

David A. Christian  
President and Chief Nuclear Officer  
Dominion Nuclear



Dominion Generation • Dominion Energy, Inc.  
Innsbrook Technical Center  
5000 Dominion Boulevard, Glen Allen, VA 23060  
Phone: 804-273-3551, Fax: 804-273-3759  
E-mail: david.christian@dom.com

November 26, 2007

U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, D.C. 20555

NA3-07-001  
NRC Project No. 741  
COL/JDH

**VIRGINIA ELECTRIC AND POWER COMPANY  
AND OLD DOMINION ELECTRIC COOPERATIVE  
COMBINED LICENSE APPLICATION  
NORTH ANNA POWER STATION UNIT 3**

Pursuant to Sections 103 and 185(b) of the Atomic Energy Act, and 10 C.F.R. Part 52, Subpart C, Virginia Electric and Power Company, doing business as Dominion Virginia Power (DVP or Dominion), and Old Dominion Electric Cooperative (ODEC) hereby apply to the U.S. Nuclear Regulatory Commission for a combined license (COL) to construct and operate an ESBWR at the North Anna Power Station (NAPS) site. Dominion and ODEC also apply for such other licenses as would be required to possess and use source, special nuclear and byproduct material in connection the operation of the ESBWR. The ESBWR will be designated and hereinafter referred to as North Anna Unit 3.

Based on the projected need for power as discussed in Part 3 of the enclosed COL application, Dominion requests that NRC establish a review schedule to support a Commission decision on the application by November 2010.

A DVD containing the North Anna Unit 3 COL application is provided as Enclosure 1. Information on the enclosed DVD is organized and follows the naming convention established and presented to the NRC in the ESBWR DCWG Standardization Matrix (Enclosure 3). The North Anna COLA contains the following parts:

- Part 1: General and Administrative Information
- Part 2: Final Safety Analysis Report (FSAR)
- Part 3: Environmental Report (ER)
- Part 4: Technical Specifications (TS)
- Part 5: Emergency Plan (E-Plan)
- Part 6: Not Used (reserved for LWA/site redress information)
- Part 7: Departures Report
- Part 8: Security Plan (Safeguards Information—submitted separately)
- Part 9: Not Used (originally intended for plant-specific PRA)
- Part 10: Tier 1/ITAAC

D079

LRD

The North Anna COLA contains no departures from the ESBWR standard design. There are eleven variances and one exemption request (See Part 7).

Dominion has successfully performed the preflight checks and examined the PDF files contained on the DVD to ensure conformance with NRC guidelines related to electronic submittals. The DVD includes certain documents referenced in the COL application, such as the North Anna ESP Application (Rev. 9) and the public version of the ESBWR DCD (Rev. 4) that may be useful when document portability is desired. This DVD contains no information that should be withheld from the public.

A convenience copy of the DVD is provided as Enclosure 2. The convenience copy contains the COL application and the same reference documents, but includes the non-public version of ESBWR DCD Rev. 4, and is appropriately labeled. Additional copies will be provided to the NRC North Anna 3 Project Manager upon request.

Concurrent with this letter, a separate transmittal, dated November 26, 2007 (Dominion Serial No. NA3-07-002) has been submitted to NRC by Dominion that forwards Part 8 of the North Anna 3 COL application. Part 8 contains the North Anna Unit 3 Security Plan that contains Safeguards Information and should be withheld from public disclosure.

The North Anna COL application has been designated the reference COL application for the ESBWR design-centered working group (DCWG). Dominion serves as the DCWG point-of-contact.

An updated ESBWR FSAR standardization matrix is provided as Enclosure 3. Dominion has worked closely with NuStart Energy Development, LLC (NuStart), in particular Entergy and other members, to maximize the amount of standard (i.e., identical) content prepared for COL applications by ESBWR DCWG members. Dominion and NuStart (via the NuStart/Entergy Grand Gulf COLA) are committed to work closely together in support of this application to maintain the benefits of standardization for future ESBWR applicants.

Service upon the applicants of hearing requests, intervention petitions or other pleadings related to this application should be made to counsel for Dominion as follows: Lillian M. Cuoco, Senior Counsel, Dominion Resources Services, Inc., 120 Tredegar Street, RS-2, Richmond, VA 23219 (phone: 804-819-2684; e-mail: [Lillian.Cuoco@dom.com](mailto:Lillian.Cuoco@dom.com); fax: 804-819-2183) and David R. Lewis, Pillsbury Winthrop Shaw Pittman, 2300 N. Street, N.W., Washington D.C. 20037 (phone: 202-663-8474; e-mail: [david.lewis@pillsburylaw.com](mailto:david.lewis@pillsburylaw.com); fax: 202-663-8007).

If you have any questions or require additional information, please contact Joseph D. Hegner at 804-273-2770.

Very truly yours,



David A. Christian

COMMONWEALTH OF VIRGINIA

COUNTY OF HENRICO

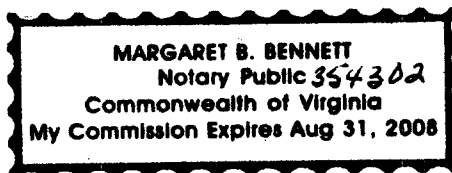
The foregoing document was acknowledged before me, in and for the County and Commonwealth aforesaid, today by David A. Christian, who is President and Chief Nuclear Officer of Virginia Electric and Power Company. He has affirmed before me that he is duly authorized to execute and file the foregoing document on behalf of the Company, and that the statements in the document are true to the best of his knowledge and belief.

Acknowledged before me this 26<sup>th</sup> day of November, 2007.

My Commission expires: August 31, 2008

Margaret B. Bennett  
Notary Public

(SEAL)



Enclosures:

1. North Anna COL Application DVD, Submission 1
2. North Anna COL Application DVD, Submission 1 Convenience Copy—Withhold from Public Disclosure Under 10 CFR 2.390
3. ESBWR Standardization Matrix

Commitments made in this letter: None

cc with all Enclosures:

U. S. Nuclear Regulatory Commission, Region II  
Sam Nunn Atlanta Federal Center  
61 Forsyth Street, SW  
Suite 23T85  
Atlanta, GA 30303

Mr. J. T. Reece  
NRC Senior Resident Inspector  
North Anna Power Station

Mr. Thomas Kevern  
U. S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Mr. Mark Campagna  
GE-Hitachi Nuclear Energy, LLC  
Castle Hayne Rd, PO Box 780  
Wilmington, NC 28401

cc with Enclosures 1 and 3:

Mr. Thomas Miller, DOE  
U.S. Department of Energy  
1000 Independence Ave., S.W.  
Washington, D.C. 20585

Mr. Adrian Heymer  
Nuclear Energy Institute  
1776 I Street, N.W., Suite 400  
Washington, D.C. 20006

Mr. James J. Debiec  
Old Dominion Electric Cooperative  
4201 Dominion Blvd  
Glen Allen, VA 23060

Mr. Lee Linticum  
County Administrator  
Louisa County  
P.O. Box 160  
Louisa, VA 23093

Ms. Marilyn Kray  
NuStart Energy Development, LLC  
200 Exelon Way  
Kennett Square, PA 19348

Mr. Kenneth Hughey  
Entergy Nuclear  
1340 Echelon Parkway  
Jackson, MS 39213

Mr. William F. Stephens  
Virginia State Corporation Commission  
Tyler Building – 4<sup>th</sup> Floor  
1300 East Main Street  
P.O. Box 1197  
Richmond, VA 23219

Mr. William H. Chambliss  
Virginia State Corporation Commission  
Tyler Building – 10<sup>th</sup> Floor  
1300 East Main Street  
P.O. Box 1197  
Richmond, VA 23219

Mr. Jack Wright  
Chair of Board of Supervisors  
County of Louisa, Virginia  
P.O. Box 160  
Louisa, VA 23093

Mr. J. Randall Wheeler  
County Administrator  
County of Spotsylvania, Virginia  
P.O. Box 99  
Spotsylvania, VA 22553

Mr. Chris Yakabouski  
Chair of Board of Supervisors  
County of Spotsylvania, Virginia  
P.O. Box 99  
Spotsylvania, VA 22553

Mr. William C. Rolfe  
County Administrator  
County of Orange, Virginia  
P.O. Box 111  
Orange, VA 22960

Mr. Mark Johnson  
Chair of Board of Supervisors  
County of Orange, Virginia  
P.O. Box 111  
Orange, VA 22960

Senator R. Edward Houck  
P.O. Box 7  
Spotsylvania, VA 22553

Senator Ryan T. McDougale  
P.O. Box 187  
Mechanicsville, VA 23111

Delegate William R. Janis  
P.O. Box 3703  
Glen Allen, VA 23058

Delegate Edward T. Scott  
206 South Main Street, Suite 203  
Culpeper, VA 22701

Delegate Robert B. Bell  
2309 Finch Court  
Charlottesville, VA 22911

Delegate Robert D. Orrock, Sr.  
P.O. Box 458  
Thornburg, VA 22565

Delegate Mark Cole  
P.O. Box 6046  
Fredericksburg, VA 22403

Delegate Christopher Peace  
P.O. Box 819  
Mechanicsville, VA 23111

Mr. David K. Paylor, Director  
Virginia Department of Environmental Quality  
P.O. Box 1105  
Richmond, VA 23218

Mr. Robert H. Bennink, Jr., Director and General Counsel  
North Carolina Utilities Commission  
4325 Mail Service Center  
Raleigh, NC 27699-4325

Ms. Antoinette R. Wike, Chief Counsel  
Public Staff - North Carolina Utilities Commission  
4326 Mail Service Center  
Raleigh, NC 27699-4326

Mr. Robert P. Gruber, Executive Director  
Public Staff - North Carolina Utilities Commission  
4326 Mail Service Center  
Raleigh, NC 27699-4326

Mr. Edward S. Finley, Jr.  
Chairman  
North Carolina Utilities Commission  
4325 Mail Service Center  
Raleigh, NC 27699-4325

**Enclosure 1**

**One DVD labeled "North Anna 3 Combined License Application  
November 2007; Submission 1  
NRC ADAMS Edition"**



**Enclosure 2**

**One DVD labeled "North Anna 3 Combined License Application  
November 2007; Submission 1 Convenience Copy  
(Withhold from Public Disclosure Under 10 CFR 2.390)"**

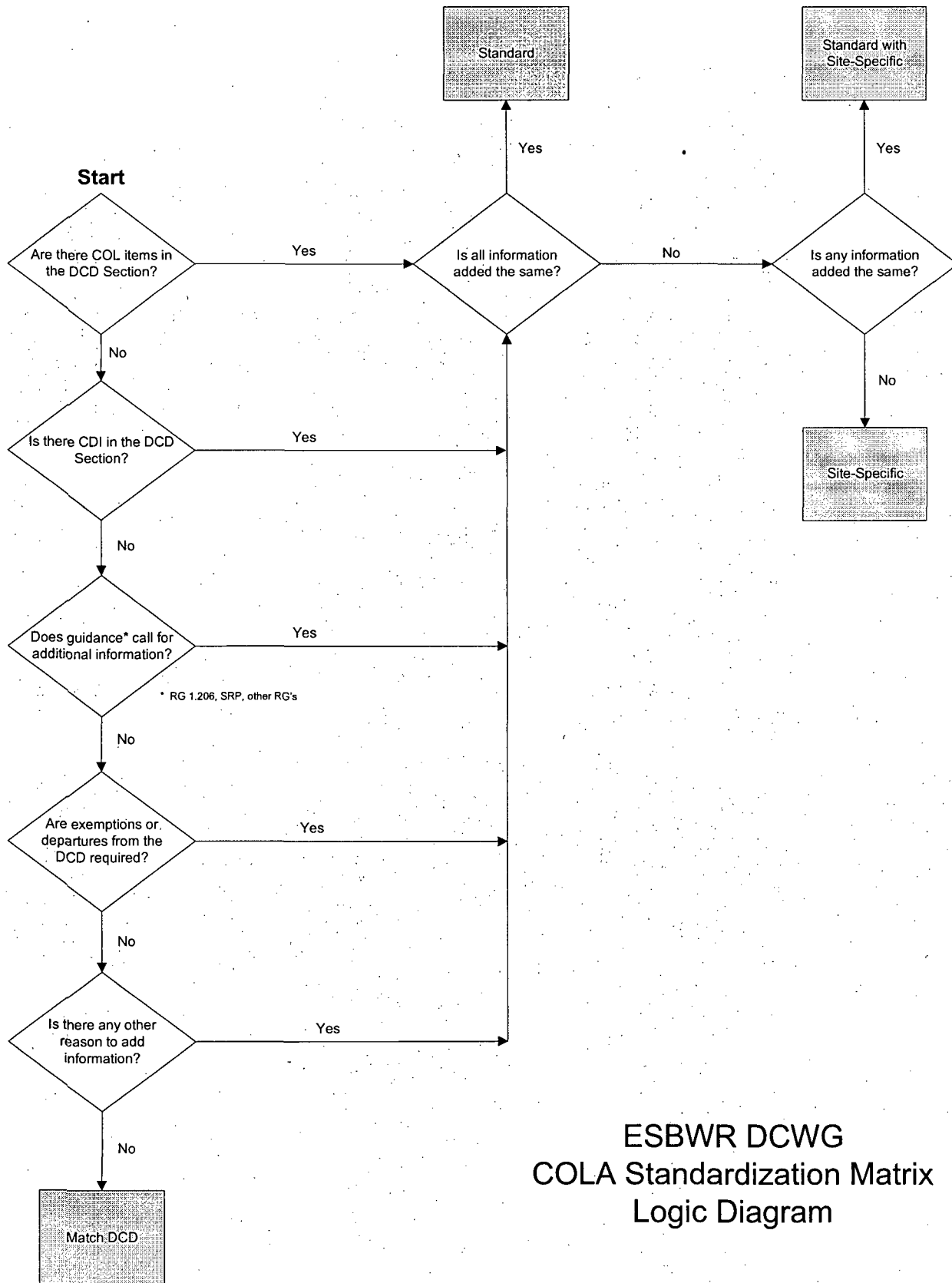
**Enclosure 3**

**ESBWR DCWG Standardization Matrix**

<b>ESBWR FSAR Standardization Assessment</b>		
<b>Number of FSAR Sections</b>	<b>Percent of FSAR Sections</b>	<b>Section Type</b>
100	52	Match DCD
46	24	Standard (identical)
9	5	Standard with a limited amount of site-specific information
9	5	Standard with a moderate amount of site-specific information
27	14	Site-specific
<b>191</b>	<b>100%</b>	<b>Total</b>

- Match DCD. These sections are identical to the corresponding section in ESBWR DCD Revision 4 with no additional text, tables, or figures needed in the COLA.
- Standard sections are identical in the R-COLA and S-COLAs.
- Standard with site-specific. These sections are identical in the R-COLA and S-COLAs to the extent possible but also contain some site- and/or applicant-specific information. For the site/applicant-specific information, consistent wording and level-of-detail are used.
  - (1) – Standard section that contains a limited amount of site/applicant-specific information.
  - (2) – Standard section that contains a moderate amount of site/applicant-specific information.
- Site-specific sections are not standard and contain site/applicant-specific information.

A simple logic diagram, depicting how the FSAR sections were evaluated and assigned to the categories defined above, is shown on the following page.



ESBWR DCWG  
COLA Standardization Matrix  
Logic Diagram

ESBWR Standardization Matrix <sup>1</sup>						
Part Chapter Section	Title	Lead Organization Preparing Section	Standardization Assessment			
			Match DCD	Standard	Standard With Site- Specific	Site- Specific
<b>Part 1</b>	<b>General and Administrative Information</b>					
--	General Information	<b>Dominion NuStart Entergy</b>				<b>X</b>
--	Financial Information	<b>Dominion NuStart Entergy</b>				<b>X</b>
--	Other Information	<b>Dominion NuStart Entergy</b>				<b>X</b>
<b>Part 2</b>	<b>Final Safety Analysis Report</b>					
FSAR Chapter 1	Introduction and General Description					
1.1	Introduction	<b>Dominion NuStart Entergy</b>			<b>X (2)</b>	
1.2	General Plant Description	<b>GE</b>			<b>X(1)</b>	
1.3	Comparison Tables	<b>GE</b>			<b>X(1)</b>	
1.4	Identification of Agents and Contractors	<b>Dominion NuStart Entergy</b>				<b>X</b>
1.5	Requirements for Further Technical Information	<b>GE</b>	<b>X</b>			
1.6	Material Incorporated by Reference	<b>GE</b>				<b>X</b>
1.7	Drawings and Other Detailed Information	<b>GE</b>			<b>X (1)</b>	
1.8	Interfaces for Standard Design	<b>GE</b>			<b>X(2)</b>	
1.9	Conformance with SRP and Codes & Standards	<b>Dominion NuStart Entergy</b>			<b>X(2)</b>	
1.10	Summary of COL Items	<b>GE</b>				<b>X</b>
1.11	Technical Resolutions of Task Action Plan Items, New Generic Issues, New Generic Safety Issues and Chernobyl Issues	<b>GE</b>			<b>X(2)</b>	
1.12	Construction Impacts on Existing Units	<b>Dominion NuStart Entergy</b>				<b>X</b>
1A	Response to TMI Related Matters	<b>GE</b>		<b>X</b>		

ESBWR Standardization Matrix <sup>1</sup>						
Part Chapter Section	Title	Lead Organization Preparing Section	Standardization Assessment			
			Match DCD	Standard	Standard With Site- Specific	Site- Specific
1B	Plant Shielding to Provide Access to Vital Areas and Protective Safety Equipment for Post-Accident Operation	GE	X			
1C	Industry Operating Experience	GE		X		
FSAR Chapter 2	Site Characteristics					
2.0	Site Characteristics	Dominion NuStart Entergy				X
2.1	Geography and Demography	Dominion NuStart Entergy				X
2.2	Nearby Industrial, Transportation, and Military Facilities	Dominion NuStart Entergy				X
2.3	Meteorology	Dominion NuStart Entergy				X
2.4	Hydrology	Dominion NuStart Entergy				X
2.5	Geology, Seismology, and Geotechnical Engineering	Dominion NuStart Entergy				X
FSAR Chapter 3	Design of Structures, Components, Equipment, Systems					
3.1	Conformance with NRC General Design Criteria	GE	X			
3.2	Classification of Structures, Systems, and Components	GE		X		
3.3	Wind and Tornado Loadings	GE	X			
3.4	Water Level (Flood) Design	GE	X			
3.5	Missile Protection	GE		X		
3.6	Protection Against Dynamic Effects	GE		X		
3.7	Seismic Design	GE				X
3.8	Seismic Category I Structures	GE	X			
3.9	Mechanical Systems and Components	GE			X(1)	
3.10	Seismic and Dynamic Qualification	GE		X		
3.11	Environmental Qualification	GE		X		
3.12	Piping Design Review	GE		X		

ESBWR Standardization Matrix <sup>1</sup>						
Part Chapter Section	Title	Lead Organization Preparing Section	Standardization Assessment			
			Match DCD	Standard	Standard With Site- Specific	Site- Specific
3.13	Threaded Fasteners – ASME Code Class 1, 2, and 3	GE		X		
3A	Seismic Soil Structure Interaction Analysis	GE				X
3B	Containment Hydrodynamic Load Definitions	GE	X			
3C	Computer Programs Used in the Design and Analysis of Seismic Category I Structures	GE	X			
3D	Computer Programs Used in the Design of Components, Equipment and Structures	GE	X			
3E	Design Details and Evaluation Results of Seismic Category I Structures	GE	X			
3F	Response of Structures to Containment Loads	GE	X			
3G	Design Details and Evaluation Results of Seismic Category I Structures	GE	X			
3H	Equipment Qualification Design Environmental Conditions	GE	X			
3I	Designated NEDE-24326-1-P Material Which May Not Change Without Prior NRC Approval	GE	X			
3J	Evaluation of Postulated Ruptures in High Energy Pipes	GE	X			
3K	Resolution of Intersystem Loss of Coolant Accident	GE	X			
3L	Reactor Internals Flow Induced Vibration Program	GE	X			
FSAR Chapter 4	Reactor					
4.1	Summary Description	GE	X			
4.2	Fuel System Design	GE		X		
4.3	Nuclear Design	GE		X		
4.4	Thermal and Hydraulic Design	GE	X			
4.5	Reactor Materials	GE	X			
4.6	Functional Design of Reactivity Control System	GE	X			
4A	Typical Control Rod Patterns and Associated Power Distribution for ESBWR	GE		X		

ESBWR Standardization Matrix <sup>1</sup>						
Part Chapter Section	Title	Lead Organization Preparing Section	Standardization Assessment			
			Match DCD	Standard	Standard With Site- Specific	Site- Specific
4B	Fuel Licensing Acceptance Criteria	GE	X			
4C	Control Rod License Acceptance Criteria	GE	X			
4D	Stability Evaluation	GE	X			
FSAR Chapter 5	Reactor Coolant System and Connected Systems					
5.1	Summary Description	GE	X			
5.2	Integrity of Reactor Coolant Pressure Boundary	GE		X		
5.3	Reactor Vessels	GE		X		
5.4	Component and Subsystem Design	GE		X		
FSAR Chapter 6	Engineered Safety Features					
6.0	General		X			
6.1	Engineered Safety Feature Materials	GE		X		
6.2	Containment Systems	GE		X		
6.3	Emergency Core Cooling Systems	GE	X			
6.4	Control Room Habitability Systems	GE			X(2)	
6.5	Atmosphere Cleanup Systems	GE	X			
6.6	ISI of Class 2 and 3 Components	GE		X		
6A	TRACG Application for Containment Analysis	GE	X			
6B	Evaluation of the Tragg Nodalization For The ESBWR Licensing Analysis	GE	X			
6C	Evaluation of the Impact of Containment Back Pressure On the ECCS Performance	GE	X			
FSAR Chapter 7	Instrumentation and Controls					
7.1	Introduction	GE	X			
7.2	Reactor Trip System	GE	X			
7.3	Engineered Safety Features Systems	GE	X			
7.4	Safety-Related and Non-Safety Related Shutdown Systems	GE	X			
7.5	Safety-Related and Non-Safety Related Information Systems	GE	X			
7.6	Interlock Systems	GE	X			



ESBWR Standardization Matrix <sup>1</sup>						
Part Chapter Section	Title	Lead Organization Preparing Section	Standardization Assessment			
			Match DCD	Standard	Standard With Site- Specific	Site- Specific
7.7	Control Systems	GE	X			
7.8	Diverse Instrumentation and Control Systems	GE	X			
7A	Automated Fixed In-Core Probe Subsystem for the Neutron Monitoring System	GE	X			
7B	Software Quality Program for Hardware/Software Design and Development	GE	X			
FSAR Chapter 8	Electric Power					
8.1	Introduction	GE				X
8.2	Offsite Power System	Dominion NuStart Entergy				X
8.3	Onsite Power Systems	GE				X
8A	Miscellaneous Electrical Systems	Dominion NuStart Entergy				X
FSAR Chapter 9	Auxiliary Systems					
9.1	Fuel Storage and Handling	GE		X		
9.2.1	Plant Service Water System	Dominion NuStart Entergy				X
9.2.2	Reactor Component Cooling Water System	GE	X			
9.2.3	Makeup Water System	Dominion NuStart Entergy				X
9.2.4	Potable and Sanitary Water Systems	Dominion NuStart Entergy				X
9.2.5	Ultimate Heat Sink	GE		X		
9.2.6	Condensate Storage and Transfer System	GE		X		
9.2.7	Chilled Water System	GE	X			
9.2.8	Turbine Component Cooling Water System	GE	X			
9.2.9	Hot Water System	GE	X			
9.2.10	Station Water Systems	Dominion NuStart				X

ESBWR Standardization Matrix <sup>1</sup>						
Part Chapter Section	Title	Lead Organization Preparing Section	Standardization Assessment			
			Match DCD	Standard	Standard With Site- Specific	Site- Specific
		Entergy				
9.3.1	Compressed Air Systems	GE	X			
9.3.2	Process Sampling System	GE		X		
9.3.3	Equipment and Floor Drain System	GE	X			
9.3.4	Chemical and Volume Control System	GE	X			
9.3.5	Standby Liquid Control System	GE		X		
9.3.6	Instrument Air System	GE	X			
9.3.7	Service Air System	GE	X			
9.3.8	High Pressure Nitrogen Supply System	GE	X			
9.3.9	Hydrogen Water Chemistry System	GE			X(1)	
9.3.10	Oxygen Injection System	GE				X
9.3.11	Zinc Injection System	GE		X		
9.3.12	Auxiliary Boiler System	GE	X			
9.4.1	Control Room Area Ventilation System	GE	X			
9.4.2	Fuel Building HVAC System (FBHVS)	GE	X			
9.4.3	Radwaste Building Heating, Ventilation and Air Conditioning System	GE	X			
9.4.4	Turbine Building HVAC System	GE	X			
9.4.5	Engineered Safety Feature Ventilation System	GE	X			
9.4.6	Reactor Building HVAC System	GE	X			
9.4.7	Electrical Building HVAC System	GE	X			
9.4.8	Drywell Cooling System	GE	X			
9.4.9	Containment Inerting System	GE	X			
9.4.10	HVAC Component Information	GE	X			
9.5.1	Fire Protection System	GE			X (2)	
9.5.2	Communications Systems	GE				X
9.5.3	Lighting System	GE	X			
9.5.4	Diesel Generator Fuel Oil Storage and Transfer System	GE			X (1)	
9.5.5	Diesel Generator Jacket Cooling Water System	GE	X			
9.5.6	Diesel Generator Starting Air System	GE	X			
9.5.7	Diesel Generator Lubrication System	GE	X			
9.5.8	Diesel Generator Combustion Air	GE	X			

ESBWR Standardization Matrix <sup>1</sup>						
Part Chapter Section	Title	Lead Organization Preparing Section	Standardization Assessment			
			Match DCD	Standard	Standard With Site- Specific	Site- Specific
	Intake and Exhaust System					
9A	Fire Hazards Analysis	GE			X (2)	
9B	Summary of Analysis Supporting Fire Protection Design Requirements	GE	X			
FSAR Chapter 10	Steam and Power Conversion Systems					
10.1	Summary Description	GE	X			
10.2	Turbine Generator	GE		X		
10.3	Turbine Main Steam System	GE	X			
10.4	Other Features of Steam and Power Conversion System	GE			X (2)	
FSAR Chapter 11	Radioactive Waste Management					
11.1	Source Terms	GE	X			
11.2	Liquid Waste Management System	GE		X		
11.3	Gaseous Waste Management System	GE				X
11.4	Solid Waste Management System	GE		X		
11.5	Process Radiation Monitoring System	GE		X		
FSAR Chapter 12	Radiation Protection					
12.1	Ensuring That Occupational Radiation Exposures Are ALARA	Dominion		X		
12.2	Plant Sources	GE			X (2)	
12.3	Radiation Protection	GE		X		
12.4	Dose Assessment	GE				X
12.5	Operational Radiation Protection Program	Dominion		X		
12.6	Minimization of Contamination and Radwaste Generation	GE		X		
12A	Calculation of Airborne Radionuclides	GE	X			
FSAR Chapter 13	Conduct of Operations					

ESBWR Standardization Matrix <sup>1</sup>						
Part Chapter Section	Title	Lead Organization Preparing Section	Standardization Assessment			
			Match DCD	Standard	Standard With Site- Specific	Site- Specific
13.1	Organizational Structure of Applicant	NuStart				X
13.2	Training	Dominion		X		
13.3	Emergency Planning	Dominion		X		
13.4	Operational Program Implementation	NuStart		X		
13.5	Plant Procedures	NuStart		X		
13.6	Physical Security	Dominion			X(1)	
13.7	Fitness for Duty	NuStart		X		
FSAR Chapter 14	Initial Test Program					
14.1	Initial Test Program For Preliminary Safety Analysis Reports	GE	X			
14.2	Initial Plant Test Program For Final Safety Analysis Reports	GE			X(1)	
14.3	Selection Of Tier 1 Criteria and Processes	GE		X		
FSAR Chapter 15	Safety Analyses					
15.0	Analytical Approach	GE	X			
15.1	Nuclear Safety Operational Analysis	GE	X			
15.2	Analysis of Anticipated Operational Occurrences	GE	X			
15.3	Analysis of Infrequent Events	GE		X		
15.4	Analysis of Accidents	GE	X			
15.5	Special Event Evaluations	GE	X			
15A	Event Probability Analyses	GE	X			
15B	LOCA Inventory Curves	GE	X			
FSAR Chapter 16	Technical Specifications	GE		X		
FSAR Chapter 17	Quality Assurance					
17.0	Introduction	Dominion		X		
17.1	Quality Assurance During Design and Construction	Dominion NuStart				X

ESBWR Standardization Matrix <sup>1</sup>						
Part Chapter Section	Title	Lead Organization Preparing Section	Standardization Assessment			
			Match DCD	Standard	Standard With Site- Specific	Site- Specific
		<b>Entergy</b>				
17.2	Quality Assurance During the Operations Phase	<b>Dominion NuStart Entergy</b>		<b>X</b>		
17.3	Quality Assurance Program Document	<b>Dominion NuStart Entergy</b>		<b>X</b>		
17.4	Reliability Assurance Program During Design Phase	<b>NuStart</b>		<b>X</b>		
17.5	Quality Assurance Program Description	<b>Dominion NuStart Entergy</b>			<b>X (1)</b>	
17.6	Maintenance Rule Program	<b>NuStart</b>		<b>X</b>		
FSAR Chapter 18	Human Factors Engineering					
18.1	Overview	<b>GE</b>	<b>X</b>			
18.2	HFE Program Management	<b>GE</b>	<b>X</b>			
18.3	Operating Experience Review	<b>GE</b>	<b>X</b>			
18.4	Functional Requirements Analyses and Function Allocation	<b>GE</b>	<b>X</b>			
18.5	Task Analysis	<b>GE</b>	<b>X</b>			
18.6	Staffing and Qualifications	<b>GE</b>	<b>X</b>			
18.7	Human Reliability Analysis	<b>GE</b>	<b>X</b>			
18.8	Human-System Interface Design	<b>GE</b>	<b>X</b>			
18.9	Procedure Development	<b>GE</b>	<b>X</b>			
18.10	Training Program Development	<b>GE</b>	<b>X</b>			
18.11	Human Factors V&V	<b>GE</b>	<b>X</b>			
18.12	Design Implementation	<b>GE</b>	<b>X</b>			
18.13	Human Performance Monitoring	<b>GE</b>	<b>X</b>			
18.14	Inventory of Controls and Instrumentation	<b>GE</b>	<b>X</b>			
FSAR Chapter 19	Probabilistic Risk Assessment and Severe Accidents					
19.1	Introduction	<b>GE</b>	<b>X</b>			
19.2	PRA Results and Insights	<b>GE</b>		<b>X</b>		
19.3	Severe Accident Evaluations	<b>GE</b>	<b>X</b>			
19.4	PRA Maintenance	<b>GE</b>	<b>X</b>			
19.5	COL Information	<b>GE</b>				<b>X</b>

ESBWR Standardization Matrix <sup>1</sup>						
Part Chapter Section	Title	Lead Organization Preparing Section	Standardization Assessment			
			Match DCD	Standard	Standard With Site- Specific	Site- Specific
19A	Regulatory Treatment of Non Safety Systems (RTNSS)	GE	X			
19B	Deterministic Analysis for Containment Pressure Capability	GE	X			
19C	Probabilistic Analysis for Containment Pressure Fragility	GE	X			
<b>Part 3</b>	<b>Environmental Report</b>					
ER Chapter 1	Introduction	Dominion NuStart Entergy				X
ER Chapter 2	Environmental Description	Dominion NuStart Entergy				X
ER Chapter 3	Plant Description	Dominion NuStart Entergy				X
ER Chapter 4	Environmental Impacts of Construction (North Anna) Environmental Effects of Construction (Grand Gulf, River Bend)	Dominion NuStart Entergy				X
ER Chapter 5	Environmental Impacts of Station Operation (North Anna) Environmental Effects of Station Operations (Grand Gulf, River Bend)	Dominion NuStart Entergy				X
ER Chapter 6	Environmental Measurements and Monitoring Programs	Dominion NuStart Entergy				X
ER Chapter 7	Environmental Impacts of Postulated Accidents Involving Radioactive Materials	Dominion NuStart Entergy				X
ER Chapter 8	Need for Power	Dominion NuStart Entergy				X

<b>ESBWR Standardization Matrix<sup>1</sup></b>						
<b>Part Chapter Section</b>	<b>Title</b>	<b>Lead Organization Preparing Section</b>	<b>Standardization Assessment</b>			
			<b>Match DCD</b>	<b>Standard</b>	<b>Standard With Site- Specific</b>	<b>Site- Specific</b>
ER Chapter 9	Alternatives to the Proposed Action	Dominion NuStart Entergy				X
ER Chapter 10	Environmental Consequences of the Proposed Action	Dominion NuStart Entergy				X
<b>Part 4</b>	<b>Technical Specifications</b>	<b>GE</b>			<b>X (1)</b>	
<b>Part 5</b>	<b>Emergency Plan</b>	Dominion NuStart Entergy				X
<b>Part 6</b>	<b>LWA/Site Redress Plan (Not used for North Anna)</b>	Dominion NuStart Entergy	N/A	N/A	N/A	N/A
<b>Part 7</b>	<b>Generic DCD Departures Report</b>	Dominion NuStart Entergy				X
<b>Part 8</b>	<b>Safeguards/Security Plans</b>					
--	Physical Security Plan	Dominion NuStart Entergy			<b>X (1)</b>	
--	Training and Qualification Plan	Dominion NuStart Entergy			<b>X (1)</b>	
--	Safeguards Contingency Plan	Dominion NuStart Entergy			<b>X (2)</b>	
<b>Part 9</b>	<b>Plant-Specific PRA (Not used for North Anna; may contain withheld information for Grand Gulf)</b>	Dominion NuStart Entergy				X
<b>Part 10</b>	<b>ITAAC</b>	<b>GE</b>			<b>X (1)</b>	