May 2, 1995

APPLICANT: Tennessee Valley Authority (TVA)

FACILITY: Watts Bar Nuclear Plant, Unit 1

SUBJECT: MEETING SUMMARY - APRIL 28, 1995, MEETING WITH THE TENNESSEE

VALLEY AUTHORITY REGARDING STATUS OF SAFETY ISSUES (TAC M90068)

REFERENCE: Meeting notice by P. S. Tam, April 13, 1995

On April 28, 1995, NRC and TVA representatives met in the NRC office in Rockville, Maryland, to discuss the status of various Unresolved Safety Issues (USIs), Generic Safety Issues (GSIs), TMI Issues, and other multi-plant issues applicable to Watts Bar Unit 1. Results of the staff's audit of the status of various issues were provided to TVA by letter (F. Hebdon to O. D. Kingsley) dated February 23, 1995. Enclosure 1 is the list of participants.

Enclosures 2 and 3 are handout materials provided by TVA and the staff, respectively. These summarize TVA's and the staff's understanding of the status of issues that were identified as open in the February 23, 1995, letter. Participants agreed that in general, and where applicable, the Office of Nuclear Reactor Regulation is responsible for licensing action, TVA for implementation, and Region II for verification of each issue. TVA plans to make an initial response to the staff's letter by May 12, 1995.

Original signed by

Peter S. Tam, Senior Project Manager Project Directorate II-3 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Docket Nos. 50-390

Enclosures: 1. Participants list

2. TVA Generic Issues Task Report

3. NRC disposition of 84 open licensing actions

cc w/enclosures: See next page

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OFFICE	PDII-4/LA	С	PDII-4//PM	Ε	PDII-4/D	С	Region II E	
NAME	BClayton*		PTam VS		FHebdon 😽		JJaudon*	
DATE	05/1 /95		05/2_/95		05/ 2_/95		05/1 /95	

\*see previous concurrence

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#### LIST OF PARTICIPANTS

# MEETING ON WATTS BAR UNIT 1, SAFETY ISSUES STATUS

# NRE OFFICE, ROCKVILLE, MARYLAND

APRIL 28, 1995

#### **Name**

Raul R. Baron Joe Brady Frederick Hebdon Johns Jaudon Bruce Schofield Peter Tam Everett Whittaker

#### **Affiliation**

TVA
NRC/Region II
NRC/NRR/Project Directorate II-4
NRC/Region II
TVA/Watts Bar Site Licensing
NRC/NRR/Project Directorate II-4
TVA/Watts Bar Site Licensing

Issue	Description	Assigned to	Date Assigned	Draft Complete	Licensing Approvat	Reg H status	NFVFI Lic Action	TVA Opinion	NRR Impl	TVA Opinion	NFR Verif	TVA Opinion	TVA Actions	Comments
	STA	Watkins	3/14/95	4/4/95	4/4/95	Open	Open	Complete	Open	Somplete	Open	Complete	Closure Pkg	(IR 95-01) Reg II to reverify function of nev
A.1.1.1		Whitaker		i			ļ .		Ċ		∷ '		@NPC	position
	STA	Watkins	3/14/95	5/4/95	4/5/95	Open	Open	Complete	Open	CHARGE	Open	<b>Commen</b>	Closure Pkg	(IR 95-01) Reg II to reverify function of ne
A.1.1.2		Whitaker					<u> </u>				<b></b>		@NFC	position
	STA	Watkins	3/14/95	6/4/95	4/6/95	Open	Open	Complete	Open		Open	Open	Closure Pkg	TVA is implementing program IAW GL 86-0
A.1.1.3	01:00	Whitaker		<u> </u>	ļ		<u> </u>	<b>***********</b>		,	₩	ļ	@NFC	Il to Rev @ S/U
A.1.2	Shift Supv Resp	Watkins	3/15/95		ļ	Open	Complete		Open		Open		Closure Pkg	IR83-15 closed but not specific
	Shift Manning	Watkins	3/15/95			Open	Onen		0	<del> </del>	-	<del> </del>	@NFC	CCO desert A 4 0 5 4 11 4 1 0 1 All .
	Statt Mannang	Walkins	3/13/93			Open	Open		Open		Open		Closure Pkg @NPC	SER closed I.A.1.3 but not I.A.1.3.1 ;New 02&-12 later; 94-55 closed IFI and xfer'd
.1.3.1		i			ł		ļ						GA-C	tracking to TMI#
	Shift Manning	Watkins	3/15/95			Open	Open		Open		Open	<del> </del>	Closure Pkg	SER closed I.A.1.3 but not I.A.1.3.2 ;New
			, , , , , , ,			0,000	Opc.,		Орен		Open	i	@NFC	02&-12 later; 94-55 closed IFI and xfer'd
.1.3.2				1						ļ			16.15	tracking to TMI#
	RO/SRO Training &	Watkins	3/15/95			*****	Open		300000000000000000000000000000000000000		N/A			SSER9 closed I.A.2.1 but not I.A.2.1.1
	Quals					*******	Š		******	Ě	1			superceded by 10CFR55.31a4, 55.59c and
						*******	Ŕ		******		1			GL87-07Accredited prog. accepted but
. 2. 1 . 1				<b>!</b>		******	<b>K</b>		*******		İ	1		specifically; IR94-65 closed but not speci
	RO/SRO Training &	Watkins	3/15/95			CONTRIBUTE	Open				N/A		,	SSER9 closed I.A.2.1 but not I.A.2.1.2
	Quals	i		İ		*******			******	•	1		İ	Superceded by 10CFR55.31a4, 55.59c an
			,	1		*******	•		********		ĺ			GL87-07Accredited prog. accepted but
2.1.2						*******			*******			İ		specifically; IR94-65 closed but not speci
	RO/SRO Training &	Watkins	3/15/95			<b>CONTRACT</b>	Open				N/A			SSER9 closed I.A.2.1 but not I.A.2.1.3
	Quals					*********			********				}	Superceded by 10CFR55.31a4, 55.59c an
						**************************************		•	**************************************				:	GL87-07Accredited prog. accepted but
2.1.3						**************************************			******					specifically; IR94-65 closed but not speci
	RO/SRO Training &	. Watkins	3/15/95				Open				Open		İ	SSER9 closed I.A.2.1 but not I.A.2.1.4
	Quals					*********			********					Superceded by 10CFR55.31a4, 55.59c an
	•				·	**************************************			<b>********</b>				j	GL87-07Accredited prog. accepted but
2.1.4	DO/CDO TI-I A	-				<b>********</b>	_		<b>********</b>		<u> </u>			specifically; IR94-65 closed but not speci
	RO/SRO Training &	Watkins	3/15/95				Open		*******		N/A			SSER9 closed I.A.2.1 but not I.A.2.1.5
	Cours					**************************************			**************************************		ļ			Superceded by 10CFR55.31a4, 55.59c an
2.1.5		1 1				**************************************			<b>*********</b>				,	GL87-07Accredited prog. accepted but
2.3	Training Programs	Watkins	3/15/95			<b>********</b>	Complete		Ole N		1.14			specifically; IR94-65 closed but not speci
~~~	Operator Licensing	_+	3/15/95			CONTINUE					N/A		<del></del>	Open because Reg II said soIR 91-04
3.1.1	Exams		0, 10,00	Ī			Орен		<b>****</b> ********************************		N/A			SER & SSER9 closed but not specifically; If
	Operator Licensing	Watkins	3/15/95				Onen			- <del>-</del>	N/A			xler'd to TMI
3.1.2	Exams		.,,		3	<b>*******</b>	Open,		*******		19/7			SER & SSER9 closed but not specifically; IF xler'd to TMI
	Operator Licensing	Watkins	3/15/95				Open		<b>*********</b>		N/A			SER & SSER9 closed but not specifically; IF
3.1.3.A	Exams	1		!	;	**************************************			<b>********</b>		1,77			xier'd to TMI
	ISEG	Whitaker	3/16/95	3/22/95	4/7/95		Complete		Open	Open	N/A		Closure Pka	Complete based on TS; ISEG now in NQAP;
	1	i i		ŀ	•	*******	Ċ							to reverify function of new org;IR94-55 xf
1.2	·					*****								TM
	EOPs	Watkins	3/15/95	Ì		Open	Open		Open		Open	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Closure Pkg	SER & SSER9 closed but not specifically; IF
1.1		1											@NFC	left open
	EOPs	Watkins :	3/15/95	1	3	<b>\$666000</b>	Open		***********		N/A			SER & SSER9 closed but not specifically; IF
1.2.A		<b></b>				******			******					left open
	EOPs	Watkins	3/15/95	į	Ş		Open		•		Open			SER & SSER9 closed but not specifically; IF
1.2.B					X	<b>********</b>			********					left open
	EOPs	Watkins	3/15/95		×		Open		<b>9664XXX</b>		N/A			SER & SSER9 closed but not specifically; IF
1.3. <u>A</u>					X	<b>********</b>			<b>*********</b>					left open
1	EOP <sub>8</sub>	Watkins :	3/15/95	J	X		Open				Open			SER & SSER9 closed but not specifically; If
.3.8	ll .	1 1	1	1	Ŷ	\$XXXXXXXXX		,	300000000		1 '			l .

left open

I.C.2	Shift Turnover Procedures	Watkins	3/15/95				Č Complete		<b>\$</b>	X X X	Open		Closure Pkg	SER closed; IR 91-04 reopened;IR 94-55 xfer'd to
I.C.3	Shift Supv Responsibility	Watkins	3/15/95			Open	Complete		Open		Open		Closure Pkg @NFC	LA complete despite no specifics from tech personnel; SER closed; IR 91-04 reopened; IR 94-
I.C.4	MCR Access	Watkins	3/15/95			Open	Complete		Open		Open		Closure Pkg @NPC	55 xfer'd to TMI SER closed; IR 91-04 reopened; IR 94-55 xfer'd to TM
I.C.5	NER	Bize	3/14/95	3/24/95	3/27/95		Complete	Complete		Complete	Complete	Complete	Complete	IR 94-63 verifies IAW TI but need SER? Status is completewords are open? Reg II waiting on resolution of NOV 93-59-02
1.C.6	Verifying Correct Perf of Operating Activities	Bize	3/27/95			Open	Complete		Open		Open		Closure Pkg @NFC	1650101001 01 NOV 93-39-02
I.C.7.1	NSSS vendor review of Procedures	Bize	3/15/95	3/28/95	3/28/95	******	Open	Complete		CENTRAL	N/A	e e m e e e	Upgrades also incl. vendor	Low Power Test prog not specifically discussed, but PAT is mentioned in SER (FSAR definition
	NSSS vendor review of Procedures	Bize	3/15/95	4/20/95	4/21/95	Complete	Complete	Complete	Open	Complete	N/A	Complete	review Upgrades also incl. vendor	includes LPT within PAT program].  Complete despite only upper tier ref; Impl open tupgraded tests reviewed. Procedures R&A'd by
I.C.7.2	Monitoring EOPs	Bize	3/27/95	4/21/95	4/21/95	******	Complete	N/A		11.6	N/A	M.A.	review N/A	Westinghouse IR 93-30 did not close it; Reg II shows closed [NUREG660->737->GL82-33->799->899->ERGs
I.C.8	SPDS	Brown	1/1/95			Open	Open		Open		Open		Proj Plan 8/13/95 - NRC	so pliot monitoring is N/A  Recent team inspection will close
	SPDS	Brown	1/1/95			Open .	Open		Open		Open		Closing Proj Plan 8/13/95 - NRC	Recent team inspection will close
1.D.2.2	SPDS	Brown	1/1/95			Open	Open		Open	-	Open		Closing Proj Plan 8/13/95 - NRC	Recent team inspection will close
I.D.2.3 I.G.1.1	Preop and Low Power Tests	see MPA 8066				Complete	Complete		N/A		N/A	10-	Closing	Closed in SER10 and IR 93-36
I.G.1.2	Tests	see MPA B066				ļ <u>.</u>	Complete		N/A		N/A			Closed in SER10 and IR 93-36
I.Q.1.3	Tests	see MPA B066 Bize	1/1/95			Complete Open	Complete Complete		N/A Open		N/A N/A		Project Plan -	Closed in SER10 and IR 93-36  LA Complete despite only upper tier ref and
II. <u>B.1.1</u>	RCS Vents	Bize	1/1/95			Open.	Open		Open		0		TVA response to 7?s - 5/14/95	seven open issues; IR91-04 raised more issues; Open pending TVA letter
II.B.1.2				·	. !				,		Open		Project Plan - TVA response to 77s - 5/14/95	LA Complete despite only upper tier ref and seven open issues; IR91-04 raised more issues; Open pending TVA letter
II.B.1.3	RCS Vents	Bize	1/1/95			Open	Complete		Open		Open		Project Plan - TVA response to 7?s - 5/14/95	LA Complete despite only upper tier ref and seven open issues; IR91-04 raised more issues; Open pending TVA letter
II.B.2.1	Shielding	Mays	1/1/95	TVA Itr 5/24/94		Open	Complete		Open		N/A		Closure Pkg @NPC	LA open since specifics not addressed and TVA revised position 4 times after SER; IR 94-43 questioned PASS mission times.
II.B.2.2	Shielding	Mays	1/1/95	TVA Itr 5/24/94		Open	Complete		Open		N/A	, , ,	Closure Pkg @NFC	LA open since specifics not addressed and TVA revised position 4 times after SER; IR 84-41
II.B.2.3	Shielding	Mays	1/1/95	TVA Itr 5/24/94		Open	Open		Open .	-	Open		Closure Pkg @NFC	closed II.B.2.2 but not specific enough.  LA open since specifics not addressed and TVA revised position 4 times after SER; IR 84-90
II.B.3.1	PASS	Touchston e		TVA ltr 6/10/94			Open				N/A		Project Plan - 8/20/95	closed but is open due to LA being open. SER not specific enough

r:	PASS	Touchston	1/1/05	TVA Itr	1	Open	Open	Τ	Open	T	N/A	<u> </u>	Project Plan -	SER not specific enough
II.B. 3. 2	,	e	1/1/95	6/10/94		Ореп	Open		Open		'''^		8/20/95	SELLING Specific chargin
	PASS	Touchston	1/1/95	TVA Itr	<u> </u>	********	Open	<del> </del>	**************************************	Į	N/A	<b></b>	Project Plan -	SSER 14 not specific enough
II.B. 3. 3		e		6/10/94		********	Ř.		***************************************	•			8/20/95	1
	PASS	Touchston	1/1/95	TVA Itr	-	Open	Open		Open		Open		Project Plan -	SER not specific enough; IR 94-43 left open
II.B. 3. 4		е .		6/10/94	1	<u> </u>			1				8/20/95	
	Mitigating Core Damage	Watkins	3/15/95			**************************************	Open			5	Open			SER not specific enough; IR 85-08 &85-59 closed
II.B. 4.1	Training						× ×		<b>*********</b>	<u> </u>				
	Mitigating Core Damage	Watkins	3/15/95	1	1		ĝ Open		<b>2000</b>	•	Open			SER not specific enough; IR 85-08 &85-59 closed
H.B. 4.2	Training	ļ			<b>!</b>		× Ұ		.xxxxxxx	<u> </u>		<u> </u>		
	Safety and Relief Valve	Horning	1/1/95	TVA Itr	1	Open	Open		Open		Open		Project Plan -	SER not specific enough; NRC owes response to
II.D.1.1	Test Requirements			12/26/93	1	1	[						5/14/95	1993 letters; reopened by NRC ltr 10/10/91
	Safety and Relief Valve	Horning	1/1/95	7/19/94	+	Open	Open		Open	ļ.———	 Open		Project Plan -	SER not specific enough; NRC owes response to
	Test Requirements	riorning	171793	İ		Open	Орен		Open		<b>M</b>		5/14/95	1993 letters; reopened by NRC ltr 10/10/91
II.D.1.2	rest rioquirements												3,14,33	1000 fattore, respective by three his represent
	Safety and Relief Valve	Horning	1/1/95		İ	Open	Open		Open		Open		Project Plan -	SER not specific enough; NRC owes response to
	Test Requirements		., ., .			1-6	-		- •				5/14/95	1993 letters; reopened by NRC ltr 10/10/91
II.D.1.3	•													
	Valve Position					Complete	Complete		Complete		Complete			Complete
II.D.3	Indication				<u> </u>	]	<u></u>		l	<u></u>				
	AFW System Evaluation	Watkins	1/1/95	HFT-2		**********	Complete		***************************************	5	N/A		Project Plan -	SER not specific enough BUT CLOSED?
II.E.1.1.1				ļ	ļ	_XXXXXXXX	<b>`</b>		,>>>>				5/28/95	
	AFW System Evaluation	Watkins	1/1/95	HFT-2		Open	Open		Open		Open		Project Plan -	SER not specific enough SO LA OPEN? B&V
					}	1							5/28/95	report led to changes not approved by NRC; Verif
II.E.1.1.2	AFW System Init and	D:	4/17/95		<del> </del>	Complete	6	0	0	11/4		N. / A	l==1====1=1 00	open til 48 hour endurance run completed
	Flow	Bize	4/17/95			Complete	Complete	Complete	Complete	N/A	Complete	IN/A	Implemented SG AFW Inst	SER not specific enough BUT CLOSED? (TVA stated that Inst Is safety grade so no short term
II.E.1.2.1.A	riow				ŀ	1			1				AF VV IIISL	control grade action req'd]
	AFW System Init and	Bize	4/17/95	· · · · · · · · · · · · · · · · · · ·		**********	Complete		<b>2000</b>		Open		<del> </del>	SER not specific enough BUT CLOSED? IR84-20
	Flow	0.20	4,11,33		İ	*******	Complete		************		Open			& IR 85-08 closed, IR88-01 openedwhat does
II.E.1.2.1.B						***************************************	5		<b>********</b>	È				closed mean?
	AFW System Init and	Bize	4/17/95		<u> </u>	Complete	Complete		Complete	ĺ	Complete			SER not specific enough BUT CLOSED? Short
H.E.1.2.2.A	Flow						,		,	l				term control regmts more than met.
	AFW System Init and	Bize	4/17/95				Complete		<b>*********</b>		Open			SER not specific enough BUT CLOSED? IR84-20
	Flow			•		<b>********</b>	•		<b>********</b>					& IR 85-08 closed, IR88-01 openedwhat does
II.E.1.2.2.B					ļ	********	<u>.</u>		<b>*******</b>	<u>.</u>				closed mean?
	PZR Htr Emergency	Grozan	3/21/95	3/24/95	4/4/95	*********	Complete	Complete	<b>*********</b>		Open		Complete	SER closed LA; IR 84-20 closed impl but did not
II.E.3.1	Power	5.				***********	<u> </u>		*******	<b>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</b>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		follow TI;TS approval is independent of TMI
	Cont Isolation Dependability	Bize	4/26/95	İ			Open		*********		Open	ĺ		SSER5 resolved LC7 & Conf Issue 18; NRC owes
	Dependability					<b>*********</b>			<b>*******</b>				Ì	response to TVA Itrs dated prior to SSER 5; IR84- 35 closed but now open due to LA open and TVA
II.E.4.2.1-4				1		<b>*********</b>	į		<b>********</b>	•	1			modified responses after IR84-35
	Cont Isolation	Bize	4/26/95		<del>                                     </del>	Complete	Complete		Complete	<u> </u>	Complete			SER closed LA; IR 64-35 closed impl
II.E.4.2.5	Dependability		,							1				The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
,	Cont Isolation	Bize	4/26/95			*******	Complete		*********		Open			SSER5 closed LA;IR84-35 closed before LA which
	Dependability					<b>**********</b>			<b>******</b>		1.		•	reg'd block vivs on 24" line was closed so it
II. E. 4. 2. 6									********				<u> </u>	stays open
	Cont Isolation	Bize	4/26/95				Complete		***************************************		Open			SER closed LA;IR 84-35 did not address viv
II E.4.2.7	Dependability					,******	<u> </u>							dosure on HI rad
	Accident Monitoring	Mays	1/1/95	N/A	N/A	Open	Open	er in parte.	Open	COMPA	N/A		Project Plan -	SER not specific;IR85-36 closed but IR91-04
II.F.1.1			4444					***************************************		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<b>***</b>		Complete	reopened
	Accident Monitoring	Mays	1/1/95	TVA Itr		Open	Open		Open		Open		Project Plan -	Open
II.F.1.2.A	Analdant Manharin	14000	1/1/05	5/19/94	ļ	0	0			ļ	<del></del>		8/20/95	
II.F.1.2.B	Accident Monitoring	Mays	1/1/95	TVA Itr 5/19/94	1	Open	Open		Open	1	Open		Project Plan -	Open
11.1°, 1, 2. D	11	L	L	15/19/94	1	·	1	l	l	i		L	8/20/95	I

II.F.1.2.C .	Accident Monitoring	Johnson	1/1/95	TVA Itr 5/19/94		Open	Open	1	Open		Open		Project Plan - 8/20/95	Open ·
II.F.1.2.D	Accident Monitoring	Bize	1/1/95	TVA ltr 5/19/94	3/28/95	Opėn	Open	Open	Open	Open	Open	Open	Project Plan - 8/6/95	Open
	Accident Monitoring	Bize	1/1/95	TVA Itr		Open	Open		Open		Open		Project Plan -	Open
II.F.1.2.E	Accident Monitoring	Horning	1/1/95	5/19/94 TVA ltr		Open	Open		Open		Open	<del> </del>	5/14/95 Project Plan -	Open
I.F.1.2.F	Instrumentation for	Horning	1/1/95	5/19/94		Open	Open		Open	· · · · · · · · · · · · · · · · · · ·	Open		7/9/95 Project Plan -	SSER 10 not specific enough; Impl It report
I.F.2.2	Detection of ICC		,,,,,,,			<b>J</b>			John I		Open		8/1/95 - TVA	from TVA is required
··············	Instrumentation for Detection of ICC	Horning	1/1/95			Open	Open		Open		N/A		Project Plan - 8/1/95 - TVA	SSER 10 not specific enough; Impl it report from TVA is required
I.F.2.3	Instrumentation for	Horning	1/1/95	-		Open	Open		Open		Open		impl. Itr req'd Project Plan -	SSER 10 not specific enough; Impl it report
I.F.2.4	Detection of ICC										,		8/1/95 - TVA impl. Itr reg'd	from TVA is required
. <b>G</b> . 1	Power Supplies for PZR Relief & Block Valves					2000000	Complete				Open			IR 85-25 not specific enough
l.K.1.10	Operability of Safety Systems					e craieta	Open		-		N/A			IR 85-08 not specific enough
l.K.1.17	Low Pressure Trip Function					Camplete	Open			,	N/A			SER not specific enough
.K.1.5	Safety Related Valves			·		e oreien	Open				N/A		TVA to clarify conformance to	SER &TVA did not link TMI and IEB80-06 and SSER 3 and IR 85-08 are not specific enough
.K.2.13	RPV integrity w/SBLOCA				•	Complete	Complete		N/A		N/A		IEB?	Complete
.K.2.17	RCS voiding during ATWS					Complete	Complete		N/A		N/A			Complete
.K.2.19	Analysis of sequential AFW flow				·	Complete	Complete		N/A		N/A			Complete
.K.3.1	Auto Isol of PZR PORV					Complete	Complete		N/A		N/A			Complete
.K.3.10	Anticipatory trip					Centolete	Complete				Open		TVA to verify?	Open pending verif that anticipatory trip mod is complete
.K.3.12.A	Anticipatory trip					Complete			N/A		N/A			Complete
.K.3.17	ECCS outages	tcg (NPRDS)				Complete	Complete		N/A		N/A			Complete
K.3.2	Stuck open PORV					Complete	Complete		Complete		N/A			Complete
.K.3.25.A	RCP seals w/o AC	•				Complete	Complete		Complete		N/A			Complete
.K.3.25B	RCP seals w/o AC power						Complete		Complete		Complete			Complete
.к.з.з	Safety & Relief Valve Failures						Complete				N/A			IR 85-08 did not address whether Admin Proc
.K.3.30.A	SBLOCA Model					<b>Conside</b>					N/A		TVA itr req'd?	SER not specific enough; TVA ltr reg'd to say model constitutes implementation?
.K.3.30.B .K.3.30.C	SBLOCA Model .					<b>Control</b>			<b>********</b>		N/A		TVA Itr reg'd?	SER/IR/TVA not specific enough
.K.3.30.0	Compliance w/					Complete	Open Complete		Complete		N/A N/A		TVA ltr req'd?	SER/IR/TVA not specific enough Complete
.K.3.5.A	Auto Trip of RCPs				· · · · · · · · · · · · · · · · · · ·	Complete	Open		N/A		N/A			SSER 5 not specific enough; Impl discussion needs clarification

r	A. 4. 7 - 4500			T	т	***************************************	<del>-</del>		**********	<del></del>	1_			looso s
II.K.3.5.B	Auto Trip of RCPs	j		1		**********	Open			X X	Open			SSER 5 not specific enough; IR 85-08 does not
II.K.3.9	PID Controller Mods		<del> </del>			_xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	Complete		Complete	×	0	<del>-</del>		document impl of auto trip of RCPs on SBLOCA IR 84-35 not IAW TI
III.A.1.2.1	REP Facilities	Schneck	2/21/05	3/30/95	4/3/95	_3666666666666666666666666666666666666					Open N/A	Complete	Complete	SER 13 & IR94-57 closed but not specific enough
	Emergency	Schneck		3/30/95	4/21/95					Contract to	N/A	<del></del>		SER 13 & IR93-64 closed but not specific enough
III.A. 2.1	Preparedness	Schneck	3/21/95	3/30/95	4/21/95	*********	Complete	Complete	<b>*******</b>	Complete	N/A	Comprete	Complete	enough. (R94-57 closes item)
	Emergency	Schneck	3/21/95	4/4/05	4/4/95	-******	Complete	Complete	***************************************		N/A	N/A	Complete	SER not specific enough BUT CLOSED?based on
i	Preparedness	Schneck	3/2 1/95	4/4/95	4/4/95	200000000	Combiere	Complete	<b>*******</b>	COMPLETE	N/A	IN/A	Complete	
III. A. 2. 2	Frepareoness	İ	İ			**********	<u> </u>	ļ	**********					met program discussion. IR 93-64 did not
III.A. 2.2	Primary Coolant	14	4/4/05	<del> </del>	<del> </del>	_********	01-4-	<del> </del>	******	78888888888888		<del> </del>	D. 1 Di	address met equip
	и •	Mays	1/1/95	l	İ	Open	Complete	1	Open		Open		Project Plan -	IR 85-60 left open pending review of leak
III.D. 1.1	Outside Containment	ļ	<del>-</del>	<u> </u>	<del> </del>	_ 	<u></u>		J	,l	ļ. <u>.</u>		5/21/95	reduction program
1	lodine Rad Monitoring		i		1	<b>**********</b>	Complete		*********	Ĕ	Open			SER not specific enough BUT CLOSED?based on
		1	1		1	<b>**********</b>			************	3			·	radiolodine sampling discussion. IR 93-81
			1	1	l	*********		1	<b>********</b>	į		1		reopened, IR 94-06 closed 93-81 but not specific
III.D.3.3.1	<u> </u>		ļ	<b> </b>	<del> </del>	->>>>		ļ	<b>******</b>	š	ļ	<u> </u>		enough
	lodine Rad Monitoring	ļ	1	· ·		<b>30000000</b>	Complete	1	<b>30000</b>	<b>K</b>	Open			SER not specific enough BUT CLOSED?based on
		1			ļ	***********			**************************************	Ķ Ķ	i	1		radiolodine sampling discussion. IR 93-81
						<b>*********</b>			*********	\$		1		reopened, IR 94-06 closed 93-81 but not specific
III.D.3.3.2		ļ			ļ	<b>-‱</b>		<u> </u>	**************************************	3		l		enough
1	MCR Habitability	Mays	1/1/95			<b>29</b>	Open		********	ž.	N/A		Project Plan -	SER not specific enough;
III.D.3.4.1			ļ			x			<b>*******</b>	ŧ			8/20/95	` <u> </u>
·	MCR Habitability	Mays	1/1/95	1		***************************************	Open		<b>3608</b>	ę.	N/A	1	Project Plan -	SER not specific enough;
III.D.3.4.2						_*****			*****				8/20/95	
	MCR Habitability	Mays	1/1/95	i	1	Open	Open		Open		Open		Project Plan -	SER not specific enough; TVA 55e reports discuss
III.D.3.4.3					1					ļ			8/20/95	deficiencles therefore impl. is open?
MPA FOO8 I.D.1	CROR	Brown	1/1/95			Complete	Complete		N/A		N/A		Project Plan -	Complete
		ĺ			İ	'						1	6/4/95	•
MPA F071 LD.1	CROR	Brown	1/1/95			300000000	Open		***********		Open		Project Plan -	SER not specific or complete enough;
				ļ	1	********	· ·		******			<b>3</b>	6/4/95	
	Water Hammer	Grozan	3/24/95	3/28/95	4/4/95		Open	0.0000	Open	Open	N/A	N/A	In SUT program	SER closure of LA is still valid since new guidance
ļ					1						'''		u / p. ug	affected CPs after 1984; IR closures not
A-01					1									documented well enough
	Asymmetric Blowdown	Grozan	3/24/95	3/30/95	3/31/95		Complete	Complete	Open	COMPLEX.	N/A	N/A	Complete	NRR never closed Issue. NRC approved method &
	Loads on RCS				10.01,00		Compicto	Complete	Орол		14/7	'''^-	Complete	FSAR is revised
A-02		<u> </u>			l	1						1.		1 374 13 164 360
	S/G Tube Integrity	Grozan	3/24/95	3/28/95	3/29/95	<del> </del>	Complete	Complete	Open	Open	N/A	N/A	7/14/95 closure	TS approval is an Independent issue. Open
	-, - , , , <b>,</b> ,		0,24,33	0,20,33	5,23,33		Complete	Complete	Орен	Open	18/7	111/1	of 2 NCOs	pending completion of 2 NCOs on ISI program;
A-03				}		1							UI Z IVCOS	
	ATWS	Grozan	3/24/95	3/30/95	4/3/95	<del>                                     </del>	Open		0000	Complete	Open	***************************************	Camplete	NRC approval of GL 85-02 not documented.
ì		CIO2AII	3,24,33	3,30,33	1475735		Open		Ореп		Open		Complete	TS approval is independent issue; IRs 94-55,94-
A-09														84,and 95-05 closed the issue [On hold for PER
	RPV Material	Schneck	4/21/95				<u> </u>	****************		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		_80000000000000000000000000000000000000		on Q listing of 2 AMSAC components
Į.	Toughness	Schileck	4/21/95				Open		Open		N/A	:		SEA dld not address long-term suitability of RPV;
	System Interactions	<u> </u>	2/04/05		<u> </u>	<del> </del>								
li l	System interactions	Grozan	3/24/95		ļ		Open		Open		N/A		Check if Sys	SER dld not close LA; TVA to address Sys
						[ [	·						Interactions in	Interactions in IPE (GL 88-20)
A-17			0101105		ļ	ļ						ļ	GL88-207	
- · · · · · · · · · · · · · · · · · · ·	BQ BOY Township A	Grozan	3/24/95		1		Open		Open		Open	ļl		<u> </u>
	RPV Transient	Schneck	4/6/95	4/24/95	4/24/95		Complete		Open		Open		Provide copy to	Impl documents not in NUDOCs
	Protection	_		· · · · · · · · · · · · · · · · · · ·	<b></b>	ļ <u>.</u>						ļ	NRC	
ll l	RHR S/D Requirements	Grozan	3/24/95				Complete		Complete		N/A			IR 84-28 did provide enough specific detail to
A-31	<del></del>		· ·		<u> </u>	ļl						ļl		close
<u> </u>	Heavy Loads near SFP	Grozan	3/24/95	'	1		Complete		Open		N/A	1	Verlfy program in	Impl of Phase I by first RFO
1					ļ							1 .	place or	
A-36 (CO10)						ļ							scheduled	·
];	Seismic Design Criteria	Grozan	3/24/95				Complete		Complete		N/A	T	·	Complete
A-40 (B109)														

f	SBO	Grozan	3/24/95		T	Complete	в	Open		Open	T	Verify Impl or	Impl due by FL; IR 93-44 closed issue?
A-44	nun n				-					<u> </u>		scheduled	
A-45	RHR Requirements	Grozan	3/24/95			Complete	θ	Open		N/A		<u> </u>	Complete
A-47	Control Systems	Grozan	3/24/95	<b>'  </b>	1 1	Open		Open	· ·	N/A			SER did not close LA; TS item req'd; NRC Impl
A-48	Hydrogen Control	Whitaker	4/6/95			Complete		-		1	<del>                                     </del>	ļ	review reg'd
^	PTS	Schneck	6/4/95			Complete		Open		N/A			IR85-84 not specific enough
A-49	''	Schleck	0/4/95	1	1	Open		Open		N/A	İ		NRC closed 50.61 but response reg'd to TVA
	Reliability of Air	<del></del>	┪┈	+	<del></del>	Complete	<del></del>	-	<del> </del>	12114			App G Exemption request
43 (B107)	Systems		1	1		Complete	<b>"</b>	Open	ì	N/A	1		IR 90-20 not specific enough
	Open Cycle Cooling	TVA ltr		<del> </del>	<del></del>	Complete	.	Open		Open	<del> </del>	Maifu land on	
51 (L913)	System Reliability	5/23/94				Complete	1	Ореп	1	Open	İ	Verify impl or schedule	Impl was HFT now by FL; IRs not specific enough
	Improved Accident	10,20,01	<del> </del>	<del>- </del>	+	Complete	<del></del>	Open	<del> </del>	Open	<del> </del>	scriedule	IR 94-31 & 94-56 not specific enough
67.3.3	Monitoring	1		1	1 1	Complete	1	Open	l	Ореп		· ·	in 94-31 & 94-36 not specific enough
	PORV & Block VIV	Schneck	6/4/95	- <del> </del>	1	Open	+	Open	+	N/A	<del> </del>	<del> </del>	NRC 1/9/91 not specific enough; TS req'd per
	Reliability		-, ., -, -			Jopen,		Open		13/2	i		SSER 6; IR 90-203 not specific enough/requires
70 (B114)					1	İ	1				ŀ		LA completion
	GL 83-28 Post Trip	Grozan	3/4/95	4/7/95	4/7/95	Complete	Complete	Complete	Complete	N/A	N/A	Complete	
75 (B076)	Review		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,,,,,,,	1,,,,,,	Complete	Complete	Complete	Complete	117/2	111/2	Complete	Complete
- 1	GL 83-28 - Equip Class	Grozan	3/4/95	4/20/95	4/21/95	Complete	Complete	Open	Open	Open	Open	Finish Vendor Info	0-1-47/4-1-4-040 0 0/4 4-6/4
	and Vendor Interface		0, 1,00	1,20,00	1,721,733	Complete	Complete	Орел	Ореп	Open	Open	CAP	•
75 (B077)			1	1				1	1	1	ļ	[CAP	red,q)
	GL 83-28 - PMT	Grozan	3/4/95	<del> </del>	+	Open	<del> </del>	Open	<del>`</del>	10	<del> </del>	ļ	
		G.O.L.	15,77,55	1		Ореп	ĺ	Open		Open	1 .		TVA modified response 11/1/93 & NRC has not
75 (B078)		ļ		1									documented review & approval; IR 94-73 stated
	GL 83-28 - PMT	Grozan	3/4/95	4/7/95	4/7/95	C===1=4	6	10-11	1	ļ	<del> </del>		further review req'd
75 (B079)	GE 00-20 7 MI	Giozzii	3/4/95	4///95	4///95	Complete	Complete	Complete	Complete	Complete	Complete	Complete	Recent NRC Inspection verified; TCG verified TS
(55.5)	GL 83-28 - Rx Trip Sys	Grazas	3/4/95	4/7/95	4/7/05		<del> </del>	<del> </del>	ļ	<del></del>	ļ		still valid
75 (B080)	Reliability	Grozan	3/4/95	4///95	4/7/95	Complete	Complete	Complete	Complete	Complete	Complete	Complete	Recent NRC inspection verified
15 (5000)	GL 83-28 - Rx Trip Sys	C	2/4/05	4/7/05	1.17105				<u> </u>				
75 (B081)	Reliability	Giozan	3/4/95	4/7/95	4/7/95	Complete	Complete	Complete	Complete	Open	Complete	Complete	Insp Apt closure not IAW TI
, , (0001)	GL 83-28 - Rx Trip Sys	C	2/4/05	4/05/05	1			ļ		ļ			
75 (B082)	Reliability	Grozan	3/4/95	4/25/95	4/25/95	Complete	Complete	Complete	Complete	N/A	N/A	Complete	Complete - IR verifed shunt trip mods
/3 (5082)	GL 83-28 - Post Trip			l			ļ		<u> </u>	<u> </u>			
75 (BAOS)	Data	Grozan	3/4/95	4/21/95	4/21/95	Complete	Complete	Complete	Complete	N/A	N/A	Complete	Complete
75 (B085)				l			<u> </u>		<u> </u>	J	L		
	GL 83-28 - Equip Class	Grozan	3/4/95	4/21/95	4/21/95	Complete	Complete	Open	Con plate	Open	Complete	Complete	SERs closed on program but IRs not found
7F (Doos)	1									8			covering implementation [TVA ltr 1/28/94 & IR
75 (B <u>0</u> 86)	la	<u> </u>		ļ	<del> </del>		ļ		_	<b></b>			94-27 not found by NRC
	GL 83-28 - PMT	Grozan	3/4/95	]		Open		Open		Open	l		TVA modified response 11/1/93 & NRC has not
			٠ .			,	l			1	1		documented review & approval; IR 94-73 stated
75 (B087)							·				L		further review req'd
	GL 83-28 - PMT	Grozan	3/4/95	4/25/95	4/25/95	Complete	Complete	Complete	Complete	Complete	Complete	Complete	IR not IAW TI BUT CLOSED?No Dev or NOV =
75_ (B088)	<b> </b>		ļ		· ·						1	]	adequate?
· · · · · · · · · · · · · · · ·	GL 83-28 - Rx Trip Sys	Grozan	3/4/95	4/25/95	4/25/95	Complete	ł	Open		N/A		Tech Specs	TS reg'd to close Impl.
75 (B090)	Reliability						L	l	1	1			
	GL 83-28 - Rx Trip Sys	Grozan	3/4/95	4/24/95	4/26/95	Complete		Open		Open		Tech Specs	TS reg'd BUT LA CLOSED? Impl not documented
75 (B092)	Reliability				L		L	l'		,			IR 86-04 not specific enough (Hold open for TS)
	GL 83-28 - Rx Trip Sys	Grozan	3/4/95	4/24/95	4/24/95	Complete	1	Open		N/A		Tech Specs	TS reg'd BUT LA CLOSED? Implieft open due to
'5 (B093)	Reliability		<u> </u>		<u> </u>		1						TS
	GL 83-28 - Vendor	Grozan	3/4/95	4/21/95	4/21/95	Complete	Complete	Open	Open	Open	Open	Finish Vendor Info	IR 86-04 closed, IR 89-03 opened, IR 93-27 mor
'5 (L003)	Interface '				<u> </u>		1		1	1		CAP	problems, NOV 95-10-01
	Steam binding of AFW					Complete		Open		Complete			Review of Proc Mods not documented; IR 90-20
3 (B098)	Pumps					1				Cimpiere			closed BL 85-01
4 (B115)	LTOP	Schneck	4/6/95	4/22/95	4/22/95	Open	<del></del>	Open	<del> </del>	N/A		<del></del>	
	RCS/RHR Suction Line					Complete		Open		Open		Vority Implies	No NRR response to 5/16/91 TVA ltr
9 (L817)	Valve				]	Complete		Open .	1	Oben		Verify Impl or	SE not specific enough BUT LA CLOSED? No
					<del></del>		<del></del>	L	l			sched	documentation of implementation

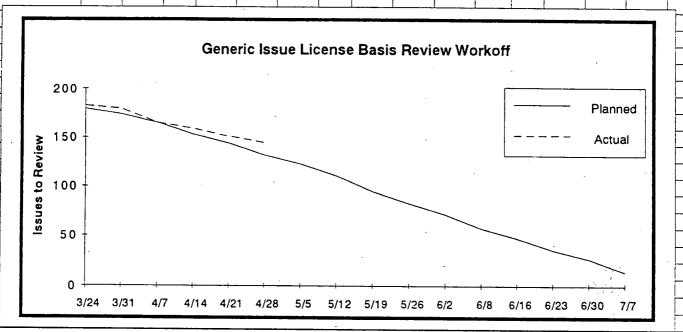
#### Generic Issues Task Report

A-13 (B017)	Hydraulic Snubbers					Open		Open		N/A		Tech Specs	TS req'd to close LA; IFI 90-22-03 open on fund insp before FL
A-13 (B022)	Mechanical Snubbers					Open		Open		N/A		Tech Specs	TS req'd to close LA; IFI 90-22-03 open on func- insp before FL
	ISLOCA					Open		Open		N/A			SER not specific enough did not address GL89-0 or 80-14; IST not complete although it is in MP/
B-63				<u> </u>	1 1			1		-	1		A025 (SSER 14)
1016	Qual of Personnel					Open		Open		N/A			SERs & IRs not specific enough, did not address GL81-01 or MPA A-016
	RG 1.99 PTS Rule	Schneck	4/6/95	4/19/95	4/21/95	Open	Open	Open	Open	N/A	N/A	Complete w/	TS reg'd to close LA&Impl Subsequently
023												PTLR submittal	removed per STS; NRC review of 3/29/95 PTLF submittal is needed
	IST Reviews and					Complete	,	Open		Open			IRs doc of IST implementation is not sufficient
025	schedules				[]		1	L : .		'			although It is in MPA A025 (SSER 14)
	Cont Purge and			İ	1	Open		Open		Open.			SERs & IRs not specific enough, did not address
	Venting	1		ļ	1			[	1	1	İ		GL79-46 or MPA B024; IR did not cover valve
1024		ļ		ļ	<u> </u>		1	L			-	,	blocks
	Deep Draft Pump	Schneck	3/29/95	4/6/95	4/7/95	Open	See See	Open		Open		Complete	No SER on TVA revised response 1/24/92; Insp
031	Deficiencies	ļ	1		ļ					<b>*</b>			Ppt closure not considered good enough
1043	FW Pipe cracking					Complete		Complete		N/A			Complete
	EOPs and training for					Open		Open		N/A			SER did not address long term
063	S80						<u> </u>		1	İ			
	Natural Circulation	1	1			Complete		N/A		N/A	<del></del>		Complete
066	Cooldowns			L	]		į						
089	Salem ATWS	Grozan	4/3/95	4/24/95	4/26/95	Complete	Complete	N/A	N/A	N/A	N/A	Complete	Complete
095	Loss of RHR				[	Complete		N/A	· · · · · · · · · · · · · · · · · · ·	N/A		- Complete	Complete
	ļ		1.		1	Complete	<del></del>	N/A	<u> </u>	N/A	†=		Complete
096	l	ł			1 1	'	l			1			Complete
101	Boric Acid Corrosion of FPB					Complete		Open		Open		Verify Impl or schedule	Impl. completion not documented
	MOV Testing and Surv	TVA Itr	1		<del>                                     </del>	Open	<del> </del>	Open	<del> </del>	Open	<del> </del>	Address/Close	No CED CLOS 40
		9/28/93	1			5,55.1	1	Open		Open	İ	NOV	No SER on GL89-10 program as revised through
110	}		1					<b>i</b>			1	NOV	3/3/94; IR 94-36 NOV and deficiencies mean
	PE	Grozan	4/25/95		<del></del>	Complete	<del> </del>	Open	<del> </del>		<del> </del>	- <del> </del>	program is still open
111	S/G Tube Mechanical		1,23,33					<u> </u>		N/A		Verify Impl or schedule	Impl completion not documented
117	plugs					Complete	ļ	Complete	l	N/A			Complete
' : :	PEEE	Grozan	4/05/05				ļ <u></u>	ļ		ļ			
118		Grozan	4/25/95		l	Open		Open		N/A		Verify Impl or	IPEEE 120 days after RFO
120	RPV Integrity	0-1	110105							<u> </u>	<u> </u>	schedule	
'		Schneck	4/6/95	4/19/95	4/21/95		Complete	Complete	Complete	N/A	N/A	Complete	Complete
122	Rosemount Transmitters		İ		1	Complete	i	Complete	1	Complete	*		Complete
122							ļ	ļ				<u> </u>	ł
	Inaccuracies in MOV	TVA Itr	1			Complete		Complete	i	N/A		•	Complete
123		9/28/93									l		·
	SPDS				Ì	Open		Open		N/A		Verify Impl or	No SER on TVA 11/1/90 ltr; Impl due after first
072										1		schedule	PFO .
	THERMO LAG 330-1					Open		Open		N/A		Reach closure	ThermoLag GL 92-08 is open
208	Fire Barriers												morning at the so is open
	Rod control system			i		Open		Open		N/A		Verify Impl or	TVA owes response to 12/9/94 ltr?
ii ii	failure and withdrawal		l i		l							schedule	Documentation of Impl
304											1		and of hip
907	Vehicular Bomb Threat					Complete		Open		Open		Verify Impl or	Documentation of Vehicular Bomb Threat
	Erosion/Corrosion-							<del></del>		ļ.,	ļ	schedule	Implementation; IR needed on GL 89-07
li	induced pipe thinning		.			Complete		Open		N/A	i	Verify Impl or	Erosion/Corrosion Implementation documentation
908	macea bibe minning				i					[		schedule	•
		1	ı	1	I .	1	1	r l				1	

#### Generic Issues Task Report

3.1322.003			- :		1	MARSIAG I Grayree		Month TVANTED STATES STATES MITCHES		NRR/MURE G 1435 Verification Statuses are different				
baue	noltqfraeaG	Assigned to	Date Assigned	Draft Complete	Licensing Approval	Reg II status	NRFI Lie Action	TVA Opinion	NAR impl	TVA Opinion	NFF1 Verif	TVA Opinion	TVA Actions	Comments
(903	Loss of S/D Margin during RFO						Complete		Open		N/A		Verify Impl or schedule	No documentation of implementation; regid for FL
(902	Anchor-Darting VIv Stress Corrosion Cracking						Complete		Complete		N/A			Complete
(901	S/G Mechanical Tube Plugs						Complete		Complete	·	N/A			Complete
(811		TVA Itr 7/5/94					Complete		Open	-	N/A		Verify Impl or schedule	TVA to modify supports and provide data from HFT of surge line pipe whip restraint gaps
(810	Circuit breaker material problems						Complete		Open		N/A			IR 93-11 closed but left open here due to existence of CDR 90-06
(808	piping Thimble tube thinning	3/29/94					Open		Open		N/A		Req'd	No SER on TVA 3/11/94 ltr
<b>K805</b>	materials by piping suppliers Thermal stress on	TVA Itr					Open		Open		N/A		TVA Response	TVA response to 10/21/94 RAI
(804	loss Non-conforming						Complete		Complete		N/A			CLOSED? IR 94-10 closed the Issue but issue is open due to lack of TVA itr saying "complete"??? Verif open due to concerns??? Complete
K803	GE HFA Relays Safety-related pump				1	1	Complete Complete		Complete Open		N/A Open	<del> </del>	TVA ltr req'd???	Complete No SER on revised response to BL 88-04 but
K802	SGTR						Open		Open		N/A			No SER on TVA 3/1/89 suppl response to BL 8 02; IR does not close the issue
X801	Westinghouse circuit					* ***	Complete		Complete		N/A			Complete
K001	Rosemount Transmitters						Complete		N/A		N/A			Complete

Ceneric leque																
Packages		3/21			4/21	4/28	<b>***</b> *********************************	5/12		5/26	<b>***</b> *********************************	6/8	6/16	6/23	6/30	<i>***</i>
Bize				_												
Planned	1		2	3	2	3	2	3	2	3	2	3	2	3	2	3
Actual	0	0	0													
Grozan																
Planned		1	2	3	2	3	2	3	2	3	2	3	2	3	2	3
Actual		2	7													
Schneck																
Planned		1	2	3	2	3	2	. 3	2	3	2	3	2	3	2	3
Actual		0	. 3													
Watkins																
Planned	2	2	2	3	- 2	3	2	. 3	2	3	2	3	2	3	2	3
Actual	0	1	2											-		
WBN Lic																
Planned	. 0	0	0	0	. 0	0	0	0	7	0	2	2	1			1
Actual	0	0	1					<del></del>					<u>`</u>			
Whitaker												-				
Planned			1		1		1		1		1 :		. 1		1	
Actual		0	2		· · · · · ·								<u>-</u>			
Total																
Planned	3	. 6	9	12	9	12	9	12	16	12	11	14	10	12	9	13
Actual	0	3	15	0	0	0	0	0	0	0	0	0	0	0	0	
Cumulative				.										-		
Planned	3	9	18	30	39	51	60	72	88	100	111	125	135	147	156	169
Actual	0	3	18	24	32	38	38	38	38	38	38	38	38	38	38	38
Workoff Curve	3/24	3/31	4/7	4/14	4/21	4/28	5/5	5/12	5/19	5/26	6/2	6/8	6/16	6/23	6/30	7/7
Planned	180	174	165	153	144	132	123	111	95	83	72	58	48	36	27	14
Actual	183	180	165	159	151	145				- 50		- 30	70	- 38		14



# Watts Bar Generic Issues Task - Project Plan

3/17 3/24 3/31 4/7 4/14 4/21 4/28 5/5 5/12 5/19 5/26 6/2 6/9 6/16 6/23 6/30 7/7

Define Licensing Basis Review Process
Assemble / Indoctrinate Team
Pilot Issue Reviews
Refine Understanding of NRC criteria



Production Reviews

Mtg to define form, content, and schedule of TVA response to Scientech

Licensing Basis Review Part 1 - Initial Response - Focus on New "Open"

Licensing Basis Review Part 2
-Intermediate Response - Focus on

Licensing Basis Review Part 3 -Final Response - Focus on Issues Open Due to NRC Documentation Requirement Upgrades

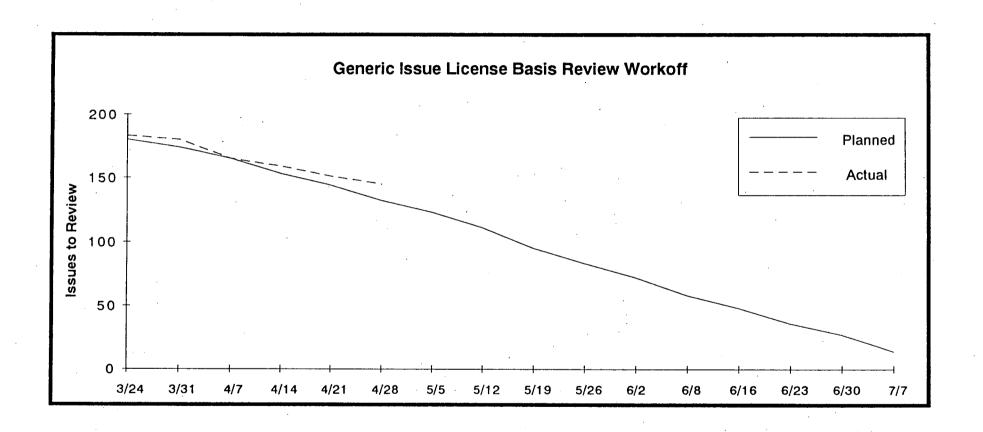












# DISPOSITION OF 84 OPEN LICENSING ACTIONS

# A. No Longer Applicable (interim, short term, superseded)

- I.A.1.1.1 STA Operating shift staff superseded by NUREG-1021 & T.S.
- I.A.1.1.2 STA Training and qualfications superseded by NUREG-1021 and T.S.
- I.A.1.1.3 Upgrading of operating staff training superseded by NUREG-1021 and Part 55
- I.A.1.3.1 Shift manning (overtime limit) superseded by T.S.
- I.A.1.3.2 Shift manning (minimum shift crew) superseded by T.S.
- I.A.2.1.1 Applic. for SRO experience superseded by NUREG-1021
- I.A.2.1.2 Applicant for SRO license shall have RO license Superseded by NUREG-1021.
- I.A.2.1.3 Applic. for SRO or RO 3 months on shift superseded by NUREG-1021
- I.A.2.1.4 Training program topics superseded by NUREG-1021
- I.A.2.1.5 Certification for SRO or RO license application superseded by Part 55
- I.A.3.1.1 Increase scope of SRO/RO exams superseded by NUREG-1021
  and Part 55
- I.A.3.1.2 Increase passing grade for exams superseded by NUREG-
- I.A.3.1.3.A Simulator exams superseded by NUREG-1021 and Part 55
- I.C.1.1 Short-term SBLOCA Reanalysis superseded by IIK.3.30 A, B
- I.C.1.2.A Short-term ICC reanalysis superseded by SRP Rev. 2, July 1981
- I.C.1.3.A Short-term other accident reanalysis superseded by SRP Rev. 2, July 1981
- A-31 RHR shutdown requirements superseded by SRP Rev. 2, July 1981
- II.F.1.2.A Accident Monitoring Instrument (Noble Gas) superseded by R.G. 1.97,. Rev. 3, May 1983

- II.F.1.2.C Accident Monitoring Instrument (cont. hi rad) superseded
  by R.G. 1.97, May 1983
- II.F.1.2.D Accident Monitoring Instrument (cont. press) superseded by R.G. 1.97, May 1983
- II.F.1.2.E Accident Monitoring Instrument (cont. H<sub>2</sub> Level) superseded by R.G. 1.97, May 1983
- A-49 Pressurized Thermal Shock superseded by 10 CFR 50.61

# B. <u>Issue Found Acceptable In SER But No Subtier Conclusion</u>

- II.B.2.1 Shielding design
- II.B.2.2 Shielding corrective actions to assure access
- II.B.3.1 PASS Design Review
- II.B.3.3 PASS procedures
- II.B.4.1 Training for Mitigating Core Damage
- II.B.4.2 Completion of training for mitigating core damage
- II.F.2.2 ICCI saturation meter SSER 10 accepts ICCI not specific
- II.F.2.3 ICCI other instr. incl. RCS level accepts ICCI not
  specific
- II.K.3.30.A SBLOCA model program and schedule. Model approved. Program and schedule not addressed.
- II.K.3.30.B SBLOCA model (NOTRUMP) approved. II.K.3.30.B not addressed.
- II.K.3.30.C SBLOCA model plant specific analysis. SSER 5 closes II.K.3.30. II.K.3.30.C not addressed.
- III.D.3.4.1 Control room habitability. Identify and evaluate hazards. SER concludes protection acceptable.
- III.D.3.4.2 Control room habitablity. Propose modifications. SER concludes protection acceptable.

#### C. Approved With Conditions

II.B.1.2 - Install RCS Vents - SSER 12 approves with condition. No response.

# D. <u>Licensing Action Not Applicable Because Installation Issue Only</u>

- I.D.2.2 SPDS console installation
- II.B.2.3 Complete shielding modifications
- II.B.3.4 PASS Install a permanent system
- II.E.1.1.2 Complete AFW system modifications
- II.F.2.4 Install ICCI
- II.D.3.4.3 Install control room habitability modifications

# E. <u>Tech. Spec. Issue</u>

GSI-70 - PORV and block valve reliability - completed in SSER 6 except T.S.

GSI-94 - Additional LTOP - Completed NRC letter dated 1/9/91 except T.S.

GSI A-13 - Hydraulic snubber tech. specs.

GSI A-13 - Mechanical snubber tech. specs.

MPA A-023 - Pressure/temperature limits tech specs

II.E.4.2.6 & MPA B-024 - Containment purging and venting

A-09 - ATWS - SSER 9 approves except for possibility of tech. specs.

# F. To Be Accomplished After OL

I.D.2.3 - SPDS fully implement - left open in SER after 1st REFOUT

MPA B-118 - IPE external events. NRC accepted submittal 120 days after 1st refueling

MPA F-072 SPDS -Response to GL 89-02 (GL 89-06). No SER on 11/1/90 submittal. SSER 6 LC43

### G. <u>Documentation Needed In SER Supplement</u>

- I.C.1.2.B Short-Term ICC procedures Not completed by Ol review
- I.C.1.3.B Short-Term other accident and trans procedures Not completed by OL review
- I.C.7.1 Vendor review low power tests Not mentioned by TVA or in SER or Supplement.
- I.D.2.1 SPDS console design Will be closed in SSER 15.....
- II.D.1.1 Safety and Relief Valve Test Program NRR reviewed TVA 7/19/94 submittal, and will close this issue in SSER 15.....
- II.D.1.2 Complete testing of S&R valves NRR review TVA 7/19/94 submittal, and will close this issue in SSER 15.....
- II.D.1.3 Test pressurizer relief valves' block valves NRR reviewed TVA 7/19/94 submittal, and will close this issue in SSER 15.....
- II.E.4.2.1-4 Containment Implement diverse isolation. No staff evaluation of 2/20 and 25/85 TVA submittals although prior SER approval.
- II.F.1.1 Accident monitoring instrument (procedures). No mention of this item in SER or supplement.
- II.K.1.10 Operability of safety related system IEB 79-05, 06 and 08. Inspection report 85-08 closed but no NRR document. In this period of time, bulletins were issued by the Office of Inspection and Enforcement; there was no requirement for NRR to issue safety evaluation on utilities' responses. The absence of NRR document does not preclude this issue be considered closed.
- II.K.1.17\* Low pressurizer with no coincidence Rx trip item closed except for specific statement in SER.
- II.K.1.05 No auto reset of ESF functions. SSER 3 accepts but no reference to II.K.1.05. The licensing SER was written per Standard Review Plan guidance, which includes TMI issues since 1981 (Revision 1). Since the technical information was in SSER 3 and found acceptable, II.K.1.5 is closed.
- I.D.1.2 MPA F071 DCRDR -Results of March 1995 audit. SSER 15 will close.....

## Documentation Needed In SER Supplement

- A-01 Water Hammer SER issued in 1982. A-01 resolved in 1984. Will update SER Appendix C in SSER 15.....
- A-11 Reactor Vessel Material Toughness Issue was subsumed by equivalent margin analysis, which was evaluated and closed in SSER 14. This issue is thus closed.
- A-17 Systems interaction generically resolved with publication of GL 89-18. Will update SER Appendix C in SSER 15 to cite GL 89-18....
- A-24 Equipment qualification TVA information under NRR review. Will close out in SSER 15.....
- A-47 Safety implications of control systems Closed by letter dated October 24, 1990 (TAC M75017); will cite that in SSER 15....
- GSI75 (B078) Salem ATWS Items 3.1.1 and 3.1.2. TVA letter 11/1/83 after SSER5. Tam memo of November 2, 1994 (TAC M64345), recorded efforts to have Region II follow up on it....
- GSI B-63 Isolation of LP Systems from RCS Awaiting resolution of IST; SER 14 approves IST program but may not address this GSI....
- MPA A-016 Qualifications of QA audit personnel (GL 81-01). SSER 5, Chapter 17, clearly stated that the TVA QA program is in compliance with Reg. Guide 1.58 and 1.146, the main substance of GL 81-01. While MPA A-16 or GL 81-01 was not specifically mentioned, the substance is there in SSER 5. This issue is thus closed.
- MPA B-031 Deep draft pump deficiencies SER 4 approved. The staff did not respond to a subsequent TVA letter dater 1/24/92 (Find out if any of the previous letters issued by NRC amounted to safety evaluation. If yes, then we should review the 1/24/92 letter. If no, then the letter should only be addressed by Region II's closeout inspection.)
- MPA B-063 Emergency training and procedures for station blackout events All station blackout issues were subsumed by 10 CFR 50.63 (MPA A-44). The staff's letter dated 9/9/93 (TAC M68624) found all Watts Bar SBO fixes acceptable, with full implementation by fuel load. This issue is thus closed.
- MPA B-110 MOV testing and surveillance The staff has reviewed TVA's response to Supplement 2 to GL 89-10 by letter dated 9/14/90 (TAC M75736). Review of other supplements is an

ongoing generic effort.

- MPA L-208 Thermo-Lag 330-1 (GL-92-08) TVA's response is under review under TAC M85622. Furthermore, TVA has undertaken plant-specific design and testing of Thermo-Lag; such review is ongoing under TAC M63648.
- MPA L304 Rod control system failures and withrawal of RCCA (GL 93-04) The staff found, by letter dated 12/9/94, that TVA's response to the GL is acceptable (TAC 86877); this issue is thus closed. TVA is to notify the staff in writing upon full implementation.
- MPA X802 (BL-88-02) Rapidly propagating fatigue crack in steam generator tubes
   NRC closed out in 6/7/90 letter (TAC M67329). TVA
  stated, and the staff agrees, that the staff did not
  consider TVA's 3/1/89 letter, which proposed a more
  conservative approach. On such basis, this issue is
  considered closed.
- MPA X808 (BL-88-08) Thermal stress in RCS piping Issue was originally closed by staff letter of 9/19/91 (TAC M69706). The issue was reopened by TVA's submittal of 3/29/94; review is ongoing under TAC 89581.
- MPA X809 (L-88-09) Thimble tube thinning TVA respone 3/11/94 fully complies with the bulletin (TAC M72693). Based on instruction from the lead project manager (memo, B. Buckley to PMs, 9/27/89), there is no need for additional action. Issue is closed.

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