



Tennessee Valley Authority, Post Office Box 2000, Spring City, Tennessee 37381-2000

John A. Scalice  
Site Vice President, Watts Bar Nuclear Plant

AUG 14 1997

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D. C. 20555

Gentlemen:

In the Matter of ) Docket No. 50-390  
Tennessee Valley Authority )

WATTS BAR NUCLEAR PLANT (WBN) - JULY 1997 MONTHLY OPERATING  
REPORT

The enclosure provides the July 1997 Monthly Operating Report  
as required by WBN Technical Specification Section 5.9.4.

If you have any questions concerning this matter, please call  
P. L. Pace at (423) 365-1824.

Sincerely,



J. A. Scalice

Enclosure  
cc: See page 2

JE241

9708270113 970731  
PDR ADOCK 05000390  
R PDR

070005



ENCLOSURE

TENNESSEE VALLEY AUTHORITY  
WATTS BAR NUCLEAR PLANT (WBN)

MONTHLY OPERATING REPORT

JULY 1997

UNIT 1

DOCKET NUMBER 50-390

LICENSE NUMBER NPF-90

U.S. Nuclear Regulatory Commission

Page 2

**AUG 14 1997**

cc (Enclosure):

NRC Resident Inspector  
Watts Bar Nuclear Plant  
1260 Nuclear Plant Road  
Spring City, Tennessee 37381

Mr. Robert E. Martin, Senior Project Manager  
U.S. Nuclear Regulatory Commission  
One White Flint North  
11555 Rockville Pike  
Rockville, Maryland 20852

U.S. Nuclear Regulatory Commission  
Region II  
Atlanta Federal Center  
61 Forsyth St., SW, Suite 23T85  
Atlanta, Georgia 30323

**OPERATIONAL SUMMARY  
JULY 1997**

**I. WATTS BAR UNIT 1 OPERATIONAL SUMMARY**

Watts Bar Nuclear Plant Unit 1 began July 1997 at full power. The unit operated at or near full power until July 4. At 21:38 on July 4, unit power was reduced to approximately 80 percent due to Main Feedwater Pump B vibration. Full power operation was resumed on July 7. The unit began coast down at 04:31 on July 18. The unit operated at or near coast down power projections for the remainder of the month.

**II. CHALLENGES TO THE PRESSURIZER POWER OPERATED RELIEF VALVES OR PRESSURIZER SAFETY VALVES**

There were no challenges to the pressurizer power operated relief valves or pressurizer safety valves during the month of July 1997.

## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-390 UNIT NO. ONE DATE: August 1, 1997

COMPLETED BY: R. D. Tolley TELEPHONE: (423) 365-3550

MONTH: July 1997

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	1106.7	17.	1104.6
2.	1100.7	18.	1097.8
3.	1096.4	19.	1055.3
4.	1084.7	20.	1057.2
5.	899.5	21.	1039.3
6.	901.0	22.	1032.4
7.	1016.9	23.	1024.2
8.	1111.5	24.	1016.0
9.	1106.7	25.	1014.2
10.	1106.1	26.	995.1
11.	1097.4	27.	985.4
12.	1099.9	28.	972.8
13.	1100.7	29.	970.0
14.	1113.0	30.	970.5
15.	1100.3	31.	973.4
16.	1101.3		

## OPERATING DATA REPORT

Docket No. 50-390  
 Date: August 1, 1997  
 Completed By: R. D. Tolley  
 Telephone: (423) 365-3550

- |   |                          |
|---|--------------------------|
| 1. Unit Name:   | <u><b>WBN Unit 1</b></u> |
| 2. Reporting Period:  | <u><b>July 1997</b></u>  |
| 3. Licensed Thermal Power (MWt):  | <u><b>3411</b></u>       |
| 4. Nameplate Rating (Gross Mwe):  | <u><b>1269.8</b></u>     |
| 5. Design Electrical Rating (Net Mwe):  | <u><b>1150.9</b></u>     |
| 6. Maximum Dependable Capacity (Gross MWe):   | <u><b>1172</b></u>       |
| 7. Maximum Dependable Capacity (Net MWe):*  | <u><b>1117</b></u>       |
| 8. If changes Occur in Capacity Rating<br>(Item Numbers 3 & 7) Since Last Report, Give Reasons: <u><b>N/A</b></u> |                          |
| 9. Power Level To Which Restricted, If any (net MWe): <u><b>N/A</b></u>   |                          |
| 10. Reasons for Restrictions, If any: <u><b>N/A</b></u>   |                          |

	<u><b>This Month</b></u>	<u><b>Year-to-Date</b></u>	<u><b>Cumulative</b></u>
11. Hours in Reporting Period	<u><b>744.0</b></u>	<u><b>5087.0</b></u>	<u><b>10344.0</b></u>
12. Number of Hours Reactor was Critical	<u><b>744.0</b></u>	<u><b>4704.6</b></u>	<u><b>9530.0</b></u>
13. Reactor Reserve Shutdown Hours	<u><b>0.0</b></u>	<u><b>0.0</b></u>	<u><b>0.0</b></u>
14. Hours Generator On-Line	<u><b>744.0</b></u>	<u><b>4664.0</b></u>	<u><b>9468.2</b></u>
15. Unit Reserve Shutdown Hours	<u><b>0.0</b></u>	<u><b>0.0</b></u>	<u><b>0.0</b></u>
16. Gross Thermal Energy Generated (MWh)	<u><b>2399891</b></u>	<u><b>15142470</b></u>	<u><b>30973372</b></u>
17. Gross Electric Energy Generated (MWh)	<u><b>819674</b></u>	<u><b>5268978</b></u>	<u><b>10679523</b></u>
18. Net Electrical Energy Generated (MWh)	<u><b>778823</b></u>	<u><b>5002542</b></u>	<u><b>10143935</b></u>
19. Unit Service Factor	<u><b>100.0</b></u>	<u><b>91.7</b></u>	<u><b>91.5</b></u>
20. Unit Availability Factor	<u><b>100.0</b></u>	<u><b>91.7</b></u>	<u><b>91.5</b></u>
21. Unit Capacity Factor (Using MDC Net)	<u><b>96.5* (93.7)</b></u>	<u><b>93.6* (88.0)</b></u>	<u><b>87.8</b></u>
22. Unit Capacity Factor (Using DER Net)	<u><b>88.2* (91.0)</b></u>	<u><b>85.6* (85.4)</b></u>	<u><b>85.2</b></u>
23. Unit Forced Outage Rate	<u><b>0.0</b></u>	<u><b>8.3</b></u>	<u><b>4.4</b></u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): **Refueling Outage, 9/5/97, 40 days**

25. If Shutdown at End of Report Period, Estimate Date of Startup: **N/A**

\*Data shown is representative of maximum dependable capacity during coast down period. Number in parenthesis reflects no coastdown considerations.

UNIT SHUTDOWNS AND POWER REDUCTIONS  
REPORT MONTH: July 1997

DOCKET NO: 50-390  
 UNIT NAME: WBN-1  
 DATE: 8/1/97  
 COMPLETED BY: R. D. Tolley  
 TELEPHONE: (423) 365-3550

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report No.	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause and Corrective Action to Prevent Recurrence
									None

<sup>1</sup> F: Force  
S: Scheduled

<sup>2</sup> Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training and License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H- Other (Explain)

<sup>3</sup> Method  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Continuation of Existing Outage  
 5-Reduction  
 9-Other

<sup>4</sup> Exhibit G - Instructions for (NUREG Preparation of Data Entry sheets for Licensee Event Report (LER) File - NUREG - 1022

<sup>5</sup> Exhibit I-Same Source