

Tennessee Valley Authority, 1101 Market Street, Chattanooga, Tennessee 37402-2801

O. J. "Ike" Zeringue Senior Vice President, Nuclear Operations

JUN 2 9 1995

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Gentlemen:

In the Matter of the Application of) Docket Nos. 50-390 Tennessee Valley Authority

WATTS BAR NUCLEAR PLANT (WBN) - UNIT 1 - 10 CFR 50.55a(a)(3) -PROPOSED ALTERNATIVE TO THE TESTING REQUIREMENTS OF SECTION XI, OF THE AMERICAN SOCIETY OF MECHANICAL ENGINEERS (ASME) BOILER AND PRESSURE VESSEL CODE

The purpose of this letter is to request NRC authorization to waive the requirements for testing the pressurizer safety valves within six months of initial fuel load. The 1989 Edition of ASME Section XI invokes ANSI/ASME Operations and Maintenance (OM) Standard, 1987 Edition with Addenda through 1988a, Part 1 for "Inservice Performance Testing of Nuclear Power Plant Pressure Relief Devices." Paragraph 7.2.1.1, "Safety Valves," requires each ASME Class 1 pressure relief device have its set pressure verified within six months prior to initial fuel loading. The WBN Unit 1 pressurizer safety valves presently installed were tested in December 1994. This timeframe was established to support a second hot functional test (HFT) and be within the six-month requirement for initial fuel loading schedule at that time.

The current schedule projects the second HFT in July and a Unit 1 fuel load in September, which would result in the six-month requirement being exceeded. TVA is requesting the six months prior to fuel load requirement be waived. The subject valves will be included in the second HFT and their performance will be monitored as part of that testing. In addition, these valves are scheduled to have their set point verified during the first refueling outage. This change out is more conservative than the code requirement for a five-year rotation.



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U.S. Nuclear Regulatory Commission Rage 2

JUN 2 9 1995

Since the valves were tested in December 1994, installed in March 1995, and will be included in the second HFT in July 1995, TVA has high confidence that the subject valves will be adequately verified to perform their intended function from the period of initial fuel load to the first refueling outage. As such TVA considers that extending the six-month set pressure requirement will provide an acceptable level of quality and safety. Furthermore, given the circumstances described, the six-month requirement would result in a hardship without a compensating increase in the level of quality and safety. Accordingly, TVA requests NRC approval, in support of our fuel load date, to extend the period of time to verify set pressure safety valves from six months to twelve months prior to initial fuel loading.

Enclosure 1 to this letter contains the commitment made by this submittal. If you have any questions, please contact P. L. Pace at (615)-365-1824.

Sincerely,

Zeringue

cc(Enclosure): NRC Resident Inspector Watts Bar Nuclear Plant Rt. 2, Box 700 Spring City, Tennessee 37381

> Mr. P. S. Tam, Senior Project Manager U.S. Nuclear Regulatory Commission One White Flint North 11555 Rockville Pike Rockville, Maryland 20852

U.S. Nuclear Regulatory Commission Region II 101 Marietta Street, NW, Suite 2900 Atlanta, Georgia 30323

ENCLOSURE

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WATTS BAR NUCLEAR PLANT 10 CFR 50.55a(a)(3) PROPOSED ALTERNATIVE TO SECTION XI, ASME

COMMITMENT

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TVA will verify the pressurizer safety values set points during the first refueling outage.