [Ref. 8-1], and 12968 [Ref. 8-2]. These controls will meet or exceed those that would be required to meet 10 CFR Part 25 and 10 CFR Part 95 and shall be deemed to satisfy 10 CFR 50.37 requirements for licensee access to restricted data. In accordance with the memorandum of understanding between DOE and the NRC [Ref. 8-3], DOE has reached an agreement with the NRC that NRC licensees seeking access authorization from the DOE, based on their participation in the CLWR tritium program, do not require additional access authorization [Ref. 8-4]. The NRC has acknowledged this agreement and confirmed that conformance with DOE requirements relative to access authorization satisfies corresponding NRC requirements contained in 10 CFR Parts 25 and 95 as well as the facility operating license provisions contained in 10 CFR 50.37 relative to licensee access to restricted data [Ref. 8-5]. The DOE will perform the required background investigations appropriate to the level of access authorization being sought for the personnel, and no additional NRC action is required for personnel access authorizations relative to the CLWR LTA program. Security facility approval will be coordinated between DOE and NRC to meet applicable regulatory requirements. The DOE will perform the reviews of the facility to ensure that DOE classified hardware (e.g., TPBAR LTAs; host utilities will not receive or store classified documents) to be handled or stored at the facility is appropriately safeguarded. The

granting of access authorization and the coordination of facility approval with NRC for a DOE program in an NRC licensed facility is consistent with the direction provided in Executive Order 12968 and the NRC "Proposed Rule on Access to and Protection of Classified Information" (61FR40555).

8.4 References

- 8-1. Executive Order 12958, "Classified National Security Information," dated April 17, 1995.
- 8-2. Executive Order 12968, "Access to Classified Information," dated August 4, 1995.
- 8-3. Memorandum of Understanding Between the Department of Energy and the United States Nuclear Regulatory Commission Under The Provisions of The National Industrial Security Program, dated September 19, 1996.
- 8-4. Letter S.M. Sohinki to J.H. Wilson, October 4, 1996 "DOE Clearances for NRC Licensees Supporting Tritium Program; Project No. 697."
- 8-5. Letter T.T. Martin to S.M. Sohinki, November 1, 1996 "DOE Clearances for NRC Licensees Supporting Tritium Program."

9 REGULATORY ANALYSIS

The regulatory issues associated with LTA test irradiation in a commercial light water reactor within the scope of this report (from receipt of TPBARs until off-site shipment) arise from security issues unique to TPBARs and differences between operation with TPBARs and with conventional BPRAs rods that may have been previously described in the host plant final safety analysis report (FSAR). The security and safeguards issues associated with TPBARs are addressed in Chapter 8. 10 CFR 50.59 allows operating license holders to conduct tests not described in the facility SAR without prior NRC approval if the test does not involve a change to Technical Specifications and does not constitute an unreviewed safety question as defined in the regulations.

The assessments described in this report indicate that irradiation of a limited number of LTAs is feasible under 10 CFR 50.59, similar to testing of new fuel designs. This chapter addresses the effects of LTA irradiation on Technical Specifications (Section 9.1) and on the final safety analysis report (Section 9.2).

9.1 Effect on Plant Technical Specifications

Reviews were conducted of NRC Standard Technical Specifications for Westinghouse plants, NUREG-1431 [Ref. 9-1], and the plant-specific Technical Specifications of the host plant. Technical Specifications, "Design Features - Reactor Core," allows a limited number of lead test assemblies to be placed in nonlimiting core regions. The operation of the host LTA reload core will be within the core design limits of Technical Specifications "Power Distribution Limits." Verification of LTA core operation within existing core design limits will be accomplished as part of the reload safety analysis performed by the host utility licensee and Westinghouse. As described in Chapter 6 of this report, occupational exposure and radiological effluents are within the regulatory requirements (10 CFR 20; 10 CFR 20, Appendix B, 10 CFR 50.36a; 10 CFR 50, Appendix I; and 40 CFR 190) described in Technical Specifications "Administrative Programs."

No changes to Technical Specifications were identified that would be necessary to accomplish irradiation of a limited number of LTAs. This conclusion will be confirmed by the host reactor licensee as part of the safety evaluation process for the reload core incorporating the LTAs.

9.2 Effect on Plant Final Safety Analysis Report (FSAR)

Irradiation of the LTAs as described in this report could have an effect on the host plant's FSAR, in that TPBARs differ from the types of burnable absorbers that may have been described previously. As such, the host utility's FSAR update program must consider if information on the single operating cycle test irradiation of LTAs must be incorporated in the FSAR for compliance with 10 CFR 50.71(e). LTA test irradiation must be considered by the host utility within their process that implements the requirements of 10 CFR 50.59 and 10 CFR 50.71(e). The following conclusions, drawn from the evaluations described in this report, provide confidence that the host reactor licensee safety evaluation process will demonstrate that a reload core incorporating a limited number of LTAs does not involve an unreviewed safety question as defined in 10 CFR 50.59.

- LTAs are compatible with existing Westinghouse 17x17 fuel assemblies and conventional BPR handling tools, equipment, and procedures and, therefore, no new accidents or equipment malfunctions are created by the handling of LTAs.
- LTAs use materials with known and predictable performance characteristics and are compatible with PWR coolant and, therefore, no new accidents or equipment malfunctions are created by the presence of the LTAs in the reactor coolant system.
- Thermal-hydraulic criteria have been established to ensure that TPBARs will not fail during Condition I or II events. Analysis has shown that TPBARs, appropriately positioned in the core, operate within the established thermal-hydraulic criteria. Therefore, no new accidents or equipment malfunctions are created by the presence of the LTAs in the reactor.
- LTAs do not adversely affect reactor neutronic or thermal-hydraulic performance; therefore, they do not create the possibility of accidents or equipment malfunctions of a different type than previously evaluated, nor do they increase the probability of accidents or equipment malfunctions while in the reactor. The reload safety analysis performed for the host reactor will confirm that any minor effects of LTAs on the reload core will be within established fuel design limits.

- The expected occupational and off-site doses resulting from release of tritium from TPBARs over the plant operating cycle, including refueling, are within applicable regulatory limits.
- Analysis has shown that TPBARs will not fail during Condition III and IV events, with the exception of a LBLOCA. The radiological consequences of these events are essentially unchanged by the expected TPBAR tritium leakage to reactor coolant, and doses remain within a small fraction of 10 CFR 100 regulatory guidelines. Therefore, there is no increase in the consequences of these previously evaluated accidents.
- The impacts of LTAs on the radiological consequences of the design basis LOCA are negligible and they remain within 10 CFR 100 regulatory guidelines. The LTAs will not cause a difference in the analyzed behavior of the reactor during a LOCA, nor do they result in an increase in combustible gas released to the containment. Therefore, the LTAs do not result in an increase in the consequences of this previously considered accident.

9.3 References

- 9-1. NUREG-1431 Standard Technical Specifications Westinghouse Plants, Nuclear Regulatory Commission, Office of Nuclear Reactor Regulation, April 1995.

10 CONCLUSIONS

The LTA design meets conservative design requirements and is expected to perform with large safety margins. In summary:

- LTAs are compatible with existing Westinghouse 17x17 fuel assemblies and conventional BPRA handling tools, equipment, and procedures.
- LTAs use materials with known and predictable performance characteristics and are compatible with PWR coolant.
- Thermal-hydraulic criteria have been established to ensure that TPBARs, appropriately positioned in the core, will not fail during Condition I or II events. Analysis has shown that TPBARs operate within the established thermal-hydraulic criteria.
- LTAs do not adversely affect reactor neutronic or thermal-hydraulic performance. The reload safety analysis performed for the host reactor will confirm that any minor effects of LTAs on the reload core will be within established fuel design limits.
- The expected occupational and off-site doses resulting from release of tritium from TPBARs over the plant operating cycle, including refueling, are within applicable regulatory limits.
- Analysis for the host plant has shown that TPBARs will not fail during Condition III and IV events, with the exception of a LBLOCA. The impacts of LTAs on the radiological consequences of these events, due to expected TPBAR tritium leakage to reactor coolant, are within a small fraction of 10 CFR 100 regulatory guidelines.

• The impacts of LTAs on the radiological consequences and the design basis LOCA are within 10 CFR 100 regulatory guidelines. The LTAs will not cause a difference in the analyzed behavior of the reactor during a LOCA.

The analysis of the generic aspects of TPBARs as burnable poisons in lead test assemblies in the host plant described in this report supports the conclusions that LTA irradiation at the host plant requires no changes to Technical Specifications and that this activity does not involve an unreviewed safety question. Accordingly, LTA irradiation at a host commercial light water reactor is feasible under the provisions of 10 CFR 50.59.

APPENDIX

ACRONYMS, ABBREVIATIONS, AND SYMBOLS

A

ALARA	as low as reasonably achievable
ALHGR	average linear heat generation rate
ALI	annual limit on intake
Al	element: aluminum
apm	unit of concentration: atomic parts per million
AOO, AOOs	anticipated operational occurrence, anticipated operational occurrences
ASME	American Society of Mechanical Engineers
ASNT	American Society for Nondestructive Testing
ATR	Advanced Test Reactor
ATWS	anticipated transient without scram

B

BOL	beginning of (reactor core) life
BPRA	Westinghouse burnable poison rod assembly
BTRS	boron thermal regeneration system
Btu	unit of heat: British thermal unit
BWR	boiling water reactor

C

CFR	Code of Federal Regulations
cc	unit of volume: cubic centimeter
Ci	unit of radioactivity: curie
CLWR	commercial light water reactor
cm	unit of length: centimeter
CMTR	certified material test report
COLR	core operating limits report
CRD	confidential restricted data
CW	cold work or cold worked

D	
D	deuterium, ^2H
DAC	derived air concentration
DBA, DBAs	design basis accident, design basis accidents
DNB	departure from nucleate boiling
DNBR	departure from nucleate boiling ratio (ratio of heat flux to DNB heat flux)
DOE	U.S. Department of Energy
E	
E	particle energy
EAB	exclusion area boundary
ECCS	emergency core cooling system
EFPD	effective full power days
EOL	end of (reactor core) life
ERAB	Energy Research Advisory Board
ETR	Engineering Test Reactor
F	
F_{th}	enthalpy rise hot channel factor
FSAR	Final Safety Analysis Report
ft	unit of length: foot
FY	fiscal year
G	
g	unit of mass: gram
g	acceleration due to gravity
gpm	unit of fluid flow: gallons per minute
GVR	gas volume ratio: measure of absorber burnup - GVR is the ratio of STP gas volume to pellet volume
GWD/MTU	units of fuel burnup: gigawatt days per metric ton of uranium

H	
H	element: hydrogen
hr	unit of time: hour
He	element: helium
I	
IASCC	irradiation assisted stress corrosion cracking
ICRP	International Commission on Radiological Protection
ID	inside diameter
IFBA	Westinghouse in-fuel burnable absorber
IGSCC	intergranular stress corrosion cracking
in.	unit of length: inch
INEL	Idaho National Engineering Laboratory
K	
K	unit of reactivity, $K=1$ for a critical reactor
kg	unit of mass: kilogram
kpsi	unit of stress: thousand pounds per square inch
kW	unit of power: kilowatt
L	
LBLOCA	large break loss of coolant accident
LHGR	linear heat generation rate
Li	element: lithium
lb, lb _m	unit of mass: pounds, pounds mass
LTA, LTAs	lead test assembly, lead test assemblies
LOCA	loss of coolant accident
LPZ	low population zone
LWNPR	Light Water New Production Reactor
LWR	light water reactor

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M	
m	unit of length: meter
MCE	NRC technical review branch: Materials and Chemical Engineering
MEI	maximum exposed individual
MeV	million electron volts
mil	unit of length: = 0.001 in.
mK	unit of reactivity: milli-K (see K above)
mL	unit of volume: milliliter
MPa	unit of pressure or stress: mega-Pascal
MPH	Materials Properties Handbook
mrem	unit of radioactive dose: millirem
MTU	metric tonnes uranium
MW _{th}	unit of reactor output rating: Megawatts (thermal)
MWD	unit of energy produced: Megawatt days
N	
n	neutrons
NDE	non-destructive examination
NPR	New Production Reactor
NPZ	nickel-plated Zircaloy-4
NRC	U.S. Nuclear Regulatory Commission
O	
O	element: oxygen
OBE	operating basis earthquake
OD	outside diameter
ODCM	off-site dose calculation manual
OFA	Westinghouse optimized fuel assembly

P	
PIE	post-irradiation examination
PNL	Pacific Northwest Laboratory
PNNL	Pacific Northwest National Laboratory
ppb	unit of concentration: parts per billion (by weight)
ppm	unit of concentration: parts per million (by weight)
PRF	permeation reduction factor: the ratio of permeability of the uncoated cladding to the permeability of the barrier-coated cladding
psi, psia, psig	unit of pressure: pounds per square inch, pounds per square inch absolute, pounds per square inch gage
PWR, PWRs	pressurized water reactor, pressurized water reactors
Q	
QA	quality assurance, also NRC technical review branch: Maintenance and Quality Assurance
QMS	Westinghouse Quality Management System
R	
RAI, RAIs	request(s) for additional information (from NRC review branches)
RCCA	rod cluster control assembly
RCS	reactor coolant system
RCP	reactor coolant pump
rem	unit of radioactive dose: roentgen equivalent man
RS	NRC technical review branch: Reactor Systems

S	
s	unit of time: second
SAR	safety analysis report
SBLOCA	small break loss of coolant accident
SCC	stress corrosion cracking
SDM	shutdown margin
SGTR	steam generator tube rupture
SNM	special nuclear material
SRP	NUREG-0800, "Standard Review Plan for the Review of Safety Analysis Reports for Nuclear Power Plants, LWR Edition"
SS	stainless steel
SSE	safe shutdown earthquake
STP	standard temperature and pressure
T	
T	tritium, ^3H
TD	theoretical density
TGCC	transgranular stress corrosion cracking
T-H	thermal-hydraulic
TPBAR	tritium-producing burnable absorber rod
TTDP	Tritium Target Development Project
TTQP	Tritium Target Qualification Project
U	
UCNI	Unclassified Controlled Nuclear Information
W	
WABA	Westinghouse wet annular burnable absorber
WAES	Westinghouse Advanced Energy Systems, Madison, PA
Y	
y	unit of time: year

Z
Zr

element: zirconium

Symbols

α

type of particle from atomic reactions: alpha

β

type of radioactivity: beta

$^{\circ}\text{C}$

unit of temperature: degrees Centigrade

$^{\circ}\text{F}$

unit of temperature: degrees Fahrenheit

μCi

unit of radioactivity: microcurie

μm

unit of length: micrometer

ENCLOSURE 5

TENNESSEE VALLEY AUTHORITY
WATTS BAR NUCLEAR PLANT (WBN)
UNIT 1

PROPOSED TECHNICAL SPECIFICATION (TS) CHANGE TS-97-001

ADDITIONAL INFORMATION ADDRESSING OPERATION WITH TRITIUM
PRODUCING BURNABLE ABSORBER ROD LEAD TEST ASSEMBLIES

Fuel Assembly Misloading Event with LTAs

Section 6.3.4 of technical report PNNL-11419, Revision 1 describes the administrative controls to prevent loading errors during refueling operations and procedures to detect a loading error in the unlikely event such an error were to occur. The following additional information is provided with regard fuel loading errors and the LTAs.

The TPBAR final thermal-hydraulic analysis assumed an assembly average relative power of 1.40, a peak rod adjacent to the TPBAR with an $F_{\Delta h}$ of 1.65, and the peak TPBAR heat generation rate. The TPBAR meets thermal-hydraulic design criteria using these assumptions.

By design, the TPBAR LTAs will be loaded in core locations that have non-limiting assembly average relative powers in order to conform with WBN Technical Specification 4.2.1 which requires that lead test assemblies be placed in non-limiting core locations. The TPBAR host assembly power will be monitored to ensure that assembly power is maintained at levels consistent with the assumed assembly average relative power of 1.40.

For Watts Bar, Section 4.1.2 of the Technical Report should read as follows: "The results of the analysis show that the thermal-hydraulic criteria of Section 4.1.4 are met with the TPBAR located in an assembly with a total power peaking of up to 1.40, with the TPBAR adjacent to a fuel rod with an $F_{\Delta h}$ of 1.65 or less."

In the unlikely event a TPBAR were to be loaded in a core location not intended to host a burnable poison assembly, the power in that assembly would be reduced substantially below what was intended by the core design. Therefore, for this case the assembly containing the out-of-position TPBAR would not likely be the most limiting assembly in the misloaded core and the TPBAR design criteria would not be exceeded. The cycle 2

core design specifies burnable poison rod clusters of 4 and 8 rods. The TPBAR cluster of 8 TPBAR rods is worth more than 4 burnable absorber rods. If a TPBAR was inadvertently placed in a core location requiring 4 burnable poison rods, the power in that assembly would be reduced below that intended by the core design and the TPBAR would not likely be the most limiting assembly in the misloaded core. If the TPBAR was inadvertently placed in a core location requiring 8 burnable poison rods, the power in that assembly would increase over that intended by the core design. The resulting abnormal power distribution would be detectable by the incore flux mapping system.

The reload analysis for cycle 2 will confirm that the potential effects resulting from a misloaded TPBAR will be bounded by the FSAR analysis for Inadvertent Loading of a Fuel Assembly Into An Improper Position.

TPBAR Thermal Flux And Fluence

Section 2.1, page 2.3 and Table 2-5 of technical report PNNL-11419, Revision 1, indicate that the thermal flux and fluence for the TPBARs are bounded by the previous ATR tests. Further review of the ATR data indicate that the thermal flux and fluence may not be bounded by the ATR tests since thermal cutoff energies were not specified in the ATR test reports. Nevertheless, the previous test data together with substantial TPBAR design improvements, large design margins, and conservative analysis provide a high degree of confidence in the performance of the LTAs. A revised Table 2-5 is attached to reflect this information.

TABLE 2-5
Comparison of Irradiation Conditions for the
Tritium Test Rods and the TPBAR

Parameter	WC-1 Test	S-1 Test	B-1 Test	Loop-1 Test	TPBAR
Total Exposure, EFPD	281	143	143	217	450 to 500, 550 Max
Axial Peak-to-Average Thermal Neutron Flux Ratio	1.3	1.3	1.3	1.46	1.2
Cladding Fast Neutron Flux, 10^{13} n/cm ² /s (E>1 MeV)	0.7	0.7	0.7	14	10
Fast Neutron Fluence, 10^{21} n/cm ² (E>1 MeV)	0.17	0.09	0.09	2.60	~5
Axial Peak <i>n-α</i> Power Level, kW/ft (kW/m)	0.60 (2.0)	0.60 (2.0)	0.9 (3.0)	0.45 (1.5)	BOL 0.60 (2.0) EOL 0.40 (1.3)
Axially Averaged <i>n-α</i> Power Level, kW/ft (kW/m)	0.43 (1.4)	0.43 (1.4)	0.63 (2.1)	0.32 (1.05)	BOL 0.50(1.64) EOL 0.35 (1.15)
Rod Average GVR	116	53	80	68	174
Axial Peak GVR ^A	159	73	110	99	209
Rod Average ⁶ Li Burnup, %	15.7	7.2	10.8	8.4	65
⁶ Li Enrichment, at. %	57	57	57	59.2	~22 ^B
Tritium Produced per 4 ft (1.22 m) Rod, Ci (g)	2700 (0.28)	1240 (0.13)	1860 (0.19)	1559 (0.16)	3900 (0.40)
pH of Water	5.5 to 9.4	5.5 to 10	5.5 to 10	6.65 ±0.2	6.5 to 7.0

Nominal Absorber Power (BOL) And Peak Linear Absorber Power

The revised thermal-hydraulic calculation was based upon nominal absorber power (BOL) and peak linear absorber power, different from those originally shown in technical report PNNL-11419, Revision 1, Table 4-1. These values are: nominal absorber power (BOL) = 0.548 kW/ft average; and peak linear absorber power = 0.934 kW/ft. The revised Table 4-1 is attached to reflect this information.

TABLE 4-1
TPBAR Comparison to BPRA and WABA Rods

Parameter	TPBAR	BPRA	WABA
Guide Thimble ID, in	0.442	0.442	0.442
Rod OD, in	0.381	0.381	0.381
Rod ID	NA	NA	[(a)]
Nominal Guide Thimble Flow 17x17	[(a)]	[(a)]	[(a)]
Nominal Absorber Power kW/ft avg.	0.548 BOL	[(a)]	[(a)]
Peak Linear Absorber Power kW/ft ^A	0.934 ^B	[(a)]	[(a)]
Rod Length, in	152.35	152.59	149.83
Poison Length, in	~142.0	142.0	134.0 ^C

[(a)] Denotes Westinghouse proprietary data.

^AGeneric values based on 28.8 W/cm³ in absorber and 14.1 W/cm³ in steel.

^BPeak linear power at expected maximum, 1.193 normalized assembly average power and 1.43 axial peak to average. Analysis maximum is 1.58 kW/ft.

^CLength may vary to accommodate a specific plant specification.

Thermal Hydraulic Acceptance Criteria

The thermal-hydraulic acceptance criteria have been revised to better characterize behavior noted in the final analysis, which has now been completed by PNNL and reviewed by Westinghouse. The criterion which formerly stated: "The maximum TPBAR cladding temperature shall not exceed the temperature associated with the onset of subcooled nucleate boiling during Condition I and II events" should read: "The maximum TPBAR cladding temperature shall not exceed the cladding superheat temperature associated with subcooled nucleate boiling during Condition I and II events." This criterion is similar to the criterion applied to the standard Westinghouse BPRA rods.

Thermal Hydraulic Parameters

For the Watts Bar reactor, the pressure parameter shown in Table 4-2 of the Technical Report should be 2224 for both Condition I and Condition II. In addition, the inlet temperatures should be 563.7 for Condition I and 557.7 for Condition II. A revised Table 4-2 is attached to reflect this information.

TABLE 4-2
Host Plant T-H Parameters

Parameter	Condition I Event Analysis Value	Condition II Event Analysis Value
Power	102 %	118 %
Pressure, psia	2224	2224
Inlet Temperature, °F	563.7	557.7
Assembly Coolant Flow	[](a)A	[](a)
Guide Thimble Flow	[](a)	[](a)

[](a) Denotes Westinghouse proprietary data.

Control Room Worker Dose

Section 6.4.3.4 of the Technical Report states that the dose to a control room worker due to TPBAR tritium at the end of 30 days, using occupational factors given in host plant FSARs is 0.03 rem. Using Watts Bar occupational factors, this value is 0.05 rem. This change is a minor increase over the values in the Technical Report and does not alter the conclusions of the Technical Report.

Off-Site Radiological Consequences

Technical Report PNNL-11419, Revision 1, Table 6.1 provided the results of dose calculations for various postulated events. The following data provides updated, site specific results with changes to PNNL-11419, Revision 1 which are based on Cycle 1 doses. (Cycle 2 doses may vary slightly.)

TABLE 6-1
Summary of Off-Site Radiological Consequences for the TPBARs in WBN

Condition	Receptor	Current Total Body Dose ^(A) (rem)	Total Body Dose with LTA (rem)	Reference Value / Source
Normal Operation	MEI	0.000700	0.000700	0.003 rem / 10CFR50, App. I
Cladding Breach	MEI	0.000700	0.000713	0.003 rem / 10CFR50, App.I
SGTR	EAB	0.863	0.863	2.5 rem / SRP 15.6.3
	LPZ (8 h)	0.200	0.200	
Fuel Handling Accident (Containment)	EAB	2.01	2.01	
	LPZ (2 h)	0.466	0.466	
Fuel Handling Accident (Auxiliary Bldg)	EAB	0.782	0.782	
	LPZ (2 h)	0.182	0.182	
LOCA	EAB	3.29	3.29	25 rem / 10CFR100
	LPZ (30 d)	2.00	2.05	

NOTES:

^(A) The total body dose for accident conditions was calculated using the following equation:

$$\text{Total Body Dose} = \gamma \text{ whole body dose} + w_T * \text{Thyroid dose} + w_\beta * \beta \text{ dose}$$

where:

w_T = Thyroid weighting factor from 10CFR20.1003 (= 0.03)

w_β = Beta skin dose weighting factor (= 0.01) from ICRP Publication 60 [Ref. 6-7]

Refueling Occupational Exposures

Table 6-2 of the Technical Report provides refueling occupational exposures for a constant design goal tritium release from intact TPBARs. For Watts Bar, the values in this table should be 0.06% of DAC, 0.79% of DAC, 0.01% of DAC and 0.17% of DAC. While these are slight increases over the numbers provided in the Technical Report, they are still well below DAC and do not alter the conclusions of the Technical Report, or of this license amendment request. The following revised Table 6-2 reflects this information.

TABLE 6-2
Refueling Occupational Exposures for a Constant Design Goal Tritium Release from Intact TPBARs

Containment		Fuel Handling Area	
Expected Conditions (% of DAC)	Worst-Case Conditions (% of DAC)	Expected Conditions (% of DAC)	Worst-Case Conditions (% of DAC)
0.06%	0.79%	0.01%	0.17%

Table 6-3 provides refueling occupational exposures assuming a release of the inventory of 1 TPBAR during the cycle at a constant rate. For Watts Bar, these values should be 2.34% of DAC, 31.5% of DAC, 0.49% of DAC and 6.57% of DAC. While the values for worst-case conditions are slight increases over the numbers provided in the Technical Report, they are still well below DAC and do not alter the conclusions of the Technical Report, or of this license amendment request. The following revised Table 6-3 reflects this information.

TABLE 6-3
Refueling Occupational Exposures
Assuming a Release of the Inventory of 1 TPBAR During the Cycle at a Constant Rate

Containment		Fuel Handling Area	
Expected Conditions (% of DAC)	Worst-Case Conditions (% of DAC)	Expected Conditions (% of DAC)	Worst-Case Conditions (% of DAC)
2.34%	31.5%	0.49%	6.57%

ENCLOSURE 6

TENNESSEE VALLEY AUTHORITY
WATTS BAR NUCLEAR PLANT (WBN)
UNIT 1

PROPOSED TECHNICAL SPECIFICATION (TS) CHANGE TS-97-001
COMMITMENTS MADE IN THIS SUBMITTAL

1. As part of the process of incorporating TPBAR LTAs into WBN operating cycle 2, TVA and Westinghouse will perform plant-specific reload safety evaluations in support of the Cycle 2 core reload prior to loading LTAs for Cycle 2.
2. The TPBAR host assembly power will be monitored to ensure that assembly power is maintained at levels consistent with the assumed assembly average relative power of 1.40.