

Tennessee Valley Authority, Post Office Box 2000, Spring City, Tennessee 37381

SEP 2 8 1995

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Gentlemen:

In the Matter of the Application of Tennessee Valley Authority

Docket Nos. 50-390

WATTS BAR NUCLEAR PLANT (WBN) - COMPLETION OF THE CONTAINMENT COOLING SPECIAL PROGRAM - SUPPLEMENT 1

The purpose of this letter is to notify NRC that the Containment Cooling Special Program (SP) punchlist items have been completed. In TVA's letter to NRC dated December 30, 1993, items related to the Containment Cooling SP (expansion joint repairs and procedure enhancements) were identified which were to remain open until turnover of System 30J. During NRC Inspection 50-390, 391/95-38, conducted on May 21 through June 17, 1995, the inspection of the Containment Cooling SP was completed. NRC concluded that the SP had been adequately implemented. One item, involving issuance of several operating procedures, was identified as requiring further review.

The enclosure to this letter lists the resolution of the punchlist items which were open at the time of the SP final report. The documentation package (100% Book) for this program has been updated and is available for review onsite. If you have any questions, please contact P. L. Pace, at (423) 365-1824.

Sincerely

R. R. Baron Nuclear Assurance

and Licensing Manager (Acting)

Enclosure

cc: See page 2

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cc (Enclosure):
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U.S. Nuclear Regulatory Commission Region II 101 Marietta Street, NW, Suite 2900 Atlanta, Georgia 30323

## ENCLOSURE

## COMPLETION OF THE CONTAINMENT COOLING SPECIAL PROGRAM

1. The following procedures required revision:

On February 11, 1995, the following Surveillance Instructions (SIs) were issued and placed on Administrative Hold. Effective June 27, 1995, Change Notice (CN)-1 to each of the SIs removed them from Administrative Hold.

Surveillance Instruction 1-SI-30-50, "18 Month Channel Calibration of Lower Containment Temperature Loop 1-LPT-30-1032"

Surveillance Instruction 1-SI-30-51, "18 Month Channel Calibration of Lower Containment Temperature Loop 1-LPT-30-1033"

Surveillance Instruction 1-SI-30-52, "18 Month Channel Calibration of Lower Containment Temperature Loop 1-LPT-30-1034"

Surveillance Instruction 1-SI-30-53, "18 Month Channel Calibration of Lower Containment Temperature Loop 1-LPT-30-1035"

System Operating Instruction (SOI)-30.03, "Containment HVAC and Pressure Control," Revision 12, became effective on August 28, 1995.

CN-1 to Revision 8 of Emergency Plan Implementing Procedure EPIP-6, "Activation and Operation of the Technical Support Center," was issued on September 15, 1995, with an effective date of September 28, 1995. This CN incorporates changes made to the lower containment cooler system description. One of those changes requires that the four lower containment coolers be started between 1.5 and 4 hours after a Main Steam Line Break event has been initiated.

2. Actions associated with the Containment Cooling SP have been completed as follows:

Lower Compartment Cooler Upgrade Modification Package E110014 and related field F-DCNs are closed.

Problem Evaluation Report WBPER930507, "Bolting Failures in LCC Expansion Joint," is closed.

Significant Corrective Action Report WBF870061SCA, "Long Term Containment Cooling," is closed.

Commitment NCO870368004, "Upgrade LCC and Ductwork to Safety Grade," is closed.

Commitment NCO870368012, "Complete All Corrective Actions Before Fuel Load," is closed.

NOTE: The above actions were inspected and determined to be complete during NRC Inspection 50-390, 391/95-38.