



Tennessee Valley Authority, Post Office Box 2000, Spring City, Tennessee 37381

DEC 07 1998

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

In the Matter of) Docket No. 50-390
Tennessee Valley Authority)

WATTS BAR NUCLEAR PLANT (WBN) - NOVEMBER 1998 MONTHLY
OPERATING REPORT

The enclosure provides the November 1998 Monthly Operating
Report as required by WBN Technical Specification
Section 5.9.4.

If you have any questions concerning this matter, please
call me at (423) 365-1824.

Sincerely,

P. L. Pace
Site Licensing and Industry Affairs

Enclosure

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PDR ADOCK 05000390
R PDR

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U.S. Nuclear Regulatory Commission

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cc (Enclosure):

NRC Resident Inspector
Watts Bar Nuclear Plant
1260 Nuclear Plant Road
Spring City, Tennessee 37381

Mr. Robert E. Martin, Senior Project Manager
U.S. Nuclear Regulatory Commission
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Region II
Atlanta Federal Center
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ENCLOSURE

TENNESSEE VALLEY AUTHORITY
WATTS BAR NUCLEAR PLANT (WBN)
MONTHLY OPERATING REPORT
NOVEMBER 1998

UNIT 1

DOCKET NUMBER 50-390

LICENSE NUMBER NPF-90

OPERATIONAL SUMMARY
NOVEMBER 1998

I. WATTS BAR UNIT 1 OPERATIONAL SUMMARY

Watts Bar Nuclear Plant Unit 1 began November 1998 at full power. The unit operated at full power for the month.

II. CHALLENGES TO THE PRESSURIZER POWER OPERATED RELIEF VALVES OR PRESSURIZER SAFETY VALVES

There were no challenges to the pressurizer power operated relief valves or pressurizer safety valves during the month of November 1998.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-390 UNIT NO. ONE DATE: December 2, 1998

COMPLETED BY: R. D. Tolley TELEPHONE: (423) 365-3550

MONTH: November 1998

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>1,136.5</u>	16.	<u>1,150.0</u>
2.	<u>1,140.7</u>	17.	<u>1,139.1</u>
3.	<u>1,143.5</u>	18.	<u>1,157.2</u>
4.	<u>1,150.8</u>	19.	<u>1,146.5</u>
5.	<u>1,159.5</u>	20.	<u>1,151.9</u>
6.	<u>1,159.7</u>	21.	<u>1,158.1</u>
7.	<u>1,161.4</u>	22.	<u>1,156.9</u>
8.	<u>1,163.5</u>	23.	<u>1,155.8</u>
9.	<u>1,154.2</u>	24.	<u>1,148.0</u>
10.	<u>1,134.4</u>	25.	<u>1,150.1</u>
11.	<u>1,156.7</u>	26.	<u>1,154.4</u>
12.	<u>1,164.4</u>	27.	<u>1,155.6</u>
13.	<u>1,147.8</u>	28.	<u>1,154.4</u>
14.	<u>1,150.6</u>	29.	<u>1,157.0</u>
15.	<u>1,160.7</u>	30.	<u>1,144.9</u>

OPERATING DATA REPORT

Docket No. 50-390
 Date: December 2, 1998
 Completed By: R. D. Tolley
 Telephone: (423) 365-3550

- | | |
|---|----------------------|
| 1. Unit Name: | <u>WBN Unit 1</u> |
| 2. Reporting Period: | <u>November 1998</u> |
| 3. Licensed Thermal Power (MWt): | <u>3411</u> |
| 4. Nameplate Rating (Gross Mwe): | <u>1269.8</u> |
| 5. Design Electrical Rating (Net Mwe): | <u>1150.9</u> |
| 6. Maximum Dependable Capacity (Gross MWe): | <u>1173</u> |
| 7. Maximum Dependable Capacity (Net MWe): | <u>1118</u> |
| 8. If changes Occur in Capacity Rating
(Item Numbers 3 through 7) Since Last Report, Give Reasons: | <u>N/A</u> |
| 9. Power Level To Which Restricted, If any (net MWe): | <u>N/A</u> |
| 10. Reasons for Restrictions, If any: | <u>N/A</u> |

	<u>This Month</u>	<u>Year-to-Date</u>	<u>Cumulative</u>
11. Hours in Reporting Period	720.0	8016.0	22033.0
12. Number of Hours Reactor was Critical	720.0	7939.5	20106.5
13. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14. Hours Generator On-Line	720.0	7928.9	20004.7
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWh)	2452741	26568798	65426406
17. Gross Electric Energy Generated (MWh)	866331	9242496	22668350
18. Net Electrical Energy Generated (MWh)	829541	8820091	21561576
19. Unit Service Factor	100.0	98.9	90.8
20. Unit Availability Factor	100.0	98.9	90.8
21. Unit Capacity Factor (Using MDC Net)	103.1	98.4	87.5
22. Unit Capacity Factor (Using DER Net)	100.1	95.6	85.0
23. Unit Forced Outage Rate	0.0	1.1	2.5
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): In accordance with Generic Letter 97-02, this information is currently not needed by NRC.			
25. If Shutdown at End of Report Period, Estimate Date of Startup: N/A			

**UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT MONTH: NOVEMBER 1998**

DOCKET NO: 50-390
 UNIT NAME: WBN-1
 DATE: December 2, 1998
 COMPLETED BY: R. D. Tolley
 TELEPHONE: (423) 365-3550

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁴	Cause and Corrective Action to Prevent Recurrence
									No significant power reductions or shutdowns occurred during this reporting period.

¹ **F: Forced**
S: Scheduled

² **Reason:**
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training and License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³ **Method**
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Continuation of Existing Outage
 5-Reduction
 9-Other

⁴ **Instructions for Preparation of Data Entry sheets for Licensee Event Report (LER) (NUREG - 1022)**