

Tennessee Valley Authority, Post Office Box 2000, Spring City, Tennessee 37381

JUN 0 5 1998

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D. C. 20555

Gentlemen:

In the Matter of) Docket No. 50-390 Tennessee Valley Authority)

WATTS BAR NUCLEAR PLANT (WBN) - MAY 1998 MONTHLY OPERATING REPORT

The enclosure provides the May 1998 Monthly Operating Report as required by WBN Technical Specification Section 5.9.4.

If you have any questions concerning this matter, please call me at (423) 365-1824.

Sincerely,

Rebecca N Mays

P. L. Pace Site Licensing and Industry Affairs

Enclosure

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U.S. Nuclear Regulatory Commission Page 2 JUN 0 5 1998

cc (Enclosure): NRC Resident Inspector Watts Bar Nuclear Plant 1260 Nuclear Plant Road Spring City, Tennessee 37381

> Mr. Robert E. Martin, Senior Project Manager U.S. Nuclear Regulatory Commission One White Flint North 11555 Rockville Pike Rockville, Maryland 20852

U.S. Nuclear Regulatory Commission Region II Atlanta Federal Center 61 Forsyth St., Suite 23T85 Atlanta, Georgia 30323

ENCLOSURE

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TENNESSEE VALLEY AUTHORITY WATTS BAR NUCLEAR PLANT (WBN)

MONTHLY OPERATING REPORT

MAY 1998

UNIT 1

DOCKET NUMBER 50-390

LICENSE NUMBER NPF-90

OPERATIONAL SUMMARY MAY 1998

I. WATTS BAR UNIT 1 OPERATIONAL SUMMARY

Watts Bar Nuclear Plant Unit 1 began May 1998 at full power and operated at or near full power for the entire duration of the month.

II. CHALLENGES TO THE PRESSURIZER POWER OPERATED RELIEF VALVES OR PRESSURIZER SAFETY VALVES

There were no challenges to the pressurizer power operated relief values or pressurizer safety values during the month of May 1998.

AVERAGE DAILY UNIT POWER LEVEL

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DOCKET NO. 50-390 UNIT NO. ONE DATE: June 3, 1998 COMPLETED BY: R. D. Tolley TELEPHONE: (423) 365-3550 MONTH: May 1998

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	1,141.9	_ 17.	1,124.2
2.	1,136.3	_ 18.	1,140.3
3.	1,142.9	_ 19.	1,114.9
4.	1,149.8	_ 20.	1,114.5
5.	1,124.7	_ 21.	1,120.6
6.	1,132.3	_ 22.	1,126.8
7.	1,128.6	_ 23.	1,096.0
8.	1,123.3	_ 24.	1,107.5
9.	1,133.7	25.	1,126.4
10.	1,137.8	26.	1,116.0
11.	1,129.1	27.	1,127.2
12.	1,134.2	28.	1,121.2
13.	1,119.3	_ 29.	1,132.3
14.	1,117.0	_ 30.	1,112.9
15.	1,119.7	31	1,102.4
16.	1,112.8		

OPERATING DATA REPORT

		Docket No.	<u>50-390</u>
		Date:	<u>June 3, 1998</u>
		Completed By:	R. D. Tolley
		Telephone:	<u>(423) 365-3550</u>
1.	Unit Name:	<u>WBN Unit 1</u>	<u> </u>
2.	Reporting Period:	<u>May 1998</u>	
3.	Licensed Thermal Power (MWt):	3411	
4.	Nameplate Rating (Gross Mwe):	<u>1269.8</u>	
5.	Design Electrical Rating (Net Mwe):	<u>1150.9</u>	
6.	Maximum Dependable Capacity (Gross MWe):	<u>1172</u>	
7.	Maximum Dependable Capacity (Net MWe):	1117	

8. If changes Occur in Capacity Rating (Item Numbers 3 & 7) Since Last Report, Give Reasons: <u>N/A</u>

9. Power Level To Which Restricted, If any (net MWe): N/A

10. Reasons for Restrictions, If any: <u>N/A</u>

		This Month	Year-to-Date	Cumulative
11.	Hours in Reporting Period	744.0	3623.0	17640.0
12.	Number of Hours Reactor was Critical	744.0	3546.5	15713.5
13.	Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14.	Hours Generator On-Line	744.0	3535.9	15611.7
15.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
16.	Gross Thermal Energy Generated (MWh)	2535488	11752036	50609644
17.	Gross Electric Energy Generated (MWh)	876107	4120864	17546718
18.	Net Electrical Energy Generated (MWh)	836799	3936323	16677808
19.	Unit Service Factor	100.0	97.6	88.5
20.	Unit Availability Factor	100.0	97.6	88.5
21.	Unit Capacity Factor (Using MDC Net)	100.7	97.3	84.6
22.	Unit Capacity Factor (Using DER Net)	97.7	94.4	82.1
23.	Unit Forced Outage Rate	0.0	2.4	3.2
24.	Shutdowns Scheduled Over Next 6 Months	(Type,	·······	

- 24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): N/A
- 25. If Shutdown at End of Report Period, Estimate Date of Startup: N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS REPORT MONTH: MAY 1998

DOCKET NO:	50-390
UNIT NAME:	WBN-1
DATE:	June 3, 1998
COMPLETED BY:	R. D. Tolley
TELEPHONE:	(423) 365-3550

No.	Date	Type	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁴	Cause and Corrective Action to Prevent Recurrence
	None								

¹ F: Forced S: Scheduled ² Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training and License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

- ³ Method
- 1-Manual
- 2-Manual Scram
- 3-Automatic Scram
- 4-Continuation of Existing
- Outage
- 5-Reduction
- 9-Other

⁴ Instructions for Preparation of Data Entry sheets for Licensee Event Report (LER) (NUREG - 1022)