



New Reactors

**Regional Scheduling Meeting
NRC Region I
Atlantic City, NJ
December 6, 2007**

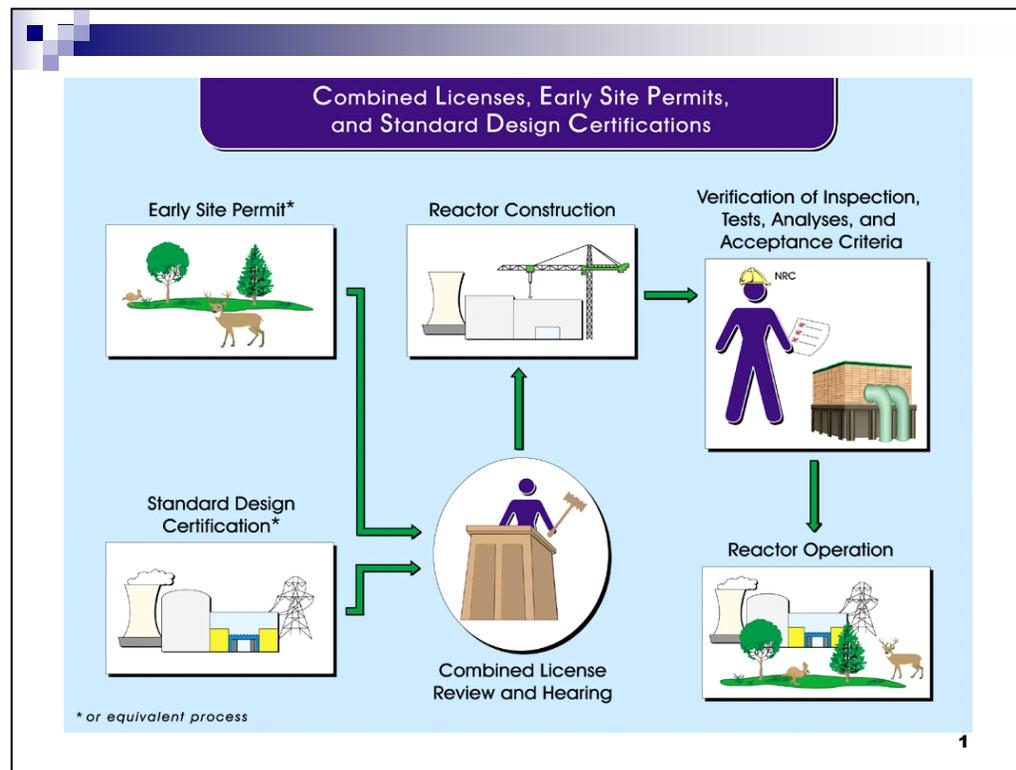
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New Reactors: License Infrastructure Development

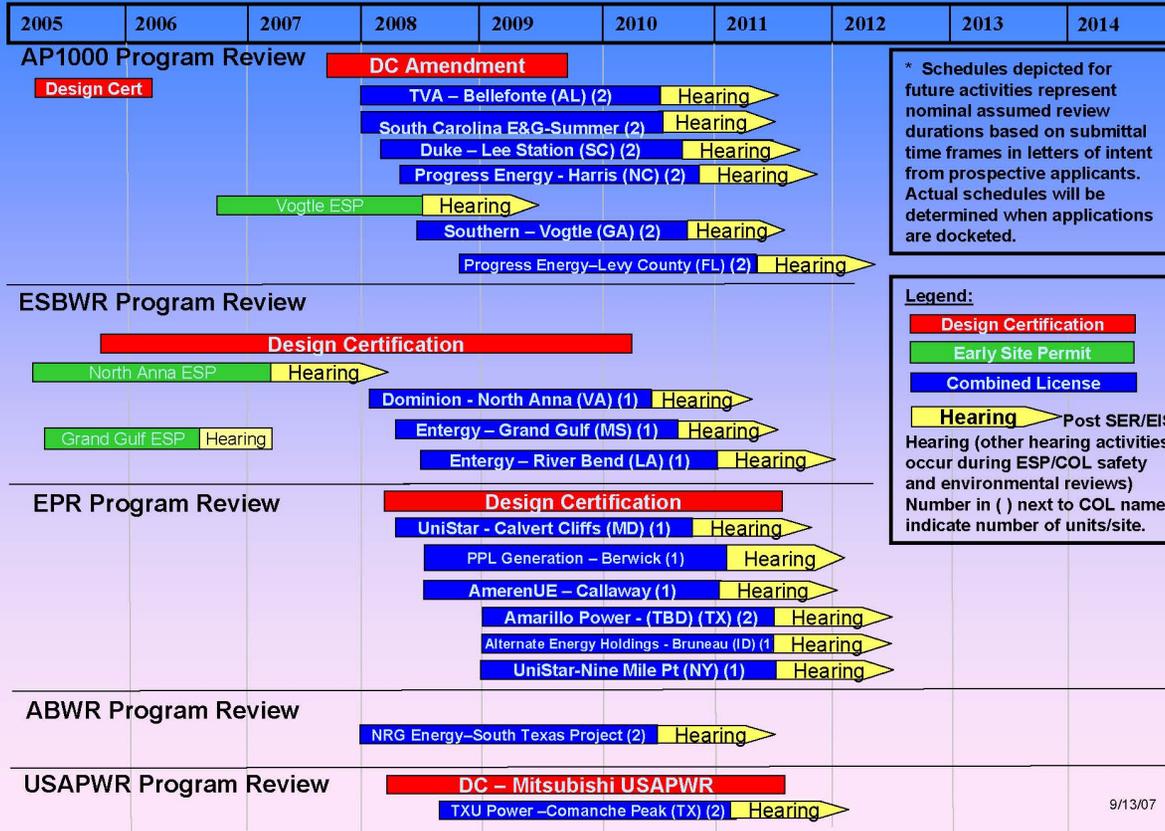
- Updated Regulations
 - Updated Guidance documents
 - COL Review “EP Template”
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Abbreviated Process



New Reactor Licensing Applications (Site and Technology Selected)

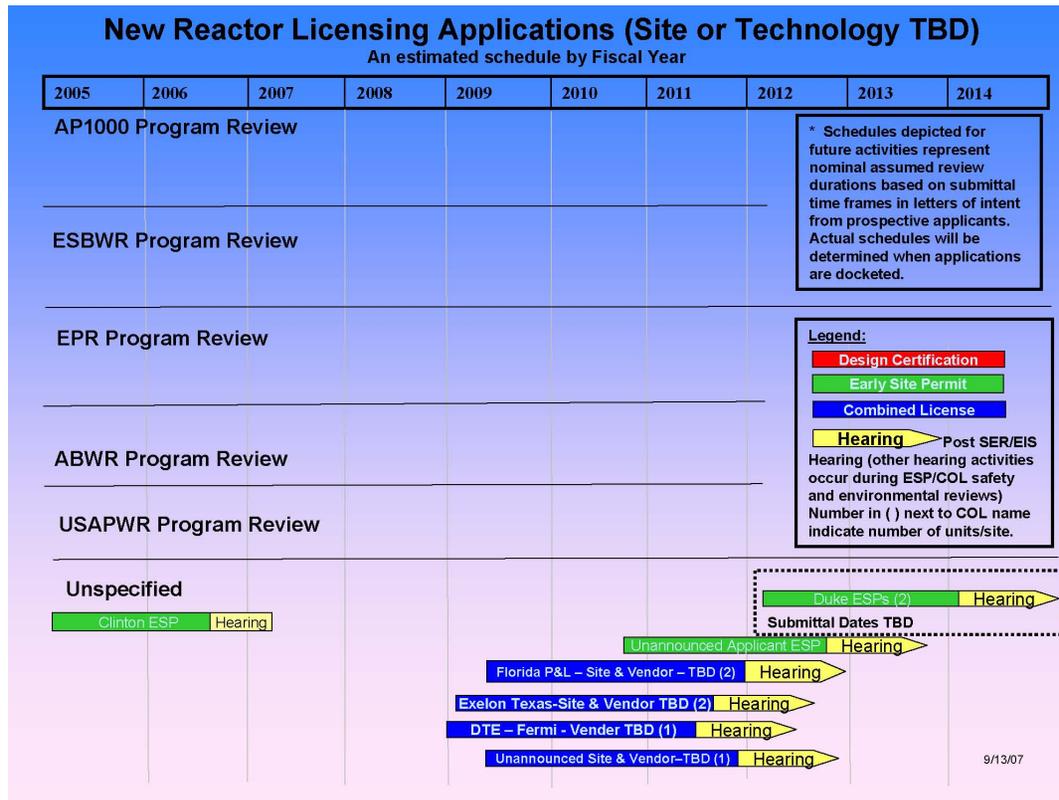
An estimated schedule by Fiscal Year



* Schedules depicted for future activities represent nominal assumed review durations based on submittal time frames in letters of intent from prospective applicants. Actual schedules will be determined when applications are docketed.

Legend:
Design Certification
Early Site Permit
Combined License
Hearing Post SER/EIS Hearing (other hearing activities occur during ESP/COL safety and environmental reviews)
 Number in () next to COL name indicate number of units/site.

Project Timelines Cont'd





• Expected Applications

- 2007 5-applications & 9 units
- 2008 14 applications & 20 units
- 2009 2 applications & 3 units

• Current Total

- 21-applications
- 32-units

Expected New Nuclear Power Plant Applications Updated October 11, 2007				
Company	Design Type	Site Under Consideration	State	Existing Operating Plants
CY 2007 Applications				
Duke	AP1000	William Lee Nuclear Station (2 units)	SC	N
NuStart Energy	AP1000	Bellefonte (2 units)	AL	N
Dominion	ESBWR	North Anna (1 unit)	VA	Y
South Carolina Electric & Gas	AP1000	Summer (2 units)	SC	Y
NRG Energy	ABWR	South Texas Project (2 units)	TX	Y
2007 TOTAL NUMBER OF APPLICATIONS = 5 TOTAL NUMBER OF UNITS = 9				
CY 2008 Applications				
Progress Energy	AP1000	Harris (2 units)	NC	Y
Progress Energy	AP1000	Levy County (2 units)	FL	N
Southern Nuclear Operating Co.	AP-1000	Vogtle (2 units)	GA	Y
Entergy	ESBWR	River Bend (1 unit)	LA	Y
NuStart Energy	ESBWR	Grand Gulf (1 unit)	MS	Y
UNISTAR	EPR	Calvert Cliffs (1 unit)	MD	Y
PPL Generation	EPR	Berwick (1 unit)	PA	Y
AmerenUE	EPR	Callaway (1 unit)	MO	Y
UNISTAR	EPR	Nine Mile Point (1 unit)	NY	Y
TXU Power	US APWR	Comanche Peak (2 units)	TX	Y
Exelon	TBD	TBD (2 units)	TX	UNK
Detroit Edison	TBD	Fermi (1 unit)	MI	Y
Amarillo Power	EPR	Vicinity of Amarillo (2 units)	TX	UNK
Alternate Energy Holdings	EPR	Bruneau (1 unit)	ID	N
2008 TOTAL NUMBER OF APPLICATIONS = 14 TOTAL NUMBER OF UNITS = 20				
CY 2009 Applications				
Florida Power & Light	TBD	TBD (2 units)	UNK	UNK
Unannounced	TBD	TBD (1 unit)	UNK	UNK
2009 TOTAL NUMBER OF APPLICATIONS = 2 TOTAL NUMBER OF UNITS = 3				
2007 – 2009 Total Number of Applications = 21 Total Number of Units = 32				



Impact on States

- Partnership with FEMA is *critical* for New Reactors
 - The affected State needs to provide the applicant Certifications that state:
 - EP Plans are practical
 - Commitment to further develop plans including field demonstrations
 - Commitment to execute responsibilities
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“Existing Site” vs. “Greenfield Site”

- COL/ESP (complete and integrated plan) must submit State and local emergency plans. Existing Sites:
 - Applicable to the New Reactor Site
 - Updated to reflect additional unit
 - Reflect the use of proposed Site for new reactors

- If a Greenfield site, State and local emergency plans will have to be developed and submitted with the application.



Conclusions

- Potential for extensive growth in the industry
 - Most proposed reactors will be in the Southeast
 - Review involves substantial coordinated efforts with FEMA
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Questions

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